

27

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

ORIGINAL
FILE COPY

April 19, 1996

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
96 APR 22 AM 8:49
MAILROOM

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the Vendor Invoices for the month of March 1996.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart Shoaf
Stuart L. Shoaf
President

- ACK
- AFA
- APP
- CAF Enclosures
- CMU cc: All Parties of Record
- CTR
- EAG 3 *Nalin*
- LEG 1
- LIN 3
- OPC
- RCH
- SEC 1
- WAS
- OT

RECEIVED & FILED
Mur
EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
04599 APR 22 96
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 960003-GU
April 19, 1996

Kenneth Gatlin, Esq.
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, Fl. 32308

Jack Shreve
Office of Public Counsel
c/o Fla. House of Representatives
The Capitol
Tallahassee, Fl. 32399-130

Marcelle S. Masters
South Florida Natural Gas
P.O. Box 69-J
Miami, Fl. 33169

Robert Goldman, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indiantown Gas Company
P.O. Box 8
Indiantown, Fl. 33456

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

James D. Beasley, Esq.
Ansley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, Fl. 32303

Gail P. Fels, Esq.
Dade County Attorney's Office
Suite 2810
111 N.W. 1st Street
Miami, Fl. 33128-1993

Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Richard A. Zambo, P.A.
598 S.W. Hidden River Avenue
Palm City, Florida 34990

Mary Ann Birchfield, Esq.
Division of Legal Services
Fla. Public Service Commission
2450 Shumard Oak Boulevard
Tallahassee, Fl. 32399

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MARCH 1996		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$16,180.28	\$16,023.00	\$1,557.28	9.37	\$182,080.56	\$188,014.70	(\$3,934.14)	-2.11
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$577,371.66	\$668,927.00	(\$91,555.34)	-13.69	\$4,448,509.63	\$4,938,233.06	(\$489,723.43)	-9.92
5	DEMAND	\$183,008.06	\$184,558.00	(\$1,549.94)	-0.84	\$1,939,863.89	\$1,948,094.68	(\$8,230.79)	-0.42
6	OTHER	\$0.00	\$0.00	\$0.00	ERR	(\$49,779.22)	(\$49,666.69)	(\$112.53)	0.23
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$3,531.02	\$3,549.00	(\$17.98)	-0.51	\$41,491.41	\$41,481.83	\$9.58	0.02
8	DEMAND	\$21,057.52	\$21,412.00	(\$354.48)	-1.66	\$247,057.94	\$249,014.41	(\$1,956.46)	-0.79
9		\$0.00	\$0.00	\$0.00	ERR	(\$4,613.41)	(\$4,613.41)	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$753,971.46	\$845,147.00	(\$91,175.54)	-10.79	\$6,236,738.92	\$6,736,792.92	(\$500,054.00)	-7.42
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$34.24	\$0.00	\$34.24	ERR	\$297.96	\$166.39	\$131.58	79.06
14	TOTAL THERM SALES	\$770,713.80	\$845,147.00	(\$74,433.20)	-8.81	\$6,216,178.13	\$6,718,739.22	(\$502,561.09)	-7.45
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,693,890	1,879,007	814,883	43.37	27,594,160	26,171,933	1,422,227	5.43
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	2,277,540	1,879,007	398,533	21.21	22,771,440	22,535,653	235,787	1.05
19	DEMAND	3,587,010	3,587,010	0	0.00	35,931,280	35,815,570	115,710	0.32
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	5,780,784	5,774,644	6,140	0.11
22	DEMAND	492,900	492,900	0	0.00	5,819,400	5,803,500	15,900	0.27
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	2,203,470	1,386,107	817,363	58.97	21,813,376	20,397,289	1,416,087	6.94
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	115	0	115	ERR	1,023	720	304	42.20
27	TOTAL THERM SALES	2,248,258	1,815,816	430,442	23.71	21,839,311	21,599,810	239,501	1.11
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00675	0.00885	-0.00210	-23.71	0.00660	0.00711	-0.00051	-7.16
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.25351	0.35600	-0.10249	-28.79	0.19535	0.21913	-0.02378	-10.85
32	DEMAND (5/19)	0.05102	0.05145	-0.00043	-0.84	0.05399	0.05439	-0.00040	-0.74
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00720	0.00720	-0.00000	-0.00	0.00718	0.00718	-0.00001	-0.06
35	DEMAND (8/22)	0.04272	0.04344	-0.00072	-1.66	0.04245	0.04291	-0.00045	-1.08
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.34217	0.60973	-0.26755	-43.88	0.28557	0.31139	-0.02632	-8.44
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.29718	ERR	ERR	ERR	0.29123	0.23125	0.05998	25.94
40	TOTAL THERM SALES (11/27)	0.33566	0.46544	-0.12978	-27.88	0.28557	0.31189	-0.02632	-8.44
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.33614	0.46592	-0.12978	-27.85	0.28605	0.31237	-0.02632	-8.43
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34609	0.47971	-0.13362	-27.85	0.29452	0.32162	-0.02710	-8.43
45	PGA FACTOR ROUNDED TO NEAREST .001	0.346	0.48	(0)	-27.92	0.295	0.322	-0.027	-8.39

