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April 23, 1996

Ms. Blanca Bayo
Director of Records and Reporting
Florida Public Service Commission
Capital Circle Office Center
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0872

960527-EI

Dear Ms. Bayo:

Florida Power & Light Company (FPL) respectfully submits for filing, fifteen copies of updated site specific depreciation studies for its combined cycle units, Martin Units No. 3 and 4, Ft. Lauderdale Units No. 4 and 5 and Putnam Units No. 1 and 2. FPL requests (1) Florida Public Service Commission (FPSC) approval to implement the new depreciation rates, resulting from these updated studies, effective January 1, 1996; (2) FPSC approval to amortize Personal Computer Equipment over a three year period effective with all new purchases occurring on or after January 1, 1996; and (3) that the new depreciation rates and three year amortization of Personal Computer Equipment be approved on an interim basis pending final review and approval by the FPSC.

Depreciation rates for the Ft. Lauderdale and Putnam combined cycle units were last established by the FPSC, in Order No. PSC-94-1199-FOF-EI, effective January 1, 1994. In September 1995, by Order No. PSC-95-1140-FOF-EI, the FPSC approved FPL's depreciation studies for its Martin combined cycle Units No. 3 and 4. Subsequent to these filings, FPL has obtained better information concerning the lives of the combustion turbine blades that significantly impacts the depreciation rates and annual accruals for those accounts. FPL updated the combined cycle unit depreciation studies to reflect the new information. Also, where appropriate, FPL incorporated updated information (obtained from the last Martin Units No. 3 and 4 studies) for Ft. Lauderdale Units No. 4 and 5 and Putnam Units No. 1 and 2 concerning the engineering lives of combined cycle units as well as for the component retirement units. The proposed depreciation rates, if approved, will increase depreciation expense by approximately \$20.4 million annually over those currently in effect.

FPL currently amortizes computer equipment (mainframes, personal computers, etc.) over a five year period. Due to the rapid changes in personal computer

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technology, coupled with the fact that new software packages are designed to run on the latest personal computer technology, FPL believes a five year period is no longer appropriate for personal computers. For example, the 386 technology standard in 1990 became obsolete with the 486 technology available in 1992-1993. The 486 technology is now being replaced with the Pentium chip in 1995-1996 and the P6 chip technology will enter the market in the near future. FPL is requesting that a new subaccount be established for only personal computer equipment that is purchased on or after January 1, 1996. The amounts recorded in the new subaccount will be amortized over a three year period. The proposed change to three year amortization of personal computer equipment, if approved, will increase amortization expense by approximately \$1.3 million annually based on estimates of 1996 purchases.

FPL believes that the five year period is still valid for other computer equipment including mainframes. The balance at December 31, 1995 in the current account for computer equipment, which includes both mainframe and personal computer equipment, will continue to be amortized over a five year period. Except for personal computers, future purchases of computer equipment will be added to the current account for computer equipment and amortized over a five year period.

The names and addresses of the people authorized to receive notices and communications with respect to this filing are:

Mr. W. G. Walker, III
Florida Power & Light Company
215 South Monroe Street
Suite 810
Tallahassee, Florida 32301

Matthew M. Childs, P. A.
Steel Hector & Davis
215 South Monroe Street
Suite 601
Tallahassee, Florida 32301

If you have any questions regarding this filing, please call Don Babka at (305) 552-4790.

Sincerely,



K.M. Davis
Vice President and Controller

cc. Pat Lee

attachment

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Florida Power & Light Company

Depreciation Studies for

Fort Lauderdale Units 4 & 5

Martin Units 3 & 4

Putnam Units 1 & 2

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FORT LAUDERDALE UNITS 4 & 5

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Ft. Lauderdale Power Plant

The Fort Lauderdale Plant is located in Broward County near Dania, Florida. Units No. 4 and 5 have been repowered by changing the main steam source from a conventional boiler to a combined cycle unit that employs a pair of industrial jet engines with mechanically connected electric generators and a heat recovery unit to produce steam to drive the existing electrical generator. By utilizing the otherwise wasted heat from the combustion turbines, the repowered units are significantly more efficient. The existing steam turbines, electric generators, and associated condenser cooling system will remain in service as part of the repowered units. The existing condenser cooling water system draws brackish cooling water from the Dania Cut-off Canal through intake structures. The water is cooled in a man-made canal/pond system and is discharged to the South Fork New River.

The repowered units will burn natural gas or light oil. The site is served by the existing natural gas and light oil pipelines, as well as an additional gas pipeline lateral. The two units have a combined maximum generator name plate rating of 1,042 megawatts. The commercial operation dates were May 24, 1993 and June 9, 1993 for Units No. 4 and 5, respectively.

There are also twenty-four gas turbine modules located at the plant in two groups of twelve units each. These gas turbine modules are used as peaking units only and are fueled by natural gas or #2 light oil as an alternate fuel. The combined maximum generator name plate ratings for the gas turbines is 822 megawatts.

Florida Power & Light Company last requested and received approval from the Florida Public Service Commission for a change in depreciation rates for the Ft. Lauderdale Plant in Docket No. 931231-EI, Order No. PSC-94-1199-FOF-EI issued on September 30, 1994. These rates were effective as of January 1, 1994. The current study reflects the unitization of the Ft. Lauderdale's inventory as recorded in the Property Record System in 1995.

SCHEDULE I

Calculation of Annual Accrual

- Column (a) FPL's Plant Balance at 12/31/95 from Schedule II, Column (a).
- Column (b) FPL's Reserve Balance at 12/31/95 from Schedule II, Column (b).
- Column (c) Reserve Ratio at 12/31/95. Column (b) / by Column (a).
- Column (d) Reserve Ratio from the last approved Depreciation Study.
- Column (e) Average Service Life from the last approved Depreciation Study.
- Column (f) Average Remaining Life from the last approved Depreciation Study.
- Column (g) Net Salvage from the last approved Depreciation Study.
- Column (h) Whole Life Depreciation Rate by formula, $\{100\% - \text{Column (g)}\} / \text{Column (e)}$.
- Column (i) Remaining Life Depreciation Rate by formula, $\{100\% - \text{Column (d)} - \text{Column (g)}\} / \text{Column (f)}$.
- Column (j) Estimated Annual Accrual by formula, $\text{Column (a)} * \text{Column (i)}$.
- Column (k) Average Service Life from Schedule II, Column (d), rounded to the nearest full year if greater than 20.
- Column (l) Average Remaining Life from Schedule II, Column (e), rounded to the nearest full year if greater than 20.
- Column (m) Net Salvage from Schedule II, Column (h).
- Column (n) Whole Life Depreciation Rate by formula, $\{100\% - \text{Column (m)}\} / \text{Column (k)}$.
- Column (o) Remaining Life Depreciation Rate by formula, $\{100\% - \text{Column (c)} - \text{Column (m)}\} / \text{Column (l)}$.
- Column (p) Estimated Annual Accrual by formula, $\text{Column (a)} * \text{Column (o)}$.
- Column (q) Change in Annual Accrual by formula, $\text{Column (p)} - \text{Column (j)}$.

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

*** Existing Rates ***

*** Proposed Rates ***

Account Number	Account Description	Plant Balance a	Reserve Balance b	Reserve Ratio c	Reserve Ratio			Service Life			Depreciation Rate			Estimated Annual Accrual j	Service Life			Depreciation Rate			Estimated Annual Accrual p	Change in Annual Accrual q
					When Approved d	Average Life e	Remaining Life f	Net Salvage g	Whole Life h	Remaining Life i	Average Life k	Remaining Life l	Net Salvage m		Whole Life n	Remaining Life o						
Ft. Lauderdale Common																						
341	Structures & Improvements	\$73,301,663	\$2,941,373	4.0%	0.9%	27.0	24.0	-2.0%	3.8%	4.2%	\$3,078,670	22.0	19.6	-2.0%	4.6%	5.0%	\$2,005,263	\$598,413				
342	Fuel Holders, Producers and Accessories	\$6,429,815	\$894,961	13.9%	8.7%	20.0	17.8	-2.0%	5.1%	5.2%	\$334,350	25.0	19.8	-2.0%	4.1%	4.4%	\$282,912	(\$51,438)				
343	Prime Movers	\$15,313,434	\$1,526,807	10.0%	3.7%	28.0	27.0	-2.0%	3.6%	3.6%	\$551,284	5.5	3.1	-2.0%	18.5%	29.7%	\$4,548,090	\$3,996,806				
344	Generators	\$313,512	\$39,506	12.6%	34.9%	30.0	18.5	-2.0%	3.4%	4.1%	\$12,854	25.0	20.0	-2.0%	4.1%	4.5%	\$14,108	\$1,254				
345	Accessory Electric Equipment	\$11,573,974	\$1,035,521	8.9%	8.4%	30.0	28.0	-1.0%	3.4%	3.3%	\$381,941	25.0	22.0	-1.0%	4.0%	4.2%	\$489,107	\$104,166				
346	Miscellaneous Power Plant Equipment	\$1,286,665	\$302,385	23.5%	32.0%	11.6	10.5	-1.0%	6.7%	6.6%	\$84,933	16.8	12.4	-1.0%	6.0%	6.3%	\$81,072	(\$3,861)				
Total Ft. Lauderdale Common		\$108,219,263	\$6,740,553	6.2%	3.7%	26.0	24.0	-1.9%	3.9%	4.1%	\$4,444,032	15.6	13.1	-2.0%	6.5%	7.3%	\$9,077,372	\$4,633,340				
Ft. Lauderdale Unit 4																						
341	Structures & Improvements	\$4,654,679	\$2,828,818	60.8%	2.0%	31.0	27.0	-2.0%	3.3%	3.7%	\$172,223	25.0	22.0	-2.0%	4.1%	1.9%	\$88,439	(\$83,784)				
342	Fuel Holders, Producers and Accessories	\$60,052	\$46,887	78.1%	1.2%	25.0	24.0	-2.0%	4.1%	4.2%	\$2,522	26.0	16.4	-2.0%	3.9%	1.3%	\$781	(\$1,741)				
343	Prime Movers	\$146,645,610	\$14,268,859	9.7%	2.3%	29.0	28.0	-2.0%	3.5%	3.6%	\$5,279,242	15.3	12.6	-2.0%	6.7%	7.3%	\$10,705,130	\$5,425,888				
344	Generators	\$24,581,760	\$2,141,946	8.7%	7.9%	30.0	16.4	-2.0%	3.4%	5.7%	\$1,401,160	25.0	22.0	-2.0%	4.1%	4.2%	\$1,032,434	(\$368,726)				
345	Accessory Electric Equipment	\$26,470,589	\$3,407,503	12.9%	4.8%	30.0	28.0	-1.0%	3.4%	3.4%	\$900,000	24.0	21.0	-1.0%	4.2%	4.2%	\$1,111,765	\$211,765				
346	Miscellaneous Power Plant Equipment	\$2,192,007	\$326,764	14.9%	6.3%	16.9	16.3	-1.0%	6.0%	5.8%	\$127,136	15.8	13.3	-1.0%	6.4%	6.5%	\$142,480	\$15,344				
Total Ft. Lauderdale Unit 4		\$204,604,697	\$23,040,797	11.3%	2.7%	29.0	26.0	-1.9%	3.5%	3.8%	\$7,662,283	17.1	14.3	-2.0%	6.0%	6.3%	\$13,081,029	\$5,198,746				
Ft. Lauderdale Unit 5																						
341	Structures & Improvements	\$2,887,727	\$915,092	31.7%	7.4%	29.0	28.0	-2.0%	3.5%	3.4%	\$98,183	25.0	22.0	-2.0%	4.1%	3.2%	\$92,407	(\$5,776)				
342	Fuel Holders, Producers and Accessories	\$16,204	\$67	3.5%	1.9%	23.0	23.0	-2.0%	4.4%	4.4%	\$713	22.0	19.1	-2.0%	4.6%	5.2%	\$843	\$130				
343	Prime Movers	\$144,381,613	\$18,599,570	11.5%	4.8%	29.0	28.0	-2.0%	3.5%	3.5%	\$5,053,356	15.0	12.3	-2.0%	6.8%	7.4%	\$10,684,239	\$5,630,883				
344	Generators	\$24,986,360	\$3,502,717	14.0%	6.3%	29.0	16.1	-2.0%	3.5%	5.9%	\$1,474,195	25.0	22.0	-2.0%	4.1%	4.0%	\$999,454	(\$474,741)				
345	Accessory Electric Equipment	\$22,135,721	\$3,472,999	15.7%	10.0%	29.0	28.0	-1.0%	3.5%	3.3%	\$730,479	24.0	22.0	-1.0%	4.2%	3.9%	\$993,293	\$132,814				
346	Miscellaneous Power Plant Equipment	\$1,732,515	\$77,015	4.4%	2.3%	16.4	15.9	-1.0%	6.2%	6.2%	\$107,416	16.2	13.7	-1.0%	6.2%	7.1%	\$123,009	\$15,593				
Total Ft. Lauderdale Unit 5		\$196,140,140	\$24,567,960	12.5%	5.4%	29.0	26.0	-1.9%	3.5%	3.7%	\$7,464,342	16.7	14.0	-2.0%	6.1%	6.4%	\$12,763,245	\$5,298,903				
Ft. Lauderdale Site																						
341	Structures & Improvements	\$80,844,069	\$6,685,283	8.3%	1.9%	27.0	24.0	-2.0%	3.8%	4.2%	\$3,349,076	22.0	19.8	-2.0%	4.6%	4.7%	\$3,845,929	\$496,853				
342	Fuel Holders, Producers and Accessories	\$6,506,071	\$942,415	14.5%	6.5%	20.0	17.9	-2.0%	5.1%	5.3%	\$337,585	25.0	19.8	-2.0%	4.1%	4.4%	\$284,536	(\$53,049)				
343	Prime Movers	\$306,340,657	\$32,415,236	10.6%	3.5%	29.0	28.0	-2.0%	3.5%	3.5%	\$10,883,882	13.9	11.3	-2.0%	7.3%	8.1%	\$25,937,459	\$15,053,577				
344	Generators	\$49,881,632	\$5,684,169	11.4%	7.2%	29.0	16.2	-2.0%	3.5%	5.9%	\$2,888,209	25.0	22.0	-2.0%	4.1%	4.1%	\$2,045,996	(\$842,213)				
345	Accessory Electric Equipment	\$60,180,284	\$7,916,023	13.2%	7.0%	30.0	28.0	-1.0%	3.4%	3.4%	\$2,012,420	34.0	22.0	-1.0%	4.2%	4.0%	\$2,461,165	\$468,745				
346	Miscellaneous Power Plant Equipment	\$5,211,387	\$706,184	13.6%	6.6%	15.0	14.3	-1.0%	6.7%	6.5%	\$319,465	16.2	13.2	-1.0%	6.2%	6.6%	\$346,561	\$27,076				
Total Ft. Lauderdale Site		\$508,964,100	\$54,349,310	10.7%	3.9%	28.0	26.0	-1.9%	3.6%	3.8%	\$19,790,657	16.6	13.9	-2.0%	6.1%	6.6%	\$34,821,646	\$15,130,989				

SCHEDULE II

Calculation of Annualized Depreciation

- Column (a) FPL's Plant Balance at 12/31/95 from Schedule III, Column (a).
- Column (b) FPL's Reserve Balance at 12/31/95 from Schedule III, Column (b).
- Column (c) Reserve Ratio at 12/31/95. Column (b) / by Column (a).
- Column (d) Average Service Life from Schedule III, Column (c).
- Column (e) Average Remaining Life form Schedule III, Column (d).
- Column (f) Gross Salvage from Schedule III, Column (e).
- Column (g) Removal Cost from Schedule III, Column (f).
- Column (h) Net Salvage by formula, Column (f) - Column (g).
- Column (i) Whole Life Depreciation Rate by formula, {100% - Column (h)} / Column (d).
- Column (j) Remaining Life Depreciation Rate by formula, {100% - Column (c) - Column (h)} / Column (e).
- Column (k) Annualized Depreciation Accrual by formula, Column (a) * Column (j).

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Gross Salvage f	Removal Cost g	Net Salvage h	Depreciation Rate		ANNUALIZED Depreciation Accrual k
										Whole Life Rate i	Remaining Life Rate j	

Fl. Lauderdale Common												

341	Structures & Improvements											
341.1	Site Preparation	6,636,392	266,298	4.0%	25.0	22.5	0.0%	2.0%	-2.0%	4.1%	4.4%	292,001
341.2	Site Facilities	14,928,915	599,052	4.0%	22.5	20.4	0.0%	2.0%	-2.0%	4.5%	4.8%	716,586
341.3	Station Buildings	30,162,204	1,210,318	4.0%	22.3	20.0	0.0%	2.0%	-2.0%	4.6%	4.9%	1,477,948
341.4	Cooling Systems	537,592	21,572	4.0%	38.9	17.6	0.0%	2.0%	-2.0%	2.6%	5.6%	30,105
341.5	Raw and Treated Water Systems	20,880,746	837,881	4.0%	20.3	17.8	0.0%	2.0%	-2.0%	5.0%	5.5%	1,148,441
341.6	Security Systems	155,814	6,252	4.0%	23.1	7.2	0.0%	2.0%	-2.0%	4.4%	13.6%	21,191
Total Account 341		73,301,693	2,941,373	4.0%	22.0	19.6	0.0%	2.0%	-2.0%	4.6%	5.0%	3,686,274

342	Fuel Holders, Producers and Accessories											
342.2	Fuel Storage Systems	1,061,014	147,682	13.9%	32.8	19.6	0.0%	2.0%	-2.0%	3.1%	4.5%	47,746
342.5	Fuel Supply Systems	4,806,038	668,949	13.9%	23.8	20.0	0.0%	2.0%	-2.0%	4.3%	4.4%	211,466
342.7	Fuel Unloading Facilities	431,235	60,023	13.9%	22.5	17.2	0.0%	2.0%	-2.0%	4.5%	5.1%	21,993
342.8	Fuel Treatment Systems	131,528	18,307	13.9%	23.5	21.0	0.0%	2.0%	-2.0%	4.3%	4.2%	5,524
Total Account 342		6,429,815	894,961	13.9%	24.7	19.8	0.0%	2.0%	-2.0%	4.1%	4.4%	286,729

343	Prime Movers											
343.1	Heat/Steam Generating Equipment	13,133,618	1,309,471	10.0%	4.9	2.5	0.0%	2.0%	-2.0%	20.8%	36.8%	4,833,171
343.2	Steam Systems and Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
343.3	Condensate and Feedwater Systems	247,880	24,715	10.0%	21.8	19.4	0.0%	2.0%	-2.0%	4.7%	4.7%	11,651
343.4	Turbine Generator Auxiliaries	205,661	20,505	10.0%	24.4	18.9	0.0%	2.0%	-2.0%	4.2%	4.9%	10,077
343.8	Prime Mover Auxiliary Systems	1,726,269	172,116	10.0%	25.7	22.3	0.0%	2.0%	-2.0%	4.0%	4.1%	70,777
Total Account 343		15,313,434	1,526,807	10.0%	5.5	3.1	0.0%	2.0%	-2.0%	18.5%	28.7%	4,925,676

344	Generators											
344.1	Turbine Generator Pedestal	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
344.2	Turbine Generator Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
344.4	Turbine Generator Auxiliaries	313,512	39,506	12.6%	25.1	20.3	0.0%	2.0%	-2.0%	4.1%	4.4%	13,795
Total Account 344		313,512	39,506	12.6%	25.1	20.3	0.0%	2.0%	-2.0%	4.1%	4.4%	13,795

345	Accessory Electric Equipment											
345.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
345.2	Auxiliary Power Systems	132,850	11,886	8.9%	22.9	14.7	0.0%	1.0%	-1.0%	4.4%	6.3%	8,370
345.3	Conductors, Cables and Insulators	8,066,087	721,672	8.9%	25.1	22.5	0.0%	1.0%	-1.0%	4.0%	4.1%	330,710
345.4	Switching, Control and Protective System	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
345.5	Switchgears and Motor Control Centers	3,375,027	301,963	8.9%	24.7	21.9	0.0%	1.0%	-1.0%	4.1%	4.2%	141,751
345.6	Information Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 345		11,573,974	1,035,521	8.9%	25.0	22.2	0.0%	1.0%	-1.0%	4.0%	4.1%	480,831

346	Miscellaneous Power Plant Equipment											
346.1	Station Service Equipment	1,286,865	302,385	23.5%	16.8	12.4	0.0%	1.0%	-1.0%	6.0%	6.3%	81,072
346.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 346		1,286,865	302,385	23.5%	16.8	12.4	0.0%	1.0%	-1.0%	6.0%	6.3%	81,072

Total	Fl. Lauderdale Common	108,219,263	6,740,553	6.2%	15.7	13.1	0.0%	1.9%	-1.9%	6.5%	7.3%	9,474,377

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SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Gross Salvage f	Removal Cost g	Net Salvage h	Depreciation Rate		ANNUALIZED Depreciation Accrual k
										Whole Life Rate i	Remaining Life Rate j	
Fl. Lauderdale Unit 4												
341	Structures & Improvements											
341.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.2	Site Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.3	Station Buildings	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.4	Cooling Systems	1,528,980	829,217	60.8%	24.7	22.2	0.0%	2.0%	-2.0%	4.1%	1.9%	29,051
341.5	Raw and Treated Water Systems	3,125,699	1,899,601	60.8%	25.0	22.5	0.0%	2.0%	-2.0%	4.1%	1.8%	56,263
341.8	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 341		4,654,679	2,828,818	60.8%	24.9	22.4	0.0%	2.0%	-2.0%	4.1%	1.8%	85,314
342	Fuel Holders, Producers and Accessories											
342.2	Fuel Storage Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
342.5	Fuel Supply Systems	60,052	46,887	78.1%	25.8	18.4	0.0%	2.0%	-2.0%	4.0%	1.3%	781
342.7	Fuel Unloading Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 342		60,052	46,887	78.1%	25.8	18.4	0.0%	2.0%	-2.0%	4.0%	1.3%	781
343	Prime Movers											
343.1	Heat/Steam Generating Equipment	104,541,959	10,188,362	9.7%	13.3	10.8	0.0%	2.0%	-2.0%	7.7%	8.5%	8,886,067
343.2	Steam Systems and Equipment	14,948,845	1,456,588	9.7%	25.3	20.7	0.0%	2.0%	-2.0%	4.0%	4.5%	672,898
343.3	Condensate and Feedwater Systems	5,248,308	511,385	9.7%	24.5	19.7	0.0%	2.0%	-2.0%	4.2%	4.7%	246,670
343.4	Turbine Generator Auxiliaries	8,719,340	849,595	9.7%	21.9	18.7	0.0%	2.0%	-2.0%	4.7%	4.9%	427,248
343.8	Prime Mover Auxiliary Systems	13,187,158	1,284,931	9.7%	24.2	21.7	0.0%	2.0%	-2.0%	4.2%	4.3%	567,048
Total Account 343		146,645,610	14,288,859	9.7%	15.3	12.6	0.0%	2.0%	-2.0%	6.7%	7.3%	10,799,731
344	Generators											
344.1	Turbine Generator Pedestal	2,275,671	198,292	8.7%	25.3	22.4	0.0%	2.0%	-2.0%	4.0%	4.2%	95,578
344.2	Turbine Generator Systems	19,381,809	1,688,828	8.7%	25.4	22.3	0.0%	2.0%	-2.0%	4.0%	4.2%	814,028
344.4	Turbine Generator Auxiliaries	2,924,480	254,826	8.7%	24.6	21.5	0.0%	2.0%	-2.0%	4.1%	4.3%	125,753
Total Account 344		24,581,960	2,141,946	8.7%	25.3	22.2	0.0%	2.0%	-2.0%	4.0%	4.2%	1,035,359
345	Accessory Electric Equipment											
345.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
345.2	Auxiliary Power Systems	2,014,214	259,296	12.9%	23.2	20.7	0.0%	1.0%	-1.0%	4.4%	4.3%	86,611
345.3	Conductors, Conduits and Insulators	8,988,221	1,157,035	12.9%	25.2	22.4	0.0%	1.0%	-1.0%	4.0%	3.9%	350,541
345.4	Switching, Control and Protective System	3,558,295	458,193	12.9%	25.0	21.2	0.0%	1.0%	-1.0%	4.0%	4.2%	149,495
345.5	Switchgears and Motor Control Centers	9,825,878	1,259,110	12.9%	24.0	21.5	0.0%	1.0%	-1.0%	4.2%	4.1%	394,658
345.6	Information Systems	2,282,951	293,879	12.9%	21.4	19.0	0.0%	1.0%	-1.0%	4.7%	4.6%	105,016
Total Account 345		26,470,569	3,407,503	12.9%	24.2	21.4	0.0%	1.0%	-1.0%	4.2%	4.1%	1,086,321
346.1	Station Service Equipment	2,192,007	326,784	14.9%	15.8	13.3	0.0%	1.0%	-1.0%	6.4%	6.5%	142,480
346.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 346		2,192,007	326,784	14.9%	15.8	13.3	0.0%	1.0%	-1.0%	6.4%	6.5%	142,480
Total	Fl. Lauderdale Unit 4	204,804,697	23,040,797	11.3%	17.0	14.3	0.0%	1.9%	-1.9%	6.0%	6.3%	13,149,986

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Gross Salvage f	Removal Cost g	Net Salvage h	Depreciation Rate		ANNUALIZED Depreciation Accrual x
										Whole Life Rate i	Remaining Life Rate j	
Fl. Lauderdale Unit 5												
341.	Structures & Improvements											
341.1	Site Preparation	2,682	850	31.7%	50.0	12.5	0.0%	2.0%	-2.0%	2.0%	5.6%	150
341.2	Site Facilities	16,179	5,127	31.7%	50.0	12.5	0.0%	2.0%	-2.0%	2.0%	5.6%	555
341.3	Station Buildings	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.4	Cooling Systems	1,389,194	440,222	31.7%	24.7	22.2	0.0%	2.0%	-2.0%	4.1%	3.2%	44,454
341.5	Raw and Treated Water Systems	1,479,672	468,893	31.7%	25.0	22.5	0.0%	2.0%	-2.0%	4.1%	3.1%	45,870
341.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 341		2,887,727	915,092	31.7%	24.9	22.3	0.0%	2.0%	-2.0%	4.1%	3.2%	91,380
342.	Fuel Holders, Producers and Accessories											
342.2	Fuel Storage Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
342.5	Fuel Supply Systems	16,204	567	3.5%	21.8	19.1	0.0%	2.0%	-2.0%	4.7%	5.2%	843
342.7	Fuel Unloading Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 342		16,204	567	3.5%	21.8	19.1	0.0%	2.0%	-2.0%	4.7%	5.2%	843
343.	Prime Movers											
343.1	Heat/Steam Generating Equipment	104,429,544	12,006,276	11.5%	13.1	10.6	0.0%	2.0%	-2.0%	7.8%	8.5%	8,876,511
343.2	Steam Systems and Equipment	13,274,843	1,526,187	11.5%	24.7	20.3	0.0%	2.0%	-2.0%	4.1%	4.5%	597,359
343.3	Condensate and Feedwater Systems	4,910,420	564,552	11.5%	24.2	20.1	0.0%	2.0%	-2.0%	4.2%	4.5%	220,969
343.4	Turbine Generator Auxiliaries	8,340,908	958,955	11.5%	23.1	20.1	0.0%	2.0%	-2.0%	4.4%	4.5%	375,341
343.8	Prime Mover Auxiliary Systems	13,426,098	1,543,800	11.5%	24.2	21.7	0.0%	2.0%	-2.0%	4.2%	4.2%	563,896
Total Account 343		144,381,813	16,569,570	11.5%	15.0	12.3	0.0%	2.0%	-2.0%	6.8%	7.4%	10,634,076
344.	Generators											
344.1	Turbine Generator Pedestal	1,741,205	244,091	14.0%	25.3	22.4	0.0%	2.0%	-2.0%	4.0%	3.9%	67,907
344.2	Turbine Generator Systems	20,271,101	2,841,708	14.0%	25.3	22.4	0.0%	2.0%	-2.0%	4.0%	3.9%	790,573
344.4	Turbine Generator Auxiliaries	2,974,054	418,918	14.0%	24.5	21.5	0.0%	2.0%	-2.0%	4.2%	4.1%	121,936
Total Account 344		24,986,360	3,502,717	14.0%	25.2	22.3	0.0%	2.0%	-2.0%	4.0%	3.9%	980,416
345.	Accessory Electric Equipment											
345.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
345.2	Auxiliary Power Systems	1,778,422	279,027	15.7%	23.2	20.6	0.0%	1.0%	-1.0%	4.4%	4.1%	72,915
345.3	Conductors, Conduits and Insulators	7,505,516	1,177,583	15.7%	25.1	22.4	0.0%	1.0%	-1.0%	4.0%	3.8%	265,210
345.4	Switching, Control and Protective System	3,439,956	539,714	15.7%	25.5	22.3	0.0%	1.0%	-1.0%	4.0%	3.8%	130,718
345.5	Switchgears and Motor Control Centers	7,425,860	1,165,054	15.7%	24.2	21.7	0.0%	1.0%	-1.0%	4.2%	3.9%	289,601
345.6	Information Systems	1,886,167	311,621	15.7%	21.1	18.7	0.0%	1.0%	-1.0%	4.8%	4.6%	91,364
Total Account 345		22,135,721	3,472,999	15.7%	24.3	21.6	0.0%	1.0%	-1.0%	4.2%	3.9%	869,808
346.1	Station Service Equipment	1,732,515	77,015	4.4%	16.2	13.7	0.0%	1.0%	-1.0%	6.2%	7.1%	123,009
346.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 346		1,732,515	77,015	4.4%	16.2	13.7	0.0%	1.0%	-1.0%	6.2%	7.1%	123,009
Total	Fl. Lauderdale Unit 5	196,140,140	24,567,960	12.5%	16.7	14.0	0.0%	1.9%	-1.9%	6.1%	6.4%	12,899,532
Total	Fl. Lauderdale Site	508,964,100	54,349,310	10.7%	16.6	13.9	0.0%	1.9%	-1.9%	6.1%	6.6%	35,323,895

SCHEDULE III

Calculation of Theoretical Reserve/Reserve Reallocation

- Column (a) FPL's Plant Balance at 12/31/95 from Schedule IV, Column (a).
- Column (b) FPL's Reserve Balance at 12/31/95.
- Column (c) Average Service Life from Schedule IV, Column (b).
- Column (d) Average Remaining Life from Schedule IV, Column (d).
- Column (e) Gross Salvage Percentage.
- Column (f) Removal Costs Percentage.
- Column (g) Net Salvage Percentage by formula, Column (e) - Column (f).
- Column (h) Anticipated Future Accruals by formula, $\left[\frac{1 - \text{Column (g)}}{\text{Column (c)}} \right] * \text{Column (d)} * \text{Column (a)}$.
- Column (i) Future Interim Net Salvage by formula, Column (a) * Column (g).
- Column (j) Theoretical Reserve at 12/31/95 by formula, Column (a) - Column (h) - Column (i).
- Column (k) Adjusted or Unadjusted Reserve. Adjusted Reserve is based on Theoretical Reserve. Unadjusted Reserve is the same as Column (b).

