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April 19, 1996

IN REPLY REFER TO:

ORIGINAL  
FILE COPY

Via Federal Express

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 960003-GU -- Purchased Gas Adjustment  
(PGA) Clause -- Request for Confidential Treatment.

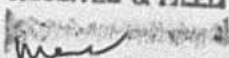
Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of March 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

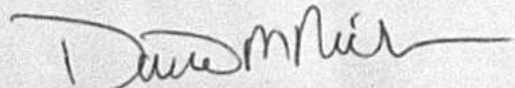
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FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director  
April 19, 1996  
Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



DAVID M. NICHOLSON

DMN  
Enclosures

cc: Mr. Hugh M. Grey, III  
Ms. Adriene W. Guidry  
Mr. W. Edward Elliott  
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 960003-GU  
Adjustment (PGA) Clause :  
: Submitted for Filing: 04-22-96

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PEOPLES GAS SYSTEM, INC.'S REQUEST  
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of March 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until October 20, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

DOCUMENT NUMBER-DATE

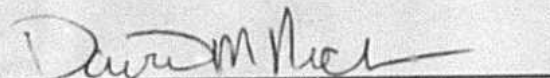
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FPSC-RECORDS/REPORTING

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

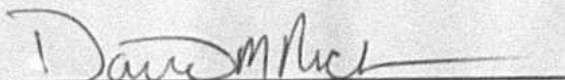
Respectfully submitted,



Ansley Watson, Jr.  
David M. Nicholson  
MACFARLANE AUSLEY  
FERGUSON & McMULLEN  
P. O. Box 1531, Tampa, Florida 33601  
(813) 273-4200  
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of April, 1996, to all known parties of record in Docket No. 960003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	9, 13-23	L	(1)
A-3	9, 13-23	E - K	(2)
A-3	9-23	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (1-2)	1-17, 18 19-34, 36	G-H	(1)
A-4 (1-2)	1-17, 18 19-34, 36	C-F	(2)
A-4 (1-2)	1-17 19-34	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	11, 23-42	C and E	(1)
Open Access Report	11-13, 23-42	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
March (10 of 13)	1, 6	Supplier	(1)
March (10 of 13)	2-5, 7-9	Supplier Facts	(2)
March (10 of 13)	10-11	Rate	(3)
March (10 of 13)	10-11, 26	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.



<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
<b>"Accruals"</b>			
p. 1	1, 9-13		
p. 2	1		
p. 3	1, 9		
p. 4	1		
p. 5	1		
p. 6	1-3		
p. 7	1		
p. 8	1, 9-13		
p. 9	1-3		
p.10	1-4	C	
p.11	1	(Rate)	(1)
<b>"Accruals"</b>			
p. 1	1, 8, 9-13, 16		
p. 2	1, 15		
p. 3	1, 8, 9, 16		
p. 4	1, 15		
p. 5	1, 15		
p. 6	1-3, 15		
p. 7	1, 15		
p. 8	1, 8 9-13, 16		
p. 9	1-3, 15		
p. 10	1-4, 15	B & D	
p.11	1, 15	(Thrm/Acrd)	(2)
<b>"Accruals"</b>			
p. 1	1, 9-13		
p. 2	1		
p. 3	1, 9		
p. 4	1		
p. 5	1		
p. 6	1-3		
p. 7	1		
p. 8	1, 9-13		
p. 9	1-3		
p. 10	1-4	A	
p. 11	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
Feb. Acc. Recon., (pp. 1-6)	1-34	D (Rate)	(1)
Feb. Acc. Recon., (pp. 1-6)	1-34 93-95	C and E (Thrm/Dollr)	(2)
Feb. Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21 23, 25, 27, 29, 31, 33	A (Supplier)	(3)

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(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

February Invoices (1-11)

Entire Sheet

(1)

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(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Mon. Adj. (1 of 3)	1, 6	Supplier	(1)
Prior Mon. Adj. (1 of 3)	2-5, 7-9	Supplier Facts	(2)
Prior Mon. Adj. (1 of 3)	10-11	Rate	(3)
Prior Mon. Adj. (1 of 3)	10-11, 26-27	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Mon. Adj. (2 of 3)	Entire Sheet	(1)
Prior Mon. Adj. (3 of 3)	Entire Sheet	(1)

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(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

INVOICES

INFORMATION

RATIONALE

Prior Period Adj.

Entire Sheet

(1)