COMPANY:ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 95

THROUGH:

MARCH 96

CURRENT MONTH:

MARCH 1996

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	2,183,080	\$15,718.18	0.00720
2 Commodity Pipeline - Scheduled FTS-2	510,810	\$2,462.10	0.00482
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,693,890	\$18,180.28	0.00675
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	2,277,540	\$577,371.66	0.25351
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	2,277,540	\$577,371.66	0.25351
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,697,000	\$115,607.60	0.04287
26 Demand (Pipeline) Entitlement - FTS-1	890,010	\$67,400.46	0.07573
27 Demand (Pipeline) Entitlement - FTS-2			ERR
28 Demand (Pipeline) Entitlement - FTS-2			ERR
29 Less Relinquished Off System - FTS-1			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	3,587,010	\$183,008.06	0.05102
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

APRIL 95 Through

MARCH 96

		CURRENT MONTH:		MARCH 1996		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1 PURCHASED GAS COST	LINE 4	\$577,372	\$668,927	91,555	0.14	\$4,448,510	\$4,938,233	489,723	0.10	
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$176,600	\$176,220	(380)	-0.00	\$1,788,229	\$1,798,560	10,331	0.01	
3 TOTAL		\$753,971	\$845,147	91,176	0.11	\$6,236,739	\$6,736,793	500,054	0.07	
4 FUEL REVENUES		\$770,714	\$845,147	74,433	0.09	\$6,218,178	\$6,718,739	500,561	0.07	
(NET OF REVENUE TAX)										
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$12,225)	(\$12,225)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$769,695	\$844,128	74,433	0.09	\$6,205,953	\$6,706,514	500,561	0.07	
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD		\$15,724	(\$1,019)	(16,742)	16.43	(\$30,786)	(\$30,279)	507	-0.02	
(LINE 6 - LINE 3)										
8 INTEREST PROVISION-THIS PERIOD (21)		(\$367)	(\$327)	40	-0.12	(\$3,679)	(\$3,620)	59	-0.02	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$89,789)	(\$72,521)	17,268	-0.24	(\$51,175)	(\$51,175)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$1,019	\$1,019	0	0.00	\$12,225	\$12,225	0	0.00	
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$73,414)	(\$72,849)	566	-0.01	(\$73,414)	(\$72,849)	566	-0.01	
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(89,789)	(72,521)	17,268	-0.24	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(73,047)	(72,521)	526	-0.01					
14 TOTAL (12+13)		(162,836)	(145,043)	17,793	-0.12					
15 AVERAGE (50% OF 14)		(81,418)	(72,521)	8,897	-0.12					
16 INTEREST RATE - FIRST DAY OF MONTH		5.33	5.33	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.50	5.50	0.00	0.00					
18 TOTAL (16+17)		10.83	10.83	0.00	0.00					
19 AVERAGE (50% OF 18)		5.42	5.42	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.45	0.45	0.00	0.00					
21 INTEREST PROVISION (15x20)		(367)	(327)	40	-0.12					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH 1996

MARCH 96

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MARCH	FGT	SJNG	FT	1,692,660	1,692,660		\$4,383.99	\$161,950.54	\$7,803.16	10.29	
2	"	FGT	AC	FT		490,420		\$1,270.19	\$21,057.52	\$2,260.84	5.01	
3	"	FGT	SJNG	FT	510,810	510,810		\$1,895.11		\$567.00	0.48	
4	"	CITRUS	SJNG	FT	589,310	589,310	\$156,167.15	\$23,089.17		\$2,699.04	30.88	
5	"	CITRUS	SJNG	FT	365,080	365,080	\$118,651.00				32.50	
6	"	PRIOR	SJNG	FT	411,680	411,680	\$81,100.96				19.70	
7	"	PRIOR	SJNG	FT	372,000	372,000	\$101,928.00				27.40	
8	"	PRIOR	SJNG	FT	107,850	107,850	\$31,276.50				29.00	
9	"	PRIOR	SJNG	FT	32,000	32,000	\$9,120.00				28.50	
10	"	PRIOR	SJNG	FT	10,430	10,430	\$3,076.85				29.50	
11	"	PRIOR	SJNG	FT	31,290	31,290	\$9,387.00				30.00	
12	"	PRIOR	SJNG	FT	47,900	47,900	\$14,274.20				29.80	
13	"	NGC	SJNG	FT	310,000	310,000	\$52,390.00				16.90	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					4,481,010	490,420	4,971,430	\$577,371.66	\$30,638.45	\$183,008.06	\$13,330.04	16.18