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Average Service Life c	Average Remaining Life d	Interim Retire Salvage Point			Future Accruals h	Future Interim Net Salvage i	FPL's Theoretical Reserve j	FPL's Unadjusted Reserve Balance k
						Gross Salvage e	Removal Costs f	Net Salvage g				
Ft. Lauderdale Common												
341	Structures & Improvements											
341.1	Site Preparation	6,636,392	266,298	25.0	22.5	0.0%	2.0%	-2.0%	6,122,072	(132,728)	647,048	266,298
341.2	Site Facilities	14,928,915	599,052	22.5	20.4	0.0%	2.0%	-2.0%	13,704,744	(298,578)	1,522,749	599,052
341.3	Station Buildings	30,162,204	1,210,318	22.3	20.0	0.0%	2.0%	-2.0%	27,748,228	(803,244)	3,018,220	1,210,318
341.4	Cooling Systems	537,592	21,572	38.9	17.8	0.0%	2.0%	-2.0%	246,002	(10,752)	302,342	21,572
341.5	Raw and Treated Water Systems	20,880,746	837,881	20.3	17.8	0.0%	2.0%	-2.0%	18,583,864	(417,615)	2,714,497	837,881
341.6	Security Systems	155,814	6,252	23.1	7.2	0.0%	2.0%	-2.0%	49,362	(3,116)	109,568	6,252
	Total Account 341	73,301,863	2,941,374	22.0	19.8	0.0%	2.0%	-2.0%	66,455,272	(1,498,033)	8,312,424	2,941,373
342	Fuel Holders, Producers and Accessories											
342.2	Fuel Storage Systems	1,061,014	147,682	32.8	19.6	0.0%	2.0%	-2.0%	644,672	(21,220)	437,562	147,682
342.5	Fuel Supply Systems	4,806,038	668,949	23.8	20.0	0.0%	2.0%	-2.0%	4,133,193	(98,121)	768,966	668,949
342.7	Fuel Unloading Facilities	431,235	60,023	22.5	17.2	0.0%	2.0%	-2.0%	333,776	(8,625)	106,094	60,023
342.8	Fuel Treatment Systems	131,528	16,307	23.5	21.0	0.0%	2.0%	-2.0%	118,770	(2,631)	15,389	16,307
	Total Account 342	6,429,815	894,961	24.7	19.8	0.0%	2.0%	-2.0%	5,230,411	(128,597)	1,328,001	894,961
343	Prime Movers											
343.1	Heat/Steam Generating Equipment	13,133,618	1,309,471	4.9	2.5	0.0%	2.0%	-2.0%	6,829,481	(262,572)	6,566,809	1,309,471
343.2	Steam Systems and Equipment	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
343.3	Condensate and Feedwater Systems	247,886	24,715	21.8	19.4	0.0%	2.0%	-2.0%	226,022	(4,958)	26,822	24,715
343.4	Turbine Generator Auxiliaries	205,881	20,505	24.4	18.9	0.0%	2.0%	-2.0%	183,254	(4,113)	48,520	20,505
343.8	Prime Mover Auxiliary Systems	1,728,269	172,116	25.7	22.3	0.0%	2.0%	-2.0%	1,538,832	(34,525)	220,962	172,116
	Total Account 343	15,313,434	1,526,807	5.5	3.1	0.0%	2.0%	-2.0%	8,758,589	(308,268)	8,891,113	1,526,807
344	Generators											
344.1	Turbine Generator Pedestal	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
344.2	Turbine Generator Systems	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
344.4	Turbine Generator Auxiliaries	313,512	39,506	25.1	20.3	0.0%	2.0%	-2.0%	260,936	(6,270)	58,846	39,506
	Total Account 344	313,512	39,506	25.1	20.3	0.0%	2.0%	-2.0%	260,936	(6,270)	58,846	39,506
345	Accessory Electric Equipment											
345.1	Structural Supports	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
345.2	Auxiliary Power Systems	132,850	11,886	22.9	14.7	0.0%	1.0%	-1.0%	85,927	(1,329)	48,252	11,886
345.3	Conductors, Conduits and Insulators	8,068,097	721,672	25.1	22.5	0.0%	1.0%	-1.0%	7,259,487	(80,661)	887,271	721,672
345.4	Switching, Control and Protective System	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
345.5	Switchgears and Motor Control Centers	3,375,027	301,963	24.7	21.9	0.0%	1.0%	-1.0%	3,030,437	(33,750)	378,340	301,963
345.6	Information Systems	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
	Total Account 345	11,573,974	1,035,521	25.0	22.2	0.0%	1.0%	-1.0%	10,375,851	(115,740)	1,313,863	1,035,521
346	Miscellaneous Power Plant Equipment											
346.1	Station Service Equipment	1,286,865	302,385	16.8	12.4	0.0%	1.0%	-1.0%	957,428	(12,869)	342,306	302,385
346.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
	Total Account 346	1,286,865	302,385	16.8	12.4	0.0%	1.0%	-1.0%	957,428	(12,869)	342,306	302,385
	Total Ft. Lauderdale Common	108,219,263	6,740,554	15.7	13.1	0.0%	1.9%	-1.9%	92,038,487	(2,035,777)	18,216,553	6,740,553

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Average Service Life c	Average Remaining Life d	Interim Retire Salvage Pmt			Future Accruals h	Future Interim Net Salvage i	FPL's Theoretical Reserve j	FPL's Unadjusted Reserve Balance k
						Gross Salvage e	Removal Costs f	Net Salvage g				
Ft. Lauderdale Unit 4												
341	Structures & Improvements											
341.1	Site Preparation	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.2	Site Facilities	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.3	Station Buildings	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.4	Cooling Systems	1,528,980	929,217	24.7	22.2	0.0%	2.0%	-2.0%	1,391,678	(30,580)	167,882	929,217
341.5	Raw and Treated Water Systems	3,125,699	1,899,601	25.0	22.5	0.0%	2.0%	-2.0%	2,883,457	(62,514)	304,756	1,899,601
341.6	Security Systems	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
	Total Account 341	4,654,679	2,828,818	24.9	22.4	0.0%	2.0%	-2.0%	4,275,135	(93,094)	472,638	2,828,818
342	Fuel Holders, Producers and Accessories											
342.2	Fuel Storage Systems	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
342.5	Fuel Supply Systems	60,052	46,887	25.8	18.4	0.0%	2.0%	-2.0%	44,198	(1,201)	17,055	46,887
342.7	Fuel Unloading Facilities	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
342.8	Fuel Treatment Systems	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
	Total Account 342	60,052	46,887	25.8	18.4	0.0%	2.0%	-2.0%	44,198	(1,201)	17,055	46,887
343	Prime Movers											
343.1	Heat/Steam Generating Equipment	104,541,959	10,186,362	13.3	10.8	0.0%	2.0%	-2.0%	86,937,093	(2,090,839)	19,695,705	10,186,362
343.2	Steam Systems and Equipment	14,948,845	1,456,586	25.3	20.7	0.0%	2.0%	-2.0%	12,377,844	(298,977)	2,870,178	1,456,586
343.3	Condensate and Feedwater Systems	5,248,308	511,385	24.5	19.7	0.0%	2.0%	-2.0%	4,342,450	(104,966)	1,010,824	511,385
343.4	Turbine Generator Auxiliaries	8,719,340	849,595	21.9	18.7	0.0%	2.0%	-2.0%	7,663,428	(174,387)	1,230,299	849,595
343.8	Prime Mover Auxiliary Systems	13,187,158	1,284,931	24.2	21.7	0.0%	2.0%	-2.0%	12,018,776	(263,743)	1,432,125	1,284,931
	Total Account 343	146,645,610	14,288,859	15.3	12.6	0.0%	2.0%	-2.0%	123,339,391	(2,932,912)	26,239,131	14,288,859
344	Generators											
344.1	Turbine Generator Pedestal	2,275,671	198,292	25.3	22.4	0.0%	2.0%	-2.0%	2,039,001	(45,513)	282,183	198,292
344.2	Turbine Generator Systems	19,381,809	1,688,621	25.4	22.3	0.0%	2.0%	-2.0%	17,268,395	(387,632)	2,480,846	1,688,621
344.4	Turbine Generator Auxiliaries	2,924,480	254,826	24.6	21.5	0.0%	2.0%	-2.0%	2,577,929	(58,490)	405,041	254,826
	Total Account 344	24,581,960	2,141,946	25.3	22.2	0.0%	2.0%	-2.0%	21,905,325	(491,635)	3,168,070	2,141,946
345	Accessory Electric Equipment											
345.1	Structural Supports	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
345.2	Auxiliary Power Systems	2,014,214	259,288	23.2	20.7	0.0%	1.0%	-1.0%	1,834,546	(20,142)	199,810	259,288
345.3	Conductors, Conduits and Insulators	8,988,221	1,157,035	25.2	22.4	0.0%	1.0%	-1.0%	8,053,448	(89,882)	1,024,657	1,157,035
345.4	Switching, Control and Protective System	3,559,395	458,193	25.0	21.2	0.0%	1.0%	-1.0%	3,018,367	(35,594)	576,622	458,193
345.5	Switchgears and Motor Control Centers	9,625,808	1,239,110	24.0	21.5	0.0%	1.0%	-1.0%	8,692,105	(96,258)	1,029,961	1,239,110
345.6	Information Systems	2,292,951	293,879	21.4	19.0	0.0%	1.0%	-1.0%	2,038,675	(22,830)	267,106	293,879
	Total Account 345	26,470,589	3,407,503	24.2	21.4	0.0%	1.0%	-1.0%	23,637,139	(264,706)	3,098,156	3,407,503
346	Miscellaneous Power Plant Equipment											
346.1	Station Service Equipment	2,192,007	326,784	15.8	13.3	0.0%	1.0%	-1.0%	1,865,836	(21,920)	348,091	326,784
346.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
	Total Account 346	2,192,007	326,784	15.8	13.3	0.0%	1.0%	-1.0%	1,865,836	(21,920)	348,091	326,784
	Total Ft. Lauderdale Unit 4	204,604,897	23,040,797	17.0	14.3	0.0%	1.9%	-1.9%	175,067,024	(3,805,468)	33,343,141	23,040,797

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Average Service Life c	Average Remaining Life d	Interim Retire Salvage Pct			Future Accruals h	Future Interim Net Salvage i	FPL's Theoretical Reserve j	FPL's Unadjusted Reserve Balance k
						Gross Salvage e	Removal Costs f	Net Salvage g				
Ft. Lauderdale Unit 5												
341.	Structures & Improvements											
341.1	Site Preparation	2,882	850	50.0	12.5	0.0%	2.0%	-2.0%	671	(54)	2,065	850
341.2	Site Facilities	16,179	5,127	50.0	12.5	0.0%	2.0%	-2.0%	4,045	(324)	12,458	5,127
341.3	Station Buildings	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.4	Cooling Systems	1,389,194	440,222	24.7	22.2	0.0%	2.0%	-2.0%	1,264,444	(27,784)	152,534	440,222
341.5	Raw and Treated Water Systems	1,479,872	468,893	25.0	22.5	0.0%	2.0%	-2.0%	1,364,997	(29,593)	144,268	468,893
341.6	Security Systems	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
	Total Account 341	2,887,727	915,092	24.9	22.3	0.0%	2.0%	-2.0%	2,634,157	(57,755)	311,325	915,092
342.	Fuel Holders, Producers and Accessories											
342.2	Fuel Storage Systems	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
342.5	Fuel Supply Systems	16,204	567	21.6	19.1	0.0%	2.0%	-2.0%	14,546	(324)	1,582	567
342.7	Fuel Unloading Facilities	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
342.8	Fuel Treatment Systems	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
	Total Account 342	16,204	567	21.6	19.1	0.0%	2.0%	-2.0%	14,546	(324)	1,582	567
343.	Prime Movers											
343.1	Heat/Steam Generating Equipment	104,429,544	12,006,276	13.1	10.6	0.0%	2.0%	-2.0%	86,342,347	(2,068,591)	20,175,788	12,006,276
343.2	Steam Systems and Equipment	13,274,843	1,526,187	24.7	20.3	0.0%	2.0%	-2.0%	11,048,485	(265,493)	2,491,651	1,526,187
343.3	Condensate and Feedwater Systems	4,910,420	564,552	24.2	20.1	0.0%	2.0%	-2.0%	4,145,377	(98,208)	863,251	564,552
343.4	Turbine Generator Auxiliaries	8,340,908	958,955	23.1	20.1	0.0%	2.0%	-2.0%	7,376,899	(186,818)	1,131,027	958,955
343.8	Prime Mover Auxiliary Systems	13,426,098	1,543,600	24.2	21.7	0.0%	2.0%	-2.0%	12,236,546	(268,522)	1,458,074	1,543,600
	Total Account 343	144,381,613	16,599,570	15.0	12.3	0.0%	2.0%	-2.0%	121,149,454	(2,887,632)	26,119,791	16,599,570
344.	Generators											
344.1	Turbine Generator Pedestal	1,741,205	244,091	25.3	22.4	0.0%	2.0%	-2.0%	1,560,120	(34,824)	215,909	244,091
344.2	Turbine Generator Systems	20,271,101	2,841,708	25.3	22.4	0.0%	2.0%	-2.0%	18,162,906	(405,422)	2,513,617	2,841,708
344.4	Turbine Generator Auxiliaries	2,974,054	416,918	24.5	21.5	0.0%	2.0%	-2.0%	2,685,571	(59,481)	347,964	416,918
	Total Account 344	24,986,360	3,502,717	25.2	22.3	0.0%	2.0%	-2.0%	22,408,597	(499,727)	3,077,490	3,502,717
345.	Accessory Electric Equipment											
345.1	Structural Supports	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
345.2	Auxiliary Power Systems	1,778,422	279,027	23.2	20.6	0.0%	1.0%	-1.0%	1,511,962	(17,784)	184,244	279,027
345.3	Conductors, Cables and Insulators	7,505,516	1,177,583	25.1	22.4	0.0%	1.0%	-1.0%	6,724,942	(75,055)	855,629	1,177,583
345.4	Switching, Control and Protective System	3,439,956	539,714	25.5	22.3	0.0%	1.0%	-1.0%	3,068,441	(34,408)	405,915	539,714
345.5	Switchgears and Motor Control Centers	7,425,660	1,165,054	24.2	21.7	0.0%	1.0%	-1.0%	6,767,747	(74,257)	732,170	1,165,054
345.6	Information Systems	1,968,167	311,621	21.1	18.7	0.0%	1.0%	-1.0%	1,782,783	(19,862)	223,246	311,621
	Total Account 345	22,135,721	3,472,999	24.3	21.6	0.0%	1.0%	-1.0%	19,955,875	(221,318)	2,401,204	3,472,999
346.	Miscellaneous Power Plant Equipment											
346.1	Station Service Equipment	1,732,515	77,015	16.2	13.7	0.0%	1.0%	-1.0%	1,471,598	(17,325)	278,242	77,015
346.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
	Total Account 346	1,732,515	77,015	16.2	13.7	0.0%	1.0%	-1.0%	1,471,598	(17,325)	278,242	77,015
	Total Ft. Lauderdale Unit 5	196,140,140	24,567,960	16.7	14.0	0.0%	1.9%	-1.9%	167,634,227	(3,664,121)	32,190,034	24,567,960
	Total Ft. Lauderdale Site	508,964,100	54,349,311	16.6	13.9	0.0%	1.9%	-1.9%	434,739,738	(9,525,366)	83,749,728	54,349,310

SCHEDULE IV

Summary Forecast Analysis

- Column (a) FPL's Plant Balance at 12/31/95.
- Column (b) Average Service Life, Retirement Year less Vintage Year.
- Column (c) Annual Accrual, Column (a) / Column (b).
- Column (d) Average Remaining Life, Column (e) / Column (c).
- Column (e) Projected Unrecovered Capital, {Column (d) / Column (b)} * Column (a).

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
341.101	INITIAL SITE PREPARATION	6,636,392	25.0	265,010.06	22.5	5,957,824.53
Subtotal	341.1 SITE PREPARATION	6,636,392	25.0	265,010.06	22.5	5,957,824.53
341.201	SITE DRAINAGE SYSTEM	1,878,524	25.0	75,140.96	22.3	1,675,647.24
341.202	YARD LIGHTING SYSTEM	560,817	20.0	28,040.85	16.4	460,430.40
341.203	ROADWAYS	6,161,598	23.2	265,800.52	22.4	5,955,085.62
341.204	SITE FIRE PROTECTION	2,999,513	21.2	122,650.03	18.5	2,264,156.04
341.205	YARD IMPROVEMENTS	1,336,312	18.7	71,502.43	16.1	1,150,036.32
341.206	SITE SEWAGE TREATMENT SYSTEM	217,052	26.0	8,334.94	22.0	183,717.61
341.207	FENCES AND SPECIAL ENCLOSURES	420,375	18.8	22,353.41	14.6	325,658.73
341.208	WATERFRONT IMPROVEMENT (NOT COOLING)	99,603	44.2	2,251.54	10.6	23,816.87
341.210	PONDS (NOT COOLING)	1,655,121	25.0	66,204.84	22.5	1,489,608.90
Subtotal	341.2 SITE FACILITIES	14,928,915	22.5	662,279.52	20.4	13,528,157.73
341.306	STORES/JET ENGINE REPAIR SHOP	76,449	16.6	4,613.91	5.5	25,561.19
341.315	HAZARD WASTE BUILDING	414,802	23.5	17,671.76	16.9	298,829.23
341.0168	Lighting System Complete	409,300	23.0	17,795.65	22.5	400,402.17
341.327	SERVICE BUILDING	4,653,745	22.7	204,703.10	22.2	4,551,393.44
341.329	TURBINE GENERATOR BUILDING	15,295,115	22.7	672,408.08	20.2	13,614,094.60
341.331	PICNIC SHELTER	21,363	49.4	432.35	13.9	6,014.75
341.332	MOBILE TRAILER	97,045	26.0	3,732.50	22.5	63,981.25
341.333	SERVICE ISLAND	169,001	27.0	6,259.30	22.5	140,834.17
341.340	CONTROL ROOM BUILDING	7,911,172	20.8	379,888.56	18.3	6,961,450.60
341.350	MISCELLANEOUS BUILDINGS	145,048	25.2	5,754.28	21.3	122,526.58
341.387	WASTE WATER TREATMENT CONTROL & ANALYSIS	280,900	24.3	11,572.16	21.8	251,969.60
341.388	WATER TREATMENT CONTROL AND ANALYSIS BUILD	283,572	24.2	11,712.81	21.7	254,290.47
341.391	REMOTE ELECTRONICS ROOM	404,692	22.9	17,657.28	20.4	360,548.80
Subtotal	341.3 STATION BUILDINGS	30,162,204	22.3	1,354,201.54	20.0	27,071,897.05
341.404	CONDENSER COOLING WATER CANAL SYSTEM	166,881	26.0	6,418.50	22.5	144,416.25
341.408	POND/LAKE RESERVOIR CANAL (COOLING)	370,711	50.0	7,413.28	13.4	99,032.55
Subtotal	341.4 COOLING SYSTEMS	537,592	38.9	13,831.78	17.6	243,448.80
341.501	RAW WATER SUPPLY SYSTEM	1,324,196	19.2	68,872.37	17.1	1,178,190.10
341.502	WATER TREATMENT SYSTEM	11,079,856	20.4	543,118.76	17.9	9,726,492.76
341.504	WASTE WATER TREATMENT SYSTEM	4,121,936	17.1	241,423.04	14.6	3,513,391.70
341.505	DOMESTIC WATER SYSTEM (POTABLE)	2,352,398	25.0	94,204.92	22.5	2,116,885.70
341.506	UTILITY RACKS	2,002,360	25.0	80,094.40	22.5	1,802,124.00
Subtotal	341.5 RAW AND TREATED WATER SYSTEMS	20,880,746	20.3	1,027,713.49	17.8	18,337,084.26
341.601	ACCESS CONTROL SYSTEM	155,814	23.1	6,749.64	7.2	48,309.50
Subtotal	341.6 SECURITY SYSTEMS	155,814	23.1	6,749.64	7.2	48,309.50
341	STRUCTURES AND IMPROVEMENTS	73,301,663	22.0	3,329,786.03	19.6	65,186,721.87
342.232	LIGHT/DIESEL OIL STORAGE	936,784	33.7	27,763.30	19.1	531,561.14
342.233	JET FUEL STORAGE SYSTEM	10,027	25.0	401.08	22.5	9,024.30
342.234	WASTE OIL STORAGE SYSTEM	114,203	27.0	4,229.74	22.5	95,169.17

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	342.2 FUEL STORAGE SYSTEMS	1,061,014	32.8	32,394.12	19.6	635,754.61
	342.522 GAS FUEL SUPPLY SYSTEM	2,724,732	25.8	106,810.07	22.0	2,342,855.55
	342.523 DIESEL (LIGHT) OIL SUPPLY SYSTEM	2,081,306	21.5	96,913.19	17.8	1,722,400.01
Subtotal	342.5 FUEL SUPPLY SYSTEMS	4,806,038	23.8	203,523.26	20.0	4,065,255.56
	342.703 FUEL OIL/GAS TRANSFER SYSTEM	366,395	23.0	15,919.77	20.1	320,752.32
	342.710 JET FUEL UNLOADING STATION	64,840	20.0	3,242.00	2.5	8,105.00
Subtotal	342.7 FUEL UNLOADING FACILITIES	431,235	22.5	19,161.77	17.2	328,857.32
	342.821 FUEL TREATMENT SKIDS (MECHANICAL)	131,528	23.5	5,590.42	21.0	117,551.95
Subtotal	342.8 FUEL TREATMENT SYSTEMS	131,528	23.5	5,590.42	21.0	117,551.95
	342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,429,815	24.7	260,669.57	19.7	5,147,419.44
	343.144 COMBINED CYCLE BOILER FEED SYSTEM	90,787	22.6	4,017.35	13.1	52,622.18
	343.145 INDUSTRIAL GAS TURBINE	13,011,668	4.9	2,671,797.25	2.4	6,499,706.88
	343.146 AIRCRAFT GAS GENERATOR SYSTEM	31,163	25.0	1,246.52	16.5	20,567.58
Subtotal	343.1 HEAT/STEAM GENERATING EQUIPMENT	13,133,618	4.9	2,677,061.12	2.5	6,572,896.64
	343.356 CHEMICAL FEED SYSTEM	6,307	20.0	315.35	12.9	4,059.13
	343.366 INTAKE STRUCTURE	38,619	25.3	1,568.90	22.5	35,300.22
	343.367 CONDENSER COOLING WATER DISCH. STRUCTURE	20,534	50.0	410.68	11.5	4,722.82
	343.375 CONDENSER COOLING WATER PUMP SYSTEM	181,426	20.0	9,071.30	19.5	178,890.35
Subtotal	343.3 CONDENSATE AND FEEDWATER SYSTEMS	247,886	21.8	11,366.23	19.4	220,972.52
	343.461 TURBINE CONTROL SYSTEM	14,858	20.0	742.90	8.5	4,628.85
	343.466 TURBINE GENERATOR SPECIAL TOOLS & EQUIP.	33,527	25.0	1,357.06	22.5	30,534.30
	343.472 TURBINE LUBE OIL STORAGE & TRANSFER	114,067	24.7	4,618.92	22.2	102,519.70
	343.473 TURBINE LUBE OIL SYSTEM	42,809	25.0	1,712.36	12.5	21,404.50
Subtotal	343.4 TURBINE GENERATOR AUXILIARIES	205,661	24.4	8,431.26	18.9	159,287.35
	343.801 TURBINE CRANE STRUCTURE	577,188	28.1	22,151.29	21.9	484,360.82
	343.802 TURBINE CRANE TROLLEY	518,561	25.5	20,338.26	22.5	457,610.75
	343.803 TURBINE CRANE MAIN HOIST	368,080	25.5	14,428.38	22.5	324,638.34
	343.804 TURBINE CRANE AUXILIARY HOIST	209,236	25.7	8,156.12	22.5	183,512.71
	343.843 WATER WASH SYSTEM	44,232	27.0	1,638.22	22.5	36,860.00
	343.848 DEMINERALIZED WATER SYSTEM	8,972	20.7	433.83	18.2	7,887.43
Subtotal	343.8 PRIME MOVER AUXILIARY SYSTEMS	1,726,269	25.7	67,148.10	22.3	1,494,870.05
	343 PRIME MOVERS	15,313,434	5.5	2,764,004.71	3.1	8,448,026.56
	344.469 GENERATOR COOLING AND PURGE SYSTEM	313,512	25.1	12,490.82	20.3	253,388.78
Subtotal	344.4 TURBINE GENERATOR AUXILIARIES	313,512	25.1	12,490.82	20.3	253,388.78

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
344	GENERATORS	313,512	25.1	12,490.82	20.3	253,388.78
345.288	STARTUP TRANSFORMER	80,524	25.0	3,220.90	19.5	62,808.72
345.289	VITAL AC DISTRIBUTION SYSTEM	34,194	25.0	1,357.76	13.5	18,464.76
345.291	STATION BATTERY SYSTEM	18,132	15.0	1,208.80	3.5	4,230.80
Subtotal	345.2 AUXILIARY POWER SYSTEMS	132,850	22.9	5,797.52	14.7	85,504.28
345.381	STATION GROUNDING SYSTEM	1,892,519	25.0	75,617.13	22.5	1,700,898.54
345.382	CONDUIT AND RACEWAY SYSTEM	6,173,578	25.1	245,643.14	22.5	5,522,978.76
Subtotal	345.3 CONDUCTORS, CONDUITS AND INSULATORS	8,066,097	25.1	321,260.27	22.5	7,223,877.30
345.581	120/208 POWER DISTRIBUTION SYSTEM	4,680	25.0	187.20	22.5	4,212.00
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	2,531,937	24.5	103,281.38	22.0	2,273,783.56
345.583	800 VOLT POWER DISTRIBUTION SYSTEM	188,249	27.0	6,972.18	22.5	156,874.17
345.585	4.18KV POWER DISTRIBUTION SYSTEM	335,173	25.0	13,406.92	22.5	301,655.70
345.588	13.8KV POWER DISTRIBUTION SYSTEM	314,988	25.0	12,599.52	19.5	245,690.64
Subtotal	345.5 SWITCHGEARS AND MOTOR CONTROL CENTERS	3,375,027	24.7	136,427.20	21.9	2,982,216.07
345	ACCESSORY ELECTRIC EQUIPMENT	11,573,974	25.0	463,484.99	22.2	10,291,597.65
346.183	STATION/SERVICE AIR SYSTEM	238,538	25.0	9,461.52	22.5	212,884.20
346.184	INSTRUMENT AIR SYSTEM	300,314	17.7	16,942.76	15.2	257,957.10
346.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	515,547	15.0	34,369.81	11.8	404,825.36
346.187	TRANSPORTATION EQUIPMENT	8,270	24.8	253.16	20.7	5,228.28
346.189	LABORATORY AND TEST EQUIPMENT	17,664	21.3	830.70	3.1	2,573.15
346.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	42,423	13.7	3,091.67	2.0	6,203.08
346.192	STORES EQUIPMENT	161,108	14.0	11,542.52	5.3	80,755.36
346.195	VACUUM CLEANING EQUIPMENT	7,001	25.0	280.04	5.8	1,620.10
Subtotal	346.1 STATION SERVICE EQUIPMENT	1,286,865	18.8	76,772.18	12.4	952,046.61
346	MISCELLANEOUS POWER PLANT EQUIPMENT	1,286,865	18.8	76,772.18	12.4	952,046.61