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## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$400,763	\$288,527	(\$112,236)	(38.90)	\$4,059,547	\$3,555,131	(\$504,416)	(14.19)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$508,008	\$508,008	\$0	0.00
3 SWING SERVICE	\$2,951,787	\$2,286,238	(\$665,549)	(29.11)	\$23,852,199	\$22,167,919	(\$1,684,280)	(7.60)
4 COMMODITY (Other)	\$7,910,196	\$7,557,544	(\$352,652)	(4.67)	\$55,478,582	\$49,530,989	(\$5,947,593)	(10.72)
5 DEMAND	\$3,234,290	\$3,319,592	\$85,302	2.57	\$34,255,786	\$34,301,217	\$45,431	0.13
6 OTHER	(\$330,530)	\$0	\$330,530	0.00	\$442,771	\$649,847	\$207,077	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$85,786	\$88,324	\$2,538	2.87	\$1,201,724	\$1,200,103	(\$1,621)	(0.14)
8 DEMAND	\$546,545	\$601,212	\$54,667	9.09	\$6,985,123	\$7,053,838	\$68,715	0.97
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,577,203	\$12,805,392	(\$771,811)	(6.03)	\$110,410,051	\$102,459,177	(\$7,950,874)	(7.76)
12 NET UNBILLED	(\$360,376)	\$0	\$360,376	0.00	\$1,452,074	(\$504,548)	(\$1,956,622)	0.00
13 COMPANY USE	\$7,361	\$0	(\$7,361)	0.00	\$95,737	\$69,276	(\$26,461)	0.00
14 TOTAL THERM SALES	\$13,212,216	\$12,805,392	(\$406,824)	(3.18)	\$102,703,518	\$97,239,464	(\$5,464,054)	(5.62)



COMPANY: PEOPLES GAS SYSTEM, INC.

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: MARCH 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	51,914,770	44,144,330	(7,770,440)	(17.80)	548,722,135	514,343,400	(34,378,735)	(6.68)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	73,200,000	73,200,000	0	0.00
17 SWING SERVICE (Commodity)	9,719,930	9,525,990	(193,940)	(2.04)	107,139,010	104,397,136	(2,741,874)	(2.63)
18 COMMODITY (Other) (Commodity)	30,725,245	23,798,040	(6,927,205)	(29.11)	267,509,924	244,595,633	(22,914,291)	(9.37)
19 DEMAND (Billing Determinants Only)	69,973,698	68,486,657	(1,487,041)	(2.17)	714,383,026	704,998,441	(9,384,585)	(1.33)
20 OTHER	(245,860)	0	245,860	0.00	(239,910)	5,950	245,860	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	11,914,700	12,267,280	352,580	2.87	162,463,730	162,037,091	(426,639)	(0.26)
22 DEMAND	14,165,610	14,516,411	350,801	2.42	183,704,581	183,262,708	(441,873)	(0.24)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	40,445,175	33,324,030	(7,121,145)	(21.37)	374,648,934	348,992,769	(25,656,165)	(7.35)
25 NET UNBILLED	(2,534,276)	0	2,534,276	0.00	(1,006,690)	(2,509,379)	(1,502,689)	0.00
26 COMPANY USE	19,156	0	(19,156)	0.00	356,021	278,745	(77,276)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	35,804,955	33,324,030	(2,280,925)	(6.84)	355,243,706	345,325,597	(9,918,109)	(2.87)

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: MARCH 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00772	0.00654	(0.00118)	(18.11)	0.00740	0.00691	(0.00049)	(7.03)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.30368	0.24000	(0.06368)	(26.53)	0.22263	0.21234	(0.01029)	(4.84)	
31 COMMODITY (Other) (4/19)	0.25745	0.31757	0.06012	18.93	0.20739	0.20250	(0.00489)	(2.41)	
32 DEMAND (5/19)	0.04622	0.04847	0.00225	4.84	0.04795	0.04865	0.00070	1.44	
33 OTHER (6/20)	1.34438	0.00000	(1.34438)	0.00	(1.84557)	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00720	0.00720	(0.00000)	(0.00)	0.00740	0.00741	0.00001	0.13	
35 DEMAND (8/22)	0.03858	0.04142	0.00283	8.84	0.03802	0.03849	0.00047	1.21	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.33569	0.38427	0.04857	12.64	0.29470	0.29359	(0.00112)	(0.38)	
38 NET UNBILLED (12/25)	0.14220	0.00000	(0.14220)	0.00	(1.44242)	0.00000	1.44242	0.00	
39 COMPANY USE (13/26)	0.38427	0.00000	(0.38427)	0.00	0.26891	0.00000	(0.26891)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.38133	0.38427	0.00294	0.77	0.31080	0.29670	(0.01410)	(4.75)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.38031	0.38325	0.00294	0.77	0.30978	0.29568	(0.01410)	(4.77)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38174	0.38469	0.00295	0.77	0.31095	0.29679	(0.01415)	(4.77)	
45 PGA FACTOR ROUNDED TO NEAREST .001	38.174	38.469	0.29510	0.77	31.095	29.679	(1.41508)	(4.77)	

