

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$400,763	✓ \$288,527	(\$112,236)	(38.90)	\$4,059,547	\$3,555,131	(\$504,416)	(14.19)
2 NO NOTICE SERVICE	\$43,028	✓ \$43,028	\$0	0.00	\$508,008	\$508,008	\$0	0.00
3 SWING SERVICE	\$2,951,787	✓ \$2,286,238	(\$665,549)	(29.11)	\$23,852,199	\$22,167,919	(\$1,684,280)	(7.60)
4 COMMODITY (Other)	\$7,910,196	✓ \$7,557,544	(\$352,652)	(4.67)	\$55,478,582	\$49,530,989	(\$5,947,593)	(10.72)
5 DEMAND	\$3,234,290	✓ \$3,319,592	\$85,302	2.57	\$34,255,786	\$34,301,217	\$45,431	0.13
6 OTHER	(\$330,530)	✓ \$0	\$330,530	0.00	\$442,771	\$649,847	\$207,077	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$85,786	\$88,324	\$2,538	2.87	\$1,201,724	\$1,200,103	(\$1,621)	(0.14)
8 DEMAND	\$546,545	\$601,212	\$54,667	9.09	\$6,985,123	\$7,053,838	\$68,715	0.97
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,577,203	\$12,805,392	(\$771,811)	(6.03)	\$110,410,051	\$102,459,177	(\$7,950,874)	(7.76)
12 NET UNBILLED	(\$360,376)	\$0	\$360,376	0.00	\$1,452,074	(\$504,548)	(\$1,956,622)	0.00
13 COMPANY USE	\$7,361	\$0	(\$7,361)	0.00	\$95,737	\$69,276	(\$26,461)	0.00
14 TOTAL THERM SALES	\$13,212,216	\$12,805,392	(\$406,824)	(3.18)	\$102,703,518	\$97,239,464	(\$5,464,054)	(5.62)

DECLASSIFIED

DOCUMENT NUMBER-DATE

04603 APR 22 88

FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: MARCH 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	51,914,770	44,144,330	(7,770,440)	(17.60)	548,722,135	514,343,400	(34,378,735)	(6.68)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	73,200,000	73,200,000	0	0.00
17 SWING SERVICE (Commodity)	9,719,930	9,525,990	(193,940)	(2.04)	107,139,010	104,397,136	(2,741,874)	(2.63)
18 COMMODITY (Other) (Commodity)	30,725,245	23,798,040	(6,927,205)	(29.11)	267,509,924	244,595,633	(22,914,291)	(9.37)
19 DEMAND (Billing Determinants Only)	69,973,698	68,486,657	(1,487,041)	(2.17)	714,383,026	704,998,441	(9,384,585)	(1.33)
20 OTHER	(245,860)	0	245,860	0.00	(238,910)	5,950	245,860	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	11,914,700	12,267,280	352,580	2.87	162,463,730	162,037,091	(426,639)	(0.26)
22 DEMAND	14,165,610	14,516,411	350,801	2.42	183,704,581	183,262,708	(441,873)	(0.24)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	40,445,175	33,324,030	(7,121,145)	(21.37)	374,648,934	348,992,769	(25,656,165)	(7.35)
25 NET UNBILLED	(2,534,276)	0	2,534,276	0.00	(1,006,690)	(2,509,379)	(1,502,689)	0.00
26 COMPANY USE	19,156	0	(19,156)	0.00	356,021	278,745	(77,276)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	35,604,955	33,324,030	(2,280,925)	(6.84)	355,243,706	345,325,597	(9,918,109)	(2.87)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

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CENTS PER THERM		CURRENT MONTH: MARCH 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00772	0.00654	(0.00118)	(18.11)	0.00740	0.00691	(0.00049)	(7.03)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.30368	0.24000	(0.06368)	(26.53)	0.22263	0.21234	(0.01029)	(4.84)
31	COMMODITY (Other) (4/18)	0.25745	0.31757	0.06012	18.93	0.20739	0.20250	(0.00489)	(2.41)
32	DEMAND (5/19)	0.04622	0.04847	0.00225	4.64	0.04795	0.04865	0.00070	1.44
33	OTHER (6/20)	1.34438	0.00000	(1.34438)	0.00	(1.84557)	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00720	0.00720	(0.00000)	(0.00)	0.00740	0.00741	0.00001	0.13
35	DEMAND (8/22)	0.03858	0.04142	0.00283	6.84	0.03802	0.03849	0.00047	1.21
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.33569	0.38427	0.04857	12.64	0.29470	0.29359	(0.00112)	(0.38)
38	NET UNBILLED (12/25)	0.14220	0.00000	(0.14220)	0.00	(1.44242)	0.00000	1.44242	0.00
39	COMPANY USE (13/26)	0.38427	0.00000	(0.38427)	0.00	0.26891	0.00000	(0.26891)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.38133	0.38427	0.00294	0.77	0.31080	0.29670	(0.01410)	(4.75)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.38031	0.38325	0.00294	0.77	0.30978	0.29568	(0.01410)	(4.77)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38174	0.38469	0.00295	0.77	0.31095	0.29679	(0.01415)	(4.77)
45	PGA FACTOR ROUNDED TO NEAREST .001	38.174	38.469	0.29510	0.77	31.095	29.679	(1.41508)	(4.77)

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: MARCH 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	43,651,470	\$309,012	\$0.00708
2 Commodity Pipeline (SNG./SO GA)	7,101,560	\$83,957	\$0.01182
3 Cashouts-Peoples Transportation Customers	742,820	\$5,322	\$0.00716
4 Curtailments-(Feb.'96)-Peoples Transportation Customers	418,920	\$2,914	\$0.00695
5 Commodity Pipeline (SNG./SO GA)-Adj. of Prior Month	0	(\$442)	\$0.00000
6			
7			
8 TOTAL COMMODITY (Pipeline)	51,914,770	\$400,763	\$0.00772
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$179,058	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,798,530	\$2,742,631	\$0.27990
11 Operational Flow Order Charges-FGT	68,540	\$68,540	\$1.00000
12 Swing Service-Demand-3rd Party Suppliers-Feb. '96 Accrual Adj.		(\$3,495)	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-Feb. '96 Accrual Adj.	(147,140)	(\$34,946)	\$0.23750
14			
15			
16 TOTAL SWING SERVICE	9,719,930	\$2,951,787	\$0.30368
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	28,238,480	\$7,407,425	\$0.26232
18 City of Sunrise	20,281	\$9,452	\$0.46605
19 Cashouts-Peoples Transportation Customers	768,669	\$148,556	\$0.19326
20 Curtailments-(Feb.'96)-Peoples Transportation Customers	433,498	\$160,384	\$0.36998
21 Purchases from 3rd Party Suppliers-Prior Month Adj.	86,000	(\$38,660)	(\$0.44953)
22 Purchases from 3rd Party Suppliers-Prior Period Adj.	(743)	(\$176)	\$0.23646
22a Purchases from 3rd Party Suppliers-Feb.'96 Accrual Adj.	(16,630)	(\$3,986)	\$0.23850
23 Imbalance Cashout-FGT-Nov. '95	1,195,690	\$227,181	\$0.19000
24			
25 TOTAL COMMODITY (Other)	30,725,245	\$7,910,196	\$0.25745
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,902,968	\$0.04575
27 Demand (SNG/SO GA)	9,516,988	\$364,207	\$0.03827
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,958	\$0.04344
29 Temporary Relinquishment Credit-(FGT)	(28,248,100)	(\$1,179,781)	\$0.04176
30 Cashouts-Peoples Transportation Customers	742,820	\$32,361	\$0.04357
31 Curtailments-(Feb.'96)-Peoples Transportation Customers	418,920	\$17,578	\$0.04196
32 Prior Month Adj.			
33			
34			
35 TOTAL DEMAND	69,973,698	\$3,234,290	\$0.04622
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$45,469)	\$0.00000
37 Administrative Costs	0	\$11,205	\$0.00000
38 Legal Fees	0	\$72,528	\$0.00000
39 Oper. Flow Order Penalty Chgs. Billed to Peoples' Customers- (Feb.'96 Curtailments)	(245,860)	(\$368,794)	\$1.50002
40			
41			
42 TOTAL OTHER	(245,860)	(\$330,530)	\$1.34438