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
341 413	OPEN/INTAKE COOLING WATER SYSTEM	1,528,980	24.7	61,825.11	22.2	1,374,417.23
Subtotal	341.4 COOLING SYSTEMS	1,528,980	24.7	61,825.11	22.2	1,374,417.23
341.508	UTILITY RACKS	3,125,899	25.0	125,027.96	22.5	2,813,129.10
Subtotal	341.5 RAW AND TREATED WATER SYSTEMS	3,125,899	25.0	125,027.96	22.5	2,813,129.10
341	SITE PREPARATION	4,854,679	24.9	186,853.07	22.4	4,187,548.33
342 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	60,052	25.8	2,328.85	18.4	42,843.28
Subtotal	342.5 FUEL SUPPLY SYSTEMS	60,052	25.8	2,328.85	18.4	42,843.28
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	60,052	25.8	2,328.85	18.4	42,843.28
343 141	H.R.S.G. STRUCTURE	4,878,141	25.0	195,125.64	22.5	4,390,328.90
343 142	H.R.S.G. ENCLOSURES	8,298,856	25.0	251,954.24	22.5	5,668,970.40
343 143	H.R.S.G. PRESSURE PARTS	30,606,223	25.0	1,224,248.92	22.5	27,545,600.70
343 144	COMBINED CYCLE BOILER FEED SYSTEM	4,779,119	24.0	198,901.11	20.8	4,089,681.76
343 145	INDUSTRIAL GAS TURBINE	57,979,820	9.7	5,975,800.36	7.2	43,040,119.12
Subtotal	343.1 HEAT/STEAM GENERATING EQUIPMENT	104,541,859	13.3	7,846,030.27	10.8	84,734,698.88
343 251	MAIN STEAM PIPING	3,742,558	24.2	154,945.38	21.7	3,355,194.55
343 257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS.	589,234	23.6	24,955.50	21.1	528,845.25
343 260	FW PRE-WARMING/STEAM TURBINE BYPASS	308,864	24.5	12,659.43	22.0	278,215.43
343 262	REHEAT STEAM SYSTEM	4,126,754	24.3	170,127.94	21.6	3,677,458.96
343 271	STEAM TURBINE	6,180,435	27.0	228,684.34	19.3	4,413,432.26
Subtotal	343.2 STEAM SYSTEMS AND EQUIPMENT	14,948,845	25.3	591,372.59	20.7	12,251,148.45
343 352	CONDENSATE RECOVERY STEAM	37,547	25.0	1,501.88	22.5	33,792.30
343 356	CHEMICAL FEED SYSTEM	145,701	20.4	7,134.00	17.9	127,866.01
343 360	CONDENSATE TRANSFER SYSTEM	732,870	22.8	32,075.69	20.3	652,680.79
343 361	NITROGEN SYSTEM	74,852	25.0	2,994.08	22.5	67,366.80
343 362	WATER SAMPLING AND ANALYZING SYSTEM	643,246	21.6	29,817.98	19.1	568,701.11
343 363	CONDENSATE SYSTEM	832,537	25.2	36,961.83	21.6	799,778.55
343 365	CHLORINATION SYSTEM	4,868	25.0	194.64	23	681.24
343 366	INTAKE STRUCTURE	210,800	25.2	8,365.21	22.5	188,217.31
343 368	COOLING WATER TUNNEL/CONDUIT SYSTEM	127,292	50.0	2,545.84	11.5	29,277.16
343 369	INTAKE SCREENS SYSTEM	357,840	25.0	14,313.60	21.5	307,681.76
343 370	SCREEN WASH SYSTEM	84,473	24.0	3,517.08	19.9	69,919.42
343 371	CONDENSER	1,332,278	25.6	52,109.03	17.0	888,333.30
343 372	CONDENSER AIR REMOVAL SYSTEM	339,562	24.7	13,728.87	22.7	305,239.83
343 375	CONDENSER COOLING WATER PUMP SYSTEM	78,560	25.0	3,142.40	19.5	61,276.80
343 377	PRIMING & SCAVENGING SYSTEM	145,884	24.3	5,969.63	21.8	130,884.93
Subtotal	343.3 CONDENSATE AND FEEDWATER SYSTEMS	5,248,308	24.5	214,401.74	19.7	4,229,675.31
343 434	STACK	1,433,552	17.4	82,408.18	15.4	1,269,308.40
343 437	NIX CONTROL EQUIPMENT	775,863	25.0	31,026.52	22.5	698,096.70
343 461	TURBINE CONTROL SYSTEM	1,863,649	22.3	128,263.13	19.6	2,519,572.95

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
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 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
343.462	TURBINE STEAM PIPING AND VALVE SYSTEM	314,934	28.6	10,996.42	18.0	197,938.31
343.463	TURBINE GLAND SEAL SYSTEM	477,210	24.9	19,191.43	20.6	394,674.15
343.464	TURBINE DRAIN SYSTEM	238,907	20.7	11,523.48	16.9	194,910.81
343.465	TURNING GEAR ASSEMBLY	108,155	25.8	4,197.55	22.2	93,003.09
343.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP.	18,593	23.2	801.80	22.5	18,040.58
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	169,664	26.7	5,916.62	20.9	123,361.65
343.473	TURBINE LUBE OIL SYSTEM	1,162,237	25.6	45,452.41	21.9	997,151.64
343.476	TURBINE GENERATOR SUPERVISORY SYSTEM	1,156,776	20.1	57,570.15	16.2	935,110.31
Subtotal	343.4 TURBINE GENERATOR AUXILIARIES	8,719,340	21.9	397,347.67	18.7	7,441,168.59
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	71,840	20.0	3,582.00	17.5	62,685.00
343.833	AIR COOLING SYSTEM, G.T.	1,336,114	25.0	53,524.56	22.5	1,204,302.60
343.834	AIR INTAKE SYSTEM, GT	5,621,623	25.0	224,872.92	22.5	5,059,840.70
343.838	STARTING AND TURNING SYSTEM	1,262,662	23.2	54,448.70	20.7	1,126,545.25
343.843	WATER WASH SYSTEM	331,121	23.6	14,050.79	21.1	295,994.03
343.844	G.G. LUBE OIL SYSTEM	2,356,234	22.9	102,756.66	20.4	2,099,342.36
343.849	COMPONENT/CLOSED COOLING WATER SYSTEM	2,206,564	24.3	90,739.49	21.8	1,978,715.28
Subtotal	343.8 PRIME MOVER AUXILIARY SYSTEMS	13,187,158	24.2	543,973.12	21.7	11,827,225.22
343	PRIME MOVERS	146,645,610	15.3	9,593,125.39	12.6	120,483,914.45
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	2,275,671	25.3	90,061.78	22.4	2,015,774.39
Subtotal	344.1 TURBINE GENERATOR PEDESTAL	2,275,671	25.3	90,061.78	22.4	2,015,774.39
344.272	GENERATOR	19,381,609	25.4	764,210.38	22.3	17,073,139.77
Subtotal	344.2 TURBINE GENERATOR SYSTEMS	19,381,609	25.4	764,210.38	22.3	17,073,139.77
344.468	GENERATOR SEAL OIL SYSTEM	1,669,011	24.2	68,957.36	21.6	1,468,663.77
344.469	GENERATOR COOLING AND PURGE SYSTEM	1,255,469	25.3	49,689.20	21.7	1,056,689.78
Subtotal	344.4 TURBINE GENERATOR AUXILIARIES	2,924,480	24.6	118,646.56	21.5	2,545,353.55
344	GENERATORS	24,581,760	25.3	972,918.72	22.2	21,634,267.71
345.281	125 VOLT DC DISTRIBUTION SYSTEM	138,000	25.0	5,520.00	22.5	124,200.00
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	609,483	25.0	24,379.32	22.5	548,534.70
345.288	STARTUP TRANSFORMER	715,443	25.0	28,617.72	22.5	643,898.70
345.289	VITAL AC DISTRIBUTION SYSTEM	329,511	24.6	13,396.37	21.9	293,494.80
345.291	STATION BATTERY SYSTEM	221,777	15.0	14,743.43	12.5	184,918.43
Subtotal	345.2 AUXILIARY POWER SYSTEMS	2,014,214	23.2	86,656.84	20.7	1,795,046.63
345.382	CONDUIT AND RACEWAY SYSTEM	5,650,931	25.3	223,402.68	22.3	4,988,953.58
345.383	GENERATOR BUS	3,337,290	25.0	133,461.60	22.5	3,002,735.60
Subtotal	345.3 CONDUCTORS, CONDUITS AND INSULATORS	8,988,221	25.2	356,894.28	22.4	7,991,689.18
345.481	CONTROL BOARDS	1,381,857	25.0	55,380.63	22.5	1,243,404.93
345.482	GENERATOR VOLTAGE REGULATOR SYSTEM	482,865	25.0	19,314.60	19.0	366,802.50

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 4
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Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
345 483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,694,673	25.0	67,786.92	20.8	1,410,665.94
Subtotal	345 4 SWITCHING, CONTROL AND PROTECTIVE SYSTEM	3,559,395	25.0	142,482.35	21.2	3,020,873.37
345 581	120/208 POWER DISTRIBUTION SYSTEM	178,302	25.0	7,132.08	22.2	158,141.04
345 582	480 VOLT POWER DISTRIBUTION SYSTEM	7,348,842	23.8	308,754.93	21.3	6,561,371.36
345 585	4.18KV POWER DISTRIBUTION SYSTEM	2,098,664	24.8	84,698.50	22.3	1,886,917.75
Subtotal	345 5 SWITCHGEARS AND MOTOR CONTROL CENTERS	9,625,808	24.0	400,585.51	21.5	8,606,430.15
345 681	LOAD CONTROL AND METERING SYSTEM	370,323	24.3	15,234.27	22.0	335,006.31
345 682	COMPUTER SYSTEMS	583,903	23.4	24,097.02	20.9	503,680.45
345 683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	518,690	20.0	25,934.50	18.0	485,929.48
345 684	GENERATOR PROTECTION SYSTEM	830,035	20.0	41,501.75	17.5	727,720.84
Subtotal	345 6 INFORMATION SYSTEMS	2,282,951	21.4	106,767.54	19.0	2,032,317.06
345	ACCESSORY ELECTRIC EQUIPMENT	26,470,589	24.2	1,093,386.52	21.4	23,446,356.39
346 183	STATION/SERVICE AIR SYSTEM	1,914,760	15.0	127,559.87	12.5	1,595,860.33
346 184	INSTRUMENT AIR SYSTEM	277,247	25.0	11,089.88	22.5	249,522.30
Subtotal	346 1 STATION SERVICE EQUIPMENT	2,192,007	15.8	138,649.75	13.3	1,845,382.63
346	MISCELLANEOUS POWER PLANT EQUIPMENT	2,192,007	15.8	138,649.75	13.3	1,845,382.63

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
341.101	INITIAL SITE PREPARATION	2,682	50.0	53.64	12.5	670.50
Subtotal	341.1 SITE PREPARATION	2,682	50.0	53.64	12.5	670.50
341.203	ROADWAYS	7,232	50.0	144.64	12.5	1,808.00
341.206	SITE SEWAGE TREATMENT SYSTEM	8,947	50.0	178.94	12.5	2,236.75
Subtotal	341.2 SITE FACILITIES	16,179	50.0	323.58	12.5	4,044.75
341.413	OPENINTAKE COOLING WATER SYSTEM	1,389,194	24.7	56,186.87	22.2	1,248,726.83
Subtotal	341.4 COOLING SYSTEMS	1,389,194	24.7	56,186.87	22.2	1,248,726.83
341.508	UTILITY RACKS	1,479,672	25.0	59,186.88	22.5	1,331,704.80
Subtotal	341.5 RAW AND TREATED WATER SYSTEMS	1,479,672	25.0	59,186.88	22.5	1,331,704.80
341	STRUCTURES AND IMPROVEMENTS	2,887,727	24.9	115,750.97	22.3	2,585,146.88
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	16,204	21.6	748.50	19.1	14,332.75
Subtotal	342.5 FUEL SUPPLY SYSTEMS	16,204	21.6	748.50	19.1	14,332.75
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	16,204	21.6	748.50	19.1	14,332.75
343.141	H.R.S.G. STRUCTURE	4,816,317	25.0	192,652.68	22.5	4,334,685.30
343.142	H.R.S.G. ENCLOSURES	6,289,094	25.0	251,563.76	22.5	5,660,184.80
343.143	H.R.S.G. PRESSURE PARTS	30,161,101	25.0	1,206,580.82	22.5	27,148,068.53
343.144	COMBINED CYCLE BOILER FEED SYSTEM	4,104,801	23.8	172,685.00	20.4	3,520,810.83
343.145	INDUSTRIAL GAS TURBINE	59,058,231	9.6	6,130,378.79	7.1	43,732,264.07
Subtotal	343.1 HEAT/STEAM GENERATING EQUIPMENT	104,429,544	13.1	7,953,861.05	10.6	84,395,833.39
343.251	MAIN STEAM PIPING	3,353,722	24.2	138,321.94	21.7	3,007,917.15
343.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS.	471,181	23.7	19,850.13	21.2	421,555.88
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	320,004	23.5	13,599.52	21.0	286,005.20
343.262	REHEAT STEAM SYSTEM	3,519,895	24.1	146,142.49	21.4	3,130,630.78
343.271	STEAM TURBINE	5,609,841	25.5	219,936.56	18.6	4,092,031.24
Subtotal	343.2 STEAM SYSTEMS AND EQUIPMENT	13,274,643	24.7	537,850.64	20.3	10,835,110.05
343.352	CONDENSATE RECOVERY SYSTEM	35,784	25.0	1,431.36	22.5	32,205.50
343.356	CHEMICAL FEED SYSTEM	140,162	20.4	6,870.30	17.9	122,986.26
343.360	CONDENSATE TRANSFER SYSTEM	730,013	22.8	31,951.02	20.3	650,135.48
343.361	NITROGEN SYSTEM	28,741	25.0	1,149.64	22.5	25,866.90
343.362	WATER SAMPLING AND ANALYZING SYSTEM	652,511	21.6	30,144.90	19.1	577,148.75
343.363	CONDENSATE SYSTEM	675,779	25.4	34,413.16	21.8	751,349.92
343.366	INTAKE STRUCTURE	45,516	25.8	1,762.68	22.5	39,660.37
343.369	INTAKE SCREENS SYSTEM	464,951	25.0	18,598.04	22.5	418,455.90
343.370	SCREEN WASH SYSTEM	57,702	24.6	2,349.44	19.5	45,770.48
343.371	CONDENSER	1,279,965	25.1	50,956.78	17.9	911,084.53
343.372	CONDENSER AIR REMOVAL SYSTEM	339,363	24.8	13,701.81	22.3	305,108.48
343.375	CONDENSER COOLING WATER PUMP SYSTEM	117,124	29.7	3,942.96	18.3	72,309.99

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
343.377	PRIMING & SCAVENGING SYSTEM	142,809	24.5	5,833.88	22.0	128,224.30
Subtotal	343.3 CONDENSATE AND FEEDWATER SYSTEMS	4,910,420	24.2	203,105.95	20.1	4,080,306.94
343.434	STACK	1,311,591	24.2	54,109.66	22.5	1,217,467.37
343.437	NOX CONTROL EQUIPMENT	789,669	25.0	31,586.76	22.5	710,702.10
343.461	TURBINE CONTROL SYSTEM	2,772,671	22.3	124,442.26	19.7	2,453,061.14
343.462	TURBINE STEAM PIPING AND VALVE SYSTEM	255,990	27.6	9,266.30	18.3	189,607.95
343.463	TURBINE GLAND SEAL SYSTEM	478,688	24.5	19,530.30	20.8	405,454.85
343.464	TURBINE DRAIN SYSTEM	256,748	20.5	12,530.93	17.1	214,994.07
343.465	TURNING GEAR ASSEMBLY	58,271	26.0	2,237.39	22.1	49,387.88
343.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP.	36,828	25.0	1,473.12	22.5	33,145.20
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	150,629	27.9	5,403.85	21.3	115,237.21
343.473	TURBINE LUBE OIL SYSTEM	1,031,248	25.5	40,509.43	22.1	893,794.28
343.476	TURBINE GENERATOR SUPERVISORY SYSTEM	1,198,575	20.1	59,652.54	16.5	984,852.63
Subtotal	343.4 TURBINE GENERATOR AUXILIARIES	8,340,908	23.1	360,742.54	20.1	7,247,404.68
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	73,656	20.0	3,682.80	17.5	64,449.00
343.833	AIR COOLING SYSTEM, G.T.	1,340,332	25.0	53,613.28	22.5	1,206,298.80
343.834	AIR INTAKE SYSTEM, GT	5,777,328	25.0	231,093.12	22.5	5,199,595.20
343.838	STARTING AND TURNING SYSTEM	1,298,192	23.2	55,978.77	20.7	1,158,245.08
343.843	WATER WASH SYSTEM	339,964	23.6	14,427.19	21.1	303,896.03
343.844	G.G. LUBE OIL SYSTEM	2,426,174	22.9	105,793.64	20.4	2,161,889.91
343.849	COMPONENT/CLOSED COOLING WATER SYSTEM	2,170,452	24.3	89,302.30	21.8	1,947,196.25
Subtotal	343.8 PRIME MOVER AUXILIARY SYSTEMS	13,426,098	24.2	553,891.10	21.7	12,041,370.27
343	PRIME MOVERS	144,381,613	15.0	9,609,451.28	12.4	118,703,055.33
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	1,741,205	25.3	68,945.16	22.4	1,544,235.70
Subtotal	344.1 TURBINE GENERATOR PEDESTAL	1,741,205	25.3	68,945.16	22.4	1,544,235.70
344.272	GENERATOR	20,271,101	25.3	802,791.00	22.4	17,982,267.10
Subtotal	344.2 TURBINE GENERATOR SYSTEMS	20,271,101	25.3	802,791.00	22.4	17,982,267.10
344.468	GENERATOR SEAL OIL SYSTEM	1,666,010	24.2	68,972.37	21.8	1,487,946.18
344.469	GENERATOR COOLING AND PURGE SYSTEM	1,308,044	24.9	52,489.12	21.4	1,124,193.60
Subtotal	344.4 TURBINE GENERATOR AUXILIARIES	2,974,054	24.5	121,461.49	21.5	2,612,139.78
344	GENERATORS	24,986,360	25.2	993,197.65	22.3	22,138,642.58
345.281	125 VOLT DC DISTRIBUTION SYSTEM	178,650	25.0	7,146.00	22.5	160,785.00
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	575,692	25.0	23,027.68	22.5	518,122.80
345.288	STARTUP TRANSFORMER	537,386	25.0	21,495.44	22.5	483,647.40
345.289	VITAL AC DISTRIBUTION SYSTEM	277,043	24.7	11,216.18	22.1	247,799.63
345.291	STATION BATTERY SYSTEM	209,651	15.0	13,936.23	12.5	174,810.43
Subtotal	345.2 AUXILIARY POWER SYSTEMS	1,778,422	23.2	76,821.51	20.6	1,585,165.26

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
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Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
345.382	CONDUIT AND RACEWAY SYSTEM	4,158,454	25.1	165,498.46	22.4	3,708,375.03
345.383	GENERATOR BUS	3,347,062	25.0	133,882.48	22.5	3,011,633.56
Subtotal	345.3 CONDUCTORS, CONDUITS AND INSULATORS	7,505,516	25.1	299,380.94	22.4	6,720,008.59
345.481	CONTROL BOARDS	1,378,013	25.0	55,227.07	22.5	1,239,945.33
345.482	GENERATOR VOLTAGE REGULATOR SYSTEM	462,594	25.0	18,503.76	21.3	394,024.36
345.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,599,349	26.1	61,395.09	22.5	1,381,385.71
Subtotal	345.4 SWITCHING, CONTROL AND PROTECTIVE SYSTEM	3,439,956	25.5	135,125.92	22.3	3,015,359.40
345.581	120/208 POWER DISTRIBUTION SYSTEM	113,174	25.0	4,526.96	22.3	100,930.44
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	5,520,752	24.1	229,340.20	21.5	4,936,182.28
345.585	4.16KV POWER DISTRIBUTION SYSTEM	1,791,734	24.8	72,382.20	22.3	1,610,753.50
Subtotal	345.5 SWITCHGEARS AND MOTOR CONTROL CENTERS	7,425,660	24.2	306,259.36	21.7	6,647,866.22
345.681	LOAD CONTROL AND METERING SYSTEM	455,774	21.0	21,703.41	18.9	411,112.89
345.682	COMPUTER SYSTEMS	563,902	23.4	24,096.97	20.9	503,659.58
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	266,152	20.0	13,307.60	17.8	237,204.11
345.684	GENERATOR PROTECTION SYSTEM	700,339	20.0	35,016.95	17.3	608,508.66
Subtotal	345.6 INFORMATION SYSTEMS	1,986,167	21.1	94,124.93	18.7	1,758,485.26
345	ACCESSORY ELECTRIC EQUIPMENT	22,135,721	24.3	911,712.66	21.6	19,726,884.73
346.183	STATION/SERVICE AIR SYSTEM	1,417,994	15.1	94,170.83	12.6	1,182,566.92
346.184	INSTRUMENT AIR SYSTEM	314,521	24.9	12,651.06	22.4	282,893.35
Subtotal	346.1 STATION SERVICE EQUIPMENT	1,732,515	16.2	106,821.89	13.7	1,465,460.27
346	MISCELLANEOUS POWER PLANT EQUIPMENT	1,732,515	16.2	106,821.89	13.7	1,465,460.27

SCHEDULE V

Detail Forecast Analysis

- Column (a) FPL' s Plant Balance at 12/31/95.
- Column (b) Vintage Year is year property placed in service.
- Column (c) Age of Survivors at study date using half-year convention.
- Column (d) Age Weight, Column (a) * Column (c); at composite level: sum of detail.
- Column (e) Replacement Interval.
- Column (f) Override Date for known future retirements.
- Column (g) Calculated Date is date of property retirement and/or replacements.
- Column (h) Average Service Life at detail level, Retirement Year - Vintage Year; at composite level: plant investment / annual accrual.
- Column (i) Annual Accrual at detail level, Column (a) / Column (h); at composite level: sum of detail.
- Column (j) Average Remaining Life at detail level, Average Service Life - Age at time of study; at composite level: Column (k) / by Column (i)
- Column (k) Projected Unrecovered Capital at detail level: {Col (j) / Col (h)} * Col (a); at composite level: sum of detail.

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341	STRUCTURES AND IMPROVEMENTS	73,301,663		2.6	119,680,935				22.0	3,329,786.03	19.8	65,180,721.87
341.1	SITE PREPARATION	6,636,392		2.5	17,393,097				25.0	265,010.06	22.5	5,957,824.53
341.101	INITIAL SITE PREPARATION	6,636,392		2.8	17,393,097				25.0	265,010.06	22.5	5,957,824.53
341.0051	Site Preparation	22,281	1957	38.5	857,819			2007	50.0	445.62	11.5	5,124.63
341.0051	Site Preparation	8,614,111	1993	2.5	16,535,278			2018	25.0	264,564.44	22.5	5,952,699.90
341.2	SITE FACILITIES	14,928,915		2.3	34,597,480				22.5	662,279.52	20.4	13,526,157.73
341.201	SITE DRAINAGE SYSTEM	1,878,524		2.7	5,071,921				25.0	75,140.96	22.3	1,675,647.24
341.1018	Pump Complete	320,075	1993	2.5	800,188			2018	25.0	12,803.00	22.5	288,067.50
341.1019	Piping, Run 4 Inches Or Larger	684,601	1993	2.5	1,711,503			2018	25.0	27,384.04	22.5	616,140.90
341.1020	Culverts	28,893	1980	15.5	447,642			2005	25.0	1,155.72	9.5	10,979.34
341.1021	Catch Basins/Holding Tank	621,988	1993	2.5	1,554,970			2018	25.0	24,879.52	22.5	559,789.20
341.1022	Manholes	36,627	1993	2.5	96,568			2018	25.0	1,545.08	22.5	34,764.30
341.1023	Piping, All Under 4 Inches	31,080	1993	2.5	77,700			2018	25.0	1,243.20	22.5	27,972.00
341.1024	Control/Instrumentation System	153,260	1993	2.5	383,150			2018	25.0	6,130.40	22.5	137,934.00
341.202	YARD LIGHTING SYSTEM	560,817		3.6	2,007,735				20.0	28,040.85	18.4	460,430.40
341.1034	Foundation	52,204	1993	2.5	130,510	20		2013	20.0	2,610.20	17.5	45,678.50
341.1036	Transformer	19,318	1993	2.5	48,295	20		2013	20.0	965.90	17.5	16,903.25
341.1037	Yard Lighting Fixtures & Poles	10,357	1977	18.5	191,605	20		1997	20.0	917.85	1.5	776.78
341.1037	Yard Lighting Fixtures & Poles	7,001	1978	17.5	122,518	20		1998	20.0	350.05	2.5	875.13
341.1037	Yard Lighting Fixtures & Poles	2,168	1980	15.5	33,604	20		2000	20.0	108.40	4.5	487.80
341.1037	Yard Lighting Fixtures & Poles	42,349	1986	9.5	402,316	20		2006	20.0	2,117.45	10.5	22,233.23
341.1037	Yard Lighting Fixtures & Poles	5,168	1991	4.5	23,256	20		2011	20.0	258.40	15.5	4,005.20
341.1037	Yard Lighting Fixtures & Poles	395,413	1993	2.5	988,533	20		2013	20.0	19,770.65	17.5	345,966.38
341.1038	Lighting Panel	26,839	1993	2.5	67,098	20		2013	20.0	1,341.95	17.5	23,484.13
341.203	ROADWAYS	6,161,598		1.0	6,254,120				23.2	265,800.52	22.4	5,955,085.82
341.1049	Road With Curbs & Gutters	70,126	1957	38.5	2,699,851			2007	50.0	1,402.52	11.5	16,128.98
341.1049	Road With Curbs & Gutters	62,490	1989	6.5	406,185			2014	25.0	2,499.60	18.5	45,242.60
341.1049	Road With Curbs & Gutters	90	1993	2.5	225			2018	25.0	3.60	22.5	81.00
341.1050	Parking Lot	35,853	1991	4.5	161,339			2018	27.0	1,327.89	22.5	29,677.50
341.1066	Lighting System Complete	5,993,039	1995	0.5	2,996,520			2018	23.0	260,566.91	22.5	5,862,755.54
341.204	SITE FIRE PROTECTION	2,599,513		2.7	7,073,423				21.2	122,650.03	18.5	2,264,156.04
341.1060	Tank	459,691	1993	2.5	1,149,228			2018	25.0	18,387.64	22.5	413,721.90
341.1062	Control/Instrumentation System	42,939	1993	2.5	107,348	20		2013	20.0	2,146.65	17.5	37,571.63
341.1063	Piping, Run 4 Inches Or Larger	287,319	1991	4.5	1,292,936	20		2011	20.0	14,365.95	15.5	222,672.23
341.1063	Piping, Run 4 Inches Or Larger	1,510,407	1993	2.5	3,776,018	20		2013	20.0	75,520.35	17.5	1,321,606.13
341.1064	Hydrants	88,190	1993	2.5	220,475			2018	25.0	3,527.60	22.5	79,371.00
341.1065	Fire Detection System	5,255	1993	2.5	13,138			2018	25.0	210.20	22.5	4,729.50
341.1069	Foundation	179,426	1993	2.5	448,565			2018	25.0	7,177.04	22.5	161,483.40
341.1070	Piping, All Under 4 Inches	26,286	1993	2.5	65,715	20		2013	20.0	1,314.30	17.5	23,000.25