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: MARCH 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	43,851,470	\$309,012	\$0.00708
2 Commodity Pipeline (SNG/SO GA)	7,101,560	\$83,957	\$0.01182
3 Cashouts-Peoples Transportation Customers	742,820	\$5,322	\$0.00718
4 Curtailments-(Feb.'96)-Peoples Transportation Customers	418,920	\$2,914	\$0.00695
5 Commodity Pipeline (SNG/SO GA)-Adj. of Prior Month	0	(\$442)	\$0.00000
6			
7			
8 TOTAL COMMODITY (Pipeline)	51,914,770	\$400,763	\$0.00772
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$179,056	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,796,530	\$2,742,631	\$0.27990
11 Operational Flow Order Charges-FGT	68,540	\$68,540	\$1.00000
12 Swing Service-Demand-3rd Party Suppliers-Feb. '96 Accrual Adj.		(\$3,495)	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-Feb. '96 Accrual Adj.	(147,140)	(\$34,946)	\$0.23750
14			
15			
16 TOTAL SWING SERVICE	9,719,930	\$2,951,787	\$0.30368
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	28,238,480	\$7,407,425	\$0.26232
18 City of Sunrise	20,281	\$9,452	\$0.46605
19 Cashouts-Peoples Transportation Customers	768,669	\$148,556	\$0.19326
20 Curtailments-(Feb.'96)-Peoples Transportation Customers	433,498	\$160,384	\$0.36998
21 Purchases from 3rd Party Suppliers-Prior Month Adj.	86,000	(\$38,660)	(\$0.44953)
22 Purchases from 3rd Party Suppliers-Prior Period Adj.	(743)	(\$178)	\$0.23646
22a Purchases from 3rd Party Suppliers-Feb.'96 Accrual Adj.	(16,630)	(\$3,966)	\$0.23850
23 Imbalance Cashout-FGT-Nov. '95	1,195,690	\$227,181	\$0.19000
24			
25 TOTAL COMMODITY (Other)	30,725,245	\$7,910,196	\$0.25745
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,902,966	\$0.04575
27 Demand (SNG/SO GA)	9,516,988	\$364,207	\$0.03827
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$98,958	\$0.04344
29 Temporary Relinquishment Credit-(FGT)	(28,248,100)	(\$1,179,781)	\$0.04176
30 Cashouts-Peoples Transportation Customers	742,820	\$32,361	\$0.04357
31 Curtailments-(Feb.'96)-Peoples Transportation Customers	418,920	\$17,578	\$0.04196
32 Prior Month Adj.			
33			
34			
35 TOTAL DEMAND	69,973,698	\$3,234,290	\$0.04622
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$45,469)	\$0.00000
37 Administrative Costs	0	\$11,205	\$0.00000
38 Legal Fees	0	\$72,528	\$0.00000
39 Oper. Flow Order Penalty Chgs. Billed to Peoples' Customers-(Feb.'96 Curtailments)	(245,860)	(\$368,794)	\$1.50002
40			
41			
42 TOTAL OTHER	(245,860)	(\$330,530)	\$1.34438

FOR THE PERIOD OF: APRIL 95 Through MARCH 96 Page 1 of 1

	CURRENT MONTH: MARCH 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$10,854,822	\$9,843,782	(\$1,010,840)	(\$0.09313)	\$79,235,044	\$71,829,638	(\$7,605,408)	(\$0.09599)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,715,220	2,961,611	246,391	0.09074	31,079,271	\$30,780,285	(319,006)	(0.01028)
3 TOTAL	13,569,842	12,805,393	(764,449)	(0.05633)	110,314,315	\$102,389,901	(7,924,414)	(0.07183)
4 FUEL REVENUES (NET OF REVENUE TAX)	13,212,216	12,805,392	(406,824)	(0.03079)	102,703,518	\$97,239,464	(5,464,054)	(0.05320)
5 TRUE-UP REFUND(COLLECTION)	28,630	28,630	0	0.00000	343,560	343,560	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,240,846	12,834,022	(406,824)	(0.03072)	103,047,078	\$97,583,024	(5,464,054)	(0.05302)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(328,996)	28,629	357,625	(1.08702)	(7,267,237)	(4,806,877)	2,460,361	(0.33856)
8 INTEREST PROVISION-THIS PERIOD (21)	(9,303)	1,143	10,446	(1.12283)	73,141	118,865	45,723	0.62513
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,882,849)	253,244	2,136,093	(1.13450)	4,716,347	4,716,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(343,560)	(343,560)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,249,778)	254,386	2,504,164	(1.11307)	(2,892,492)	(386,408)	2,506,084	(0.86641)
11a FGT REFUND	0	0	0	0.00000	642,714	640,794	(1,920)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,249,778)	254,386	2,504,164	(1.11307)	(2,249,778)	254,386	2,504,164	(1.11307)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,882,849)	253,244	2,136,093	(1.13450)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(2,240,475)	253,243	2,493,718	(1.11303)				
15 TOTAL (13+14)	(4,123,324)	506,487	4,629,811	(1.12283)				
16 AVERAGE (50% OF 15)	(2,061,662)	253,244	2,314,906	(1.12283)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.33	5.33	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0	0.00000				
19 TOTAL (17+18)	10.830	10.830	0	0.00000				
20 AVERAGE (50% OF 19)	5.415	5.415	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.451	0.451	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$9,303)	\$1,143	\$10,446	(\$1.12283)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

## TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

## SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95

0 MARCH 96

PRESENT MONTH:

MAR. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAR. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	39,313,300		39,313,300		\$283,055.77			\$0.72
2 MAR. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,918,700	11,918,700		85,814.64			\$0.72
3 MAR. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	4,208,670		4,208,670		20,285.79			\$0.48
4 MAR. 1996	FGT	PGS	PTS-1 COMM. PIPELINE	129,500		129,500		5,070.81			\$4.38
5 MAR. 1996	FGT	PGS	FTS-1 DEMAND	54,934,670		54,934,670			\$2,409,788.15		\$4.39
6 MAR. 1996	FGT	PGS	FTS-1 DEMAND		11,918,700	11,918,700			517,748.34		\$4.34
7 MAR. 1996	FGT	PGS	FTS-2 DEMAND	4,380,100		4,380,100			410,355.18		\$9.41
8 MAR. 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
9 MAR. 1996	SEMINOLE	PGS	COMM. OTHER								
10 MAR. 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELIN	7,101,560		7,101,560		63,956.94			\$1.18
11 MAR. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988			384,207.08		\$3.83
12 MAR. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			39,007.07		\$1.73
13 MAR. 1996	AMOCO	PGS	SWING								
14 MAR. 1996	AMOCO	PGS	COMM. OTHER								
15 MAR. 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING								
16 MAR. 1996	CHEVRON U.S.A.	PGS	COMM. OTHER								
17 MAR. 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER								
18 MAR. 1996	CORAL ENERGY RESOURCES	PGS	COMM. OTHER								
19 MAR. 1996	KOCH GAS SERVICES	PGS	SWING								
20 MAR. 1996	MIDCON GAS SERVICES	PGS	COMM. OTHER								
21 MAR. 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER								
22 MAR. 1996	PANENERGY	PGS	COMM. OTHER								
23 MAR. 1996	TORCH GAS L C	PGS	COMM. OTHER								
24 MAR. 1996	CASHOUT CHARGES	PGS	DEMAND	742,820		742,820			32,381.48		\$4.36
25 MAR. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	742,820		742,820		5,321.94			\$0.72
26 MAR. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	768,669		768,669	148,556.13				\$19.33
27	TOTAL		**This report excludes prior month/period adjustments.	166,056,307	26,088,310	192,144,617	\$10,298,612.65	\$484,105.89	\$3,995,550.99	\$0.00	\$7.89

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

MARCH 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)EVF
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.

(3) Included in the monthly gross volumes above are 435,509 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95  
MARCH 1996

Through

MARCH 96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.

(3) Included in the monthly gross volumes above are 435,509 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