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 1 OF 1

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

MONTH: MARCH 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1. CITRUS	25306	1,325	1,280	41,075	39,694	2.65	2.74
2. CITRUS	25412	673	650	20,863	20,161	3.25	3.36
3. CITRUS	611	576	557	17,856	17,256	2.65	2.74
4. CITRUS	25412	1,043	1,008	15,645	15,119	3.25	3.36
5. PRIOR	611	1,328	1,283	41,168	39,784	1.97	2.04
6. PRIOR	25412	1,200	1,160	37,200	35,949	2.74	2.84
7. PRIOR	25309	1,800	1,739	3,600	3,479	2.90	3.00
8. PRIOR	25412	2,157	2,084	2,157	2,084	2.85	2.95
9. PRIOR	25412	1,043	1,008	1,043	1,008	2.95	3.05
10. PRIOR	25412	1,043	1,008	3,129	3,024	3.00	3.10
11. PRIOR	25309	2,395	2,314	2,395	2,314	2.98	3.08
12. PRIOR	25309	140	135	140	135	2.98	3.08
13. PRIOR	25309	2,255	2,179	2,255	2,179	2.98	3.08
14. PRIOR	25309	2,395	2,314	2,395	2,314	2.90	3.00
15. PRIOR	25309	1,043	1,008	1,043	1,008	2.85	2.95
16. PRIOR	25412	2,395	2,314	4,790	4,629	2.90	3.00
17. NGC	25412	1,000	966	31,000	29,957	1.69	1.75
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.							
26.	GRAND TOTAL:	23,811	23,010	227,754	220,095		
27.					WEIGHTED AVERAGE	2.79	2.89

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: MARCH 1996

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	170,114	121,600	(48,514)	-0.29	1,263,985	1,140,000	(123,985)	-0.10
COMMERCIAL	13,476	8,000	(5,476)	-0.41	105,750	75,000	(30,749)	-0.29
COMMERCIAL LARGE VOL. 1	39,247	30,400	(8,847)	-0.23	329,177	285,000	(44,177)	-0.13
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	222,837	160,000	(62,837)	-0.28	1,698,911	1,500,000	(198,911)	-0.12
THERM SALES (INTERRUPTIBLE)		0						
INTERRUPTIBLE - TRANSPORT.	922,850	991,610	68,760	0.07	10,227,434	10,460,220	232,786	0.02
INTERRUPTIBLE	183,290	0	(183,290)	-1.00	1,287,100	0	(1,287,100)	-1.00
LARGE INTERRUPTIBLE	1,840,131	1,932,168	92,037	0.05	18,618,559	22,749,720	4,131,161	0.22
TOTAL INTERRUPTIBLE	2,946,271	2,923,778	(22,493)	-0.01	30,133,093	33,209,940	3,076,847	0.10
TOTAL THERM SALES	3,169,108	3,083,778	(85,330)	-0.03	31,832,004	34,709,940	2,877,936	0.09
NUMBER OF CUSTOMERS (FIRM)		0						
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	2,998	3,085	87	0.03	2,978	3,072	94	0.03
COMMERCIAL	194	183	(11)	-0.06	195	183	(12)	-0.06
COMMERCIAL LARGE VOL. 1	50	53	3	0.06	50	53	3	0.05
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,242	3,321	79	0.02	3,223	3,308	85	0.03
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		0						
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	0	(4)	-1.00	4	1	(3)	-0.75
TOTAL CUSTOMERS	3,246	3,321	75	0.02	3,227	3,309	82	0.03
THERM USE PER CUSTOMER		0						
RESIDENTIAL	57	39	(17)	-0.31	424	371	(53)	-0.13
COMMERCIAL	69	44	(26)	-0.37	543	410	(133)	-0.24
COMMERCIAL LARGE VOL. 1	785	574	(211)	-0.27	6,544	5,377	(1,166)	-0.18
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	368,713	330,537	(38,177)	-0.10	3,838,178	3,486,740	(351,438)	-0.09
LARGE INTERRUPTIBLE	1,840,131	1,932,168	92,037	0.05	18,618,559	22,749,720	4,131,161	0.22

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.032909	1.034476	1.045724	1.045503	1.042763	1.041933	1.046336	1.043899	1.046014	1.050464	1.050099	1.048732
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05044	1.052033	1.063472	1.063248	1.060461	1.059616	1.064095	1.061617	1.063767	1.068292	1.067921	1.066532