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (if Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341.205	YARD IMPROVEMENTS	1,336,312		2.7	3,555,297				18.7	71,502.43	16.1	1,150,036.32
341.1085	Landscaping	301,815	1993	2.5	754,538	10		2003	10.0	30,181.50	7.5	226,361.25
341.1088	Surfacing And Paving	3,460	1977	18.5	64,010			2002	25.0	138.40	6.5	899.60
341.1088	Surfacing And Paving	978,591	1993	2.5	2,446,478			2018	25.0	38,143.64	22.5	880,731.90
341.1091	Bridge/Trestle W/ Foundation & Excavation	43,604	1993	2.5	109,010			2018	25.0	1,744.16	22.5	39,243.60
341.1095	Sprinkler System, Complete	8,842	1975	20.5	181,261	10		2005	30.0	294.73	9.5	2,799.97
341.206	SITE SEWAGE TREATMENT SYSTEM	217,052		5.4	1,167,483				26.0	8,334.94	22.0	183,717.61
341.1117	Piping, Run 4 Inches Or Larger	14,251	1957	38.5	548,664			2007	50.0	285.02	11.5	3,277.73
341.1117	Piping, Run 4 Inches Or Larger	177,926	1993	2.5	444,815			2018	25.0	7,117.04	22.5	160,133.40
341.1119	Septic Tank, Incl. Excavation	2,348	1957	38.5	90,398			2007	50.0	48.96	11.5	540.04
341.1120	Septic Tank Drain Fields	758	1957	38.5	29,183			2007	50.0	15.16	11.5	174.34
341.1123	Piping, All Under 4 inches	21,789	1993	2.5	54,423			2018	25.0	870.78	22.5	19,592.10
341.207	FENCES AND SPECIAL ENCLOSURES	420,375		4.2	1,757,436				18.8	22,353.41	14.6	325,658.73
341.1141	Perimeter Fences	583	1964	31.5	18,365	20		2004	40.0	14.58	8.5	123.89
341.1141	Perimeter Fences	12,370	1978	17.5	216,475	20		1998	20.0	618.50	2.5	1,546.25
341.1141	Perimeter Fences	179,906	1992	3.5	629,671	20		2012	20.0	8,995.30	16.5	148,422.45
341.1141	Perimeter Fences	175,262	1993	2.5	438,155	20		2013	20.0	8,763.10	17.5	153,354.25
341.1142	Power Operator For Gate	4,200	1978	17.5	73,500	10		1998	20.0	210.00	2.5	525.00
341.1142	Power Operator For Gate	3,701	1983	12.5	46,263	10		2003	20.0	165.05	7.5	1,387.88
341.1142	Power Operator For Gate	18,822	1987	8.5	159,967	10		1997	10.0	1,882.20	1.5	2,823.30
341.1142	Power Operator For Gate	6,767	1994	1.5	13,151	10		2004	10.0	876.70	8.5	7,451.95
341.1143	Special Enclosure Fences Or Barrier	4,735	1977	18.5	87,598			2002	25.0	189.40	6.5	1,231.10
341.1143	Special Enclosure Fences Or Barrier	3,734	1994	1.5	5,601			2018	24.0	155.58	22.5	3,500.63
341.1144	Gates And Turnstiles	2,700	1978	17.5	47,250	15		2008	30.0	90.00	12.5	1,125.00
341.1144	Gates And Turnstiles	1,861	1967	8.5	15,819	15		2002	15.0	124.07	6.5	806.43
341.1144	Gates And Turnstiles	3,734	1994	1.5	5,601	15		2009	15.0	248.93	13.5	3,360.60
341.208	WATERFRONT IMPROVEMENT (NOT COOLING)	99,603		35.8	3,562,262				44.2	2,251.54	10.6	23,816.87
341.1155	Retaining Wall/Bulkhead/Sheet Pile	86,629	1957	38.5	3,335,217			2007	50.0	1,732.58	11.5	19,924.67
341.1155	Retaining Wall/Bulkhead/Sheet Pile	12,974	1978	17.5	227,045			2003	25.0	518.96	7.5	3,892.20
341.210	PONDS (NOT COOLING)	1,655,121		2.5	4,137,803				25.0	66,204.84	22.5	1,489,608.90
341.1190	Piping, All Under 4 Inches	36,490	1993	2.5	91,225			2018	25.0	1,459.60	22.5	32,841.00
341.1190	Liner Complete	164,618	1993	2.5	411,545			2018	25.0	6,584.72	22.5	148,156.20
341.1201	Pond	1,454,013	1993	2.5	3,635,033			2018	25.0	58,160.52	22.5	1,308,611.70
341.3	STATION BUILDINGS	30,162,204		2.3	68,942,142				22.3	1,354,201.54	20.0	27,071,897.05
341.306	STORES/JET ENGINE REPAIR SHOP	76,449		10.8	824,861				16.6	4,613.91	5.5	25,561.19
341.2218	Hvac Air Conditioner	58,348	1984	11.5	671,002	15		1999	15.0	3,869.87	3.5	13,614.53
341.2224	Fire Protection System Complete	18,101	1987	8.5	153,859			2012	25.0	724.04	16.5	11,946.66
341.315	HAZARD WASTE BUILDING	414,802		6.5	2,712,811				23.5	17,671.76	16.9	298,829.23
341.9698	Superstructure, Inc. Steel	160,477	1989	6.5	1,043,101			2014	25.0	6,419.08	18.5	118,752.98

SCHEDULE V

Est. Capital Recovery Date = 2018

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Common
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341.9699	Building Appurtenances(Each Elev.)	23,893	1989	6.5	155,305			2014	25.0	955.72	18.5	17,680.82
341.9700	Roof (Each Level)	18,722	1989	6.5	108,693			2014	25.0	668.88	18.5	12,374.28
341.9704	Lighting System Complete	31,857	1989	6.5	207,071			2014	25.0	1,274.28	18.5	23,574.18
341.9706	Hvac Air Conditioner	16,595	1989	7.5	124,463	15		2003	15.0	1,108.33	7.5	8,297.50
341.9707	Hvac Ventilating Fan	23,893	1989	6.5	155,305	15		2004	15.0	1,592.87	8.5	13,539.37
341.9720	Substructure Foundation Work	141,365	1989	6.5	918,873			2014	25.0	5,654.80	18.5	104,610.10
341.319	GARDENING BUILDING	409,300		0.5	204,650				23.0	17,795.65	22.5	400,402.17
341.0166	Lighting System Complete	409,300	1995	0.5	204,650			2018	23.0	17,795.65	22.5	400,402.17
341.327	SERVICE BUILDING	4,653,745		0.5	2,326,879				22.7	204,703.10	22.2	4,551,393.44
341.2521	Internal Partitions	430,361	1995	0.5	215,181			2018	23.0	18,712.22	22.5	421,024.09
341.2522	Superstructure, Inc. Steel and Concrete	1,552,820	1995	0.5	776,480			2018	23.0	67,518.26	22.5	1,519,160.87
341.2523	Building Appurtenances (Each Elev.)	733,059	1995	0.5	368,530			2018	23.0	31,872.13	22.5	717,122.93
341.2524	Roof (Each Level)	208,535	1995	0.5	104,268			2018	23.0	9,066.74	22.5	204,001.63
341.2525	Floor Covering (Each Elev.)	168,603	1995	0.5	84,302			2018	23.0	7,330.57	22.5	164,937.72
341.2526	Hvac Control System	35,495	1995	0.5	17,748			2018	23.0	1,543.26	22.5	34,723.37
341.2527	Plumbing System Complete	372,701	1995	0.5	186,351			2018	23.0	16,204.39	22.5	364,598.80
341.2528	Lighting System Complete	279,526	1995	0.5	139,763			2018	23.0	12,153.30	22.5	273,449.35
341.2528	Lighting System Complete	97,421	1995	0.5	48,711			2018	23.0	4,235.70	22.5	95,303.15
341.2529	Hvac Heater	4,437	1995	0.5	2,219	15		2010	15.0	295.80	14.5	4,289.10
341.2530	Hvac Air Conditioner	48,806	1995	0.5	24,403	15		2010	15.0	3,253.73	14.5	47,179.13
341.2531	Hvac Ventilating Fan	48,806	1995	0.5	24,403	15		2010	15.0	3,253.73	14.5	47,179.13
341.2533	Hvac Ductwork	44,369	1995	0.5	22,185			2018	23.0	1,928.09	22.5	43,404.46
341.2534	Elevator	70,991	1995	0.5	35,496			2018	23.0	3,086.57	22.5	69,447.72
341.2536	Fire Protection System Complete	150,855	1995	0.5	75,428			2018	23.0	6,558.91	22.5	147,575.54
341.2539	Hoist	93,175	1995	0.5	46,588			2018	23.0	4,051.09	22.5	91,149.46
341.2540	Piping, All Under 4 Inches	84,301	1995	0.5	42,151			2018	23.0	3,665.26	22.5	82,468.37
341.2541	Piping, Run 4 Inches or Larger	26,622	1995	0.5	13,311			2018	23.0	1,157.48	22.5	26,043.26
341.2544	Substructure Foundation Work	164,166	1995	0.5	82,083			2018	23.0	7,137.65	22.5	160,597.17
341.2544	Substructure Foundation Work	38,576	1995	0.5	19,288			2018	23.0	1,677.22	22.5	37,737.39
341.329	TURBINE GENERATOR BUILDING	15,295,115		2.3	38,237,790				22.7	672,408.08	20.2	13,614,094.80
341.2626	Superstructure, Inc. Steel and Concrete	7,993,120	1993	2.5	19,982,800			2018	25.0	319,724.80	22.5	7,193,808.00
341.2627	Building Appurtenances (Each Elev.)	223,600	1993	2.5	558,000			2018	25.0	8,944.00	22.5	201,240.00
341.2628	Roof (Each Level)	418,202	1993	2.5	1,045,505			2018	25.0	16,728.08	22.5	376,381.80
341.2630	Hvac Control System	121,783	1993	2.5	304,458			2018	25.0	4,871.32	22.5	109,604.70
341.2631	Plumbing System Complete	219,829	1993	2.5	549,573			2018	25.0	8,793.16	22.5	197,846.10
341.2632	Lighting System Complete	310,364	1993	2.5	775,910	20		2013	20.0	15,513.20	17.5	271,568.50
341.2635	Hvac Ventilating Fan	2,156,244	1993	2.5	5,390,610	15		2008	15.0	143,749.60	12.5	1,796,870.00
341.2637	Hvac Ductwork	746,353	1993	2.5	1,865,883			2018	25.0	29,854.12	22.5	671,717.70
341.2638	Elevator	231,698	1993	2.5	579,245			2018	25.0	9,267.92	22.5	208,528.20
341.2640	Fire Protection Sys Complete	1,593,296	1993	2.5	3,983,240			2018	25.0	63,731.84	22.5	1,433,968.40
341.2642	Heating System	12,422	1993	2.5	31,055			2018	25.0	496.88	22.5	11,179.80
341.2643	Hoist	59,399	1993	2.5	148,498			2018	25.0	2,375.96	22.5	53,459.10
341.2644	Piping, All Under 4 Inches	12,706	1993	2.5	31,765			2018	25.0	508.24	22.5	11,435.40
341.2645	Piping, Run 4 Inches Or Larger	25,643	1993	2.5	64,108			2018	25.0	1,025.72	22.5	23,078.70
341.2648	Substructure Foundation Work	1,170,456	1993	2.5	2,926,140			2018	25.0	46,818.24	22.5	1,053,410.40
341.331	PICNIC SHELTER	21,363		35.5	758,369				49.4	432.35	13.9	6,014.75
341.2730	Superstructure, Inc. Steel and Concrete	6,782	1960	35.5	240,761			2010	50.0	135.64	14.5	1,966.78

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341.2731	Building Appurtenances(Each Elev.)	1,017	1960	35.5	35,104			2010	50.0	20.34	14.5	294.93
341.2732	Roof (Each Level)	8,817	1960	35.5	313,004			2010	50.0	176.34	14.5	2,556.93
341.2735	Plumbing System Complete	1,017	1960	35.5	36,104			2010	50.0	20.34	14.5	294.93
341.2736	Lighting System Complete	1,017	1960	35.5	36,104	20		2000	40.0	25.43	4.5	114.41
341.2749	Substructure Foundation Work	2,713	1960	35.5	96,312			2010	50.0	54.26	14.5	786.77
341.332	MOBILE TRAILER	97,045		3.5	339,658				26.0	3,732.50	22.5	63,981.25
341.2781	Trailer	97,045	1992	3.5	339,658			2018	26.0	3,732.50	22.5	63,981.25
341.333	SERVICE ISLAND	169,001		4.5	760,505				27.0	6,259.30	22.5	140,834.17
341.2800	Tank	169,001	1991	4.5	760,505			2018	27.0	6,259.30	22.5	140,834.17
341.340	CONTROL ROOM BUILDING	7,911,172		2.5	19,777,932				20.8	379,888.56	18.3	6,961,450.60
341.9796	Superstructure, Inc. Steel and Concrete	3,597,774	1993	2.5	8,994,435			2018	25.0	143,910.96	22.5	3,237,996.60
341.9797	Building Appurtenances(Each Elev.)	349,853	1993	2.5	874,633			2018	25.0	13,994.12	22.5	314,867.70
341.9798	Roof (Each Level)	252,694	1993	2.5	631,735			2018	25.0	10,107.76	22.5	227,424.80
341.9799	Floor Covering (Each Elev.)	115,704	1993	2.5	289,260			2018	25.0	4,628.16	22.5	104,133.60
341.9800	Hvac Control System	167,675	1993	2.5	419,188			2018	25.0	6,707.00	22.5	150,907.50
341.9801	Plumbing System Complete	92,161	1993	2.5	230,403			2018	25.0	3,586.44	22.5	82,944.90
341.9802	Lighting System Complete	286,282	1993	2.5	715,705			2018	25.0	11,451.28	22.5	257,653.80
341.9804	Hvac Air Conditioner	2,379,063	1993	2.5	5,947,658	15		2008	15.0	158,604.20	12.5	1,982,552.50
341.9807	Hvac Ductwork	296,024	1993	2.5	740,060			2018	25.0	11,640.96	22.5	266,421.80
341.9808	Fire Protection Sys Complete	114,944	1993	2.5	287,360			2018	25.0	4,597.76	22.5	103,449.60
341.9812	Substructure Foundation Work	258,998	1993	2.5	647,495			2018	25.0	10,359.92	22.5	233,098.20
341.350	MISCELLANEOUS BUILDINGS	145,048		4.0	575,752				25.2	5,754.28	21.3	122,526.58
341.3105	Cems Building/Shelter, Complete	58,860	1994	1.5	88,290			2018	24.0	2,452.80	22.5	55,181.25
341.3110	Building/Shelter, Complete	17,362	1983	12.5	217,025			2008	25.0	694.48	12.5	6,981.00
341.3110	Building/Shelter, Complete	49,186	1991	4.5	221,337			2018	27.0	1,621.70	22.5	40,988.33
341.3110	Building/Shelter, Complete	19,640	1993	2.5	49,100			2018	25.0	785.60	22.5	17,676.00
341.387	WASTE WATER TREATMENT CONTROL & ANALYSI	280,900		2.5	702,252				24.3	11,572.16	21.8	251,969.60
341.6202	Superstructure Inc. Steel and Concrete	176,221	1993	2.5	440,553			2018	25.0	7,048.84	22.5	158,598.90
341.6203	Bldg. Appurtenances (Each Elev.)	3,117	1993	2.5	7,793			2018	25.0	124.68	22.5	2,805.30
341.6204	Roof (Each Level)	53,242	1993	2.5	133,105			2018	25.0	2,129.68	22.5	47,917.80
341.6207	Plumbing System Complete	882	1993	2.5	2,205			2018	25.0	35.28	22.5	793.80
341.6208	Lighting System Complete	15,845	1993	2.5	39,113			2018	25.0	625.80	22.5	14,080.50
341.6210	Hvac Air Conditioner	12,608	1993	2.5	31,515	15		2008	15.0	840.40	12.5	10,505.00
341.6224	Substructure Foundation	19,187	1993	2.5	47,968			2018	25.0	767.48	22.5	17,268.30
341.388	WATER TREATMENT CONTROL AND ANALYSIS BUI	283,572		2.5	708,932				24.2	11,712.61	21.7	254,290.47
341.6243	Superstructure Inc. Steel and Concrete	144,964	1993	2.5	362,410			2018	25.0	5,798.56	22.5	130,467.60
341.6244	Bldg. Appurtenances (Each Elev.)	5,150	1993	2.5	12,875			2018	25.0	206.00	22.5	4,635.00
341.6245	Roof (Each Level)	39,831	1993	2.5	99,578			2018	25.0	1,593.24	22.5	35,847.90
341.6246	Floor Covering(Each Level)	18,175	1993	2.5	45,438			2018	25.0	727.00	22.5	16,357.50
341.6248	Plumbing System Complete	7,309	1993	2.5	18,273			2018	25.0	292.36	22.5	6,578.10
341.6249	Lighting System Complete	33,664	1993	2.5	84,160			2018	25.0	1,348.56	22.5	30,297.60
341.6251	Hvac Air Conditioner	13,865	1993	2.5	34,663	15		2008	15.0	924.33	12.5	11,554.17
341.6265	Substructure Foundation	20,614	1993	2.5	51,535			2018	25.0	824.56	22.5	18,552.60

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Common
 Plant Data As Of 12/31/95

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Account Number	Description	Plant In Service Balance At 12/31/95 a	Vint. yr Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Acc'ual i	Average Remaining Life j	Projected Unrecovered Capital k
341.391	REMOTE ELECTRONICS ROOM	404,692		2.5	1,011,731				22.9	17,657.28	20.4	360,548.80
341.6362	Superstructure Inc Steel and Concrete	267,870	1993	2.5	669,675			2018	25.0	10,714.60	22.5	241,083.00
341.6363	Bldg. Appurtenances (Each Elev.)	37,757	1993	2.5	94,393			2018	25.0	1,510.28	22.5	33,981.30
341.6367	Plumbing System Comp.	35,501	1993	2.5	88,753			2018	25.0	1,420.04	22.5	31,950.90
341.6368	Lighting Sys. Complete	8,454	1993	2.5	21,135			2018	25.0	338.16	22.5	7,508.60
341.6370	Hvac Air Conditioning	55,110	1993	2.5	137,775	15		2008	15.0	3,874.00	12.5	45,925.00
341.4	COOLING SYSTEMS	537,592		26.4	14,169,342				38.9	13,831.79	17.6	243,448.80
341.404	CONDENSER COOLING WATER CANAL SYSTEM	166,881		3.5	584,084				26.0	6,418.50	22.5	144,416.25
341.4101	Retaining Wall	166,881	1992	3.5	584,084			2018	26.0	6,418.50	22.5	144,416.25
341.408	POND/LAKE RESERVOIR CANAL (COOLING)	370,711		36.6	13,585,258				50.0	7,413.28	13.4	99,032.55
341.4188	Pond/Lake/Reservoir	222,663	1956	39.5	8,795,189			2006	50.0	4,453.28	10.5	46,759.23
341.4188	Pond/Lake/Reservoir	139,689	1963	32.5	4,539,893			2013	50.0	2,793.78	17.5	48,891.15
341.4188	Pond/Lake/Reservoir	5,972	1965	30.5	182,146			2015	50.0	119.44	19.5	2,329.08
341.4188	Pond/Lake/Reservoir	2,387	1967	28.5	68,030			2018	51.0	46.80	22.5	1,053.09
341.5	RAW AND TREATED WATER SYSTEMS	20,880,746		2.5	52,004,649				20.3	1,027,713.49	17.8	18,337,084.25
341.501	RAW WATER SUPPLY SYSTEM	1,324,196		2.3	3,109,548				19.2	88,872.37	17.1	1,178,190.10
341.6020	Control/Instrumentation System	17,990	1993	2.5	44,975	20		2013	20.0	899.50	17.5	15,741.25
341.6020	Control/Instrumentation System	11,767	1994	1.5	17,651	20		2014	20.0	588.35	18.5	10,884.48
341.6022	Foundation	9,976	1994	1.5	14,964			2018	24.0	415.67	22.5	9,352.50
341.6023	Piping, All Under 4 Inches	131,685	1993	2.5	329,213			2018	25.0	5,267.40	22.5	118,516.50
341.6024	Piping, Run 4 Inches Or Larger	306,263	1993	2.5	990,658			2018	25.0	15,850.52	22.5	358,636.70
341.6024	Piping, Run 4 Inches Or Larger	402,387	1994	1.5	603,581			2018	24.0	18,796.13	22.5	377,237.81
341.6025	Pump Complete	8,906	1957	38.5	342,881	20		1997	40.0	222.65	1.5	333.98
341.6025	Pump Complete	67,985	1994	1.5	101,978	20		2014	20.0	3,399.25	18.5	62,886.13
341.6028	Valve, Power Operated	33,015	1993	2.5	82,538			2018	25.0	1,320.60	22.5	29,713.50
341.6030	Raw Water Well	3,732	1957	36.5	143,682	10		1997	40.0	93.30	1.5	139.95
341.6030	Raw Water Well	78,692	1993	2.5	191,730	10		2003	10.0	7,669.20	7.5	57,519.00
341.6030	Raw Water Well	163,798	1994	1.5	245,697	10		2004	10.0	16,379.80	8.5	138,228.30
341.502	WATER TREATMENT SYSTEM	11,079,856		2.5	27,604,206				20.4	543,118.78	17.9	9,725,492.78
341.6049	Control/Instrumentation System	1,793,245	1993	2.5	4,483,113	20		2013	20.0	89,862.25	17.5	1,569,089.38
341.6049	Control/Instrumentation System	21,794	1995	0.5	10,897	20		2016	20.0	1,089.70	19.5	21,249.15
341.6050	Drive/Elec. Motor, Complete	229,186	1993	2.5	572,965			2018	25.0	9,167.44	22.5	206,267.40
341.6051	Ion Exchanger, Complete With Resin	675,427	1993	2.5	1,688,568			2018	25.0	27,017.08	22.5	607,884.30
341.6052	Piping, All Under 4 Inches	848,958	1993	2.5	2,117,395	10		2003	10.0	84,895.80	7.5	635,218.50
341.6053	Piping, Run 4 Inches Or Larger	336,228	1993	2.5	840,570	10		2003	10.0	33,622.80	7.5	252,171.00
341.6054	Pump Complete	1,069,280	1993	2.5	2,673,200	20		2013	20.0	53,464.00	17.5	935,620.00
341.6055	Tank	478,090	1993	2.5	1,195,225			2016	25.0	19,123.60	22.5	430,281.00
341.6057	Valve, Power Operated	23,732	1993	2.5	59,330			2018	25.0	949.28	22.5	21,358.80
341.6057	Valve, Power Operated	25,924	1995	0.5	12,962			2018	23.0	1,127.13	22.5	25,360.43
341.6063	Chemical Feed System, Complete	671,358	1993	2.5	1,678,395			2018	25.0	26,854.32	22.5	604,222.20
341.6064	Aerator	199,373	1993	2.5	498,433			2018	25.0	7,974.92	22.5	179,435.70

SCHEDULE V

Est. Capital Recovery Date = 2018

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Common
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Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341.6065	Foundation	2,943,850	1993	2.5	7,359,625			2018	25.0	117,754.00	22.5	2,949,465.00
341.6067	Carbon Filter, Complete	620,285	1993	2.5	1,550,713			2018	25.0	24,811.40	22.5	558,256.50
341.6066	Sand Filter, Complete	99,688	1993	2.5	249,215			2018	25.0	3,967.44	22.5	89,717.40
341.6070	Reverse Osmosis Membrane	1,045,440	1993	2.5	2,813,600			2018	25.0	41,817.50	22.5	940,896.00
341.504	WASTE WATER TREATMENT SYSTEM	4,121,936		2.5	10,403,998				17.1	241,423.04	14.6	3,513,391.70
341.6080	Control/Instrumentation System	70,445	1993	2.5	176,113	20		2013	20.0	3,522.25	17.5	61,639.38
341.6088	Foundation	850	1988	7.5	6,375			2013	25.0	34.00	17.5	595.00
341.6088	Foundation	569,562	1993	2.5	1,423,905			2018	25.0	22,782.48	22.5	512,605.80
341.6089	Piping, All Under 4 Inches	648	1988	7.5	4,845	10		1998	10.0	64.80	2.5	161.50
341.6089	Piping, All Under 4 Inches	306,197	1993	2.5	765,493	10		2003	10.0	30,619.70	7.5	229,647.75
341.6090	Piping, Run 4 Inches Or Larger	2,519	1988	7.5	18,893	10		1998	10.0	251.90	2.5	629.75
341.6090	Piping, Run 4 Inches Or Larger	932,950	1993	2.5	2,332,375	10		2003	10.0	93,295.00	7.5	899,712.50
341.6091	Pump Complete	2,006	1988	7.5	15,045	20		2008	20.0	100.30	12.5	1,253.75
341.6092	Tank	1,344	1988	7.5	10,080			2013	25.0	53.76	17.5	940.80
341.6092	Tank	589,388	1993	2.5	1,473,470			2018	25.0	23,575.52	22.5	530,449.20
341.6095	Compressor,Air-Complete	44,174	1993	2.5	110,435			2018	25.0	1,766.96	22.5	38,756.60
341.6097	Skimmer	10,491	1988	7.5	78,683			2013	25.0	419.64	17.5	7,343.70
341.6097	Skimmer	4,937	1991	4.5	22,217			2018	27.0	182.85	22.5	4,114.17
341.6101	Computer/Microprocessor	86,467	1993	2.5	216,168			2018	25.0	3,458.68	22.5	77,820.30
341.6102	Chemical Feed System, Complete	367,483	1993	2.5	918,708			2018	25.0	14,699.32	22.5	330,734.70
341.6103	Clarifier/Precipitator	583,650	1993	2.5	1,459,125			2018	25.0	23,346.00	22.5	525,285.00
341.6104	Sand Filter, Complete	145,912	1993	2.5	364,780			2018	25.0	5,836.48	22.5	131,320.80
341.6105	Shelter Assembly	5,404	1993	2.5	13,510			2018	25.0	216.16	22.5	4,863.60
341.6106	Pump, Chemical Feed Incl. Motor	129,700	1993	2.5	324,250	20		2013	20.0	6,485.00	17.5	113,487.50
341.6107	Centrifuge/Separator	224,578	1993	2.5	561,445			2018	25.0	8,983.12	22.5	202,120.20
341.6108	Dryer	10,808	1993	2.5	27,020			2018	25.0	432.32	22.5	8,727.20
341.6109	Fan/Blower, Complete	32,425	1993	2.5	81,063			2018	25.0	1,297.00	22.5	29,182.50
341.505	DOMESTIC WATER SYSTEM (POTABLE)	2,352,398		2.5	5,880,996				25.0	94,204.92	22.5	2,116,885.70
341.6112	Control/Instrumentation System	10,054	1993	2.5	25,135	20		2013	20.0	502.70	17.5	8,797.25
341.6113	Drive,Elec. Motor, Complete	11,936	1993	2.5	29,840			2018	25.0	477.44	22.5	10,742.40
341.6114	Piping, All Under 4 Inches	946,340	1993	2.5	2,365,850			2018	25.0	37,853.60	22.5	851,706.00
341.6115	Piping, Run 4 Inches Or Larger	766,604	1993	2.5	1,916,510			2018	25.0	30,664.16	22.5	689,943.60
341.6116	Pump Complete	60,414	1993	2.5	151,035			2018	25.0	2,416.56	22.5	54,372.90
341.6117	Tank	377,483	1993	2.5	943,708			2018	25.0	15,099.32	22.5	339,734.70
341.6119	Valve, Power Operated	141	1993	2.5	353	10		2003	10.0	14.10	7.5	105.75
341.6120	Foundation	179,426	1993	2.5	448,565			2018	25.0	7,177.04	22.5	161,483.40
341.506	UTILITY RACKS	2,002,360		2.5	5,005,901				25.0	80,094.40	22.5	1,802,124.00
341.6129	Foundation	1,241,093	1993	2.5	3,102,733			2018	25.0	49,443.72	22.5	1,116,983.70
341.6130	Superstructure	756,283	1993	2.5	1,890,708			2018	25.0	30,251.32	22.5	680,654.70
341.613	Stairs, Ladders, Catwalks	4,984	1993	2.5	12,460			2018	25.0	199.36	22.5	4,485.60
341.6	SECURITY SYSTEMS	155,814		16.5	2,574,225				23.1	6,749.64	7.2	48,309.50
341.601	ACCESS CONTROL SYSTEM	155,814		16.5	2,574,225				23.1	6,749.64	7.2	48,309.50
341.7231	Key Card System	58,300	1977	18.5	1,178,550			2002	25.0	2,332.00	6.5	15,158.00
341.7231	Key Card System	10,661	1978	17.5	190,068			2003	25.0	434.44	7.5	3,258.30
341.7232	Cctv Monitoring System	14,222	1977	18.5	263,107	17		2011	34.0	418.29	15.5	6,483.56

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
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341.7232	Cctv Monitoring System	19,350	1978	17.5	338,625	17		2012	34.0	569.12	16.5	8,390.44
341.7232	Cctv Monitoring System	46,354	1983	12.5	579,425	17		2000	17.0	2,726.71	4.5	12,270.18
341.7238	Turndial	6,727	1977	18.5	124,450			2002	25.0	269.08	6.5	1,749.02
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,429,815		6.1	39,462,044				24.7	280,969.57	19.7	5,147,419.44
342.2	FUEL STORAGE SYSTEMS	1,061,014		18.2	19,251,371				32.8	32,394.12	19.6	635,794.61
342.232	LIGHT/DIESEL OIL STORAGE	936,784		20.0	18,722,389				33.7	27,763.30	19.1	531,561.14
342.1233	Foundation	15,790	1957	38.5	607,915			2007	50.0	315.80	11.5	3,631.70
342.1233	Foundation	33,843	1958	37.5	1,269,113			2008	50.0	676.86	12.5	8,460.75
342.1234	Tank	127,757	1957	38.5	4,918,645			2007	50.0	2,555.14	11.5	29,384.11
342.1234	Tank	273,821	1958	37.5	10,268,288			2008	50.0	5,476.42	12.5	68,455.25
342.1235	Liner-Complete	444,495	1992	3.5	1,555,733			2018	26.0	17,095.96	22.5	384,659.13
342.1241	Cathodic Protection Equip.	41,078	1993	2.5	102,695			2018	25.0	1,643.12	22.5	36,970.20
342.233	JET FUEL STORAGE SYSTEM	10,027		2.5	25,068				25.0	401.08	22.5	9,024.30
342.1250	Dike Or Dam	10,027	1993	2.5	25,068			2018	25.0	401.08	22.5	9,024.30
342.234	WASTE OIL STORAGE SYSTEM	114,203		4.5	513,914				27.0	4,229.74	22.5	95,169.17
342.0859	Foundation	13,743	1991	4.5	61,844			2018	27.0	509.00	22.5	11,452.50
342.0863	Tank	100,460	1991	4.5	452,070			2018	27.0	3,720.74	22.5	83,716.67
342.5	FUEL SUPPLY SYSTEMS	4,806,038		3.7	17,669,238				23.6	203,523.26	20.0	4,065,255.56
342.522	GAS FUEL SUPPLY SYSTEM	2,724,732		3.6	9,883,599				25.6	108,610.07	22.0	2,342,855.55
342.6188	Control/Instrumentation System	56,603	1991	4.5	254,714	20		2011	20.0	2,830.15	15.5	43,867.33
342.6188	Control/Instrumentation System	138,044	1993	2.5	345,110	20		2013	20.0	6,902.20	17.5	120,788.50
342.6190	Foundation	20,990	1991	4.5	94,455			2018	27.0	777.41	22.5	17,491.67
342.6191	Header, 4 Inches Or Larger	339,319	1991	4.5	1,526,936			2018	27.0	12,567.37	22.5	262,765.83
342.6193	Piping, All Under 4 Inches	30,737	1991	4.5	138,317			2018	27.0	1,138.41	22.5	25,614.17
342.6193	Piping, All Under 4 Inches	17,040	1993	2.5	42,800			2018	25.0	681.60	22.5	15,336.00
342.6194	Piping, Run 4 Inches Or Larger	472,710	1991	4.5	2,127,195			2018	27.0	17,507.78	22.5	393,925.00
342.6194	Piping, Run 4 Inches Or Larger	977,950	1993	2.5	2,444,875			2018	25.0	39,118.00	22.5	860,155.00
342.6197	Transmitter, Major	4,425	1991	4.5	19,913	20		2011	20.0	221.25	15.5	3,429.38
342.6199	Valvs, Power Operated	423,327	1991	4.5	1,904,972			2018	27.0	15,678.78	22.5	352,772.50
342.6199	Valve, Power Operated	5,604	1993	2.5	14,010			2018	25.0	224.16	22.5	5,043.60
342.6203	Cathodic Protection Equipment	13,833	1993	2.5	34,583			2018	25.0	553.32	22.5	12,449.70
342.6205	Insulation-Piping Run 4 Inches or Larger	36,378	1993	2.5	90,945			2018	25.0	1,455.12	22.5	32,740.20
342.6207	Filter, Special Assembly	187,772	1991	4.5	844,974			2018	27.0	6,954.52	22.5	156,476.67
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	2,081,306		3.7	7,785,639				21.5	96,913.19	17.8	1,722,400.01
342.6223	Control Panel	5,397	1991	4.5	24,287			2018	27.0	199.89	22.5	4,497.50
342.6224	Control/Instrumentation System	58,525	1991	4.5	254,353	20		2011	20.0	2,826.25	15.5	43,806.88
342.6224	Control/Instrumentation System	10,739	1993	2.5	26,848	20		2013	20.0	536.95	17.5	9,396.63
342.6227	Foundation	58,327	1991	4.5	253,472			2018	27.0	2,086.19	22.5	46,939.17