FOR THE MONTH OF: MARCH 1998

Page 1 of 1

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	6,183,217	4,647,017	(1,536,200)	(0.24845)	48,244,616	42,087,304	(4,157,311)	(0.08990)
2 SMALL COMM. SERVICE	327,453	245,631	(81,822)	(0.24967)	2,758,987	2,493,895	(265,092)	(0.09542)
3 COMMERCIAL SERVICE	10,004,744	8,970,759	(1,033,985)	(0.10335)	96,254,686	92,027,305	(4,227,381)	(0.04392)
4 COMMERCIAL LV-1	11,259,282	10,395,223	(864,059)	(0.07674)	109,939,625	106,310,401	(3,629,224)	(0.03301)
5 COMMERCIAL LV-2	1,962,160	1,894,709	(67,451)	(0.03438)	23,789,908	21,145,411	(1,624,497)	(0.07134)
6 COMM. ST. LIGHTING	32,242	17,768	(14,474)	(0.44891)	328,401	210,257	(118,144)	(0.35883)
7 WHOLESALE	14,624	12,000	(2,624)	(0.17943)	151,993	130,875	(21,118)	(0.13994)
8 NATURAL GAS VEH. SALES	48,729	101,658	52,929	1.08621	595,627	1,192,569	596,942	1.00221
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)
9 TOTAL FIRM SALES	29,832,429	26,284,768	(3,547,664)	(0.11892)	280,482,842	265,598,017	(14,884,825)	(0.05307)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	3,955,917	4,233,928	268,011	0.06758	43,495,588	46,815,421	3,319,833	0.07633
11 INTERRUPTIBLE LV-1	1,451,329	2,193,433	742,104	0.51133	25,872,323	25,461,564	(210,759)	(0.00821)
12 INTERRUPTIBLE LV-2	358,280	0	(358,280)	(1.00000)	5,592,951	0	(5,592,951)	(1.00000)
13 TOTAL INT. SALES	5,772,525	6,427,361	654,836	0.11344	74,760,867	72,276,985	(2,483,878)	(0.03322)
14 TOTAL SALES	35,604,955	32,712,129	(2,892,826)	(0.08125)	355,243,704	337,875,002	(17,368,702)	(0.04889)
<b>THERM SALES (TRANSPORTATION)</b>								
15 COMMERCIAL LV-2	80,025	0	(80,025)	(1.00000)	453,678	0	(453,678)	(1.00000)
15a INTERRUPTIBLE SMALL	2,904,795	1,938,600	(966,195)	(0.33334)	25,203,322	21,358,100	(3,845,222)	(0.15265)
16 INTERRUPTIBLE LV-1	10,361,649	12,823,740	2,461,991	0.20864	113,011,251	145,094,013	32,082,762	0.28389
17 INTERRUPTIBLE LV-2	28,766,774	31,946,958	3,180,182	0.11055	425,559,811	368,172,449	(57,387,362)	(0.13568)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)
18 TOTAL TRANSPORTATION	42,113,464	46,407,196	4,293,732	0.10196	583,428,932	534,622,562	(48,806,370)	(0.08365)
19 TOTAL THROUGHPUT	77,718,418	79,119,322	1,400,904	0.01803	838,672,836	872,497,564	(33,825,272)	(0.07050)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	184,030	178,678	(5,352)	(0.02908)	2,123,569	2,108,607	(14,967)	(0.00705)
21 SMALL COMMERCIAL	5,216	5,298	70	0.01342	60,990	61,782	792	0.01299
22 COMMERCIAL SERVICE	14,749	14,448	(301)	(0.02041)	173,925	173,158	(767)	(0.00441)
23 COMMERCIAL LV-1	1,568	1,578	10	0.00638	18,667	18,994	327	0.01752
24 COMMERCIAL LV-2	38	30	(8)	(0.21053)	465	365	(100)	(0.21505)
25 COMM. ST. LIGHTING	43	21	(22)	(0.51163)	427	258	(169)	(0.39578)
26 WHOLESALE	2	2	0	0.00000	24	24	0	0.00000
27 NATURAL GAS VEH. SALES	19	20	1	0.05263	192	240	48	0.25000
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)
28 TOTAL FIRM	205,665	200,063	(5,602)	(0.02734)	2,378,266	2,363,423	(14,843)	(0.00624)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
29 INTERRUPTIBLE SMALL	78	63	(15)	(0.19231)	892	754	(138)	(0.15471)
30 INTERRUPTIBLE LV-1	23	11	(12)	(0.52174)	276	132	(144)	(0.52174)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	48	0	(48)	(1.00000)
32 TOTAL INT.	105	74	(31)	(0.29524)	1,216	886	(330)	(0.27138)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>								
33 COMMERCIAL LV-2	1	0	(1)	(0.00000)	6	0	(6)	(0.00000)
33a INTERRUPTIBLE SMALL	27	14	(13)	(0.48148)	219	168	(51)	(0.23288)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	219	216	(3)	(0.01370)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	34	87	3	0.03571
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)
36 TOTAL TRANSPORTATION	53	39	(14)	(0.26415)	543	471	(72)	(0.13260)
37 TOTAL CUSTOMERS	205,823	200,178	(5,647)	(0.02744)	2,380,025	2,364,763	(15,262)	(0.00641)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	34	26	(8)	(0)	22	20	(2)	(0)
39 SMALL COMMERCIAL	63	46	(16)	(0)	45	40	(5)	(0)
40 COMMERCIAL SERVICE	678	621	(57)	(0)	553	531	(22)	(0)
41 COMMERCIAL LV-1	7,181	6,588	(593)	(0)	5,890	5,597	(292)	(0)
42 COMMERCIAL LV-2	51,836	63,157	11,321	0	48,968	57,933	8,965	0
43 COMM. ST. LIGHTING	750	846	96	0	784	815	31	0
44 WHOLESALE	7,312	6,000	(1,312)	(0)	6,333	5,453	(880)	(0)
45 NATURAL GAS VEH. SALES	2,565	5,083	2,518	1	3,102	4,969	1,867	1
45a OFF SYSTEM SALES	0	0	0	0	206,147	0	(206,147)	(1)
46 INTERRUPTIBLE SMALL	50,845	67,205	16,360	0	48,762	62,089	13,328	0
47 INTERRUPTIBLE LV-1	63,101	199,403	136,302	2	83,016	192,891	99,875	1
48 INTERRUPTIBLE LV-2	88,620	0	(88,620)	(1)	116,520	0	(116,520)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	80,025	0	(80,025)	(0)	75,613	0	(75,613)	(0)
49a INTERRUPTIBLE SMALL (TRANSP.)	107,585	138,321	30,736	0	115,084	127,120	12,036	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	575,658	695,763	120,105	0	516,033	671,732	155,699	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,109,542	4,563,851	454,309	0	5,070,950	4,231,967	(838,983)	(0)
52 OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	1,253,391	0	(1,253,391)	(1)



ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315	1.0403	1.0403	1.0403
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049	1.058	1.058	1.058

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Feb '96), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482	1.0492	1.0502
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056	1.066	1.067	1.068
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394	1.0482	1.0482	1.0512
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057	1.066	1.066	1.069

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502	1.0502	1.0492	1.0512
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068	1.068	1.067	1.069
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED								1.0354	1.0364	1.0472	1.0472	1.0492
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054	1.065	1.065	1.067