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7 (REVISED 8/19/93)
FOR THE PERIOD:		APRIL 95	Through	MARCH 96
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	\$6,236,738.92
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		A-2 Line 6	\$6,205,953.13
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)			(\$30,785.79)
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY		A-2 Line 8	(\$3,678.51)
5	FOR THE PERIOD (3+4)			(\$34,464.29)
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 95 Through MARCH 96 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 96 Through MARCH 97 PERIOD		E-4 Line 4 Col.4	(\$55,504.00)
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 97 Through MARCH 98 PERIOD	(5-6)		\$21,039.71

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCHAI Affiliate

Page 1

DATE	03/31/96
DUE	04/10/96
INVOICE NO.	10389
TOTAL AMOUNT DUE	\$115,607.60

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DTSL			NET
	RESERVATION CHARGE			03/96	A	RES	0.3659	0.0685		0.4344	269,700	\$117,157.68
	WESTERN DIVISION REVENUE SHARING CREDIT			03/96	A	TCM						(\$1,550.08)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/96.										269,700	\$115,607.60	

*** END OF INVOICE 10389 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCRAT Affiliate

DATE	03/31/96
DUE	04/10/96
INVOICE NO.	10359
TOTAL AMOUNT DUE	\$67,400.46

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BXSL	SURCHARGES	BTSC	NET		
	RESERVATION CHARGE			03/96	A	RES	0.7488	0.0085		0.7573	89,001	\$67,400.46
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/96.											89,001	\$67,400.46

*** END OF INVOICE 10359 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/10/96
DUE	04/20/96
INVOICE NO.	10652
TOTAL AMOUNT DUE	\$15,718.18

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROC MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16133	ST JOE NATURAL GAS ST JOE	03/96	A	COM	0.0259	0.0461		0.0720	155,000	\$11,160.00
Usage Charge	56657	ST. JOE OVERSTREET	03/96	A	COM	0.0259	0.0461		0.0720	63,308	\$4,558.18
TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/96.										218,308	\$15,718.18

*** END OF INVOICE 10652 ***

N

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/10/96
DUE	04/20/96
INVOICE NO.	10622
TOTAL AMOUNT DUE	\$2,462.10

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Usage Charge	56657 ST. JOE OVERSTREET	03/96	A	COM	0.0371	0.0111		0.0482	51,081	\$2,462.10
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/96.									51,081	\$2,462.10

*** END OF INVOICE 10622 ***

✓

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9603-1920 INVOICE DATE: APRIL 10, 1996 DUE DATE: APRIL 19, 1996	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: TWANA L. KRAUHS @ (713) 853-1468 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/0092504	NING/0940916	WOPS FGT ING											
				03/01/1996	03/31/1996				17.856			\$2.65000	\$47,318.40	
25306	FGT/25306		COMPRESSOR STATION 7											
				03/01/1996	03/31/1996				41.075			\$2.65000	\$108,848.75	
25412	FGT/W00004		STATION 8 TRANSFER POINT											
				03/01/1996	03/31/1996				36.508			\$3.25000	\$118,651.00	
TOTAL DUE CITRUS TRADING CORP.									95.439				\$274,818.15	

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

INVOICE

SHEET 2 of 2

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15903
Invoice Date: April 4, 1996
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	101,315		\$250,163.51	\$0.00	\$0.00	\$250,163.51
					NET DUE:		\$250,163.51

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

INVOICE

SHEET 1 of 2

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15903
Invoice Date: April 4, 1996
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
3 / 96	Pipeline: Florida Gas Transmission						
ST JOE NATURAL GAS 5109		41,168	\$ 1.97000	\$81,100.96	\$0.00	\$0.00	\$81,100.96
ST JOE NATURAL GAS 5109		37,200	\$ 2.74000	\$101,928.00	\$0.00	\$0.00	\$101,928.00
ST JOE NATURAL GAS 3635		3,200	\$ 2.85000	\$9,120.00	\$0.00	\$0.00	\$9,120.00
ST JOE NATURAL GAS 3635		10,785	\$ 2.90000	\$31,276.50	\$0.00	\$0.00	\$31,276.50
ST JOE NATURAL GAS 3635		1,043	\$ 2.95000	\$3,076.85	\$0.00	\$0.00	\$3,076.85
ST JOE NATURAL GAS 3635		4,790	\$ 2.98000	\$14,274.20	\$0.00	\$0.00	\$14,274.20
ST JOE NATURAL GAS 3635		3,129	\$ 3.00000	\$9,387.00	\$0.00	\$0.00	\$9,387.00