	CURRENT MONTH: MARCH 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$10,854,622	\$9,843,782	(\$1,010,840)	(\$0.09313)	\$79,235,044	\$71,829,838	(\$7,805,408)	(\$0.09599)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,715,220	2,981,811	246,391	0.09074	31,079,271	\$30,780,265	(319,006)	(0.01026)
3 TOTAL	13,569,842	12,805,393	(764,449)	(0.05633)	110,314,315	\$102,389,901	(7,924,414)	(0.07183)
4 FUEL REVENUES (NET OF REVENUE TAX)	13,212,218	12,805,392	(406,824)	(0.03079)	102,703,518	\$97,239,464	(5,464,054)	(0.05320)
5 TRUE-UP REFUND/(COLLECTION)	28,630	28,630	0	0.00000	343,560	343,560	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,240,846	12,834,022	(406,824)	(0.03072)	103,047,078	97,583,024	(5,464,054)	(0.05302)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(328,996)	28,629	357,625	(1.08702)	(7,267,237)	(4,806,877)	2,460,361	(0.33858)
8 INTEREST PROVISION-THIS PERIOD (21)	(9,303)	1,143	10,446	(1.12283)	73,141	118,865	45,723	0.62513
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,882,849)	253,244	2,136,093	(1.13450)	4,716,347	4,716,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(343,560)	(343,560)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,249,778)	254,386	2,504,164	(1.11307)	(2,892,492)	(386,408)	2,506,084	(0.86641)
11a FGT REFUND	0	0	0	0.00000	642,714	640,794	(1,920)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,249,778)	254,386	2,504,164	(1.11307)	(2,249,778)	254,386	2,504,164	(1.11307)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,882,849)	253,244	2,136,093	(1.13450)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(2,240,475)	253,243	2,493,718	(1.11303)				
15 TOTAL (13+14)	(4,123,324)	506,487	4,629,811	(1.12283)				
16 AVERAGE (50% OF 15)	(2,061,662)	253,244	2,314,906	(1.12283)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.33	5.33	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0	0.00000				
19 TOTAL (17+18)	10.830	10.830	0	0.00000				
20 AVERAGE (50% OF 19)	5.415	5.415	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.451	0.451	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$9,303)	\$1,143	\$10,446	(\$1.12283)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95

0 MARCH 96

PRESENT MONTH:

MAR. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAR. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	39,313,300		39,313,300		\$283,055.77			\$0.72
2 MAR. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,918,700	11,918,700		85,814.84			\$0.72
3 MAR. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	4,208,870		4,208,870		20,285.79			\$0.48
4 MAR. 1996	FGT	PGS	PTS-1 COMM. PIPELINE	129,500		129,500		5,870.81			\$4.38
5 MAR. 1996	FGT	PGS	FTS-1 DEMAND	54,934,870		54,934,870			\$2,409,788.15		\$4.39
6 MAR. 1996	FGT	PGS	FTS-1 DEMAND		11,918,700	11,918,700			517,748.34		\$4.34
7 MAR. 1996	FGT	PGS	FTS-2 DEMAND	4,360,100		4,360,100			410,355.18		\$9.41
8 MAR. 1996	FGT	PGS	NO NOTICE	8,200,000		8,200,000			43,028.00		\$0.69
9 MAR. 1996	SEMINOLE	PGS	COMM. OTHER	7,438,480	0	7,438,480	\$2,138,776.39	0.00	0.00	0	\$28.78
10 MAR. 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELIN	7,101,580		7,101,580		83,956.94			\$1.18
11 MAR. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,518,988		9,518,988			384,207.08		\$3.83
12 MAR. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			39,007.07		\$1.73
13 MAR. 1996	AMOCO	PGS	SWING	1,768,850	0	1,768,850	378,891.00	0.00	14,148.20	0.00	\$22.21
14 MAR. 1996	AMOCO	PGS	COMM. OTHER	2,480,000	0	2,480,000	713,000.00	0.00	0.00	0.00	\$28.75
15 MAR. 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,805,130	0	4,805,130	1,391,085.14	0.00	139,108.51	0.00	\$31.85
16 MAR. 1996	CHEVRON U.S.A.	PGS	COMM. OTHER	4,650,000	0	4,650,000	1,311,300.00	0.00	0.00	0.00	\$28.20
17 MAR. 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	0.00	\$22.00
18 MAR. 1996	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	402,000	0	402,000	115,574.00	0.00	0.00	0.00	\$28.75
19 MAR. 1996	KOCH GAS SERVICES	PGS	SWING	3,224,750	0	3,224,750	972,854.99	0.00	25,798.00	0.00	\$30.97
20 MAR. 1996	MIDCON GAS SERVICES	PGS	COMM. OTHER	1,550,000	0	1,550,000	447,175.00	0.00	0.00	0.00	\$28.85
21 MAR. 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	500,000	0	500,000	148,000.00	0.00	0.00	0.00	\$29.60
22 MAR. 1996	PANENERGY	PGS	COMM. OTHER	7,500,000	0	7,500,000	1,735,350.00	0.00	0.00	0.00	\$23.14
23 MAR. 1996	TORCH GAS L C	PGS	COMM. OTHER	1,550,000	0	1,550,000	320,850.00	0.00	0.00	0.00	\$20.70
24 MAR. 1996	CASHOUT CHARGES	PGS	DEMAND	742,820		742,820			32,361.46		\$4.36
25 MAR. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	742,820		742,820		5,321.94			\$0.72
26 MAR. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	788,689		788,689	148,556.13				\$19.33
27	TOTAL	**This report excludes prior month/period adjustments.		186,056,307	26,088,310	192,144,617	\$10,298,812.85	\$484,105.89	\$3,995,550.99	\$0.00	\$7.69

FOR THE PERIOD OF:
PRESENT MONTH:APRIL 95
MARCH 1996Through
MARCH 96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 23060	5,000	4,832	155,000	149,787	2.87500	2.97505
2 AMOCO	POI# 57391	3,000	2,899	93,000	89,872	2.87500	2.97505
3 AMOCO	POI# 62100	845	823	20,000	19,327	2.01000	2.07995
4 AMOCO	POI# 62100	1,774	1,715	55,000	53,150	2.20000	2.27658
5 AMOCO	POI# 62100	1,251	1,209	38,794	37,489	2.13000	2.20412
6 AMOCO	POI# 62100	1,774	1,715	55,000	53,150	2.36000	2.44213
7 AMOCO	POI# 62100	260	252	8,071	7,800	2.38000	2.46282
8 PANENERGY	POI# 00611	12,544	12,122	388,880	375,783	2.05000	2.12134
9 PANENERGY	POI# 17926	2,458	2,374	76,140	73,579	2.05000	2.12134
10 PANENERGY	POI# 25309	5,226	5,050	162,000	158,552	3.05000	3.15614
11 PANENERGY	POI# 25309	484	468	15,000	14,496	3.00000	3.10440
12 PANENERGY	POI# 49008	3,484	3,367	108,000	104,368	2.25000	2.32830
13 CALCASIEU GATHERING SYSTEM	POI# 10117	1,793	1,732	55,589	53,700	3.18450	3.29532
14 CALCASIEU GATHERING SYSTEM	POI# 23062	4,980	4,812	154,368	149,175	3.18450	3.29532
15 CALCASIEU GATHERING SYSTEM	POI# 58130	8,728	8,435	270,578	261,479	3.18450	3.29532
16 CHEVRON U.S.A.	POI# 25309	1,452	1,403	45,000	43,487	2.82000	2.91814
17 CHEVRON U.S.A.	POI# 62137	13,548	13,093	420,000	405,876	2.82000	2.91814
18	SUBTOTAL	68,399	66,099	2,120,378	2,049,070	2.67653	2.76968

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.