SCHEDULE V

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Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Common
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
342 8227	Foundation	68,201	1993	2.5	170,503			2018	25.0	2,728.04	22.5	61,380.90
342 8229	Meter, Major Instrument	55,417	1991	4.5	249,377			2018	27.0	2,052.48	22.5	46,180.83
342 8230	Piping, All Under 4 Inches	4,141	1991	4.5	18,635	20		2011	20.0	207.05	15.5	3,209.28
342 8230	Piping, All Under 4 Inches	153,329	1993	2.5	383,323	20		2013	20.0	7,886.45	17.5	134,162.88
342 8231	Piping, Run 4 Inches Or Larger	748,555	1991	4.5	3,368,498	20		2011	20.0	37,427.75	15.5	580,130.13
342 8231	Piping, Run 4 Inches Or Larger	535,509	1993	2.5	1,339,023	20		2013	20.0	26,780.45	17.5	468,657.88
342 8232	Pump Complete	28,827	1991	4.5	129,722			2018	27.0	1,067.67	22.5	24,022.50
342 8233	Strainer, > 4 Inch Pipe Size	159,723	1991	4.5	718,754			2018	27.0	5,915.67	22.5	133,102.50
342 8237	Valve, Power Operated	18,540	1991	4.5	74,430			2018	27.0	612.59	22.5	13,783.33
342 8239	Retaining Enclosure	159,732	1991	4.5	718,794			2018	27.0	5,916.00	22.5	133,110.00
342 8240	Cathodic Protection Equipment	22,244	1993	2.5	55,610			2018	25.0	889.78	22.5	20,019.60
342 7	FUEL UNLOADING FACILITIES	431,235		5.1	2,202,614				22.5	19,161.77	17.2	328,857.32
342 703	FUEL OIL/GAS TRANSFER SYSTEM	368,395		2.9	1,067,914				23.0	15,919.77	20.1	320,752.32
342 7782	Slug Catcher	151,925	1992	3.5	531,738			2018	26.0	5,843.27	22.5	131,473.56
342 7788	Piping, Run 4 Inches Or Larger	114,620	1993	2.5	286,590	20		2013	20.0	5,731.00	17.5	100,292.50
342 7793	Valve, Power Operated	4,685	1993	2.5	11,713	20		2013	20.0	234.25	17.5	4,099.38
342 7798	Pipe Bridge	7,010	1993	2.5	17,525	20		2013	20.0	350.50	17.5	6,133.75
342 7801	Cathodic Protection Equipment	64,700	1993	2.5	161,750			2018	25.0	2,588.00	22.5	58,230.00
342 7803	Insulation-Piping Run 4 Or Larger	23,455	1993	2.5	58,638	20		2013	20.0	1,172.75	17.5	20,523.13
342 710	JET FUEL UNLOADING STATION	64,840		17.5	1,134,700				20.0	3,242.00	2.5	8,105.00
342 7944	Piping, Run 4 Inches Or Larger	64,840	1978	17.5	1,134,700	20		1998	20.0	3,242.00	2.5	8,105.00
342 8	FUEL TREATMENT SYSTEMS	131,528		2.5	328,821				23.5	5,590.42	21.0	117,551.95
342 821	FUEL TREATMENT SKIDS (MECHANICAL)	131,528		2.5	328,821				23.5	5,590.42	21.0	117,551.95
342 9193	Foundation	56,391	1993	2.5	140,978			2018	25.0	2,255.64	22.5	50,751.90
342 9195	Piping, All Under 4 Inches	32,930	1993	2.5	82,325	20		2013	20.0	1,646.50	17.5	28,813.75
342 9198	Tank	42,207	1993	2.5	105,518			2018	25.0	1,688.28	22.5	37,986.30
343	PRIME MOVERS	15,313,434		2.8	42,190,143				5.5	2,764,004.71	3.1	8,448,026.56
343 1	HEAT/STEAM GENERATING EQUIPMENT	13,133,618		2.5	33,321,470				4.9	2,677,061.12	2.5	6,572,896.64
343 144	COMBINED CYCLE BOILER FEED SYSTEM	90,787		9.5	862,477				22.6	4,017.35	13.1	52,622.18
343 0218	Control/Instrumentation System	38,587	1986	9.5	366,577	20		2006	20.0	1,929.35	10.5	20,258.18
343 0221	Piping, All Under 4 Inches	52,200	1986	9.5	495,900			2011	25.0	2,088.00	15.5	32,364.00
343 145	INDUSTRIAL GAS TURBINE	13,011,668		2.5	32,194,107				4.9	2,671,797.25	2.4	6,499,706.88
343 0252	Transition Nozzle	1,409,738	1993	2.5	3,524,345	3		1996	3.0	469,912.67	0.5	234,956.33
343 0259	Burner Basket	2,078,632	1993	2.5	5,196,580	2		1997	4.0	519,658.00	1.5	779,487.00
343 0263	Fuel Nozzle	469,995	1993	2.5	1,174,988	2		1997	4.0	117,498.75	1.5	176,248.13
343 0263	Fuel Nozzle	167,532	1995	0.5	83,768	2		1997	2.0	83,768.00	1.5	125,649.00

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
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 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2018

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343.0268	Turbine Blades (Rotating)	5,553,486	1993	2.5	13,883,715	6		1999	6.0	925,581.00	3.5	3,239,533.50
343.0269	Turbine Blades (Stationary)	3,332,285	1993	2.5	8,330,713	6		1999	6.0	555,380.83	3.5	1,943,832.92
343.146	AIRCRAFT GAS GENERATOR SYSTEM	31,163		8.5	264,886				25.0	1,246.52	16.5	20,567.58
343.0286	High Speed Compressor Rot	31,163	1987	8.5	264,886			2012	25.0	1,246.52	16.5	20,567.58
343.3	CONDENSATE AND FEEDWATER SYSTEMS	247,886		4.2	1,035,588				21.8	11,366.23	19.4	220,972.52
343.356	CHEMICAL FEED SYSTEM	6,307		7.1	44,958				20.0	315.35	12.9	4,059.13
343.3332	Control/Instrumentation System	469	1993	2.5	1,173	20		2013	20.0	23.45	17.5	410.38
343.3338	Pump, Chemical Feed Incl. Motor	5,838	1988	7.5	43,785	20		2008	20.0	291.90	12.5	3,648.75
343.366	INTAKE STRUCTURE	39,619		2.8	109,358				25.3	1,568.90	22.5	35,300.22
343.4053	Intake Crane Hoist Assembly	575	1993	2.5	1,438			2018	25.0	23.00	22.5	517.50
343.4056	Stop Logs, Complete	10,310	1992	3.5	36,085			2018	26.0	396.54	22.5	8,922.12
343.4058	Stop Logs, Complete	28,734	1993	2.5	71,835			2018	25.0	1,149.38	22.5	25,860.60
343.367	CONDENSER COOLING WATER DISCH. STRUCTUR	20,534		38.5	790,559				50.0	410.68	11.5	4,722.82
343.4081	Discharge Concrete Structure	20,534	1957	38.5	790,559			2007	50.0	410.68	11.5	4,722.82
343.375	CONDENSER COOLING WATER PUMP SYSTEM	181,426		0.5	90,713				20.0	9,071.30	19.5	176,890.35
343.3666	Pump Impeller, All	181,426	1995	0.5	90,713	20		2015	20.0	9,071.30	19.5	176,890.35
343.4	TURBINE GENERATOR AUXILIARIES	205,661		5.4	1,105,682				24.4	8,431.26	18.9	159,287.35
343.461	TURBINE CONTROL SYSTEM	14,858		13.5	200,583				20.0	742.90	6.5	4,828.85
343.5438	Transducer, Major	14,858	1982	13.5	200,583	20		2002	20.0	742.90	6.5	4,828.85
343.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP.	33,927		2.8	84,818				25.0	1,357.08	22.5	30,534.30
343.5537	Spindle Lifting Bar	33,927	1993	2.5	84,818			2018	25.0	1,357.08	22.5	30,534.30
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	114,067		2.5	285,168				24.7	4,618.92	22.2	102,519.70
343.5692	Drive Elec. Motor, Complete	2,440	1993	2.5	6,100			2018	25.0	97.60	22.5	2,196.00
343.5695	Pump Complete	5,624	1993	2.5	14,060	20		2013	20.0	281.20	17.5	4,921.00
343.5696	Tank	64,143	1993	2.5	160,358			2018	25.0	2,565.72	22.5	57,728.70
343.5697	Retaining Wall	41,860	1993	2.5	104,650			2018	25.0	1,674.40	22.5	37,674.00
343.473	TURBINE LUBE OIL SYSTEM	42,809		12.5	535,113				25.0	1,712.36	12.5	21,404.50
343.5722	Centrifuge/Separator	42,809	1983	12.5	535,113			2008	25.0	1,712.36	12.5	21,404.50
343.8	PRIME MOVER AUXILIARY SYSTEMS	1,726,269		3.9	6,727,403				25.7	67,146.10	22.3	1,494,870.05
343.801	TURBINE CRANE STRUCTURE	577,188		5.5	3,173,214				26.1	22,151.29	21.9	484,360.82

SCHEDULE V

Est. Capital Recovery Date = 2016

Florida Power & Light Company
 Depreciation Rates
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343 9133	Crane Superstructure	43,783	1957	38.5	1,685,648			2007	10.0	875.66	11.5	10,070.09
343 9133	Crane Superstructure	335,240	1993	2.5	838,100			2018	25.0	13,409.80	22.5	301,718.00
343 9136	Power & Control Cable Furniture	154,055	1992	3.5	539,193			2018	26.0	5,925.19	22.5	133,316.83
343 9136	Power & Control Cable Furniture	26,466	1993	2.5	66,165			2018	25.0	1,058.64	22.5	23,819.40
343 9137	Control/Instrumentation System	17,644	1993	2.5	44,110	20		2013	20.0	662.20	17.5	15,438.50
343 802	TURBINE CRANE TROLLEY	518,561		3.0	1,559,124				25.5	20,338.26	22.5	457,610.75
343 9151	Reduction Gear	2,627	1992	3.5	9,195			2018	26.0	101.04	22.5	2,273.37
343 9152	Trolley Structure	233,821	1992	3.5	818,374			2018	26.0	8,993.12	22.5	202,345.10
343 9152	Trolley Structure	255,841	1993	2.5	639,603			2018	25.0	10,233.64	22.5	230,256.90
343 9153	Drive,Elec. Motor, Complete	26,272	1992	3.5	91,952			2018	26.0	1,010.46	22.5	22,735.38
343 803	TURBINE CRANE MAIN HOIST	368,080		3.0	1,111,841				25.5	14,428.38	22.5	324,638.34
343 9163	Reduction Gear	15,179	1992	3.5	53,127			2018	26.0	583.81	22.5	13,135.67
343 9164	Main Hook And Sheave	81,755	1993	2.5	154,388			2018	25.0	2,470.20	22.5	55,579.50
343 9165	Hoist Drum	56,923	1992	3.5	199,231			2018	26.0	2,189.35	22.5	49,260.29
343 9165	Hoist Drum	44,110	1993	2.5	110,275			2018	25.0	1,764.40	22.5	39,899.00
343 9165	Hoist Cable, Complete	15,179	1992	3.5	53,127			2018	26.0	583.81	22.5	13,135.67
343 9166	Hoist Cable, Complete	35,298	1993	2.5	88,220			2018	25.0	1,411.52	22.5	31,759.20
343 9167	Drive,Elec. Motor, Complete	104,358	1992	3.5	365,253			2018	26.0	4,013.77	22.5	90,309.81
343 9167	Drive,Elec. Motor, Complete	35,288	1993	2.5	88,220			2018	25.0	1,411.52	22.5	31,759.20
343 804	TURBINE CRANE AUXILIARY HOIST	209,236		3.2	661,749				25.7	8,156.12	22.5	183,512.71
343 9179	Reduction Gear	6,933	1992	3.5	24,266			2018	26.0	266.65	22.5	5,999.71
343 9180	Hoist Drum	59,623	1992	3.5	208,681			2018	26.0	2,293.19	22.5	51,596.83
343 9180	Hoist Drum	26,466	1993	2.5	66,165			2018	25.0	1,058.64	22.5	23,819.40
343 9181	Hoist Cable, Complete	15,252	1992	3.5	53,382			2018	26.0	585.62	22.5	13,198.85
343 9181	Hoist Cable, Complete	17,644	1993	2.5	44,110			2018	25.0	705.76	22.5	15,879.60
343 9182	Drive,Elec. Motor, Complete	56,850	1992	3.5	198,975			2018	26.0	2,188.54	22.5	49,197.12
343 9182	Drive,Elec. Motor, Complete	26,468	1993	2.5	66,170			2018	25.0	1,058.72	22.5	23,821.20
343 843	WATER WASH SYSTEM	44,232		4.5	199,044				27.0	1,638.22	22.5	36,860.00
343 9407	Piping, All Under 4 inches	44,232	1991	4.5	199,044			2018	27.0	1,638.22	22.5	36,860.00
343 848	DEMINERALIZED WATER SYSTEM	8,972		2.5	22,431				20.7	433.83	18.2	7,887.43
343 9498	Foundation	1,477	1993	2.5	3,693			2018	25.0	59.08	22.5	1,329.30
343 9500	Piping, All Under 4 inches	7,495	1993	2.5	18,738	20		2013	20.0	374.75	17.5	6,558.13
344	GENERATORS	313,512		4.9	1,550,884				25.1	12,490.82	20.3	253,388.78
344 4	TURBINE GENERATOR AUXILIARIES	313,512		4.9	1,550,884				25.1	12,490.82	20.3	253,388.78
344 469	GENERATOR COOLING AND PURGE SYSTEM	313,512		4.9	1,550,884				25.1	12,490.82	20.3	253,388.78
344 5632	Heat Exchanger, Tube Bundle	49,839	1980	15.5	772,505			2005	25.0	1,993.56	9.5	18,938.82
344 5637	Control/Instrumentation System	3,311	1957	38.5	127,474	20		1997	40.0	82.78	1.5	124.16

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SCHEDULE V

Est. Capital Recovery Date = 2018

Florida Power & Light Company
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344.0640	Hydrogen Supply System	260,362	1993	2.5	650,905			2018	25.0	10,414.48	22.5	234,325.80
345	ACCESSORY ELECTRIC EQUIPMENT	11,573,974		2.8	32,014,816				25.0	463,484.99	22.2	10,291,597.95
345.2	AUXILIARY POWER SYSTEMS	132,850		7.9	1,044,633				22.9	5,797.52	14.7	85,504.28
345.288	STARTUP TRANSFORMER	80,524		5.5	442,883				25.0	3,220.96	19.5	62,808.72
345.1744	Cable, Power, #4/0 Or Larger	52,299	1990	5.5	287,645			2015	25.0	2,091.96	19.5	40,793.22
345.1746	Control/Instrumentation System	28,225	1990	5.5	155,238			2015	25.0	1,129.00	19.5	22,015.50
345.289	VITAL AC DISTRIBUTION SYSTEM	34,194		11.5	393,232				25.0	1,367.76	13.5	18,464.76
345.1763	Transformer	1,667	1984	11.5	18,171			2009	25.0	66.68	13.5	900.18
345.1765	Distribution Panel, Incl. Bus	3,227	1984	11.5	37,111			2009	25.0	129.08	13.5	1,742.58
345.1767	Inverter	29,300	1984	11.5	336,950			2009	25.0	1,172.00	13.5	15,822.00
345.291	STATION BATTERY SYSTEM	18,132		11.5	208,518				15.0	1,208.80	3.5	4,230.80
345.1800	Battery Charger	18,132	1984	11.5	208,518	15		1999	15.0	1,208.80	3.5	4,230.80
345.3	CONDUCTORS, CONDUITS AND INSULATORS	8,066,097		2.6	21,211,149				25.1	321,260.27	22.5	7,223,877.30
345.381	STATION GROUNDING SYSTEM	1,892,519		2.5	4,799,920				25.0	75,617.13	22.5	1,700,898.54
345.3775	Grounding Grid	4,058	1990	5.5	22,319			2015	25.0	162.32	19.5	3,165.24
345.3775	Grounding Grid	28,224	1991	4.5	127,008			2018	27.0	1,045.33	22.5	23,520.00
345.3775	Grounding Grid	1,823,392	1993	2.5	4,558,480			2018	25.0	72,935.68	22.5	1,841,052.80
345.3776	Lightning Protection Sys Ea Gen Unit	36,845	1993	2.5	92,113			2018	25.0	1,473.80	22.5	33,160.50
345.382	CONDUIT AND RACEWAY SYSTEM	6,173,578		2.7	16,411,229				25.1	245,643.14	22.5	5,522,978.76
345.3783	Foundation	25,804	1991	4.5	116,118			2018	27.0	955.70	22.5	21,503.33
345.3784	Conduit Continuous Run 2" Or Larger	16,032	1990	5.5	88,176			2015	25.0	641.28	19.5	12,504.96
345.3784	Conduit Continuous Run 2" Or Larger	187,098	1991	4.5	841,941			2018	27.0	6,929.56	22.5	155,915.00
345.3784	Conduit Continuous Run 2" Or Larger	469,336	1993	2.5	1,173,340			2018	25.0	18,773.44	22.5	422,402.40
345.3785	Conduit Less Than 2"	17,235	1990	5.5	94,793			2015	25.0	689.40	19.5	13,443.30
345.3785	Conduit Less Than 2"	9,098	1991	4.5	40,941			2018	27.0	336.96	22.5	7,581.67
345.3785	Conduit Less Than 2"	692,222	1993	2.5	1,730,555			2018	25.0	27,688.88	22.5	622,999.80
345.3786	Cable Tray, Continuous Run	55,462	1993	2.5	138,855			2018	25.0	2,215.48	22.5	49,915.80
345.3787	Duct Bank, Continuous Run	161,348	1991	4.5	726,066			2018	27.0	5,975.85	22.5	134,456.67
345.3787	Duct Bank, Continuous Run	3,886,372	1993	2.5	9,715,930			2018	25.0	155,454.88	22.5	3,497,734.88
345.3789	Manholes	55,393	1991	4.5	249,269			2018	27.0	2,051.59	22.5	46,160.83
345.3788	Manholes	598,178	1993	2.5	1,495,445			2018	25.0	23,927.12	22.5	538,360.20
345.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	3,375,027		2.9	9,759,034				24.7	136,427.20	21.9	2,982,216.07
345.581	120/208 POWER DISTRIBUTION SYSTEM	4,680		2.5	11,700				25.0	187.20	22.5	4,212.00
345.7026	Cable, Power, All Under #4/0 Or Larger	4,680	1993	2.5	11,700			2018	25.0	187.20	22.5	4,212.00

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
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345.582	480 VOLT POWER DISTRIBUTION SYSTEM	2,531,837		2.5	6,329,845				24.5	103,261.38	22.0	2,273,783.56
345.7041	Cable: Power, #4/0 Or Larger	139,051	1993	2.5	347,628			2018	25.0	5,562.04	22.5	125,145.90
345.7042	Foundation	12,866	1993	2.5	32,165			2018	25.0	514.64	22.5	11,579.40
345.7043	Transformer	363,590	1993	2.5	908,975			2018	25.0	14,543.60	22.5	327,231.00
345.7044	Control/Instrumentation System	165,633	1993	2.5	414,083	20		2013	20.0	8,291.65	17.5	144,928.88
345.7049	Power Center Switchgear Section	367,186	1993	2.5	967,965			2018	25.0	15,487.44	22.5	348,467.40
345.7050	Motor Control Center Switchgear Section	90,375	1993	2.5	225,938			2018	25.0	3,815.00	22.5	81,337.50
345.7051	Lightning Arrestor (In A Center)	55,550	1993	2.5	138,875			2018	25.0	2,222.00	22.5	49,995.00
345.7052	Cable: Power, All Under #4/0	1,279,082	1993	2.5	3,197,705			2018	25.0	51,163.28	22.5	1,151,177.80
345.7054	Distribution Panel, Incl Bus	32,757	1993	2.5	81,893	20		2013	20.0	1,637.85	17.5	28,667.38
345.7055	Enclosure	5,847	1993	2.5	14,618			2018	25.0	233.88	22.5	5,262.30
345.583	600 VOLT POWER DISTRIBUTION SYSTEM	188,249		4.5	847,121				27.0	6,972.18	22.5	158,874.17
345.7067	Cable: Power, #4/0 Or Larger	87,014	1991	4.5	391,563			2018	27.0	3,222.74	22.5	72,511.67
345.7078	Cable: Power, All Under #4/0	101,235	1991	4.5	455,558			2018	27.0	3,749.44	22.5	84,362.50
345.585	4.16KV POWER DISTRIBUTION SYSTEM	335,173		2.5	837,933				25.0	13,406.92	22.5	301,855.70
345.7121	Cable: Power, #4/0 Or Larger	335,173	1993	2.5	837,933			2018	25.0	13,406.92	22.5	301,855.70
345.588	13.8KV POWER DISTRIBUTION SYSTEM	314,988		5.5	1,732,435				25.0	12,599.52	19.5	248,890.84
345.7192	Foundation	8,534	1990	5.5	46,937			2015	25.0	341.36	19.5	8,658.52
345.7196	Switch, Fuse Rated 500 Amps Or Greater	173,873	1990	5.5	955,202			2015	25.0	6,948.92	19.5	135,484.94
345.7203	Cable: Power, All Under #4/0	132,781	1990	5.5	730,296			2015	25.0	5,311.24	19.5	103,569.18
346	MISCELLANEOUS POWER PLANT EQUIPMENT	1,286,865		4.6	5,867,494				16.8	76,772.18	12.4	952,046.61
346.1	STATION SERVICE EQUIPMENT	1,286,865		4.6	5,867,494				16.8	76,772.18	12.4	952,046.61
346.183	STATION/SERVICE AIR SYSTEM	236,538		2.5	591,345				25.0	9,461.52	22.5	212,884.20
346.0521	Compressor,Air, Reciprocating, Complete	236,538	1993	2.5	591,345			2018	25.0	9,461.52	22.5	212,884.20
346.184	INSTRUMENT AIR SYSTEM	300,311		2.5	750,787				17.7	18,942.76	15.2	257,957.10
346.0555	Compressor,Air, Reciprocating, Complete	111,367	1993	2.5	278,418			2018	25.0	4,454.68	22.5	100,230.30
346.0559	Foundation	25,599	1993	2.5	63,998	15		2008	15.0	1,706.60	12.5	21,332.50
346.0561	Control/Instrumentation System	6,503	1993	2.5	16,258	20		2013	20.0	325.15	17.5	5,890.13
346.0562	Piping, All Under 4 Inches	156,845	1993	2.5	392,113	15		2008	15.0	10,456.33	12.5	130,704.17
346.186	INTRA-SITE/OFFSITE COMMUNICATION SYSTEM	515,547		3.2	1,660,828				15.0	34,369.81	11.8	404,825.36
346.0637	Modem & Radio Communication	54	1992	3.5	189	15		2007	15.0	3.60	11.5	41.40
346.0646	Phone Portable	444	1993	2.5	1,110	15		2008	15.0	29.60	12.5	370.00
346.0649	Radio Mobile Unit	12,959	1991	4.5	58,316	15		2006	15.0	863.93	10.5	9,071.30
346.0649	Radio Mobile Unit	16,411	1993	2.5	41,028	15		2008	15.0	1,094.07	12.5	13,675.83
346.0655	Port Radio/Walkie-Talkie	170,902	1991	4.5	769,059	15		2006	15.0	11,393.47	10.5	119,631.40
346.0655	Port Radio/Walkie-Talkie	3,943	1993	2.5	9,858	15		2008	15.0	262.87	12.5	3,285.83

SCHEDULE V

Florida Power & Light Company
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Est. Capital Recovery Date - 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Data (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
346.0661	Teletypewriter	1,057	1991	4.5	4,757	15		2006	15.0	70.47	10.5	739.90
346.0661	Teletypewriter	2,067	1992	3.5	7,235	15		2007	15.0	137.80	11.5	1,584.70
346.0653	Public Address System (Gatronics)	293,663	1993	2.5	734,158	15		2008	15.0	19,577.53	12.5	244,719.17
346.0658	Phones	14,047	1993	2.5	35,118	15		2008	15.0	936.47	12.5	11,705.83
346.197	TRANSPORTATION EQUIPMENT	6,273		4.2	26,125				24.8	253.16	20.7	5,228.28
346.0874	Truck, Platform	530	1972	23.5	12,220			1997	25.0	20.80	1.5	31.20
346.0874	Truck, Platform	80	1980	15.5	930			2005	25.0	2.40	9.5	22.80
346.0874	Truck, Platform	2,220	1992	3.5	7,770			2018	26.0	85.38	22.5	1,921.15
346.0875	Tractor	3,470	1994	1.5	5,205			2018	24.0	144.58	22.5	3,253.13
346.189	LABORATORY AND TEST EQUIPMENT	17,664		18.4	325,980				21.3	830.70	3.1	2,573.15
346.0998	Drying Oven	890	1978	17.5	15,575	7		1999	21.0	42.38	3.5	148.33
346.1001	Cabinets/Counters	1,031	1972	23.5	24,229	7		2000	28.0	36.82	4.5	165.70
346.1001	Cabinets/Counters	1,147	1973	22.5	25,808	7		2001	28.0	40.96	5.5	225.30
346.1001	Cabinets/Counters	108	1976	19.5	2,106	7		1997	21.0	5.14	1.5	7.71
346.1001	Cabinets/Counters	9,342	1977	18.5	172,827	7		1998	21.0	444.86	2.5	1,112.14
346.1001	Cabinets/Counters	762	1978	17.5	13,335	7		1999	21.0	36.29	3.5	127.00
346.1001	Cabinets/Counters	826	1979	16.5	15,279	7		2000	21.0	44.10	4.5	198.43
346.1001	Cabinets/Counters	650	1984	11.5	7,475	7		1998	14.0	46.43	2.5	116.07
346.1010	Air Compressor	2,714	1978	17.5	47,495	7		1999	21.0	129.24	3.5	452.33
346.1010	Air Compressor	94	1979	16.5	1,551	7		2000	21.0	4.48	4.5	20.14
346.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	42,423		15.0	637,466				13.7	3,091.67	2.0	6,203.06
346.0828	Drill Press, Fixed	5,908	1991	4.5	26,591	7		1998	7.0	844.14	2.5	2,110.36
346.0828	Drill Press	10	1974	21.5	215	7		2002	28.0	0.36	6.5	2.32
346.0828	g	4,965	1980	15.5	76,958	7		2001	21.0	236.43	5.5	1,300.36
346.0834	Crane, Overhead	1,250	1991	4.5	5,625	7		1998	7.0	178.57	2.5	446.43
346.0831	Router/Shaper, Fixed	211	1982	13.5	2,849	7		1996	14.0	15.07	0.5	7.54
346.0883	Milling Machine	919	1983	12.5	11,488	7		1997	14.0	85.64	1.5	98.46
346.0883	Milling Machine	901	1986	9.5	8,560	7		2000	14.0	64.36	4.5	289.61
346.0829	Lathe, Metal	7,731	1986	29.5	228,065	7		2001	35.0	220.89	5.5	1,214.87
346.0829	Lathe, Metal	20,527	1982	13.5	277,115	7		1996	14.0	1,468.21	0.5	753.11
346.192	STORES EQUIPMENT	161,108		10.8	1,740,738				14.0	11,542.52	5.3	60,758.36
346.080	Fork Lift 800lbs To 14000	36,997	1991	4.5	166,487	7		1998	7.0	5,285.29	2.5	13,213.21
346.080	Fork Lift	8,602	1975	20.5	176,341	7		1996	21.0	409.62	0.5	204.81
346.080	Fork Lift	423	1978	17.5	7,403	7		1999	21.0	20.14	3.5	70.50
346.080	Fork Lift	26,634	1981	14.5	386,193	7		2002	21.0	1,268.29	6.5	8,243.88
346.080	Fork Lift	19,890	1984	11.5	228,735	7		1998	14.0	1,420.71	2.5	3,551.79
346.080	Fork Lift	3,582	1990	5.5	19,701	7		1997	7.0	511.71	1.5	767.57
346.1842	Electric Stacker	17,285	1979	16.5	285,203			2004	25.0	691.40	8.5	5,876.90
346.1842	Electric Stacker	16,536	1994	1.5	24,804			2018	24.0	689.00	22.5	15,502.50
346.1842	Electric Stacker	1,763	1972	23.5	41,431			1997	25.0	70.52	1.5	105.78
346.1842	Electric Stacker	5,408	1978	17.5	94,640			2003	25.0	216.32	7.5	1,622.40
346.1842	Electric Stacker	10,789	1980	15.5	167,230			2005	25.0	431.56	9.5	4,099.82
346.1842	Electric Stacker	4,510	1984	11.5	51,865			2009	25.0	180.40	13.5	2,435.40
346.1842	Electric Stacker	8,159	1985	10.5	85,670			2010	25.0	326.36	14.5	4,732.22
346.1842	Electric Stacker	530	1986	9.5	5,035			2011	25.0	21.20	15.5	328.60
346.195	VACUUM CLEANING EQUIPMENT	7,001		19.2	134,525				25.0	280.04	5.8	1,620.10