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 MARCH 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1	NO NOTICE RESERVATION CHARGE	6,200,000	16	\$43,028.00	2
2	FTS-1 RESERVATION CHARGE	54,934,870	19	2,409,788.15	5
3	FTS-2 RESERVATION CHARGE	4,360,100	19	410,355.18	5
4	FTS-1 USAGE CHARGE	39,313,300	15	283,055.77	1
5	FTS-2 USAGE CHARGE	4,208,670	15	20,285.79	1
6	PTS-1 USAGE CHARGE	129,500	15	5,670.81	1
7	OPERATIONAL FLOW ORDER CHG.	68,540	17	68,540.00	3
8	IMBALANCE CASHOUT CHARGE	1,195,690	18	227,181.10	4
9	REVENUE SHARING	0	20	(45,468.81)	6
10	TOTAL FGT	<u>110,410,670</u>		<u>\$3,422,436.19</u>	
11	COMM. OTHER		18		4
12	COMM. PIPELINE	7,101,560	15	83,956.94	1
13	DEMAND	9,516,988	19	364,207.08	5
14	CITY OF SUNRISE		18	9,451.91	4
15	LEGAL FEES			11,204.65	6
16	ADMINISTRATIVE COSTS			72,527.91	6
17	CASHOUTS-TRANSP. CUSTOMERS	742,820	19	32,361.46	5
18	CASHOUTS-TRANSP. CUSTOMERS	742,820	15	5,321.94	1
19	CASHOUTS-TRANSP. CUSTOMERS	768,669	18	148,556.13	4
20	CURTAILMENTS-TRANSP. CUSTOMERS	433,498	18	160,383.75	4
21	CURTAILMENTS-TRANSP. CUSTOMERS	418,920	19	17,578.27	5
22	CURTAILMENTS-TRANSP. CUSTOMERS	418,920	15	2,913.54	1
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	SWING-DEMAND				3
27	SWING-COMM.		17		3
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	SWING-DEMAND				3
32	SWING-COMM.		17		3
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	SWING-DEMAND				3
37	SWING-COMM.		17		3
38	COMM. OTHER		18		4
39	COMM. PIPELINE*	0	15	(441.51)	1
40	COMM. OTHER*		18		4
41	COMM. OTHER*		18		4
42	COMM. OTHER**		18		4
43	TOTAL	<u>168,533,643</u>		<u>\$14,578,328.23</u>	

\*Prior Month Adjustment  
 \*\*Prior Period Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

Page 1

DATE 03/31/96  
 DUE 04/10/96  
 INVOICE NO. 10507  
 TOTAL AMOUNT DUE \$2,407,347.54

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **4-10-96**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			03/96	A	RES	0.3659	0.0685		0.4344	7,911,107	\$3,436,584.88
	Capacity Relinquishment at less than maximum rate			03/96	A	RES		0.0085		0.0085	(186,000)	(\$1,581.00)
	NO NOTICE RESERVATION CHARGE			03/96	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(28,706)	(\$12,469.89)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(59,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)

PAGE 1 OF 13  
 MARCH INVOICES

# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBR/SONAT Affiliate

Page 2

DATE	03/31/96
DUE	04/10/96
TRVUCE NO.	10507
TOTAL AMOUNT DUE	\$2,407,347.54

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC	NET		
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(461,900)	(\$700,649.36)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.2315	0.0685		0.3000	(186,000)	(\$55,800.00)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(3,433)	(\$1,491.30)
	TEMPORARY ACQUISITION RESERVATION CHARGE			03/96	A	IAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRD/SORAT Affiliate

Page 3

DATE	03/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/96		
INVOICE NO.	10507		
TOTAL AMOUNT DUE	\$2,407,347.54		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DTSC		
	WESTERN DIVISION REVENUE SHARING CREDIT			03/96	A	ICW					(\$45,468.61)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/96.										5,927,487	\$2,407,347.54
*** END OF INVOICE 10507 ***											

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

Page 1

DATE 03/31/96  
 DUE 04/10/96  
 INVOICE NO. 10513  
 TOTAL AMOUNT DUE \$410,355.18

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE B/X 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **4-10-96**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3250354511  
 ABA # 111000012


CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			03/96	A	RES	0.7488	0.0085		0.7573	620,000	\$469,526.00
	Capacity Relinquishment at less than maximum rate			03/96	A	RES		0.0085		0.0085	(183,990)	(\$1,563.92)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.4484	0.0085		0.4569	(49,600)	(\$22,662.24)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.4484	0.0085		0.4569	(1,400)	(\$639.66)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.4484	0.0085		0.4569	(30,000)	(\$13,707.00)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.1915	0.0085		0.2000	(102,990)	(\$20,598.00)
	TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/96.										752,020	\$410,355.18

\*\*\* END OF INVOICE 10513 \*\*\*

# 01-90-000-232-02-00-0  




**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE	04/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED LLLIOTT PDS1 OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10799		
TOTAL AMOUNT DUE	\$283,055.77		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge - No Notice For JACKSONVILLE			03/96	A	COM	0.0259	0.0461		0.0720	216,155	\$15,563.16
	Usage Charge	16110	PGS-COCONUT CREEK	03/96	A	COM	0.0259	0.0461		0.0720	118,321	\$8,519.11
	Usage Charge	16112	PGS-PLANTATION	03/96	A	COM	0.0259	0.0461		0.0720	35,000	\$2,520.00
	Usage Charge	16113	PGS-DANIA	03/96	A	COM	0.0259	0.0461		0.0720	196,316	\$14,134.75
	Usage Charge	16115	PGS-NORTH MIAMI	03/96	A	COM	0.0259	0.0461		0.0720	358,198	\$25,790.26
	Usage Charge	16119	PGS-MIAMI	03/96	A	COM	0.0259	0.0461		0.0720	189,225	\$13,624.20
	Usage Charge	16121	PGS-MIAMI BEACH	03/96	A	COM	0.0259	0.0461		0.0720	57,599	\$4,147.13
	Usage Charge	16149	PGS-CECIL FIELD	03/96	A	COM	0.0259	0.0461		0.0720	20,819	\$1,498.97
	Usage Charge	16150	PGS-CEDAR HILLS	03/96	A	COM	0.0259	0.0461		0.0720	12,519	\$901.37
	Usage Charge	16151	PGS-JACKSONVILLE	03/96	A	COM	0.0259	0.0461		0.0720	418,562	\$30,136.46
	Usage Charge	16169	PGS-ORLANDO	03/96	A	COM	0.0259	0.0461		0.0720	21,413	\$1,541.74
	Usage Charge	16197	PGS-LAKELAND	03/96	A	COM	0.0259	0.0461		0.0720	89,233	\$6,424.78
	Usage Charge	16198	PGS-LAKELAND NORTH	03/96	A	COM	0.0259	0.0461		0.0720	622,966	\$44,853.55
	Usage Charge	16200	PGS-BRANDON	03/96	A	COM	0.0259	0.0461		0.0720	23,056	\$1,660.03