(3) Included in the monthly gross volumes above are 435,509 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 95
MARCH 1996

Through MARCH 96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
19	CITRUS TRADING CORP. PO# 8576	3,418	3,303	105,946	102,383	2.20000	2.27656
20	CITRUS TRADING CORP. PO# 25309	82	80	2,554	2,468	2.20000	2.27656
21	CITRUS TRADING CORP. PO# 62137	3,500	3,382	108,500	104,851	2.20000	2.27656
22	KOCH GAS SERVICES PO# 10102	323	312	10,000	9,664	2.89000	2.99057
23	KOCH GAS SERVICES PO# 10109	1,877	1,621	52,000	50,251	2.90000	3.00092
24	KOCH GAS SERVICES PO# 10109	3,460	3,344	107,271	103,664	3.41000	3.52667
25	KOCH GAS SERVICES PO# 10109	2,047	1,978	63,448	61,314	2.87000	2.96988
26	KOCH GAS SERVICES PO# 10109	2,895	2,798	89,756	86,738	3.02000	3.12510
27	MIDCON GAS SERVICES PO# 10240	5,000	4,832	155,000	149,787	2.88500	2.98540
28	NATURAL GAS CLEARINGHOUSE PO# 25309	968	935	30,000	28,991	2.95000	3.05268
29	NATURAL GAS CLEARINGHOUSE PO# 25412	323	312	10,000	9,664	3.03000	3.13544
30	NATURAL GAS CLEARINGHOUSE PO# 25412	323	312	10,000	9,664	2.92000	3.02182
31	CORAL ENERGY RESOURCES PO# 00611	194	187	6,000	5,798	2.65000	2.74222
32	CORAL ENERGY RESOURCES PO# 10114	858	828	26,600	25,705	2.89000	2.99057
33	CORAL ENERGY RESOURCES PO# 10114	245	237	7,600	7,344	3.00000	3.10440
34	TORCH GAS L C PO# 00611	5,000	4,832	155,000	149,787	2.07000	2.14204
35		0	0	0	0	0.00000	0.00000
36	TOTAL	98,711	95,392	3,060,053	2,957,144	2.87653	2.78968

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.

(3) Included in the monthly gross volumes above are 435,509 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

FOR THE MONTH OF: MARCH 1996

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)					TOTAL THERM SALES				
1 RESIDENTIAL	6,183,217	4,647,017	(1,536,200)	(0.24845)	46,244,615	42,087,304	(4,157,311)	(0.08990)	
2 SMALL COMM. SERVICE	327,453	245,631	(81,822)	(0.24987)	2,756,957	2,493,895	(263,062)	(0.09542)	
3 COMMERCIAL SERVICE	10,004,744	8,970,759	(1,033,985)	(0.10335)	96,254,686	92,027,305	(4,227,381)	(0.04392)	
4 COMMERCIAL LV-1	11,259,262	10,395,223	(864,039)	(0.07674)	109,939,625	106,310,401	(3,629,224)	(0.03301)	
5 COMMERCIAL LV-2	1,962,160	1,894,709	(67,451)	(0.03438)	22,769,908	21,145,411	(1,624,497)	(0.07134)	
6 COMM. ST. LIGHTING	32,242	17,768	(14,474)	(0.44891)	326,401	210,257	(116,144)	(0.35583)	
7 WHOLESALE	14,624	12,000	(2,624)	(0.17943)	151,993	130,875	(21,118)	(0.13894)	
8 NATURAL GAS VEH. SALES	48,729	101,658	52,929	1.08621	595,627	1,192,569	596,942	1.00221	
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)	
9 TOTAL FIRM SALES	29,832,429	26,284,765	(3,547,664)	(0.11892)	280,482,842	265,596,017	(14,886,825)	(0.05307)	
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES				
10 INTERRUPTIBLE SMALL	3,965,917	4,233,928	268,011	0.06758	43,495,588	46,815,421	3,319,833	0.07633	
11 INTERRUPTIBLE LV-1	1,451,329	2,193,433	742,104	0.51133	25,672,323	25,461,564	(210,759)	(0.00821)	
12 INTERRUPTIBLE LV-2	355,280	0	(355,280)	(1.00000)	5,592,951	0	(5,592,951)	(1.00000)	
13 TOTAL INT. SALES	5,772,525	6,427,361	654,836	0.11344	74,760,863	72,276,985	(2,483,878)	(0.03322)	
14 TOTAL SALES	35,604,955	32,712,128	(2,892,829)	(0.08125)	355,243,704	337,875,002	(17,368,702)	(0.04889)	
THERM SALES (TRANSPORTATION)					TOTAL THERM SALES				
15 COMMERCIAL LV-2	80,025	0	(80,025)	(1.00000)	453,678	0	(453,678)	(1.00000)	
15a INTERRUPTIBLE SMALL	2,904,795	1,936,500	(968,295)	(0.33334)	25,203,322	21,356,100	(3,847,222)	(0.15266)	
16 INTERRUPTIBLE LV-1	10,361,849	12,523,740	2,161,891	0.20864	113,011,251	145,094,013	32,082,762	0.28389	
17 INTERRUPTIBLE LV-2	28,766,794	31,946,956	3,180,162	0.11055	425,969,811	368,172,449	(57,797,362)	(0.13566)	
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)	
18 TOTAL TRANSPORTATION	42,113,464	46,407,196	4,293,732	0.10196	583,428,932	534,622,562	(48,806,370)	(0.08365)	
19 TOTAL THROUGHPUT	77,718,418	79,119,322	1,400,904	0.01803	938,672,636	872,497,564	(66,175,072)	(0.07050)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	184,030	178,878	(5,152)	(0.02908)	2,123,569	2,108,602	(14,967)	(0.00705)	
21 SMALL COMMERCIAL	5,216	5,286	70	0.01342	60,990	61,782	792	0.01299	
22 COMMERCIAL SERVICE	14,749	14,448	(301)	(0.02041)	173,925	173,158	(767)	(0.00441)	
23 COMMERCIAL LV-1	1,568	1,578	10	0.00638	18,667	18,994	327	0.01752	
24 COMMERCIAL LV-2	38	30	(8)	(0.21053)	466	365	(100)	(0.21505)	
25 COMM. ST. LIGHTING	43	21	(22)	(0.51163)	427	258	(169)	(0.39578)	
26 WHOLESALE	2	2	0	0.00000	24	24	0	0.00000	
27 NATURAL GAS VEH. SALES	19	20	1	0.05263	192	240	48	0.25000	
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)	
28 TOTAL FIRM	205,665	200,063	(5,602)	(0.02724)	2,378,266	2,363,423	(14,843)	(0.00624)	
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 INTERRUPTIBLE SMALL	78	63	(15)	(0.19231)	892	754	(138)	(0.15471)	
30 INTERRUPTIBLE LV-1	23	11	(12)	(0.52174)	276	132	(144)	(0.52174)	
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	48	0	(48)	(1.00000)	
32 TOTAL INT.	105	74	(31)	(0.29524)	1,216	886	(330)	(0.27138)	
NUMBER OF CUSTOMERS (TRANSP.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
33 COMMERCIAL LV-2	1	0	(1)	0.00000	6	0	(6)	0.00000	
33a INTERRUPTIBLE SMALL	27	14	(13)	(0.48148)	219	168	(51)	(0.23288)	
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	219	216	(3)	(0.01370)	
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	84	87	3	0.03571	
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)	
36 TOTAL TRANSPORTATION	53	39	(14)	(0.26415)	543	471	(72)	(0.13260)	
37 TOTAL CUSTOMERS	205,823	200,178	(5,647)	(0.02744)	2,380,025	2,364,780	(15,245)	(0.00641)	
THERM USE PER CUSTOMER									
38 RESIDENTIAL	34	26	(8)	(0)	22	20	(2)	(0)	
39 SMALL COMMERCIAL	63	46	(16)	(0)	45	40	(5)	(0)	
40 COMMERCIAL SERVICE	678	621	(57)	(0)	553	531	(22)	(0)	
41 COMMERCIAL LV-1	7,181	6,588	(593)	(0)	5,890	5,597	(292)	(0)	
42 COMMERCIAL LV-2	51,636	63,157	11,521	0	48,968	57,933	8,965	0	
43 COMM. ST. LIGHTING	750	846	96	0	764	815	51	0	
44 WHOLESALE	7,312	6,000	(1,312)	(0)	6,333	5,453	(880)	(0)	
45 NATURAL GAS VEH. SALES	2,565	5,083	2,518	1	3,102	4,969	1,867	1	
45a OFF SYSTEM SALES	0	0	0	0	206,147	0	(206,147)	(1)	
46 INTERRUPTIBLE SMALL	50,845	67,205	16,360	0	48,762	62,089	13,328	0	
47 INTERRUPTIBLE LV-1	63,101	199,403	136,302	2	93,016	192,891	99,875	1	
48 INTERRUPTIBLE LV-2	88,820	0	(88,820)	(1)	116,520	0	(116,520)	(1)	
49 COMMERCIAL LV-2 (TRANSP.)	80,025	0	(80,025)	0	75,813	0	(75,813)	0	
49a INTERRUPTIBLE SMALL (TRANSP.)	107,585	138,321	30,736	0	115,084	127,120	12,036	0	
50 INTERRUPTIBLE LV-1 (TRANSP.)	575,858	695,763	120,105	0	518,033	671,732	155,898	0	
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,109,542	4,563,851	454,309	0	5,070,950	4,231,867	(839,083)	(0)	
52 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	1,253,391	0	(1,253,391)	(1)	