SCHEDULE V

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Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
346.0791	Vacuum Pump With Motor	271	1972	23.5	6,369			1997	25.0	10.84	1.5	16.28
346.0791	Vacuum Pump With Motor	3,300	1973	22.5	74,250			1998	25.0	132.00	2.5	330.00
346.0791	Vacuum Pump With Motor	545	1975	20.5	11,173			2000	25.0	21.80	4.5	98.10
346.0791	Vacuum Pump With Motor	968	1979	16.5	15,972			2004	25.0	38.72	8.5	329.12
346.0791	Vacuum Pump With Motor	1,237	1980	15.5	19,174			2005	25.0	49.48	9.5	470.06
346.0791	Vacuum Pump With Motor	301	1981	14.5	4,365			2006	25.0	12.04	10.5	126.42
346.0791	Vacuum Pump With Motor	379	1987	8.5	3,222			2012	25.0	15.16	16.5	250.14

SCHEDULE V

Est. Capital Recovery Date - 2018

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341	SITE PREPARATION	4,654,679		2.5	11,836,700				24.9	188,853.07	22.4	4,167,546.33
341.4	COOLING SYSTEMS	1,528,980		2.5	3,822,452				24.7	61,825.11	22.2	1,374,417.23
341.413	OPEN/INTAKE COOLING WATER SYSTEM	1,528,980		2.5	3,822,452				24.7	61,825.11	22.2	1,374,417.23
341.4264	Control/Instrumentation System	86,591	1993	2.5	186,478	20		2013	20.0	3,329.55	17.5	58,267.13
341.4265	Drive, Elec. Motor, Complete	161,848	1993	2.5	404,120			2018	25.0	6,465.92	22.5	145,483.20
341.4267	Drive, Electric Motor, Stationary Assy.	119	1993	2.5	298			2018	25.0	4.76	22.5	107.10
341.4268	Foundation	71,331	1993	2.5	178,328			2018	25.0	2,853.24	22.5	64,197.90
341.4269	Header, 4 Inches Or Larger	47,096	1993	2.5	117,740			2018	25.0	1,883.84	22.5	42,386.40
341.4270	Piping, All Under 4 Inches	39,101	1993	2.5	97,753			2018	25.0	1,564.04	22.5	35,190.90
341.4271	Piping, Run 4 Inches Or Larger	724,962	1993	2.5	1,812,405			2018	25.0	28,998.48	22.5	652,485.80
341.4272	Pump Complete	403,282	1993	2.5	1,008,205			2018	25.0	16,131.28	22.5	362,953.80
341.4277	Valve, Power Operated	14,850	1993	2.5	37,125			2018	25.0	594.00	22.5	13,565.00
341.5	RAW AND TREATED WATER SYSTEMS	3,125,699		2.5	7,814,240				25.0	125,027.96	22.5	2,813,129.10
341.506	UTILITY RACKS	3,125,699		2.5	7,814,248				25.0	125,027.96	22.5	2,813,129.10
341.5129	Foundation	1,032,834	1993	2.5	2,582,335			2018	25.0	41,317.36	22.5	929,840.80
341.5130	Superstructure	2,056,803	1993	2.5	5,142,008			2018	25.0	82,272.12	22.5	1,851,122.70
341.5131	Stairs, Ladders, Catwalks	35,962	1993	2.5	89,905			2018	25.0	1,438.48	22.5	32,365.80
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	60,052		12.0	719,461				25.8	2,328.85	18.4	42,843.28
342.5	FUEL SUPPLY SYSTEMS	60,052		12.0	719,461				25.8	2,328.85	18.4	42,843.28
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	60,052		12.0	719,461				25.8	2,328.85	18.4	42,843.28
342.6225	Drive, Elec. Motor, Complete	5,722	1993	2.5	14,305			2018	25.0	228.88	22.5	5,148.80
342.6226	Enclosure	16,745	1959	36.5	611,183			2009	50.0	334.90	13.5	4,521.15
342.6232	Pump Complete	26,167	1993	2.5	65,418	20		2013	20.0	1,308.35	17.5	22,896.13
342.6233	Strainer, > 4 Inch Pipe Size	11,418	1993	2.5	28,545			2018	25.0	456.72	22.5	10,276.20
343	PRIME MOVERS	146,645,610		3.1	460,327,618				15.3	9,593,125.39	12.6	120,483,914.45
343.1	HEAT/STEAM GENERATING EQUIPMENT	104,541,959		2.6	268,308,406				13.3	7,846,030.27	10.8	84,734,698.88
343.141	H R S G. STRUCTURE	4,878,141		2.5	12,195,353				25.0	195,125.64	22.5	4,390,326.90
343.0129	Foundation	1,653,942	1993	2.5	4,134,855			2018	25.0	66,157.68	22.5	1,488,547.80
343.0130	Columns	2,261,978	1993	2.5	5,654,945			2018	75.0	90,479.12	22.5	2,035,780.20
343.0131	Module Support Beams	962,221	1993	2.5	2,405,553			2018	25.0	38,488.84	22.5	865,998.90
343.142	H R S G. ENCLOSURES	6,298,856		2.5	15,747,141				25.0	251,954.24	22.5	5,668,970.40

SCHEDULE V

Florida Power & Light Company
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 For Fort Lauderdale Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.0139	Expansion Joint/Wrinkle Belly	464,056	1993	2.5	1,180,140			2018	25.0	18,562.24	22.5	417,850.40
343.0141	Inlet Duct	1,447,487	1993	2.5	3,618,718			2018	25.0	57,899.48	22.5	1,302,738.30
343.0142	Burner Section	330,362	1993	2.5	825,905			2018	25.0	13,214.48	22.5	297,325.80
343.0144	Diffuser Duct	311,953	1993	2.5	779,883			2018	25.0	12,478.12	22.5	280,757.70
343.0148	Exhaust Transition Section	1,132,528	1993	2.5	2,831,320			2018	25.0	45,301.12	22.5	1,019,275.20
343.0152	Stairs, Ladders, Catwalks and Handrails	1,167,990	1993	2.5	2,919,975			2018	25.0	46,719.60	22.5	1,051,191.00
343.0156	Control/Instrumentation	817,020	1993	2.5	2,042,550			2018	25.0	32,680.80	22.5	735,318.00
343.0158	SCR Duct	627,460	1993	2.5	1,568,650			2018	25.0	25,098.40	22.5	564,714.00
343.143	H.R.S.G. PRESSURE PARTS	30,606,223		2.5	76,515,561				25.0	1,224,248.92	22.5	27,545,600.70
343.0168	Valve, Power Operated Relief	397,209	1993	2.5	993,023			2018	25.0	15,888.36	22.5	357,488.10
343.0171	Piping, All Under 4 Inches	2,846,360	1993	2.5	6,815,900			2018	25.0	105,854.40	22.5	2,381,724.00
343.0172	Piping, Run 4 Inches Or Larger	2,006,709	1993	2.5	5,016,773			2018	25.0	80,268.36	22.5	1,806,038.10
343.0179	Valve, Safety/Relief	1,294,988	1993	2.5	3,237,470			2018	25.0	51,799.52	22.5	1,165,489.20
343.0180	Valve, Power Operated	115,022	1993	2.5	287,555			2018	25.0	4,600.88	22.5	103,519.80
343.0182	Low Pressure Evaporator	761,155	1993	2.5	1,902,888			2018	25.0	30,446.20	22.5	685,039.50
343.0183	High Pressure Evaporator	4,496,530	1993	2.5	11,241,325			2018	25.0	179,861.20	22.5	4,046,877.00
343.0184	Superheater	2,770,124	1993	2.5	6,925,310			2018	25.0	110,804.96	22.5	2,493,111.80
343.0185	Economizer Section	5,670,069	1993	2.5	14,175,173			2018	25.0	226,802.78	22.5	5,103,062.10
343.0186	High Pressure Steam Drum	3,415,994	1993	2.5	8,539,985			2018	25.0	136,639.76	22.5	3,074,394.60
343.0190	Intern Pressure Evaporator	3,089,504	1993	2.5	7,723,760			2018	25.0	123,580.16	22.5	2,780,553.60
343.0191	Reheater Section	958,142	1993	2.5	2,395,355			2018	25.0	38,325.68	22.5	862,327.80
343.0192	Intern Pressure Steam Drum	861,585	1993	2.5	2,153,963			2018	25.0	34,463.40	22.5	775,426.50
343.0193	Low Pressure Steam Drum	456,629	1993	2.5	1,141,573			2018	25.0	18,265.16	22.5	410,966.10
343.0194	Silencers	590,323	1993	2.5	1,475,806			2018	25.0	23,612.92	22.5	531,290.70
343.0195	Insulation-Piping, Run 4 Or Larger	674,264	1993	2.5	1,685,660			2018	25.0	26,970.56	22.5	606,837.50
343.0196	Control/Instrumentation System	401,616	1993	2.5	1,004,040			2018	25.0	16,064.84	22.5	361,454.40
343.144	COMBINED CYCLE BOILER FEED SYSTEM	4,778,119		4.0	18,901,297				24.0	198,901.11	20.6	4,089,681.76
343.0218	Control/Instrumentation System	371,970	1993	2.5	929,925	20		2013	20.0	18,548.50	17.5	325,473.75
343.0219	Drive, Elec. Motor, Rotating Assy.	146,777	1990	5.5	807,274	20		2010	20.0	7,338.85	14.5	106,413.33
343.0220	Drive, Electric Motor, Stationary Assy.	97,851	1990	5.5	538,181	20		2010	20.0	4,892.55	14.5	70,941.98
343.0221	Piping, All Under 4 Inches	673,741	1993	2.5	1,684,353			2018	25.0	26,949.64	22.5	606,366.90
343.0222	Piping, Run 4 Inches Or Larger	1,968,330	1993	2.5	4,920,825			2018	25.0	78,733.20	22.5	1,771,497.00
343.0223	Pump Rotating Assy.	55,285	1957	38.5	2,128,473	20		1997	40.0	1,382.13	1.5	2,073.19
343.0224	Pump Stationary Assy.	117,482	1957	38.5	4,523,057	20		1997	40.0	2,937.05	1.5	4,405.58
343.0226	Valve, Power Operated	166,699	1993	2.5	416,748			2018	25.0	6,667.96	22.5	150,029.10
343.0227	Drive, Elec Motor	59,327	1993	2.5	148,318			2018	25.0	2,373.08	22.5	53,394.30
343.0228	Deaerator	181,822	1993	2.5	454,555			2018	25.0	7,272.88	22.5	163,639.80
343.0230	Pump, Complete	416,167	1993	2.5	1,040,468	20		2013	20.0	20,809.35	17.5	364,163.63
343.0231	Insulation-Equipment	61,268	1993	2.5	153,170			2018	25.0	2,450.72	22.5	55,141.20
343.0232	Insulation Piping Run 4 In or Larger	462,380	1993	2.5	1,155,950			2018	25.0	18,495.20	22.5	416,142.00
343.145	INDUSTRIAL GAS TURBINE	57,979,620		2.5	144,949,054				9.7	5,975,800.25	7.2	43,040,119.12
343.0247	Control/Instrumentation System	906,244	1993	2.5	2,265,610	20		2013	20.0	45,312.20	17.5	792,963.50
343.0248	F.undation	564,427	1993	2.5	1,411,068			2018	25.0	22,577.08	22.5	507,984.30
343.0249	Fire Protection Sys Complete	503,132	1993	2.5	1,257,830			2018	25.0	20,125.28	22.5	452,818.80
343.0250	Turbine Casing	1,613,558	1993	2.5	4,033,895			2018	25.0	64,542.32	22.5	1,452,202.20
343.0251	Compressor Casing	1,613,558	1993	2.5	4,033,895			2018	25.0	64,542.32	22.5	1,452,202.20
343.0252	Transition Nozzle	3,189,647	1993	2.5	7,974,118	3		1996	3.0	1,063,215.67	0.5	531,607.83
343.0253	Bearing Assembly	1,613,558	1993	2.5	4,033,895			2018	25.0	64,542.32	22.5	1,452,202.20

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.0254	Control Installation At Turbine	807,604	1993	2.5	2,019,010	20		2013	20.0	40,380.20	17.5	708,653.50
343.0255	Compressor Rotor	1,792,659	1993	2.5	4,481,648			2018	25.0	71,706.36	22.5	1,613,393.10
343.0256	Compressor Wheel	7,479,116	1993	2.5	18,697,790			2018	25.0	299,164.84	22.5	6,731,204.40
343.0257	Compressor Blades (Rotating)	8,625,363	1993	2.5	21,563,408	11		2004	11.0	794,123.91	8.5	6,965,053.23
343.0258	Compressor Blades (Stationary)	8,052,240	1993	2.5	20,130,800	11		2004	11.0	732,021.82	8.5	6,222,185.45
343.0259	Burner Basket	1,613,558	1993	2.5	4,033,895	2		1997	4.0	403,389.50	1.5	605,094.25
343.0260	Insulation/Lagging	574,368	1993	2.5	1,435,920			2018	25.0	22,974.72	22.5	516,931.20
343.0261	Coupling Complete With Fasteners	807,604	1993	2.5	2,019,010			2018	25.0	32,304.16	22.5	726,843.60
343.0262	Piping, Furnished By Mfg.	4,048,201	1993	2.5	10,115,503			2018	25.0	161,848.04	22.5	3,641,580.90
343.0263	Fuel Nozzle	4,300,073	1993	2.5	10,750,183	2		1997	4.0	1,075,018.25	1.5	1,612,527.38
343.0264	Acoustical Enclosure	1,129,985	1993	2.5	2,824,963			2018	25.0	45,199.40	22.5	1,016,986.50
343.0266	Turbine Rotor	1,801,614	1993	2.5	4,504,035			2018	25.0	72,064.56	22.5	1,621,452.60
343.0267	Turbine Wheel	2,106,086	1993	2.5	5,265,215			2018	25.0	84,243.44	22.5	1,895,477.40
343.0268	Turbine Blades (Rotating)	2,526,973	1993	2.5	6,317,433	6		1999	6.0	421,162.17	3.5	1,474,077.58
343.0269	Turbine Blades (Stationary)	2,312,052	1993	2.5	5,780,130	6		1999	6.0	385,342.00	3.5	1,348,677.00
343.2	STEAM SYSTEMS AND EQUIPMENT	14,948,845		6.2	92,781,621				25.3	591,372.59	20.7	12,251,146.45
343.251	MAIN STEAM PIPING	3,742,558		2.5	9,356,396				24.2	154,945.38	21.7	3,355,194.55
343.1262	Control/Instrumentation System	195,316	1993	2.5	488,290	20		2013	20.0	9,765.80	17.5	170,901.50
343.1264	Piping, All Under 4 Inches	919,595	1993	2.5	2,298,988			2018	25.0	36,783.80	22.5	827,635.50
343.1265	Piping, Run 4 Inches Or Larger	2,026,607	1993	2.5	5,066,518			2018	25.0	81,064.28	22.5	1,823,946.30
343.1269	Valve, Power Operated	328,990	1993	2.5	822,475	20		2013	20.0	16,448.50	17.5	287,866.25
343.1270	Insulation-Equipment	70,202	1993	2.5	175,505			2018	25.0	2,808.08	22.5	63,181.80
343.1272	Insulation-Piping, Run 4 In Or Larger	201,848	1993	2.5	504,620			2018	25.0	8,073.92	22.5	181,683.20
343.257	STM GENBLRHRSG BLOWDOWN COOLING SYS.	589,234		2.5	1,473,086				23.6	24,955.50	21.1	526,845.25
343.1442	Control/Instrumentation System	11,432	1993	2.5	28,580	20		2013	20.0	571.60	17.5	10,003.00
343.1444	Foundation	175,980	1993	2.5	439,950			2018	25.0	7,039.20	22.5	158,382.00
343.1445	Header, 4 Inches Or Larger	29,117	1993	2.5	72,793			2018	25.0	1,164.68	22.5	26,205.30
343.1448	Piping, All Under 4 Inches	127,182	1993	2.5	317,955	20		2013	20.0	6,359.10	17.5	111,284.25
343.1449	Piping, Run 4 Inches Or Larger	116,468	1993	2.5	291,170			2018	25.0	4,658.72	22.5	104,821.20
343.1452	Tank	90,705	1993	2.5	226,763			2018	25.0	3,628.20	22.5	81,634.50
343.1454	Valve, Safety/Relief	7,078	1993	2.5	17,895			2018	25.0	283.12	22.5	6,370.20
343.1457	Insulation Piping, Run 4 In Or Larger	31,272	1993	2.5	78,180			2018	25.0	1,250.88	22.5	28,144.80
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	309,864		2.5	774,661				24.5	12,659.43	22.0	278,215.43
343.1326	Control/Instrumentation System	19,743	1993	2.5	49,358	20		2013	20.0	987.15	17.5	17,275.13
343.1327	Piping All Under 4 Inches	210,271	1993	2.5	525,678			2018	25.0	8,410.84	22.5	189,243.90
343.1332	Valve, Power Operated	6,744	1993	2.5	16,860	20		2013	20.0	337.20	17.5	5,901.00
343.1333	Desuperheater Stationary	73,106	1993	2.5	182,765			2018	25.0	2,924.24	22.5	65,795.40
343.262	REHEAT STEAM SYSTEM	4,126,754		2.6	10,796,391				24.3	170,127.94	21.6	3,677,458.96
343.1512	Control/Instrumentation System	130,722	1993	2.5	326,805			2018	25.0	5,228.88	22.5	117,649.80
343.1514	Piping, All Under 4 Inches	289,650	1993	2.5	724,125			2018	25.0	11,586.00	22.5	260,685.00
343.1515	Piping, Run 4 Inches Or Larger	2,736,391	1993	2.5	6,840,978			2018	25.0	109,455.64	22.5	2,462,751.90
343.1518	Silencer/Muffler	189,986	1993	2.5	474,965			2018	25.0	7,599.44	22.5	170,987.40
343.1518	Valve, Safety	88,803	1993	2.5	222,008	20		2013	20.0	4,440.15	17.5	77,702.63
343.1519	Valve, Power Operated	29,969	1977	18.5	554,427	20		1997	20.0	1,498.45	1.5	2,247.68
343.1519	Valve, Power Operated	387,006	1993	2.5	967,515	20		2013	20.0	19,350.30	17.5	338,630.25

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
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 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

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343 1520	Insulation Equipment	47,227	1993	2.5	118,068			2018	25.0	1,889.08	22.5	42,504.30
343 1521	Insulation Piping Run 4 In Or Larger	227,900	1993	2.5	567,500			2018	25.0	9,080.00	22.5	204,300.00
343 271	STEAM TURBINE	6,180,435		11.4	70,351,087				27.0	228,684.34	19.3	4,413,432.26
343 1536	Casing Or Shell	165,268	1957	38.5	6,362,818			2007	50.0	3,305.36	11.5	38,011.64
343 1537	Casing Insulation	34,544	1957	38.5	1,329,944			2007	50.0	890.88	11.5	7,945.12
343 1538	Lagging And Enclosures	37,595	1957	38.5	1,447,408			2007	50.0	751.90	11.5	8,848.85
343 1539	Bearing Assembly, Radial	17,438	1957	38.5	671,363			2007	50.0	348.76	11.5	4,010.74
343 1540	Bearing Assembly, Thrust	8,459	1957	38.5	325,672			2007	50.0	169.18	11.5	1,945.57
343 1541	High Pressure Spindle Or Shaft	82,764	1957	38.5	3,186,414			2007	50.0	1,855.28	11.5	19,035.72
343 1542	High Pressure Turbine Wheel	41,793	1957	38.5	1,609,031			2007	50.0	835.88	11.5	9,812.39
343 1543	High Pressure Diaphragm	41,793	1957	38.5	1,609,031			2007	50.0	835.88	11.5	9,812.39
343 1544	Hp Blading-Rotating(Row/Press Stage)	67,408	1957	38.5	2,595,208	15		2002	45.0	1,497.96	6.5	9,736.71
343 1544	Hp Blading-Stationary(Row/Press Stage)	426,523	1990	5.5	2,345,877	15		2005	15.0	28,434.87	9.5	270,131.23
343 1545	Hp Blading-Stationary(Row/Press Stage)	67,408	1957	38.5	2,595,208	15		2002	45.0	1,497.96	6.5	9,736.71
343 1548	Sole/Bearing Plate	14,835	1957	38.5	571,148			2007	50.0	296.70	11.5	3,412.05
343 1547	Gland Seal Assembly	13,794	1957	38.5	531,089			2007	50.0	275.88	11.5	3,172.62
343 1547	Gland Seal Assembly	758,575	1993	2.5	1,896,438			2018	25.0	30,343.00	22.5	682,717.50
343 1548	Control Installation At Turbine	27,458	1957	38.5	1,057,133			2007	50.0	549.18	11.5	6,315.34
343 1549	Coupling Complete With Fasteners	3,370	1957	38.5	129,745			2007	50.0	67.40	11.5	775.10
343 1550	Piping, Furnished By Mtg	18,267	1957	38.5	626,280			2007	50.0	325.34	11.5	3,741.41
343 1551	Intermediate Pressure Spindle or Shaft	32,356	1957	38.5	1,245,706			2007	50.0	647.12	11.5	7,441.88
343 1552	Intermediate Pressure Turbine Wheel	32,356	1957	38.5	1,245,706			2007	50.0	647.12	11.5	7,441.88
343 1553	Intermediate Pressure Diaphragm	32,356	1957	38.5	1,245,706			2007	50.0	647.12	11.5	7,441.88
343 1554	Ip Blading-Rotating(Row/Press Stage)	64,025	1957	38.5	2,464,963			2007	50.0	1,280.50	11.5	14,725.75
343 1555	Ip Blading-Stationary(Row/Press Stage)	64,025	1957	38.5	2,464,963			2007	50.0	1,280.50	11.5	14,725.75
343 1556	Low Pressure Spindle Or Shaft	145,337	1957	38.5	5,595,475			2007	50.0	2,906.74	11.5	33,427.51
343 1557	Low Pressure Turbine Wheel	72,668	1957	38.5	2,797,718			2007	50.0	1,453.36	11.5	16,713.64
343 1558	Low Pressure Diaphragm	75,575	1957	38.5	2,909,638			2007	50.0	1,511.50	11.5	17,382.25
343 1559	Lp Blading-Rotating(Row/Press Stage)	144,967	1957	38.5	5,581,230			2007	50.0	2,899.34	11.5	33,342.41
343 1559	Lp Blading-Stationary(Row/Press Stage)	1,952,468	1993	2.5	4,881,170			2018	25.0	78,098.72	22.5	1,757,221.20
343 1560	Lp Blading-Stationary(Row/Press Stage)	144,967	1957	38.5	5,581,230			2007	50.0	2,899.34	11.5	33,342.41
343 1560	Lp Blading-Stationary(Row/Press Stage)	968,096	1993	2.5	2,420,240			2018	25.0	38,723.84	22.5	871,286.40
343 1561	Nozzle Block	210,793	1990	5.5	1,159,362			2015	25.0	8,431.72	19.5	164,418.54
343 1562	Insulation-Equipment	415,154	1991	4.5	1,868,193			2018	27.0	15,376.07	22.5	345,961.67
343 3	CONDENSATE AND FEEDWATER SYSTEMS	5,248,308		6.1	31,813,869				24.5	214,401.74	19.7	4,226,675.31
343 352	CONDENSATE RECOVERY STEAM	37,547		2.5	93,868				25.0	1,501.88	22.5	33,792.30
343 3195	Piping, All Under 4 Inches	37,547	1993	2.5	93,868			2018	25.0	1,501.88	22.5	33,792.30
343 356	CHEMICAL FEED SYSTEM	145,701		2.5	364,254				20.4	7,134.00	17.9	127,866.01
343 3332	Control/Instrumentation System	15,399	1993	2.5	38,498	20		2013	20.0	769.95	17.5	13,474.13
343 3333	Foundation	15,105	1993	2.5	37,763			2018	25.0	604.20	22.5	13,594.50
343 3334	Piping, All Under 4 Inches	6,892	1993	2.5	17,230	20		2013	20.0	344.60	17.5	6,030.50
343 3335	Valve, Special	3,044	1993	2.5	7,610	20		2013	20.0	152.20	17.5	2,663.50
343 3338	Pump, Chemical Feed Incl. Motor	4,542	1993	2.5	11,355	20		2013	20.0	227.10	17.5	3,974.25
343 3339	Tank, Chemical Feed	100,719	1993	2.5	251,798	20		2013	20.0	5,035.95	17.5	88,129.13
343 360	CONDENSATE TRANSFER SYSTEM	732,670		2.5	1,832,177				22.8	32,075.69	20.3	652,680.79

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

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343.3448	Control/Instrumentation System	65,549	1993	2.5	163,873	20		2013	20.0	3,277.45	17.5	57,355.38
343.3449	Drive, Elec. Motor, Complete	13,960	1993	2.5	34,900			2018	25.0	558.40	22.5	12,564.00
343.3451	Piping, All Under 4 Inches	71,529	1993	2.5	178,823	20		2013	30.0	3,576.45	17.5	62,587.88
343.3452	Piping, Run 4 Inches Or Larger	45,883	1993	2.5	114,733	20		2013	20.0	2,294.85	17.5	40,156.38
343.3453	Pump Complete	63,010	1993	2.5	157,525	20		2013	20.0	3,150.80	17.5	55,133.75
343.3455	Tank	338,275	1993	2.5	840,688			2018	25.0	13,451.00	22.5	302,647.50
343.3457	Valve, Power Operated	30,108	1993	2.5	75,270	20		2013	30.0	1,505.40	17.5	28,344.50
343.3458	Foundation	106,546	1993	2.5	266,365			2018	25.0	4,261.84	22.5	95,891.40
343.361	NITROGEN SYSTEM	74,852		2.5	187,131				25.0	2,994.08	22.5	67,368.80
343.3483	Piping, All Under 4 Inches	48,855	1993	2.5	121,638			2018	25.0	1,946.20	22.5	43,789.50
343.3485	Tank	26,197	1993	2.5	65,493			2018	25.0	1,047.88	22.5	23,577.30
343.362	WATER SAMPLING AND ANALYZING SYSTEM	643,246		2.5	1,608,116				21.6	29,817.96	19.1	588,701.11
343.3507	Sample Cooler	167,124	1993	2.5	417,810			2018	25.0	6,884.96	22.5	150,411.60
343.3508	Piping, All Under 4 Inches	67,310	1993	2.5	168,275			2018	25.0	2,692.40	22.5	60,579.00
343.3511	Control/Instrumentation System	18,855	19-3	2.5	47,138	20		2013	20.0	942.75	17.5	16,498.13
343.3513	Sample Collecting Equipment	389,957	1993	2.5	974,893	20		2013	20.0	19,497.85	17.5	341,212.38
343.363	CONDENSATE SYSTEM	932,537		4.4	4,142,465				25.2	36,961.83	21.6	799,776.55
343.3160	Heat Exchanger, Shell	22,284	1957	38.5	857,934			2007	50.0	445.68	11.5	5,125.32
343.3161	Heat Exchanger, Tube Bundle	22,284	1957	38.5	857,934			2007	50.0	445.68	11.5	5,125.32
343.3162	Piping, All Under 4 Inches	238,028	1993	2.5	595,070			2018	25.0	9,521.12	22.5	214,225.20
343.3163	Piping, Run 4 Inches Or Larger	525,879	1993	2.5	1,314,698			2018	25.0	21,035.16	22.5	473,291.10
343.3166	Valve, Power Operated	55,171	1993	2.5	137,928	20		2013	20.0	2,758.55	17.5	48,274.63
343.3167	Drive, Elec. Motor, Complete	68,891	1990	5.5	378,901			2015	25.0	2,755.64	19.5	53,734.98
343.365	CHLORINATION SYSTEM	4,866		21.5	104,619				25.0	194.64	3.5	681.24
343.4030	Chlorinator	4,866	1974	21.5	104,619			1999	25.0	194.64	3.5	681.24
343.366	INTAKE STRUCTURE	210,800		2.7	570,412				25.2	8,365.21	22.5	188,217.31
343.4050	Intake Crane Structure And Drive	43,411	1992	3.5	151,939			2018	26.0	1,669.85	22.5	37,567.21
343.4057	Intake Concrete Structure	167,389	1993	2.5	418,473			2018	25.0	6,695.56	22.5	150,650.10
343.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	127,292		38.5	4,900,743				50.0	2,545.84	11.5	29,277.16
343.4120	Condenser Inlet Conduits	68,737	1957	38.5	2,846,375			2007	50.0	1,374.74	11.5	15,809.51
343.4121	Condenser Discharge Conduits	58,555	1957	38.5	2,254,368			2007	50.0	1,171.10	11.5	13,487.65
343.369	INTAKE SCREENS SYSTEM	357,840		3.5	1,254,458				25.0	14,313.60	21.5	307,661.76
343.4137	Trash Rakes	14,651	1979	16.5	241,742			2004	25.0	586.04	8.5	4,981.34
343.4139	Trash Rake Hoist	11,053	1979	16.5	182,375			2004	25.0	442.12	8.5	3,758.02
343.4139	Trash Rack (Grizzly)	12,117	1993	2.5	30,293			2018	25.0	484.68	22.5	10,905.30
343.4140	Traveling Screen Assembly	185,897	1993	2.5	464,743			2018	25.0	7,435.88	22.5	167,307.30
343.4141	Traveling Screen Panels	95,802	1993	2.5	239,505			2018	25.0	3,632.08	22.5	86,221.80
343.4145	Traveling Screens Housing	38,320	1993	2.5	95,800			2018	25.0	1,532.80	22.5	34,488.00
343.370	SCREEN WASH SYSTEM	84,473		4.2	357,712				24.0	3,517.08	19.9	69,919.42