PAGE 5 OF 13  
 MARCH INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
TRVOTCL NO.	10799		
TOTAL AMOUNT DUE	\$283,055.77		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		PDI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16202	PGS-TAMPA EAST	03/96	A	COM	0.0259	0.0461		0.0720	7,600	\$547.20
	Usage Charge	16203	PGS-TAMPA NORTH	03/96	A	COM	0.0259	0.0461		0.0720	5,508	\$396.58
	Usage Charge	16207	PGS-ST PETERSBURG NORTH	03/96	A	COM	0.0259	0.0461		0.0720	22,519	\$1,621.37
	Usage Charge	16208	PGS-ST PETERSBURG	03/96	A	COM	0.0259	0.0461		0.0720	240,125	\$17,289.00
	Usage Charge	16209	PGS-TAMPA WEST	03/96	A	COM	0.0259	0.0461		0.0720	18,104	\$1,303.49
	Usage Charge	28713	PGS-ORLANDO WEST	03/96	A	COM	0.0259	0.0461		0.0720	46,201	\$3,326.47
	Usage Charge	58913	PGS LAKE MURPHY	03/96	A	COM	0.0259	0.0461		0.0720	575,524	\$41,437.73
	Usage Charge	59963	ORLANDO TURNPIKE	03/96	A	COM	0.0259	0.0461		0.0720	459,791	\$33,104.95
	Usage Charge for Payback Due FGI			03/96	A	COM	0.0259	0.0461		0.0720	176,576	\$12,713.47
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/96.											3,931,330	\$283,055.77

\*\*\* END OF INVOICE 10799 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	04/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10699		
TOTAL AMOUNT DUE	\$20,285.79		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CODY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION OR CDDL LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOL/VHES MMSTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16115	PGS-NORTH MIAMI	03/96	A	COM	0.0371	0.0111		0.0482	144,188	\$6,949.86
	Usage Charge	16151	PGS-JACKSONVILLE	03/96	A	COM	0.0371	0.0111		0.0482	27,134	\$1,307.86
	Usage Charge	16195	PEOPLES GAS-ONECO	03/96	A	COM	0.0371	0.0111		0.0482	16,066	\$774.38
	Usage Charge	16198	PGS-LAKELAND NORTH	03/96	A	COM	0.0371	0.0111		0.0482	121,249	\$5,844.20
	Usage Charge	16203	PGS-TAMPA NORTH	03/96	A	COM	0.0371	0.0111		0.0482	112,230	\$5,409.49
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/96.											420,867	\$20,285.79

\*\*\* END OF INVOICE 10699 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10643		
TOTAL AMOUNT DUE	\$5,670.81		

CONTRACT	5067	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: PREFERRED TRANSPORT		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	Usage Charge	16115	PGS-NORTH MIAMI	03/96	A	COM	0.3918	0.0461		4,639	\$2,031.42
	Usage Charge	59963	ORLANDO TURNPIKE	03/96	A	COM	0.3918	0.0461		8,311	\$3,639.39
TOTAL FOR CONTRACT 5067 FOR MONTH OF 03/96.										12,950	\$5,670.81

\*\*\* END OF INVOICE 10643 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10602		
TOTAL AMOUNT DUE	\$68,540.00		

CONTRACT	5064	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: DELIVERY POINT OPERATOR ACCOUNT		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER	5064	DR 03/31/96.	03/96		DFU	10.0000			10.0000	(6,854) \$68,540.00
TOTAL FOR CONTRACT 5064 FOR MONTH OF 03/96.											(6,854) \$68,540.00

\*\*\* END OF INVOICE 10602 \*\*\*

Line #

1  
2  
3

March 1996  
INVOICE

Line #

4 March 9, 1996

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	03/01/96 - 03/31/96			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	1,651 mmbtu	\$0.2841	\$469.01
13	830087 Peoples So Ga Inter Com.	26,957 mmbtu	\$0.2156	\$5,811.85
14	864340 & 864350 SNG Firm Com.	661,965 mmbtu	\$0.0257	\$17,013.07
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	861,067 mmbtu	\$0.0248	\$21,322.81
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	864350 SNG GSR Demand	25,202 mcf	\$0.0000	\$0.00
19	864350 SNG GSR Volumetric	348,338 mmbtu	\$0.0640	\$22,296.74
20	SMC Transported Vols. on SNG	62,800 mmbtu	\$0.37820	\$23,752.64
21	SMC Transported Vols. on So. Ga.	0 mmbtu	\$0.00000	\$0.00
Credits:				
22	SNG Brokered Capacity			(\$98,561.43)
23	So. Ga. Brokered Capacity			(\$33,075.45)
24	Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$36,023.14)
25	Total Transport			\$448,164.02
26	TOTAL AMOUNT DUE			