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315	1.0403	1.0403	1.0403
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049	1.058	1.058	1.058

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Feb '96), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482	1.0492	1.0502
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056	1.066	1.067	1.068
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394	1.0482	1.0482	1.0512
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057	1.066	1.066	1.069

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502	1.0502	1.0492	1.0512
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068	1.068	1.067	1.069
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED								1.0354	1.0364	1.0472	1.0472	1.0492
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054	1.065	1.065	1.067

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 MARCH 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	18	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	54,934,870	19	2,409,788.15	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	4,360,100	19	410,355.18	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	39,313,300	15	283,055.77	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,208,670	15	20,285.79	1 ✓
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	129,500	15	5,670.81	1 ✓
7 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	68,540	17	68,540.00	3 ✓
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,195,690	18	227,181.10	4 ✓
9 REVENUE SHARING	OTHER	0	20	(45,468.61)	6 ✓
10 TOTAL FGT		<u>110,410,670</u>		<u>\$3,422,436.19</u>	
11 SEMINOLE GAS	COMM. OTHER	7,436,480	18	2,138,776.39	4 ✓
12 SEMINOLE GAS	COMM. PIPELINE	7,101,560	15	83,956.94	1 ✓
13 SEMINOLE GAS	DEMAND	9,516,988	19	364,207.08	5 ✓
14 CITY OF SUNRISE	COMM. OTHER	20,281	18	9,451.91	4 ✓
15 LEGAL FEES	OTHER			11,204.65	6 ✓
16 ADMINISTRATIVE COSTS	OTHER			72,527.91	6 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	742,820	19	32,361.46	5 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	742,820	15	5,321.94	1 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	768,669	18	148,556.13	4 ✓
20 CURTAILMENTS-TRANSP. CUSTOMERS	COMM. OTHER	433,498	18	160,383.75	4 ✓
21 CURTAILMENTS-TRANSP. CUSTOMERS	DEMAND	418,920	19	17,578.27	5 ✓
22 CURTAILMENTS-TRANSP. CUSTOMERS	COMM. PIPELINE	418,920	15	2,913.54	1 ✓
23 AMOCO	SWING-DEMAND			14,149.20	3 ✓
24 AMOCO	SWING-COMM.	1,768,650	17	378,681.00	3 ✓
25 AMOCO	COMM. OTHER	2,480,000	18	713,000.00	4 ✓
26 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			139,108.51	3 ✓
27 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,805,130	17	1,391,085.14	3 ✓
28 CHEVRON U.S.A.	COMM. OTHER	4,650,000	18	1,311,300.00	4 ✓
29 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4 ✓
30 CORAL ENERGY RESOURCES	COMM. OTHER	402,000	18	115,574.00	4 ✓
31 KOCH GAS SERVICES	SWING-DEMAND			25,798.00	3 ✓
32 KOCH GAS SERVICES	SWING-COMM.	3,224,750	17	972,854.99	3 ✓
32 MIDCON GAS SERVICES	COMM. OTHER	1,550,000	18	447,175.00	4 ✓
33 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	500,000	18	148,000.00	4 ✓
34 PANENERGY	COMM. OTHER	7,500,000	18	1,735,350.00	4 ✓
35 TORCH GAS L C	COMM. OTHER	1,550,000	18	320,850.00	4 ✓
36 FEBRUARY '96 ACCRUAL ADJ.	SWING-DEMAND			(3,494.57)	3 ✓
37 FEBRUARY '96 ACCRUAL ADJ.	SWING-COMM.	(147,140)	17	(34,945.75)	3 ✓
38 FEBRUARY '96 ACCRUAL ADJ.	COMM. OTHER	(16,630)	18	(3,966.25)	4 ✓
39 SEMINOLE GAS	COMM. PIPELINE*	0	15	(441.51)	1 ✓
40 AMOCO	COMM. OTHER*	0	18	(55,000.00)	4 ✓
41 CITRUS	COMM. OTHER*	86,000	18	16,340.00	4 ✓
42 GASMARK	COMM. OTHER**	(743)	18	(175.69)	4 ✓
43 TOTAL		<u>168,533,643</u>		<u>\$14,578,328.23</u>	

*Prior Month Adjustment
 **Prior Period Adjustment

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	03/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 4-10-96 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/96		
INVOICE NO.	10507		
TOTAL AMOUNT DUE	\$2,407,347.54		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DJSC			NET
	RESERVATION CHARGE			03/96	A	RES	0.3659	0.0685		0.4344	7,911,107	\$3,436,584.88
	Capacity Relinquishment at less than maximum rate			03/96	A	RES		0.0085		0.0085	(186,000)	(\$1,581.00)
	NO NOTICE RESERVATION CHARGE			03/96	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(28,706)	(\$12,469.89)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(59,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)

PAGE 1 OF 13
MARCH INVOICES

01-90-000-232-02-00-0

SE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/31/96
DUE	04/10/96
INVOICE NO.	10507
TOTAL AMOUNT DUE	\$2,407,347.54

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES				
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(461,900)	(\$200,649.36)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.2315	0.0685		0.3000	(186,000)	(\$55,800.00)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(3,433)	(\$1,491.30)
	TEMPORARY ACQUISITION RESERVATION CHARGE			03/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08 ✓

PAGE 2 OF 13
 MARCH INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/96		
INVOICE NO.	10507		
TOTAL AMOUNT DUE	\$2,407,347.54		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DR COOL LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	WESTERN DIVISION REVENUE SHARING CREDIT			03/96	A	TCN					(\$45,468.61) ✓
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/96.										5,927,487	\$2,407,347.54
*** END OF INVOICE 10507 ***											

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SDNAT Affiliate

DATE	03/31/96
DUO	04/10/96
INVOICE NO.	10513
TOTAL AMOUNT DUE	\$410,355.18


CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-10-96**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
	RESERVATION CHARGE			03/96	A	RES	0.7488	0.0085		0.7573	620,000	\$469,526.00
	Capacity Relinquishment at less than maximum rate			03/96	A	RES		0.0085		0.0085	(183,990)	(\$1,563.92)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.4484	0.0085		0.4569	(49,600)	(\$22,662.24)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.4484	0.0085		0.4569	(1,400)	(\$639.66)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.4484	0.0085		0.4569	(30,000)	(\$13,707.00)
	TEMPORARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.1915	0.0085		0.2000	(102,990)	(\$20,598.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/96.											252,020	\$410,355.18

*** END OF INVOICE 10513 ***

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate.