SCHEDULE V

Florida Power & Light Company
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343 4812	C&M-Computer/Microprocessor	230,007	1994	1.5	345,011	10		2004	10.0	23,000.70	8.5	195,505.95
343 437	NIX CONTROL EQUIPMENT	775,663		2.5	1,939,158				25.0	31,026.52	22.5	698,096.70
343 4855	Piping, Run 4 inches Or Larger	775,663	1993	2.5	1,939,158			2018	25.0	31,026.52	22.5	698,096.70
343 481	TURBINE CONTROL SYSTEM	2,863,649		2.7	7,744,583				22.3	128,283.13	19.8	2,519,572.95
343 5426	Drive, Elec. Motor, Complete	8,955	1993	2.5	22,388			2018	25.0	358.20	22.5	8,059.50
343 5428	Piping, All Under 4 Inches	174,756	1993	2.5	436,890	20		2013	20.0	8,737.80	17.5	152,911.50
343 5430	Pump Complete	17,910	1993	2.5	44,775			2018	25.0	716.40	22.5	16,119.00
343 5431	Transmitter, Major	16,287	1990	5.5	89,579			2015	25.0	651.48	19.5	12,703.80
343 5431	Transmitter, Major	26,865	1993	2.5	67,163			2018	25.0	1,074.60	22.5	24,178.50
343 5432	Valve, Special	26,885	1993	2.5	67,163	20		2013	20.0	1,343.25	17.5	23,506.88
343 5434	Control/Instrumentation System	865,525	1993	2.5	2,164,063	20		2013	20.0	43,281.25	17.5	757,421.88
343 5435	Computer/Microprocessor	232,831	1993	2.5	582,078	20		2013	20.0	11,641.55	17.5	203,727.13
343 5437	Reservoir	8,955	1993	2.5	22,388			2018	25.0	358.20	22.5	8,059.50
343 5438	Transducer, Major	71,640	1993	2.5	179,100	20		2013	20.0	3,582.00	17.5	62,685.00
343 5439	Sensor, Major	71,640	1993	2.5	179,100			2018	25.0	2,965.60	22.5	64,478.00
343 5440	Start Up Console	134,326	1993	2.5	335,815			2018	25.0	5,373.04	22.5	120,893.40
343 5441	Control Board	178,865	1990	5.5	983,758			2015	25.0	7,154.80	19.5	139,514.70
343 5441	Control Board	80,595	1993	2.5	201,488			2018	25.0	3,223.80	22.5	72,535.50
343 5443	Filtration System Complete	53,730	1993	2.5	134,325			2018	25.0	2,149.20	22.5	48,357.00
343 5445	Governor	893,804	1993	2.5	2,234,510			2018	25.0	35,752.16	22.5	804,423.60
343 462	TURBINE STEAM PIPING AND VALVE SYSTEM	314,934		16.7	5,262,568				28.6	10,996.42	18.0	197,938.31
343 5465	Piping, All Under 4 Inches	96,748	1993	2.5	241,865			2018	25.0	3,889.84	22.5	87,071.40
343 5466	Piping, Run 4 Inches Or Larger	117,981	1957	38.5	4,541,499			2007	50.0	2,359.22	11.8	27,131.03
343 5466	Piping, Run 4 Inches Or Larger	5,346	1993	2.5	13,365			2018	25.0	213.84	22.5	4,811.40
343 5468	Valve, Power Operated	88,530	1993	2.5	221,325	20		2013	20.0	4,426.50	17.5	77,463.75
343 5469	Crossover Piping	5,475	1957	38.5	210,788			2007	50.0	109.50	11.5	1,259.25
343 5472	Insulation-Piping Run 4 In Or Larger	876	1957	38.5	33,726			2007	50.0	17.52	11.5	201.48
343 463	TURBINE GLAND SEAL SYSTEM	477,210		5.9	2,830,812				24.9	19,191.43	20.6	394,674.15
343 5480	Heat Exchanger, Complete	10,332	1957	38.5	397,782			2007	50.0	206.64	11.5	2,376.36
343 5481	Piping, All Under 4 Inches	382	1957	38.5	14,707			2007	50.0	7.64	11.5	87.86
343 5481	Piping, All Under 4 Inches	46,963	1993	2.5	117,408			2018	25.0	1,878.52	22.5	42,266.70
343 5482	Piping, Run 4 Inches Or Larger	16,729	1957	38.5	644,067			2007	50.0	3,34.58	11.5	3,847.67
343 5482	Piping, Run 4 Inches Or Larger	32,347	1993	2.5	80,868			2018	25.0	1,293.88	22.5	29,112.30
343 5484	Tank	3,262	1993	2.5	8,155			2018	25.0	130.48	22.5	2,935.80
343 5486	Valve, Power Operated	10,009	1957	38.5	385,347	20		1997	40.0	250.23	1.5	375.34
343 5486	Valve, Power Operated	9,245	1993	2.5	23,113	20		2013	20.0	462.25	17.5	8,089.38
343 5487	Control/Instrumentation System	87,041	1993	2.5	217,603	20		2013	20.0	4,352.05	17.5	76,160.88
343 5488	Desuperheater	3,962	1957	38.5	152,537			2007	50.0	79.24	11.5	911.26
343 5488	Desuperheater	252,858	1993	2.5	632,145			2018	25.0	10,114.32	22.5	227,572.20
343 5489	Vapor Extractor Incl Drive	4,080	1957	38.5	157,080			2007	50.0	81.60	11.5	938.40
343 464	TURBINE DRAIN SYSTEM	238,907		5.0	1,204,768				20.7	11,523.48	16.9	194,910.81
343 5505	Piping, All Under 4 Inches	16,875	1957	38.5	649,688	20		1997	40.0	421.88	1.5	632.81
343 5505	Piping, All Under 4 Inches	222,032	1993	2.5	555,080	20		2013	20.0	11,101.60	17.5	194,278.00
343 465	TURNING GEAR ASSEMBLY	108,155		4.6	502,624				25.8	4,197.55	22.2	93,003.09

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343 4164	Drive, Elec. Motor, Complete	3,793	1993	2.5	9,483	20		2013	20.0	189.65	17.5	3,318.88
343 4164	Drive, Elec. Motor, Complete	8,591	1994	1.5	12,887	20		2014	20.0	429.55	18.5	7,946.68
343 4166	Piping, Run 4 Inches Or Larger	54,570	1990	5.5	300,135			2015	25.0	2,182.80	19.5	42,564.80
343 4167	Pump Complete	8,591	1994	1.5	12,887			2018	24.0	357.96	22.5	8,054.06
343 4169	Valve, Power Operated	3,378	1993	2.5	8,445			2018	25.0	135.12	22.5	3,040.20
343 4174	Foundation	5,550	1993	2.5	13,875			2018	25.0	222.00	22.5	4,995.00
343 371	CONDENSER	1,332,278		11.1	14,752,215				25.6	52,108.03	17.0	686,333.30
343 3535	Control/Instrumentation System	2,243	1957	38.5	86,356	20		1997	40.0	56.08	1.5	84.11
343 3536	Foundation	500	1957	38.5	19,250			2007	50.0	10.00	11.5	115.00
343 3540	Condenser Section Shell/Casing	89,661	1957	38.5	3,451,949			2007	50.0	1,793.22	11.5	20,822.03
343 3541	Tube Supports	8,307	1957	38.5	319,820			2007	50.0	166.14	11.5	1,910.61
343 3542	Tubes, In A Water Box	70,902	1957	38.5	2,729,727			2007	50.0	1,418.04	11.5	16,307.46
343 3542	Tubes, In A Water Box	818,302	1988	7.5	6,137,265			2013	25.0	32,732.08	17.5	572,811.40
343 3543	Tube Sheet	9,282	1957	38.5	357,357			2007	50.0	185.64	11.5	2,134.86
343 3544	Water Box	5,928	1957	38.5	228,228			2007	50.0	118.56	11.5	1,363.44
343 3545	Hotwell, For A Condenser Section	2,730	1957	38.5	105,105			2007	50.0	54.60	11.5	627.90
343 3546	Piping, Furnished With Condenser	4,348	1957	38.5	167,398	20		1997	40.0	108.70	1.5	163.05
343 3546	Piping, Furnished With Condenser	273,981	1993	2.5	684,953	20		2013	20.0	13,699.05	17.5	239,733.38
343 3548	Condenser Neck Assy. (Separate Shell)	1,950	1957	38.5	75,075			2007	50.0	39.00	11.5	448.50
343 3549	Cathodic Protection Equipment	1,892	1957	38.5	72,842			2007	50.0	37.84	11.5	435.16
343 3549	Cathodic Protection Equipment	42,252	1988	7.5	316,890			2013	25.0	1,690.08	17.5	29,576.40
343 372	CONDENSER AIR REMOVAL SYSTEM	339,562		2.5	848,907				24.7	13,728.87	22.2	305,239.83
343 3572	Vacuum Pump	180,453	1993	2.5	451,133			2018	25.0	7,218.12	22.5	162,407.70
343 3573	Drive, Elec. Motor, Complete	61,354	1993	2.5	153,385			2018	25.0	2,454.16	22.5	55,218.60
343 3574	Piping, All Under 4 Inches	33,119	1993	2.5	82,798			2018	25.0	1,324.78	22.5	29,807.10
343 3575	Piping, Run 4 Inches Or Larger	45,391	1993	2.5	113,478			2018	25.0	1,815.64	22.5	40,851.90
343 3577	Tank	4,606	1993	2.5	11,515			2018	25.0	184.24	22.5	4,145.40
343 3579	Valve, Power Operated	4,299	1993	2.5	10,748	20		2013	20.0	214.95	17.5	3,781.63
343 3580	Control/Instrumentation System	10,340	1993	2.5	25,850	20		2013	20.0	517.00	17.5	9,047.50
343 375	CONDENSER COOLING WATER PUMP SYSTEM	78,560		5.5	432,080				25.0	3,142.40	19.5	61,276.80
343 3675	Drive Elec. Motor Complete	78,560	1990	5.5	432,080			2015	25.0	3,142.40	19.5	61,276.80
343 377	PRIMING & SCAVENGING SYSTEM	145,884		2.5	364,712				24.3	5,999.63	21.8	130,884.93
343 3724	Control/Instrumentation System	16,427	1993	2.5	41,068	20		2013	20.0	821.35	17.5	14,373.63
343 3728	Piping, All Under 4 Inches	7,218	1993	2.5	18,045			2018	25.0	288.72	22.5	6,496.20
343 3727	Piping, Run 4 Inches Or Larger	13,967	1993	2.5	34,918			2018	25.0	558.68	22.5	12,570.30
343 3728	Silencer/Muffler	18,045	1993	2.5	45,113			2018	25.0	721.80	22.5	16,240.50
343 3733	Vacuum Pump With Motor	90,227	1993	2.5	225,568			2018	25.0	3,609.08	22.5	81,204.30
343 4	TURBINE GENERATOR AUXILIARIES	8,719,340		4.0	34,485,819				21.9	397,347.67	18.7	7,441,168.59
343 434	STACK	1,433,552		2.2	3,166,113				17.4	82,408.16	15.4	1,269,308.40
343 4801	Substructure Foundation Work	302,334	1993	2.5	755,835			2018	25.0	12,093.36	22.5	272,100.60
343 4804	Emission Monitoring Analyzer	187,761	1994	1.5	281,642	10		2004	10.0	18,776.10	8.5	159,596.85
343 4806	Steel Liner	661,816	1993	2.5	1,654,540			2018	25.0	26,472.94	22.5	595,634.40
343 4811	Control/Instrumentation System	51,634	1993	2.5	129,085			2018	25.0	2,065.36	22.5	46,470.60

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.5518	Control/Instrumentation System	74	1957	38.5	2,849	20		1997	40.0	1.85	1.5	2.78
343.5519	Drive, Elec. Motor, Complete	3,844	1957	38.5	140,294			2007	50.0	72.88	11.5	838.12
343.5519	Drive, Elec. Motor, Complete	32,416	1993	2.5	81,040			2018	25.0	1,296.64	22.5	29,174.40
343.5520	Enclosure	521	1957	38.5	20,059			2007	50.0	10.42	11.5	119.83
343.5522	Turning Gear-Incl Reduction & Bull Gear	2,212	1957	38.5	85,162			2007	50.0	44.24	11.5	508.76
343.5522	Turning Gear-Incl Reduction & Bull Gear	69,289	1993	2.5	173,220			2018	25.0	2,771.52	22.5	62,359.20
343.468	TURBINE GENERATOR SPECIAL TOOLS & EQUIP.	18,593		0.7	13,085				23.2	801.80	22.5	18,040.58
343.5535	Hoist	18,699	1995	0.5	8,350			2018	23.0	726.04	22.5	16,335.98
343.5537	Spindle Lifting Bar	1,894	1993	2.5	4,735			2018	25.0	75.76	22.5	1,704.60
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	169,664		11.8	1,994,877				28.7	5,916.62	20.9	123,381.65
343.5693	Piping, All Under 4 Inches	8,534	1957	38.5	328,559			2007	50.0	170.68	11.5	1,982.82
343.5693	Piping, All Under 4 Inches	126,033	1993	2.5	315,083			2018	25.0	5,041.32	22.5	113,429.70
343.5694	Piping, Run 4 Inches Or Larger	33,828	1957	38.5	1,302,301			2007	50.0	678.52	11.5	7,779.98
343.5695	Pump Complete	536	1957	38.5	20,636	20		1997	40.0	13.40	1.5	20.10
343.5696	Tank	735	1957	38.5	28,298			2007	50.0	14.70	11.5	189.05
343.473	TURBINE LUBE OIL SYSTEM	1,162,237		4.6	5,380,480				25.6	45,452.41	21.9	997,151.64
343.5710	Drive, Elec. Motor, Complete	2,473	1957	38.5	95,211			2007	50.0	49.46	11.5	568.79
343.5713	Heat Exchanger, Complete	3,418	1957	38.5	131,593			2007	50.0	68.36	11.5	796.14
343.5713	Heat Exchanger, Complete	137,299	1993	2.5	343,248			2018	25.0	5,491.96	22.5	123,569.10
343.5715	Piping, All Under 4 Inches	35,364	1957	38.5	1,361,514			2007	50.0	707.28	11.5	8,133.72
343.5715	Piping, All Under 4 Inches	381,909	1993	2.5	954,773			2018	25.0	15,276.36	22.5	343,718.10
343.5716	Pump Complete	5,856	1957	38.5	225,456	20		1997	40.0	148.40	1.5	219.80
343.5718	Valve, Power Operated	6,515	1993	2.5	16,288	20		2013	20.0	325.75	17.5	5,700.63
343.5719	Control/Instrumentation System	1,392	1957	38.5	53,592	20		1997	40.0	34.80	1.5	52.20
343.5719	Control/Instrumentation System	7,245	1990	5.5	39,848	20		2010	20.0	362.25	14.5	5,252.83
343.5719	Control/Instrumentation System	15,195	1993	2.5	37,988	20		2013	20.0	759.75	17.5	13,295.63
343.5720	Filtering/Conditioning Unit	189,671	1993	2.5	474,178			2018	25.0	7,586.84	22.5	170,703.90
343.5721	Reservoir	891	1957	38.5	34,304			2007	50.0	17.82	11.5	204.93
343.5723	Vapor Extractor Incl. Drive	298	1957	25.5	11,473			2007	50.0	5.96	11.5	68.54
343.5726	Piping, Run 4 Inches Or Larger	18,451	1957	38.5	710,364			2007	50.0	369.02	11.5	4,243.73
343.5726	Piping, Run 4 Inches Or Larger	356,260	1993	2.5	890,650			2018	25.0	14,250.40	22.5	320,634.00
343.476	TURBINE GENERATOR SUPERVISORY SYSTEM	1,156,776		3.8	4,446,751				20.1	57,570.15	16.2	935,110.31
343.5746	Control Panel	26,865	1993	2.5	67,163			2018	25.0	1,074.60	22.5	24,178.50
343.5747	Recorder	9,416	1983	12.5	117,700	20		2003	20.0	47.80	7.5	3,531.00
343.5747	Recorder	8,219	1988	7.5	61,543	20		2008	20.0	410.95	12.5	5,136.88
343.5748	Supervisory Instr.(Probes, Prox., Etc.)	263,249	1990	5.5	1,447,870	20		2010	20.0	13,162.45	14.5	190,855.53
343.5748	Supervisory Instr.(Probes, Prox., Etc.)	111,323	1993	2.5	278,308	20		2013	20.0	5,566.15	17.5	97,407.63
343.5749	Sensor, Major	8,955	1993	2.5	22,388	20		2013	20.0	447.75	17.5	7,835.63
343.5750	Monitor/Amplifier	33,087	1990	5.5	181,979	20		2010	20.0	1,654.35	14.5	23,968.08
343.5750	Monitor/Amplifier	17,910	1993	2.5	44,775	20		2013	20.0	895.50	17.5	15,671.25
343.5751	Microprocessor	18,427	1990	5.5	101,349	20		2010	20.0	921.35	14.5	13,359.58
343.5751	Microprocessor	35,820	1993	2.5	89,550	20		2013	20.0	1,791.00	17.5	31,342.50
343.5752	Control/Instrumentation System	22,497	1984	11.5	256,716	20		2004	20.0	1,124.85	8.5	9,561.23
343.5752	Control/Instrumentation System	73,426	1990	5.5	403,843	20		2010	20.0	3,671.30	14.5	53,233.86
343.5752	Control/Instrumentation System	510,078	1993	2.5	1,275,195	20		2013	20.0	25,503.90	17.5	448,318.25
343.5754	Annunciator/Instrument Pan	17,504	1990	5.5	96,272	20		2010	20.0	875.20	14.5	12,690.40

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
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343.8	PRIME MOVER AUXILIARY SYSTEMS	13,187,158		2.5	32,967,903				24.2	543,973.12	21.7	11,827,225.22
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	71,640		2.5	179,100				20.0	3,582.00	17.5	62,685.00
343.9236	Drive, Elec. Motor, Rotating Assy.	35,820	1993	2.5	89,550	20		2013	20.0	1,791.00	17.5	31,342.50
343.9237	Drive, Electric Motor, Stationary Assy.	35,820	1993	2.5	89,550	20		2013	20.0	1,791.00	17.5	31,342.50
343.833	AIR COOLING SYSTEM, G.T.	1,338,114		2.5	3,345,285				25.0	53,524.58	22.5	1,204,302.60
343.9303	Foundation	233,012	1993	2.5	582,530			2018	25.0	9,320.48	22.5	209,710.80
343.9305	Heat Exchanger, Complete	635,808	1993	2.5	1,588,520			2018	25.0	25,432.32	22.5	572,227.20
343.9307	Piping, Run 4 Inches Or Larger	469,294	1993	2.5	1,173,235			2018	25.0	18,771.76	22.5	422,364.60
343.834	AIR INTAKE SYSTEM, GT	5,621,823		2.5	14,054,558				25.0	224,872.92	22.5	5,059,640.70
343.9333	Silencer/Muffler	788,044	1993	2.5	1,970,110			2018	25.0	31,521.76	22.5	709,239.60
343.9335	Air Screen	3,436,053	1993	2.5	8,590,133			2018	25.0	137,442.12	22.5	3,092,447.70
343.9336	Inlet Duct, With Insulation	1,397,726	1993	2.5	3,494,315			2018	25.0	56,909.04	22.5	1,257,953.40
343.838	STARTING AND TURNING SYSTEM	1,262,662		2.5	3,156,656				23.2	54,446.70	20.7	1,126,545.25
343.9364	Drive, Elec. Motor, Complete	394,022	1993	2.5	985,055	20		2013	20.0	19,701.10	17.5	344,769.25
343.9376	Torque Converter	474,618	1993	2.5	1,186,545			2018	25.0	18,984.72	22.5	427,156.20
343.9377	Speed Increaser	152,236	1993	2.5	380,590			2018	25.0	6,089.44	22.5	137,012.40
343.9378	Clutch	161,191	1993	2.5	402,978			2018	25.0	6,447.64	22.5	145,071.90
343.9380	Lube Oil System	80,595	1993	2.5	201,488			2018	25.0	3,223.80	22.5	72,535.50
343.843	WATER WASH SYSTEM	331,121		2.5	827,804				23.8	14,050.79	21.1	295,994.03
343.9407	Piping, All Under 4 Inches	89,336	1993	2.5	223,340			2018	25.0	3,573.44	22.5	80,402.40
343.9410	Tank	80,595	1993	2.5	201,488			2018	25.0	3,223.80	22.5	72,535.50
343.9411	Valve, Special	80,595	1993	2.5	201,488	20		2013	20.0	4,029.75	17.5	70,520.63
343.9414	Wash Nozzles	80,595	1993	2.5	201,488			2018	25.0	3,223.80	22.5	72,535.50
343.844	G.G. LUBE OIL SYSTEM	2,356,234		2.5	5,890,588				22.9	102,796.66	20.4	2,099,342.36
343.9429	Piping, All Under 4 Inches	234,331	1993	2.5	585,828			2018	25.0	9,373.24	22.5	210,897.90
343.9430	Piping, Run 4 Inches Or Larger	474,618	1993	2.5	1,186,545			2018	25.0	18,984.72	22.5	427,156.20
343.9431	Tank	411,488	1993	2.5	1,028,720			2018	25.0	16,459.52	22.5	370,339.20
343.9432	Remote Oil Cooler	161,191	1993	2.5	402,978			2018	25.0	6,447.64	22.5	145,071.90
343.9435	Pump, Complete	313,427	1993	2.5	783,568	20		2013	20.0	15,871.35	17.5	274,248.63
343.9436	Valve, Special	304,472	1993	2.5	761,180	20		2013	20.0	15,223.60	17.5	286,413.00
343.9437	Control/Instrumentation System	232,831	1993	2.5	582,078	20		2013	20.0	11,641.55	17.5	203,727.13
343.9438	Filter/Conditioning Unit	80,595	1993	2.5	201,488			2018	25.0	3,223.80	22.5	72,535.50
343.9440	Vapor Extractor Incl Drive	143,281	1993	2.5	358,203			2018	25.0	5,731.24	22.5	129,952.90
343.849	COMPONENT/CLOSED COOLING WATER SYSTEM	2,205,564		2.5	5,513,912				24.3	90,739.49	21.8	1,978,715.28
343.9526	Control/Instrumentation System	89,387	1993	2.5	223,468	20		2013	20.0	4,469.35	17.5	78,213.63
343.9527	Drive, Elec. Motor, Complete	126,574	1993	2.5	316,435			2018	25.0	5,062.96	22.5	113,916.60
343.9528	Foundation	9,613	1993	2.5	24,033			2018	25.0	384.52	22.5	8,651.70
343.9531	Heat Exchanger, Tube Bundle	653,124	1993	2.5	1,632,810			2018	25.0	26,124.96	22.5	587,811.60
343.9532	Piping, All Under 4 Inches	130,688	1993	2.5	326,720			2018	25.0	5,227.52	22.5	117,619.20

SCHEDULE V

Florida Power & Light Company
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343.9533	Piping, Run 4 Inches Or Larger	933,344	1993	2.5	2,333,360			2018	25.0	37,333.76	22.5	840,009.60
343.9534	Pump Complete	54,095	1993	2.5	135,238			2018	25.0	2,163.80	22.5	48,685.90
343.9536	Strainer, > 4 Inch Pipe Size	33,705	1993	2.5	84,263			2018	25.0	1,348.20	22.5	30,334.50
343.9537	Tank	12,728	1993	2.5	31,820			2018	25.0	509.12	22.5	11,455.20
343.9539	Valve, Power Operate	162,306	1993	2.5	405,765	20		2013	20.0	8,115.30	17.5	142,017.75
344	GENERATORS	24,581,760		3.5	88,965,807				25.3	972,918.72	22.2	21,634,267.71
344.1	TURBINE GENERATOR PEDESTAL	2,275,671		3.3	7,426,286				25.3	90,061.78	22.4	2,015,774.39
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	2,275,671		3.3	7,426,286				25.3	90,061.78	22.4	2,015,774.39
344.0506	Concrete Pedestal	48,253	1957	38.5	1,857,741			2007	50.0	965.06	11.5	11,098.19
344.0506	Concrete Pedestal	2,227,418	1993	2.5	5,568,545			2018	25.0	89,096.72	22.5	2,004,678.20
344.2	TURBINE GENERATOR SYSTEMS	19,381,609		3.5	68,351,192				25.4	764,210.38	22.3	17,073,139.77
344.272	GENERATOR	19,381,609		3.5	68,351,192				25.4	764,210.38	22.3	17,073,139.77
344.1571	Stator Housing	51,402	1957	38.5	1,978,977			2007	50.0	1,028.04	11.5	11,822.46
344.1571	Stator Housing	1,631,644	1993	2.5	4,079,110			2018	25.0	65,265.76	22.5	1,468,479.60
344.1572	Stator Coil	187,461	1957	38.5	7,217,249			2007	50.0	3,749.22	11.5	43,116.03
344.1572	Stator Coil	3,263,290	1993	2.5	8,158,225			2018	25.0	130,531.60	22.5	2,936,961.00
344.1573	Rotor(Excluding Fan/Blower)	117,900	1957	38.5	4,539,150			2007	50.0	2,358.00	11.5	27,117.00
344.1573	Rotor(Excluding Fan/Blower)	1,307,154	1993	2.5	3,267,885			2018	25.0	52,288.16	22.5	1,176,438.60
344.1574	Bearing Assembly	4,164	1957	38.5	160,314			2007	50.0	83.28	11.5	957.72
344.1574	Bearing Assembly	660,474	1993	2.5	1,651,185			2018	25.0	28,418.96	22.5	594,426.60
344.1575	End Bell	4,164	1957	38.5	160,314			2007	50.0	83.28	11.5	957.72
344.1575	End Bell	324,490	1993	2.5	811,225			2018	25.0	12,979.60	22.5	292,041.00
344.1576	Collector Rings	10,671	1957	38.5	410,834			2007	50.0	213.42	11.5	2,454.33
344.1576	Collector Rings	315,204	1993	2.5	788,010			2018	25.0	12,908.16	22.5	283,683.60
344.1577	Sole/Bearing Plate	9,500	1957	38.5	365,750			2007	50.0	190.00	11.5	2,185.00
344.1577	Sole/Bearing Plate	83,432	1993	2.5	208,560			2018	25.0	3,337.28	22.5	75,088.80
344.1578	Collector Ring Brush Rigging	13,143	1957	38.5	506,006			2007	50.0	262.86	11.5	3,022.89
344.1578	Collector Ring Brush Rigging	166,864	1993	2.5	417,160			2018	25.0	6,674.56	22.5	150,177.60
344.1579	Coupling Complete With Fasteners	818,111	1993	2.5	2,045,278			2018	25.0	32,724.44	22.5	736,299.90
344.1580	Main Lead Connectors	4,815	1957	38.5	185,378			2007	50.0	96.30	11.5	1,107.45
344.1580	Main Lead Connectors	324,490	1993	2.5	811,225			2018	25.0	12,979.60	22.5	292,041.00
344.1581	Main Lead Connection Box	2,178	1957	38.5	83,776			2007	50.0	43.52	11.5	500.48
344.1581	Main Lead Connection Box	166,864	1993	2.5	417,160			2018	25.0	6,674.56	22.5	150,177.60
344.1582	Current Transformer, Main	7,074	1957	38.5	272,349			2007	50.0	141.48	11.5	1,627.02
344.1582	Current Transformer, Main	407,923	1993	2.5	1,019,808			2018	25.0	16,316.92	22.5	367,130.70
344.1583	Hydrogen Fan/Blower Blading	3,383	1957	38.5	130,246			2007	50.0	67.86	11.5	778.09
344.1583	Hydrogen Fan/Blower Blading	324,490	1993	2.5	811,225			2018	25.0	12,979.60	22.5	292,041.00
344.1584	Stator Core	136,846	1957	38.5	5,268,571			2007	50.0	2,736.92	11.5	31,474.58
344.1584	Stator Core	3,940,035	1993	2.5	9,850,088			2018	25.0	157,601.40	22.5	3,548,031.50
344.1585	Neutral Grounding Transformer	219,327	1993	2.5	548,318			2018	25.0	8,773.08	22.5	197,394.30
344.1586	Rotor Retaining Rings	3,297,509	1993	2.5	8,243,773			2018	25.0	131,900.36	22.5	2,967,758.10
344.1587	Rotor Coils	1,264,182	1993	2.5	3,160,455			2018	25.0	50,567.28	22.5	1,137,763.80
344.1588	Insulation Equipment	313,427	1993	2.5	783,568			2018	25.0	12,537.08	22.5	282,084.30