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

PLEASE DO NOT WRITE IN THIS WHITE AREA

0000100010000745006 0490990

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
10001-74500	4,909.90
SERVICE THROUGH	PAST DUE AFTER
2/29/96	3/27/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT

\*\* B 099

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
2/29/96	3/27/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	4,909.90

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	151012	161506	10494	4,909.90

YOUR CURRENT MONTH BILL TOTAL ----- 4,909.90  
IT WILL BE PAST DUE AFTER 3/27/96

96 MAR 11 AM 10:28

PAID  
RECEIVED  
BY AP  
ON  
CITY OF SUNRISE  
ACCOUNTS PAYABLE

TOTAL AMOUNT DUE----- 4,909.90

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

000093305000111533 0399677

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
93305-111533	3,996.77
SERVICE THROUGH	PAST DUE AFTER
2/19/96	3/18/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT

\*\* 8 099

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

PLEASE PUT ACCOUNT NUMBER ON CHECK  
TO INSURE PROPER CREDIT

THANK YOU

SERVICE THROUGH	PAST DUE AFTER
2/19/96	3/18/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111533	3,996.77
SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	93304	101551	8609	3,996.77

YOUR CURRENT MONTH BILL TOTAL----- 3,996.77  
IT WILL BE PAST DUE AFTER 3/18/96

RECEIVED  
COUNTS PAYABLE  
96 FEB 28 AM 11:09

TOTAL AMOUNT DUE----- 3,996.77

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



PLEASE PRINT OR WRITE IN THIS WHITE AREA

0001326630001264341 0054524

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
132663-126434	545.24
SERVICE THROUGH	PAST DUE AFTER
2/14/96	3/14/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

For assistance or to provide  
instructions about your  
account, check this box  
and write on the back  
of this statement.

PLEASE PUT ACCOUNT NUMBER ON CHECK  
TO INSURE PROPER CREDIT

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
2/14/96	3/14/96

**PAID**  
BY AP 2/29  
ON

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE		
PEOPLES GAS	132663-128434 Feb 96	545.24		
SERVICE ADDRESS	WATER METER #	GAS METER #		
FLAMINGO RD & SUNRISE BVD		6045179		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	4155	5333	1178	545.24
YOUR CURRENT MONTH BILL TOTAL				545.24
IT WILL BE PAST DUE AFTER				3/14/96

RECEIVED  
COUNTS PAYABLE  
96 FEB 26 AM 11:39

TOTAL AMOUNT DUE-----

545.24

PAGE 13 OF 13  
MARCH INVOICES

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1996

## SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

## SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			



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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

FEBRUARY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

FEBRUARY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00



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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

FEBRUARY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

FEBRUARY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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Line #

1  
2  
3

Feb 1996  
INVOICE

Line #

4 March 8, 1996  
5

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:  
3-22-96

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
RATE PERIOD	THERMS	RATE	AMOUNT
10 02/01/96 - 02/29/9			
11 Total Commodity			
TRANSPORT DETAIL			
AGREEMENT	MMBTU/MCF	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.	1,037 mmbtu	\$0.2944	\$305.34
13 830087 Peoples So Ga Inter Com.	21,512 mmbtu	\$0.2156	\$4,637.86
14 864340 & 864350 SNG Firm Com.	471,147 mmbtu	\$0.0257	\$12,105.58
15 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	804,299 mmbtu	\$0.0246	\$19,810.76
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Demand	25,202 mcf	\$0.0000	\$0.00
19 864350 SNG GSR Volumetric	176,566 mmbtu	\$0.0640	\$11,300.24
20 SMC Transported Vols. on SNG	223,529 mmbtu	\$0.38470	\$85,996.89
21 SMC Transported Vols. on So. Ga.	14,510 mmbtu	\$0.18770	\$2,723.82
Credits:			
22 SNG Brokered Capacity			(\$142,128.74)
23 So. Ga. Brokered Capacity			(\$30,941.55)
24 Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$35,356.14)
25 Total Transport	# 01-90-000-232-02-00-0		\$453,611.98

26 TOTAL AMOUNT DUE

27 *Less Amount Shown in Feb '96 PCA Filing*  
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

28 *Adjustment This PCA Filing (Mar. '96)*

# 441.51

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAM Affiliate

Page 1

DATE	03/17/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer: <b>4-10-96</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/96		
INVOICE NO.	10578		
TOTAL AMOUNT DUE	\$227,181.10		

CONTRACT \_\_\_\_\_ SHIPPER: \_\_\_\_\_ CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
 TYPE: CASH IN/CASH OUT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DTSC			RET
	CIO - Net No Notice Imbalance			11/95		NN1	1.9000			1.9000	119,569	\$227,181.10
				TOTAL FOR MONTH OF 11/95.							119,569	\$227,181.10

\*\*\* END OF INVOICE 10578 \*\*\*

# 01-90-000-232-02-00-0

*[Signature]*

PAGE 1 OF 1  
CASHOUTS/BOOKOUTS