DATE	04/10/96
DUE	04/20/96
INVOICE NO.	10799
TOTAL AMOUNT DUE	\$283,055.77

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

PO1 NO.	RECEIPTS NAME	DELIVERIES PO1 NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	Usage Charge - No Notice For JACKSONVILLE		03/96	A	COM	0.0259	0.0461	0.0720	216,155	\$15,563.16
	Usage Charge	16110 PGS-COCONUT CREEK	03/96	A	COM	0.0259	0.0461	0.0720	118,321	\$8,519.11
	Usage Charge	16112 PGS-PLANTATION	03/96	A	COM	0.0259	0.0461	0.0720	35,000	\$2,520.00
	Usage Charge	16113 PGS-DANIA	03/96	A	COM	0.0259	0.0461	0.0720	196,316	\$14,134.75
	Usage Charge	16115 PGS-NORTH MIAMI	03/96	A	COM	0.0259	0.0461	0.0720	358,198	\$25,790.26
	Usage Charge	16119 PGS-MIAMI	03/96	A	COM	0.0259	0.0461	0.0720	189,225	\$13,624.20
	Usage Charge	16121 PGS-MIAMI BEACH	03/96	A	COM	0.0259	0.0461	0.0720	57,599	\$4,147.13
	Usage Charge	16149 PGS-CECIL FIELD	03/96	A	COM	0.0259	0.0461	0.0720	20,819	\$1,498.97
	Usage Charge	16150 PGS-CEDAR HILLS	03/96	A	COM	0.0259	0.0461	0.0720	12,519	\$901.37
	Usage Charge	16151 PGS-JACKSONVILLE	03/96	A	COM	0.0259	0.0461	0.0720	418,562	\$30,136.46
	Usage Charge	16169 PGS-ORLANDO	03/96	A	COM	0.0259	0.0461	0.0720	21,413	\$1,541.74
	Usage Charge	16197 PGS-LAKELAND	03/96	A	COM	0.0259	0.0461	0.0720	89,233	\$6,424.78
	Usage Charge	16198 PGS-LAKELAND NORTH	03/96	A	COM	0.0259	0.0461	0.0720	622,966	\$44,853.55
	Usage Charge	16200 PGS-BRANDON	03/96	A	COM	0.0259	0.0461	0.0720	23,056	\$1,660.03

PAGE 5 OF 13
 MARCH INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	04/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10799		
TOTAL AMOUNT DUE	\$283,055.77		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC	NET		
	Usage Charge	16202	PGS-TAMPA EAST	03/96	A	COM	0.0259	0.0461		0.0720	7,600	\$547.20
	Usage Charge	16203	PGS-TAMPA NORTH	03/96	A	COM	0.0259	0.0461		0.0720	5,508	\$396.58
	Usage Charge	16207	PGS-ST PETERSBURG NORTH	03/96	A	COM	0.0259	0.0461		0.0720	22,519	\$1,621.37
	Usage Charge	16208	PGS-ST PETERSBURG	03/96	A	COM	0.0259	0.0461		0.0720	240,125	\$17,289.00
	Usage Charge	16209	PGS-TAMPA WEST	03/96	A	COM	0.0259	0.0461		0.0720	18,104	\$1,303.49
	Usage Charge	28713	PGS-ORLANDO WEST	03/96	A	COM	0.0259	0.0461		0.0720	46,201	\$3,326.47
	Usage Charge	58913	PGS LAKE MURPHY	03/96	A	COM	0.0259	0.0461		0.0720	575,524	\$41,437.73
	Usage Charge	59963	ORLANDO TURNPIKE	03/96	A	COM	0.0259	0.0461		0.0720	459,791	\$33,104.95
	Usage Charge for Payback Due FGT			03/96	A	COM	0.0259	0.0461		0.0720	176,576	\$12,713.47
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/96.											3,931,330	\$283,055.77

*** END OF INVOICE 10799 ***

PAGE 6 OF 13
MARCH INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10699		
TOTAL AMOUNT DUE	\$20,285.79		

CONTRACT	5319	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16115	PGS-NORTH MIAMI	03/96	A	COM	0.0371	0.0111		0.0482	144,188	\$6,949.86
	Usage Charge	16151	PGS-JACKSONVILLE	03/96	A	COM	0.0371	0.0111		0.0482	27,134	\$1,307.86
	Usage Charge	16195	PEOPLES GAS-ONECO	03/96	A	COM	0.0371	0.0111		0.0482	16,066	\$774.38
	Usage Charge	16198	PGS-LAKELAND NORTH	03/96	A	COM	0.0371	0.0111		0.0482	121,249	\$5,844.20
	Usage Charge	16203	PGS-TAMPA NORTH	03/96	A	COM	0.0371	0.0111		0.0482	112,230	\$5,409.49
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/96.											420,867	\$20,285.79

*** END OF INVOICE 10699 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10643		
TOTAL AMOUNT DUE	\$5,670.81		

CONTRACT	5067	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: PREFERRED TRANSPORT		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16115	PGS-NORTH MIAMI	03/96	A	COM	0.3918	0.0461		0.4379	4,639	\$2,031.42
	Usage Charge	59963	ORLANDO TURNPIKE	03/96	A	COM	0.3918	0.0461		0.4379	8,311	\$3,639.39
TOTAL FOR CONTRACT 5067 FOR MONTH OF 03/96.											12,950	\$5,670.81

*** END OF INVOICE 10643 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 04/10/96
 DUE 04/20/96
 INVOICE NO. 10602
 TOTAL AMOUNT DUE \$68,540.00

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5064 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE: DELIVERY POINT OPERATOR ACCOUNT
 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER	5064	ON 03/31/96.	03/96		DFU	10.0000			10.0000	(6,854) \$68,540.00
							TOTAL FOR CONTRACT 5064 FOR MONTH OF 03/96.				(6,854) \$68,540.00

*** END OF INVOICE 10602 ***

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

March 1996
INVOICE

Line #

4 March 9, 1996

INVOICE NO.03-883.40-96
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 03/01/96 - 03/31/96		7,436,480	\$0.28761	\$2,138,776.39
11 Total Commodity		7,436,480	\$0.28761	\$2,138,776.39

TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		1,651 mmbtu	\$0.2841	\$469.01
13 830087 Peoples So Ga Inter Com.		26,957 mmbtu	\$0.2156	\$5,811.85
14 864340 & 864350 SNG Firm Com.		661,965 mmbtu	\$0.0257	\$17,013.07
15 864340 & 864350 SNG Firm Dem.		35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.		861,067 mmbtu	\$0.0248	\$21,322.81
17 831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Demand		25,202 mcf	\$0.0000	\$0.00
19 864350 SNG GSR Volumetric		348,338 mmbtu	\$0.0640	\$22,296.74
20 SMC Transported Vols. on SNG		62,800 mmbtu	\$0.37820	\$23,752.64
21 SMC Transported Vols. on So. Ga.		0 mmbtu	\$0.00000	\$0.00

Credits:

22 SNG Brokered Capacity				(\$98,561.43)
23 So. Ga. Brokered Capacity				(\$33,075.45)
24 Sonat Marketing-Occidental Chemical Buy/Sale Credit				(\$36,023.14)

25 Total Transport \$448,164.02

26 TOTAL AMOUNT DUE \$2,586,940.41

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

PLEASE DO NOT WRITE IN THIS WHITE AREA

0000100010000745006 0490990

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
10001-74500	4,909.90

SERVICE THROUGH	PAST DUE AFTER
2/29/96	3/27/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT ** B 099

PEOPLES GAS
PO BOX 2562
TAMPA FL

33301-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
2/29/96	3/27/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	4,909.90

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	151012	161506	10494	4,909.90

YOUR CURRENT MONTH BILL TOTAL IT WILL BE PAST DUE AFTER 3/27/96 4,909.90

PAID
RECEIVED
96 MAR 11 AM 10:28
BY AP ON

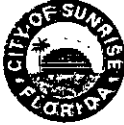
TOTAL AMOUNT DUE----- 4,909.90

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PLEASE DO NOT WRITE IN THIS WHITE AREA

0000933050001115896 0399677

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
93305-111588	3,996.77
SERVICE THROUGH	PAST DUE AFTER
2/19/96	3/18/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT

** B 099

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
2/19/96	3/18/96

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111588	3,996.77
SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	93304	101551	8609	3,996.77

YOUR CURRENT MONTH BILL TOTAL ----- 3,996.77
IT WILL BE PAST DUE AFTER 3/18/96

RECEIVED
ACCOUNTS PAYABLE
96 FEB 28 AM 11:09

TOTAL AMOUNT DUE----- 3,996.77

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

000132663000128434 0054524

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
132663-128434	545.24

SERVICE THROUGH	PAST DUE AFTER
2/14/96	3/14/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
2/14/96	3/14/96

P A I D
BY AP 2/29
ON

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	132663-128434 Feb 96	545.24

SERVICE ADDRESS	WATER METER #	GAS METER #
FLAMINGO RD & SUNRISE BVD		6045179

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	4155	5333	1178	545.24

YOUR CURRENT MONTH BILL TOTAL----- 545.24
IT WILL BE PAST DUE AFTER 3/14/96

RECEIVED
ACCOUNTS PAYABLE
96 FEB 26 AM 11:39

TOTAL AMOUNT DUE----- 545.24

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	1,768,650.0	0.00800	\$14,149.20
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,768,650.0</u>		<u>\$14,149.20</u>

SWING SERVICE-COMMODITY

9	AMOCO	200,000.0	0.19300	\$38,600.00
10	AMOCO	550,000.0	0.21200	\$116,600.00
11	AMOCO	387,940.0	0.20500	\$79,527.70
12	AMOCO	550,000.0	0.22800	\$125,400.00
13	AMOCO	80,710.0	0.23000	\$18,563.30
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,768,650.0</u>		<u>\$378,691.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	2,480,000.0	0.28750	\$713,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,480,000.0</u>		<u>\$713,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,805,130.0	0.02895	\$139,108.51
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,805,130.0</u>		<u>\$139,108.51</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,805,130.0	0.28950	\$1,391,085.14
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,805,130.0</u>		<u>\$1,391,085.14</u>

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRON U.S.A.	4,650,000.0	0.28200	\$1,311,300.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,650,000.0</u>		<u>\$1,311,300.00</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1996**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,000.0</u>		<u>\$477,400.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1996

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL ENERGY RESOURCES	60,000.0	0.26500	\$15,900.00
2 CORAL ENERGY RESOURCES	266,000.0	0.28900	\$76,874.00
3 CORAL ENERGY RESOURCES	76,000.0	0.30000	\$22,800.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>402,000.0</u>		<u>\$115,574.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	1,550,000.0	0.28850	\$447,175.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$447,175.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MARCH 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	KOCH GAS SERVICES	3,224,750.0	0.00800	\$25,798.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,224,750.0</u>		<u>\$25,798.00</u>

SWING SERVICE-COMMODITY

9	KOCH GAS SERVICES	100,000.0	0.28100	\$28,100.00
10	KOCH GAS SERVICES	520,000.0	0.28200	\$146,640.00
11	KOCH GAS SERVICES	1,072,710.0	0.33300	\$357,212.43
12	KOCH GAS SERVICES	634,480.0	0.27900	\$177,019.92
13	KOCH GAS SERVICES	897,560.0	0.29400	\$263,882.64
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,224,750.0</u>		<u>\$972,854.99</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1996

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NATURAL GAS CLEARINGHOUSE	300,000.0	0.29500	\$88,500.00
2 NATURAL GAS CLEARINGHOUSE	100,000.0	0.30300	\$30,300.00
3 NATURAL GAS CLEARINGHOUSE	100,000.0	0.29200	\$29,200.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>500,000.0</u>		<u>\$148,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	4,650,000.0	0.20500	\$953,250.00
2	PANENERGY	150,000.0	0.30000	\$45,000.00
3	PANENERGY	1,620,000.0	0.30500	\$494,100.00
4	PANENERGY	1,080,000.0	0.22500	\$243,000.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>7,500,000.0</u>		<u>\$1,735,350.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MARCH 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH GAS L C	1,550,000.0	0.20700	\$320,850.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$320,850.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 AMOCO	ACCRUED:	2,320,000.0	0.23750	\$551,000.00
2	ACTUAL:	2,320,000.0	0.23750	\$551,000.00
3 AMOCO	ACCRUED:	700,000.0	0.22400	\$156,800.00
4	ACTUAL:	700,000.0	0.23006	\$161,042.00
5 AMOCO	ACCRUED:	30,000.0	0.19100	\$5,730.00
6	ACTUAL:	30,000.0	0.23006	\$6,901.80
7 AMOCO	ACCRUED:	100,000.0	0.20100	\$20,100.00
8	ACTUAL:	100,000.0	0.23006	\$23,006.00
9 AMOCO	ACCRUED:	930,000.0	0.23900	\$222,270.00
10	ACTUAL:	930,000.0	0.23006	\$213,950.20
11 ASSOCIATED GAS/PANENERGY	ACCRUED:	8,700,000.0	0.20700	\$1,800,900.00
12	ACTUAL:	8,700,000.0	0.20700	\$1,800,900.00
13 ASSOCIATED GAS/PANENERGY	ACCRUED:	870,000.0	0.27500	\$239,250.00
14	ACTUAL:	870,000.0	0.27500	\$239,250.01
15 CALCASIEU GATHERING	ACCRUED:	4,493,060.0	0.26125	\$1,173,811.93
16	ACTUAL:	4,345,920.0	0.26125	\$1,135,371.61
17 CHEVRON	ACCRUED:	4,350,000.0	0.23500	\$1,022,250.00
18	ACTUAL:	4,350,000.0	0.23500	\$1,022,250.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

FEBRUARY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 CITRUS	ACCRUED:	2,030,000.0	0.22000	\$446,600.00
20	ACTUAL:	2,030,000.0	0.22000	\$446,600.00
21 KOCH GAS SERVICES	ACCRUED:	642,320.0	0.45900	\$294,824.88
22	ACTUAL:	642,320.0	0.55767	\$358,211.38
23 KOCH GAS SERVICES	ACCRUED:	977,000.0	0.67400	\$658,498.00
24	ACTUAL:	977,000.0	0.55767	\$544,843.59
25 KOCH GAS SERVICES	ACCRUED:	1,200,000.0	0.55200	\$662,400.00
26	ACTUAL:	1,200,000.0	0.55767	\$669,204.00
27 KOCH GAS SERVICES	ACCRUED:	120,000.0	0.30700	\$36,840.00
28	ACTUAL:	120,000.0	0.55767	\$66,920.40
29 KOCH GAS SERVICES	ACCRUED:	50,000.0	0.29000	\$14,500.00
30	ACTUAL:	50,000.0	0.55767	\$27,883.50
31 MIDCON GAS SERVICES	ACCRUED:	1,450,000.0	0.23850	\$345,825.00
32	ACTUAL:	1,433,370.0	0.23850	\$341,858.75
33 TORCH GAS L C	ACCRUED:	1,450,000.0	0.19100	\$276,950.00
34	ACTUAL:	1,450,000.0	0.19100	\$276,950.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

FEBRUARY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

FEBRUARY 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	30,412,380.0		\$7,928,549.81
94	TOTAL ACTUAL:	30,248,610.0		\$7,886,143.24
95	ADJUSTMENT:	(163,770.0)		(\$42,406.57)



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: **3-22-96**
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 013963
INVOICE DATE 03-09-1996
CONTRACT 178750
DELIVERY MONTH 02/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT TSMA POOL METER 94429	042413	145,000	2.37500 2.35	344,375.00
FGT/NGPL/VERMILION MARKET	076338	87,000	2.37500 2.35	206,625.00
SUPPLY RESERVATION C				5,800.00
TOTAL AMOUNT DUE				556,800.00 340,750.00

Comments:
SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 29 days) * \$0.025]

$\$ 551,000.00$
 Less Adj. Del '95 (\$ only) $-55,000.00$

 Adj. Amt. Due $\$ 496,000.00$

01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,013963,030996,0296



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *3-22-96*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 013995
INVOICE DATE 03-09-1996
CONTRACT 178923
DELIVERY MONTH 02/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZN1 PURCHASE POOL POI	048629	3,374	2.22060	7,492.30
FGT STATION 7 POOL POINT	048630	3,320	2.22060	7,372.39
FGT/HPL/MAGNET WITHERS	052013	14,368	2.22060	31,905.58
FGT/AGC/SMITH PT 3824,3915,3957-60	067275	154,938	2.22060	344,055.32
SUPPLY RESERVATION C		<u>176,000</u>		14,080.00
TOTAL AMOUNT DUE				404,905.59

Comments:

SUPPLY RESERVATION CHARGE = [176,000 mmbtus X \$0.08] ✓ *Rounding -5.59*

Adjusted Amt. Due

\$ 404,900.00
EA

01-90-000-232-02-00-0
CS

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,013995,030996,0296



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

Statement Date Number 03/08/96 9603035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. <i>3-25-96</i> ABA #113000609 Account 0010-135-3556
---	---	--

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	02/96	198,591	198,591	\$ 2.6125	\$ 518,818.99
001 206 002	FGT - Oakley - Assumption	02/96	179,215	179,215	\$ 2.6125	\$ 468,199.19
328 206 001	Sabine/Florida - Henry Hub	02/96	54,082	56,786	\$ 2.6125	\$ 148,353.43

198,591

01-90-000-djd-02-00-0
SE

PAGE 3 OF 11
 FEBRUARY INVOICES

Total Cost of Gas	\$ 1,135,371.61
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 1,135,371.61

CHEVRON U.S.A. PRODUCTION COMPANY



ORIGINAL GAS SALES INVOICE

PEOPLES GAS SYSTEM INC.
 P.O. BOX 2562
 111 MADISON STREET
 TAMPA, FL 33601-2562

INVOICE NUMBER: 4837-01
 INVOICE DATE: 03/13/96

PRODUCTION MONTH: 02/1996
 CUSTOMER: PEOPLES GAS SYSTEM INC.
 CONTRACT: 388
 DEAL: 21971

Please Reference Invoice # on Wires & Checks
 PAGE: 1

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
------------------	--------	-----------	----------	-------	--------

DELIVERY LOCATION: MOBILE BAY (DIGS/FGT)
 METER: 01474-F

BASE VALUE	435,000	MMBTU	DRY	\$2.3500	\$1,022,250.00
DEAL SUBTOTAL:					\$1,022,250.00
NET AMOUNT DUE:					\$1,022,250.00

RECEIVED
 COURT'S PAYABLE
 96 MAR 19 AM 9:55

Wire Transfer 3-25-96

PAYMENT DUE ON: 03/25/96

REMITTANCE ADDRESS: CHEVRON U.S.A., INC.
 FEIN: 25-0527925
 ACCT. #59-51704, ABA #071000013
 FIRST NATIONAL BANK OF CHICAGO
 CHICAGO, IL 60673

IF YOU HAVE ANY QUESTIONS CONCERNING THE AMOUNTS ON THIS INVOICE,
 PLEASE CONTACT THE CUSTOMER REPRESENTATIVE NOTED BELOW.

CONTACT: CAROL SCHULTZ PHONE: 713-754-4814

01-90-000-232-02-00-0

PAGE 4 OF 11
 FEBRUARY INVOICES

Ed Elliott

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9602-1717 INVOICE DATE: MARCH 8, 1996 DUE DATE: MARCH 18, 1996	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 3-20-96 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

8576	HPL/0981432	FGT/93469	MAGNET WITHERS FGT HPL	02/01/1996	02/29/1996				101,500				\$2,20000	\$223,300.00
25309	FGT/25309		COMPRESSOR STATION 11	02/11/1996	02/29/1996				66,500				\$2,20000	\$146,300.00
62137	FGT/94410		DIGS MOBILF BAY	02/01/1996	02/10/1996				35,000				\$2,20000	\$77,000.00
TOTAL DUE CITRUS TRADING CORP.									<u>203,000</u>				<u>\$446,600.00</u>	

01-90-000-232-02-00-0

PAGE 5 OF 11
FEBRUARY INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

KOCH

INVOICE

KOCH GAS SERVICES COMPANY

PEOPLES GAS SYSTEM INC.
P.O. BOX 2562
TAMPA, FL 33601-2562

Date: 3/4/96

Due Date: 3/25/96

Invoice No: 9603599

260-110-001-00- 54302 -9603599-139

February 1996 Gas Volumes

	MMBTU	Price	Dollar Amount
FGT/KGPL/MONTPELIER INTERCONNECT	298,932	5.4967	\$1,643,148.32
PEOPLES DEMAND CHARGE	298,932	.0800	\$23,914.56

Amount Due

597,864

\$1,667,062.88

298,932

01-90-000-232-02-00-0

SC

RECEIVED
PEOPLES GAS SYSTEM INC.
P.O. BOX 2562
TAMPA, FL 33601-2562

For Questions regarding this invoice contact:

For Payment by Check:

KOCH GAS SERVICES
P.O. BOX 951219
Dallas, Texas 75395-1219

Please reference invoice number on remittance.

Melissa Valentino (713) 229-5153

For Payment by Wire Transfer:

3-25-96

First National Bank Chicago
ABA #071000013
Chicago, Illinois
KOCH GAS SERVICES
A/C 51-39058

Please reference invoice number on remittance.



MIDCON GAS SERVICES CORP.

BILL TO:

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601-2562

FAX: () -

Invoice Number: 054286
Billing Period: Feb-96
Invoice Date: March 13, 1996
Due Date: March 23, 1996
Payment Method: ~~Check~~ *WT*
Terms:

Contract: 54-040569 - PEOPLES GAS SYSTEM, INC. MMBtu MMBtu

Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount
-----------------	----------	------------	----------	------------	----------	----------	------------	--------

Description: Commodity Charges

Feb-96

NGPL

FLA GAS/NGPL JEFFERSON	1	02/01	02/29	143,337	\$2.38500	\$341,858.75
------------------------	---	-------	-------	---------	-----------	--------------

Feb-96 Commodity Charges Total: 143,337 \$341,858.75

Contract Total: \$341,858.75

Invoice Total: (US\$) \$341,858.75

If your payment is different from the amount invoiced, please fax support to Valerie Ewing at (713)964-5781.

Wire Transfer

3-22-96

Per Instructions on File

01-90-000-232-02-00-0

PAGE 7 OF 11
FEBRUARY INVOICES

REMIT TO:

MIDCON GAS SERVICES CORP.
P.O. BOX 2309
CAROL STREAM, IL 60132-2309

Questions regarding this invoice should be directed to:
Gas Sales Accounting (800) 699-6761
Support for your payment should be faxed to:
(713) 964-5781



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

INVOICE: SR96021159
 CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P.O. BOX 2562
 TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: 3-25-96
 PANENERGY GAS SERVICES, INC.
 TEXAS COMMERCE BANK
 HOUSTON, TEXAS
 ABA # 113000609
 ACCOUNT # 00101426477

INVOICE DATE: 03/08/96
 PAYMENT TERMS: DUE IN ACCORDANCE
 WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
 PANENERGY GAS SERVICES, INC.
 P.O. BOX 98691
 CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR FEBRUARY 1996 FOR WINNIEPIPE DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
1300301	77441		2.0700 ✓	4,000 ✓	8,280.00
** TOTAL INVOICE :				4,000	\$8,280.00

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact MAURICIO PONS at telephone (713) 260 - 8520 .

#01-90-000-232-00-0
 SR



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

INVOICE: SR96020815
 CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P.O. BOX 2562
 TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: 3-25-96
 PANENERGY GAS SERVICES, INC.
 TEXAS COMMERCE BANK
 HOUSTON, TEXAS
 ABA # 113000609
 ACCOUNT # 00101426477

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 03/08/96
 PAYMENT TERMS: DUE IN ACCORDANCE
 WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
 PANENERGY GAS SERVICES, INC.
 P.O. BOX 98691
 CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR FEBRUARY 1996 FOR NGPL DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
110806	7936		2.7500	18,000	49,500.00
** TOTAL INVOICE :				18,000	\$49,500.00

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact LORAIN JUDGE at telephone (713) 260 - 8548 .

01-90-000-232-02-00-0



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

INVOICE: SR96021051
 CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P.O. BOX 2562
 TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: 3-25-96
 PANENERGY GAS SERVICES, INC.
 TEXAS COMMERCE BANK
 HOUSTON, TEXAS
 ABA # 113000609
 ACCOUNT # 00101426477

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 03/08/96
 PAYMENT TERMS: DUE IN ACCORDANCE
 WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
 PANENERGY GAS SERVICES, INC.
 P.O. BOX 98691
 CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR FEBRUARY 1996 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5396	57143		2.7500	14,000 10,000	27,500.00 38,500.00
A-BTB-FGT	17926 ✓		2.0700 ✓	77,807 ✓	161,060.49
A-BTB-FGT	49008 X		2.0700 ✓	326,540 ✓	675,937.80
A-BTB-FGT	611 X		2.0700 ✓	461,653 ✓	955,621.71
A-BTB-FGT	62136		2.7500 ✓	25,000 32,000 ✓	88,000.00 68,750.00
A-BTB-FGT	62137 ✓		2.7500 ✓	30,000 ✓	82,500.00

** TOTAL INVOICE :

 938,000 \$1,990,620.00

 935,000 \$ 1,982,370.00

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact SHAWN DAVIS at telephone (713) 260 - 8551 .

RECEIVED
 ACCOUNTS PAYABLE
 05 MAR 12 AM 11:00

01-90-000-232-02-00-0

TORCH ENERGY MARKETING, INC.
1221 LAMAR ST SUITE 1600
HOUSTON, TX 77010

41

I N V O I C E

PEOPLES GAS SYSTEM
P O BOX 2562
TAMPA, FL 33601

A/R Invoice No: 02-AR-322

Date: 03/08/96 Cust No: 3063
Terms: 25TH OF MONTH

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 02/96					
Contract S3063029601 PEOPLES SALES			@14.730 MMBtu Dry		Inv on: N
ZFLORIDA FLORIDA DELIVERI 1.0000 Nom		0	145000	1.910000	276,950.00
Contract Total		0	145000		276,950.00
Total 02/96		0	145000		276,950.00
Total Amount Due					276,950.00

REMIT BY WIRE TO: *3-25-96*
Texas Commerce Bank - Houston
ABA: 113000609
A/C: 00101399294

REMIT BY CHECK TO:
Torch Energy Marketing, Inc.
P.O. Box 200897
Houston, Texas 77216-0897

Please reference Invoice Number with Payment.
Please direct Billing Inquiries to:
Dwight Pressley (713) 756-1833 or David Dees (713) 753-1328

01-90-000-232-02-00-0
CE

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Feb 1996
INVOICE

Line #

4 March 8, 1996

INVOICE NO.02-883.40-96
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:
3-22-96

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10 02/01/96 - 02/29/9	7,122,110	\$0.24761	\$1,763,474.18
11 Total Commodity	7,122,110	\$0.24761	\$1,763,474.18

TRANSPORT DETAIL			
<u>AGREEMENT</u>	<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
12 848510 Peoples SNG Inter Com.	1,037 mmbtu	\$0.2944	\$305.34
13 830087 Peoples So Ga Inter Com.	21,512 mmbtu	\$0.2156	\$4,637.86
14 864340 & 864350 SNG Firm Com.	471,147 mmbtu	\$0.0257	\$12,105.58
15 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	804,299 mmbtu	\$0.0246	\$19,810.76
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Demand	25,202 mcf	\$0.0000	\$0.00
19 864350 SNG GSR Volumetric	176,566 mmbtu	\$0.0640	\$11,300.24
20 SMC Transported Vols. on SNG	223,529 mmbtu	\$0.38470	\$85,996.89
21 SMC Transported Vols. on So. Ga.	14,510 mmbtu	\$0.18770	\$2,723.82

Credits:

22 SNG Brokered Capacity		(\$142,128.74)
23 So. Ga. Brokered Capacity		(\$30,941.55)
24 Sonat Marketing-Occidental Chemical Buy/Sale Credit		(\$35,356.14)
25 Total Transport	# 01-90-000-232-02-00-0	\$453,611.98

26 TOTAL AMOUNT DUE

27 Less Amount shown in Feb '96 PGA Filing

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

28 Adjustment This PGA Filing (Mar. '96)

~~2,217,527.67~~

2,217,527.67

<441.51>



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: **3-22-96**
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 013963
INVOICE DATE 03-09-1996
CONTRACT 178750
DELIVERY MONTH 02/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT TSMA POOL METER 94429	042413	145,000	2.37500 2.35	344,375.00
FGT/NGPL/VERMILION MARKET	076338	87,000	2.37500 2.35	206,625.00
SUPPLY RESERVATION C				5,800.00
TOTAL AMOUNT DUE				340,750.00 556,000.00 104,450.00

Comments:
SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 29 days) * \$0.025]

$\$551,000.00$
 Less Adj. Del '95 (\$ only) $-55,000.00$

 Adj. Amt. Due $\$496,000.00$
 CE

01-90-000-232-02-00-0
CE

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9511-1753 INVOICE DATE: MARCH 13, 1996 DUE DATE: MARCH 25, 1996	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 3-25-96 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE			DOLLARS				
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:


803478	TRCO/6267	FGT/10114	TRCO/FGT (ST. HELENA)	11/01/1995	11/30/1995				(105,000)				\$2.20000	(\$231,000.00)
	Reversal of Invoice 00001312			11/01/1995	11/30/1995				113,600				-\$2.20000	-\$249,920.00
DELIVERY POINT SUBTOTAL									8,600				-\$18,920.00	

TOTAL DUE CITRUS TRADING CORP.

8,600 @ ~~\$~~ 1.90 * \$18,920.00
\$16,340.00

* FGT Cashout Price of ~~\$~~ 1.90 on oversupply of 8,600 mmbtu's

PAGE 3 OF 3
PRIOR MONTH ADJ.

01-90-000-232-02-00-0


RECEIVED
 MARCH 18 11:10:31

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly

GasMark, Ltd. Liquidating Trust
 BRENDA HEROD, TRUSTEE
 800 TRAVIS, SUITE 4200
 HOUSTON, TEXAS 77002

SOUTHWEST BANK OF TEXAS, N.A.
 HOUSTON, TEXAS 77227-7459
 35-1125/1130

6618

3/18/96

RECEIVED

PAY TO THE ORDER OF Peoples Gas System, Inc.

MAR 28 1996

**175.69

One Hundred Seventy-Five and 69/100

Peoples Gas System, Inc.

GENERAL ACCOUNTING

DOLLARS
 Security features
 provided
 Details on back

GasMark, Ltd., Liquidating Trust
 (Two Signatures Required Over \$20,000.00)

Brenda HP

MEMO

⑈006618⑈ ⑆113011258⑆ 005 19 8⑈

GasMark, Ltd. Liquidating Trust / BRENDA HEROD, TRUSTEE
 Peoples Gas System, Inc.

3/18/96

6618

F/V
M/L

Pg 34 Rev 12/86



Peoples Gas

MISCELLANEOUS CASH RECEIVABLE

Check issued by: GasMark Ltd, Liquidating Trust

Check Number 6618 Check Date 3-18-96

Explain purpose of check: _____ Check Amount _____

Distribution:

01-90-000-143-01-00-0
 Employee Receivable

— or —

01-90-000-143-02-00-0
 Miscellaneous Receivable

ACCOUNT NUMBER							AMOUNT
CO	DIV	AFE/ AFR	TYPE PROJ	PROJ NO	EXP	Y M D	
01	90	000	232	02	00	0	175.64

Received by *Melody Gaudin* Date Received 3/27/96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/31/96
DUE	04/10/96
INVOICE NO.	10578
TOTAL AMOUNT DUE	\$227,181.10

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-10-96**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 TYPE: CASH IN/CASH OUT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRDD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	CIO - Net No Notice Imbalance		11/95		NNI	1.9000			1.9000	119,569	\$227,181.10
			TOTAL FOR MONTH OF 11/95.							119,569	\$227,181.10

*** END OF INVOICE 10578 ***

01-90-000-232-02-00-0

[Handwritten Signature]