SCHEDULE V

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344 4	TURBINE GENERATOR AUXILIARIES	2,924,480		3.8	11,088,329				24.8	118,846.56	21.5	2,545,353.55
344.468	GENERATOR SEAL OIL SYSTEM	1,689,011		2.7	4,570,223				24.2	68,957.36	21.6	1,488,663.77
344.5602	Drive, Elec. Motor Complete	241,786	1993	2.5	604,465			2018	25.0	9,671.44	22.5	217,607.40
344.5604	Piping, All Under 4 Inches	2,328	1957	38.5	89,628			2007	50.0	46.56	11.5	535.44
344.5604	Piping, All Under 4 Inches	89,013	1993	2.5	222,533			2018	25.0	3,560.52	22.5	80,111.70
344.5606	Pump Complete	223,878	1993	2.5	558,090			2018	25.0	8,955.04	22.5	201,488.40
344.5607	Valve, Special	161,191	1993	2.5	402,978	20		2013	20.0	8,058.55	17.5	141,042.13
344.5609	Control/Instrumentation System	80,595	1993	2.5	201,488	20		2013	20.0	4,029.75	17.5	70,520.83
344.5610	D.C. Emergency Oil Pump With Motor	7,027	1957	38.5	270,540			2007	50.0	140.54	11.5	1,618.21
344.5610	D.C. Emergency Oil Pump With Motor	241,786	1993	2.5	604,465			2018	25.0	9,671.44	22.5	217,607.40
344.5611	Seal Oil Vacuum Tank And Supports	295,517	1993	2.5	738,793			2018	25.0	11,820.68	22.5	265,965.30
344.5612	Vacuum Pump With Motor	1,692	1957	38.5	65,142			2007	50.0	33.94	11.5	389.16
344.5612	Vacuum Pump With Motor	8,955	1993	2.5	22,388			2018	25.0	358.20	22.5	8,059.50
344.5613	Filtering/Conditioning Unit	163,009	1993	2.5	407,523			2018	25.0	6,520.36	22.5	146,708.10
344.5614	Heat Exchanger, Complete	152,236	1993	2.5	380,590			2018	25.0	6,089.44	22.5	137,012.40
344.469	GENERATOR COOLING AND PURGE SYSTEM	1,255,469		5.2	6,518,106				25.3	49,689.20	21.3	1,058,689.78
344.5632	Heat Exchanger, Tube Bundle	32,227	1957	38.5	1,240,740			2007	50.0	644.54	11.5	7,412.21
344.5632	Heat Exchanger, Tube Bundle	635,808	1993	2.5	1,589,520			2018	25.0	25,432.32	22.5	572,227.20
344.5633	Piping, All Under 4 Inches	480	1957	38.5	18,480			2007	50.0	9.80	11.5	110.40
344.5633	Piping, All Under 4 Inches	20,059	1980	15.5	310,915			2005	25.0	802.36	9.5	7,622.42
344.5633	Piping, All Under 4 Inches	16,730	1993	2.5	41,825			2018	25.0	689.20	22.5	15,057.00
344.5634	Piping, Run 4 Inches Or Larger	18,205	1957	38.5	700,893			2007	50.0	364.10	11.5	4,187.15
344.5634	Piping, Run 4 Inches Or Larger	40,832	1993	2.5	102,080			2018	25.0	1,633.28	22.5	36,748.80
344.5635	Valve, Special	80,595	1993	2.5	201,488			2018	25.0	3,223.80	22.5	72,535.50
344.5637	Control/Instrumentation System	11,682	1988	7.5	87,615	20		2008	20.0	584.10	12.5	7,301.25
344.5637	Control/Instrumentation System	105,376	1993	2.5	263,440	20		2013	20.0	5,268.80	17.5	92,204.00
344.5638	Dryer	5,596	1957	38.5	215,446			2007	50.0	111.92	11.5	1,287.08
344.5638	Dryer	193,483	1993	2.5	483,708			2018	25.0	7,739.32	22.5	174,134.70
344.5639	Carbon Dioxide Supply System	2,993	1957	38.5	115,231			2007	50.0	59.86	11.5	688.39
344.5640	Hydrogen Supply System	17,047	1957	38.5	656,310			2007	50.0	340.94	11.5	3,920.81
344.5640	Hydrogen Supply System	12,055	1993	2.5	30,138			2018	25.0	482.20	22.5	10,849.50
344.5641	Hydrogen Detection System	8,459	1957	38.5	325,672			2007	50.0	169.18	11.5	1,945.57
344.5641	Hydrogen Detection System	53,842	1993	2.5	134,605			2018	25.0	2,153.68	22.5	48,457.80
345	ACCESSORY ELECTRIC EQUIPMENT	28,470,589		2.9	75,873,406				24.2	1,093,386.52	21.4	23,448,356.39
345 >	AUXILIARY POWER SYSTEMS	2,014,214		2.5	5,098,673				23.2	86,656.84	20.7	1,795,048.63
345.281	125 VOLT DC DISTRIBUTION SYSTEM	138,000		2.5	345,001				25.0	5,520.00	22.5	124,200.00
345.1601	Cable Power, #4/0 Or Larger	8,955	1993	2.5	22,388			2018	25.0	358.20	22.5	8,059.50
345.1602	Load Center, Incl. Bus, Switches, Etc.	17,910	1993	2.5	44,775			2018	25.0	716.40	22.5	16,119.00
345.1606	Foundation	50,306	1993	2.5	125,765			2018	25.0	2,012.24	22.5	45,275.40
345.1608	Circuit Bkr. Rated 600 Amps Or Greater	35,820	1993	2.5	89,550			2018	25.0	1,432.80	22.5	32,238.00
345.1610	Distribution Panel, Incl Bus	25,009	1993	2.5	62,523			2018	25.0	1,000.36	22.5	22,508.10
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	609,483		2.5	1,523,708				25.0	24,379.32	22.5	548,534.70

SCHEDULE V

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345.1779	Foundation	79,826	1993	2.5	199,585			2018	25.0	3,193.04	22.5	71,843.40
345.1710	Transformer	529,657	1993	2.5	1,324,143			2018	25.0	21,186.28	22.5	476,891.30
345.288	STARTUP TRANSFORMER	715,443		2.5	1,788,608				25.0	28,617.72	22.5	643,698.70
345.1747	Foundation	60,771	1993	2.5	151,928			2018	25.0	2,430.84	22.5	54,693.90
345.1748	Transformer	654,672	1993	2.5	1,636,680			2018	25.0	28,186.88	22.5	589,204.80
345.289	VITAL AC DISTRIBUTION SYSTEM	329,511		2.7	886,912				24.6	13,396.37	21.9	293,494.80
345.1762	Control/Instrumentation System	21,593	1993	2.5	53,983	20		2013	20.0	1,079.85	17.5	18,893.88
345.1763	Transformer	21,044	1990	5.5	115,742			2015	25.0	841.78	19.5	16,414.32
345.1763	Transformer	58,609	1993	2.5	146,523			2018	25.0	2,344.36	22.5	52,748.10
345.1764	Circuit Breaker Rated < 600 Amps in A Sect	9,254	1993	2.5	23,135			2018	25.0	370.16	22.5	8,328.90
345.1765	Distribution Panel, Incl. Bus	83,286	1993	2.5	208,215			2018	25.0	3,331.44	22.5	74,957.40
345.1767	Inverter	61,893	1993	2.5	154,233			2018	25.0	2,467.72	22.5	55,523.70
345.1769	Circuit Breaker Rated 600 Amps Or Greater	24,677	1993	2.5	61,893			2018	25.0	987.08	22.5	22,209.30
345.1771	Rectifier	49,355	1993	2.5	123,388			2018	25.0	1,974.20	22.5	44,419.50
345.291	STATION BATTERY SYSTEM	221,777		2.5	554,444				15.0	14,743.43	12.5	184,918.43
345.1796	Control/Instrumentation System	1,564	1993	2.5	3,910			2018	25.0	62.56	22.5	1,407.60
345.1798	Battery	151,667	1993	2.5	379,168	15		2008	15.0	10,111.13	12.5	126,389.17
345.1799	Battery Rack	3,127	1993	2.5	7,818	15		2008	15.0	208.47	12.5	2,605.83
345.1800	Battery Charger	65,419	1993	2.5	163,548	15		2008	15.0	4,361.27	12.5	54,515.83
345.3	CONDUCTORS, CONDUITS AND INSULATORS	8,988,221		3.1	27,449,061				25.2	398,894.28	22.4	7,991,689.18
345.382	CONDUIT AND RACEWAY SYSTEM	5,650,931		3.4	19,085,200				25.3	223,402.68	22.3	4,988,953.58
345.3784	Conduit Continuous Run 2" Or Larger	40,728	1990	5.5	224,004			2015	25.0	1,629.12	19.5	31,787.84
345.3784	Conduit Continuous Run 2" Or Larger	1,180,550	1993	2.5	2,951,375			2018	25.0	47,222.00	22.5	1,062,495.00
345.3785	Conduit Less Than 2"	31,160	1990	5.5	171,380			2015	25.0	1,248.40	19.5	24,304.80
345.3785	Conduit Less Than 2"	2,864,596	1993	2.5	6,961,490			2018	25.0	106,583.84	22.5	2,398,136.40
345.3786	Cable Tray, Continuous Run	1,802,169	1993	2.5	4,005,423			2018	25.0	64,086.76	22.5	1,441,952.10
345.3787	Duct Bank, Continuous Run	124,518	1957	38.5	4,793,943			2007	50.0	2,490.36	11.5	28,639.14
345.3788	Manholes	7,210	1957	38.5	277,585			2007	50.0	144.20	11.5	1,658.30
345.383	GENERATOR BUS	3,337,290		2.5	8,363,861				25.0	133,491.60	22.5	3,002,735.60
345.3796	Isophase Bus, Complete	2,114,176	1993	2.5	5,285,440			2018	25.0	84,567.04	22.5	1,902,758.40
345.3799	Bus And Enclosure Structure	716,404	1993	2.5	1,791,010			2018	25.0	28,556.16	22.5	644,763.60
345.3800	Potential Transformers	461,330	1993	2.5	1,153,325			2018	25.0	18,453.20	22.5	415,197.00
345.3801	Grounding Transformer	4,127	1988	7.5	30,953			2013	25.0	165.08	17.5	2,888.90
345.3805	Foundation	41,253	1993	2.5	103,133			2018	25.0	1,650.12	22.5	37,127.70
345.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	3,559,395		3.8	13,456,391				25.0	142,482.35	21.2	3,020,873.37
345.481	CONTROL BOARDS	1,381,857		2.5	3,454,644				25.0	55,380.83	22.5	1,243,404.93
345.5815	Main (Btg/Rtg) Control Board, Incl Wire	1,145,805	1993	2.5	2,864,513			2018	25.0	45,832.20	22.5	1,031,224.50
345.5819	Control Room Operator Station	20,491	1993	2.5	51,228			2018	25.0	819.64	22.5	18,441.90

SCHEDULE V

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345.5820	Control Board, Incl Wire & Tubing	204,908	1993	2.5	512,265			2018	25.0	8,196.24	22.5	184,415.40
345.5823	Printer	10,855	1993	2.5	26,538	20		2013	20.0	532.75	17.5	9,323.13
345.482	GENERATOR VOLTAGE REGULATOR SYSTEM	482,865		6.0	2,901,564				25.0	19,314.60	19.0	366,802.50
345.5832	Control Panel	35,820	1993	2.5	89,550			2018	25.0	1,432.80	22.5	32,238.00
345.5833	Control/Instrumentation System	169,440	1983	12.5	2,118,000			2008	25.0	6,777.60	12.5	84,720.00
345.5833	Control/Instrumentation System	53,730	1993	2.5	134,325			2018	25.0	2,149.20	22.5	48,357.00
345.5834	Enclosure	26,865	1993	2.5	67,163			2018	25.0	1,074.60	22.5	24,178.50
345.5837	Field Switch/Circuit Break	44,775	1993	2.5	111,938			2018	25.0	1,791.00	22.5	40,297.50
345.5839	Cooling System	89,550	1993	2.5	223,875			2018	25.0	3,582.00	22.5	80,595.00
345.5842	Cable: Power All Under 4/0	62,685	1993	2.5	156,713			2018	25.0	2,507.40	22.5	56,416.50
345.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,694,673		4.2	7,100,183				25.0	67,786.92	20.8	1,410,665.94
345.0200	Enclosure	113,036	1990	5.5	621,698			2015	25.0	4,521.44	19.5	88,168.08
345.0200	Enclosure	18,948	1993	2.5	47,370			2018	25.0	757.92	22.5	17,063.20
345.0201	Foundation	19,585	1990	5.5	107,718			2015	25.0	783.40	19.5	15,276.30
345.0201	Foundation	35,352	1993	2.5	88,380			2018	25.0	1,414.08	22.5	31,816.80
345.0202	Cooling System	52,171	1990	5.5	286,941			2015	25.0	2,086.84	19.5	40,693.38
345.0202	Cooling System	62,685	1993	2.5	156,713			2018	25.0	2,507.40	22.5	56,416.50
345.0203	Field Switch/Circuit Break	26,085	1990	5.5	143,468			2015	25.0	1,043.40	19.5	20,346.30
345.0204	Ground Detection System	8,695	1990	5.5	47,823			2015	25.0	347.80	19.5	6,782.10
345.0205	Rectifier Assembly	191,293	1990	5.5	1,052,112			2015	25.0	7,651.72	19.5	149,208.54
345.0205	Rectifier Assembly	89,550	1993	2.5	223,875			2018	25.0	3,582.00	22.5	80,595.00
345.0206	Buswork And Enclosure	107,461	1993	2.5	268,653			2018	25.0	4,298.44	22.5	96,714.90
345.0207	Power System Stabilizer	52,171	1990	5.5	286,941			2015	25.0	2,086.84	19.5	40,693.38
345.0207	Power System Stabilizer	80,595	1993	2.5	201,488			2018	25.0	3,223.80	22.5	72,535.50
345.0208	Voltage Regulating System	34,780	1990	5.5	191,290			2015	25.0	1,391.20	19.5	27,126.40
345.0208	Voltage Regulating System	107,461	1993	2.5	268,653			2018	25.0	4,298.44	22.5	96,714.90
345.0209	Master Firing Module	4,348	1990	5.5	23,914			2015	25.0	173.92	19.5	3,391.44
345.0209	Master Firing Module	71,640	1993	2.5	179,100			2018	25.0	2,865.80	22.5	64,476.00
345.0210	Annunciator Panel	4,348	1990	5.5	23,914			2015	25.0	173.92	19.5	3,391.44
345.0210	Annunciator Panel	17,910	1993	2.5	44,775			2018	25.0	716.40	22.5	16,119.00
345.0211	Recorder	17,390	1990	5.5	95,645			2015	25.0	695.60	19.5	13,564.20
345.0212	Control/Instrumentation System	217,378	1990	5.5	1,195,579			2015	25.0	8,895.12	19.5	169,554.84
345.0212	Control/Instrumentation System	14,893	1993	2.5	37,233			2018	25.0	596.72	22.5	13,403.70
345.0213	Fire Protection System Complete	52,171	1990	5.5	286,941			2015	25.0	2,086.84	19.5	40,693.38
345.0214	Power Potential Transformer	95,648	1990	5.5	526,053			2015	25.0	3,825.84	19.5	74,803.88
345.0214	Power Potential Transformer	133,680	1993	2.5	334,200			2018	25.0	5,347.20	22.5	120,312.00
345.0215	Cable: Power, #4/0 Or Larger	65,401	1990	5.5	359,706			2015	25.0	2,618.04	19.5	51,012.78
345.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	9,625,808		2.5	24,490,909				24.0	400,585.51	21.5	8,806,430.15
345.581	120/208 POWER DISTRIBUTION SYSTEM	178,302		2.8	504,025				25.0	7,132.08	22.2	158,141.04
345.7015	Cable: Power, #4/0 Or Larger	8,000	1990	5.5	44,000			2015	25.0	320.00	19.5	6,240.00
345.7016	Transformer	35,820	1993	2.5	89,550			2018	25.0	1,432.80	22.5	32,238.00
345.7018	Distribution Panel/Incl Bus	7,909	1990	5.5	43,500			2015	25.0	316.36	19.5	6,169.02
345.7018	Distribution Panel/Incl Bus	8,955	1993	2.5	22,388			2018	25.0	358.20	22.5	8,059.50
345.7019	Circuit Bkr Rated < 600 Amps In A Sect	35,820	1993	2.5	89,550			2018	25.0	1,432.80	22.5	32,238.00
345.7020	Circuit Bkr Rated 600 Amps Or Greater	3,514	1990	5.5	19,327			2015	25.0	140.56	19.5	2,740.92
345.7026	Cable: Power, All Under #4/0	78,284	1993	2.5	195,710			2018	25.0	3,131.36	22.5	70,455.60

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (3-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	7,348,842		2.6	18,740,221				23.8	308,754.93	21.3	6,561,371.36
345.7041	Cable: Power, #4/0 Or Larger	40,797	1990	5.5	224,384			2015	25.0	1,831.88	19.5	31,821.88
345.7041	Cable: Power, #4/0 Or Larger	796,831	1993	2.5	1,997,078			2018	25.0	31,853.24	22.5	718,947.90
345.7043	Transformer	27,252	1990	5.5	149,886			2015	25.0	1,090.08	19.5	21,258.56
345.7043	Transformer	341,430	1993	2.5	853,575			2018	25.0	13,657.20	22.5	307,287.00
345.7044	Control/Instrumentation System	1,263,719	1993	2.5	3,159,298	20		2013	20.0	63,185.95	17.5	1,105,754.13
345.7045	Circuit Bkr. Rated < 600 Amps In A Sect	149,051	1993	2.5	372,628			2018	25.0	5,962.04	22.5	134,145.90
345.7046	Circuit Bkr. Rated 600 Amps Or Greater	13,899	1990	5.5	76,445			2015	25.0	555.96	19.5	10,841.22
345.7046	Circuit Bkr. Rated 600 Amps Or Greater	540,712	1993	2.5	1,351,780			2018	25.0	21,628.48	22.5	486,840.80
345.7047	Switch, Fused Rated 500 Amps Or Greater	12,128	1990	5.5	66,704			2015	25.0	485.12	19.5	9,459.84
345.7048	Switch, Rated < 500 Amps, In A Section	55,338	1993	2.5	138,348			2018	25.0	2,213.56	22.5	49,805.10
345.7049	Power Center Switchgear Section	358,527	1993	2.5	891,318			2018	25.0	14,261.08	22.5	320,874.30
345.7050	Motor Control Center Switchgear Section	319,641	1993	2.5	799,103			2018	25.0	12,785.84	22.5	287,676.90
345.7052	Cable: Power, All Under #4/0	3,152,878	1993	2.5	7,881,895			2018	25.0	128,107.12	22.5	2,837,410.20
345.7054	Distribution Panel,Incl Bus	28,628	1993	5.5	157,454	20		2010	20.0	1,431.40	14.5	20,755.30
345.7054	Distribution Panel,Incl Bus	187,778	1993	2.5	469,445	20		2013	20.0	9,388.90	17.5	184,305.75
345.7055	Enclosure	60,432	1993	2.5	151,080			2018	25.0	2,417.28	22.5	54,388.80
345.585	4.16KV POWER DISTRIBUTION SYSTEM	2,098,664		2.5	5,246,863				24.8	84,698.50	22.3	1,886,917.75
345.7121	Cable: Power, #4/0 Or Larger	466,245	1993	2.5	1,185,613			2018	25.0	18,649.80	22.5	419,620.50
345.7122	Grounding Breaker	15,039	1993	2.5	37,598			2018	25.0	601.56	22.5	13,535.10
345.7123	Foundation	128,197	1993	2.5	315,493			2018	25.0	5,047.88	22.5	113,577.30
345.7124	Transformer	90,232	1993	2.5	225,580			2018	25.0	3,609.28	22.5	81,208.80
345.7125	Control/Instrumentation System	75,194	1993	2.5	187,985	20		2013	20.0	3,759.70	17.5	65,794.75
345.7126	Circuit Bkr. Rated 600 Amps Or Greater	377,017	1993	2.5	942,543			2018	25.0	15,080.88	22.5	339,315.30
345.7129	Power Center Switchgear Section	557,548	1993	2.5	1,393,870			2018	25.0	22,301.92	22.5	501,793.20
345.7131	Lightning Arrestor (In A Center)	30,077	1993	2.5	75,193			2018	25.0	1,203.08	22.5	27,069.30
345.7132	Current Transformer, Main	255,844	1993	2.5	639,610			2018	25.0	10,233.76	22.5	230,259.60
345.7135	Non-Segregated Bus,Comp	105,271	1993	2.5	263,178			2018	25.0	4,210.84	22.5	94,743.90
345.8	INFORMATION SYSTEMS	2,282,951		2.4	5,378,372				21.4	106,767.54	19.0	2,032,317.08
345.681	LOAD CONTROL AND METERING SYSTEM	370,323		2.3	867,117				24.3	15,234.27	22.0	335,006.31
345.7668	Controller	85,942	1993	2.5	239,855			2018	25.0	3,837.83	22.5	86,347.80
345.7669	Remote Terminal Unit	21,569	1984	11.5	248,044			2009	25.0	862.76	13.5	11,647.28
345.7669	Remote Terminal Unit	252,812	1994	1.5	379,218			2018	24.0	10,533.83	22.5	237,011.25
345.682	COMPUTER SYSTEMS	563,903		2.5	1,409,758				23.4	24,097.02	20.9	503,660.45
345.7665	Equipment Rack	409,813	1993	2.5	1,024,533			2018	25.0	16,392.52	22.5	368,831.70
345.7667	Computer/Microprocessor	154,090	1993	2.5	385,225	20		2013	20.0	7,704.50	17.5	134,828.75
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	518,690		2.0	1,055,212				20.0	25,934.50	18.0	465,829.46
345.7710	Recorder, Oscillograph	154,968	1994	1.5	232,452	20		2014	20.0	7,748.40	18.5	143,345.40
345.7712	Control/Instrumentation System	221,299	1993	2.5	553,248	20		2013	20.0	11,064.95	17.5	193,636.83
345.7718	Computer/Microprocessor	99,150	1993	2.5	247,875	20		2013	20.0	4,957.50	17.5	86,756.25
345.7718	Computer/Microprocessor	43,273	1995	0.5	21,837	20		2015	20.0	2,163.65	19.5	42,191.18
345.684	GENERATOR PROTECTION SYSTEM	830,035		2.5	2,046,285				20.0	41,501.75	17.5	727,720.84

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
345.7732	Relay, Negative Sequence	10,831	1994	11.5	124,557	20		2004	20.0	541.55	8.5	4,603.18
345.7733	Control Panel	126,283	1994	1.5	189,425	20		2014	20.0	6,314.15	18.5	116,811.78
345.7734	Control/Instrumentation System	692,921	1993	2.5	1,732,303	20		2013	20.0	34,646.05	17.5	606,305.88
346	MISCELLANEOUS POWER PLANT EQUIPMENT	2,192,007		2.5	5,480,018				15.8	138,649.75	13.3	1,845,382.63
346.1	STATION SERVICE EQUIPMENT	2,192,007		2.5	5,480,018				15.8	138,649.75	13.3	1,845,382.63
346.183	STATION/SERVICE AIR SYSTEM	1,914,760		2.5	4,786,900				15.0	127,559.87	12.5	1,595,860.33
346.0525	Piping, All Under 4 Inches	1,909,312	1993	2.5	4,773,280	15		2008	15.0	127,287.47	12.5	1,581,093.33
346.0530	Control/Instrumentation System	5,448	1993	2.5	13,620	20		2013	20.0	272.40	17.5	4,767.00
346.184	INSTRUMENT AIR SYSTEM	277,247		2.5	693,118				25.0	11,089.88	22.5	249,522.30
346.0555	Compressor Air, Reciprocating, Complete	108,092	1993	2.5	270,230			2018	25.0	4,323.68	22.5	97,282.80
346.0558	Filter, Special Assembly	8,320	1993	2.5	20,800			2018	25.0	332.80	22.5	7,488.00
346.0559	Foundation	102,395	1993	2.5	255,988			2018	25.0	4,095.80	22.5	92,155.50
346.0564	Tank, Receiver	15,318	1993	2.5	38,295			2018	25.0	612.72	22.5	13,786.20
346.0566	Valve, Power Operated	2,856	1993	2.5	6,540			2018	25.0	106.24	22.5	2,390.40
346.0570	Dryer	24,254	1993	2.5	60,635			2018	25.0	970.16	22.5	21,828.60
346.0573	Pneumatic/Instrument Tubing	16,212	1993	2.5	40,530			2018	25.0	648.48	22.5	14,590.80

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
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Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341	STRUCTURES AND IMPROVEMENTS	2,887,727		2.7	7,870,457				24.9	115,750.97	22.3	2,585,148.88
341.1	SITE PREPARATION	2,682		37.5	100,575				50.0	53.64	12.5	670.50
341.101	INITIAL SITE PREPARATION	2,682		37.5	100,575				50.0	53.64	12.5	670.50
341.0051	Site Preparation	2,682	1958	37.5	100,575			2008	50.0	53.64	12.5	670.50
341.2	SITE FACILITIES	16,179		37.5	606,713				50.0	320.58	12.5	4,044.75
341.203	ROADWAYS	7,232		37.5	271,200				50.0	144.64	12.5	1,808.00
341.1049	Road With Curbs & Gutters	7,232	1958	37.5	271,200			2008	50.0	144.64	12.5	1,808.00
341.206	SITE SEWAGE TREATMENT SYSTEM	8,947		37.5	335,513				50.0	178.94	12.5	2,236.75
341.1117	Piping, Run 4 Inches Or Larger	8,947	1958	37.5	335,513			2008	50.0	178.94	12.5	2,236.75
341.4	COOLING SYSTEMS	1,389,194		2.5	3,472,988				24.7	56,186.87	22.2	1,248,726.83
341.413	OPENINTAKE COOLING WATER SYSTEM	1,389,194		2.5	3,472,988				24.7	56,186.87	22.2	1,248,726.83
341.4264	Control/Instrumentation System	61,911	1993	2.5	154,778	20		2013	20.0	3,095.55	17.5	54,172.13
341.4265	Drive,Elec. Motor, Complete	161,848	1993	2.5	404,120			2018	25.0	8,465.92	22.5	145,483.20
341.4267	Drive, Electric Motor, Stationary	119	1993	2.5	298			2018	25.0	4.76	22.5	107.10
341.4268	Foundation	71,331	1993	2.5	178,328			2018	25.0	2,853.24	22.5	64,197.90
341.4270	Piping, All Under 4 Inches	18,848	1993	2.5	47,120			2018	25.0	753.92	22.5	18,963.20
341.4271	Piping, Run 4 Inches Or Larger	493,725	1993	2.5	1,234,313			2018	25.0	19,749.00	22.5	444,352.50
341.4272	Pump Complete	389,363	1993	2.5	973,408			2018	25.0	15,574.52	22.5	350,426.70
341.4275	Strainer, > 4 Inch Pipe Size	158,459	1993	2.5	396,148			2018	25.0	6,338.36	22.5	142,613.10
341.4277	Valve, Power Operated	33,790	1993	2.5	84,475			2018	25.0	1,351.60	22.5	30,411.00
341.5	RAW AND TREATED WATER SYSTEMS	1,479,672		2.5	3,699,181				25.0	59,186.88	22.5	1,331,704.80
341.506	UTILITY RACKS	1,479,672		2.5	3,699,181				25.0	59,186.88	22.5	1,331,704.80
341.6129	Foundation	475,933	1993	2.5	1,189,833			2018	25.0	19,037.32	22.5	428,339.70
341.6130	Superstructure	973,899	1993	2.5	2,434,748			2018	25.0	38,955.96	22.5	876,509.10
341.6131	Stairs, Ladders, Catwalks, & Handrails	29,840	1993	2.5	74,800			2018	25.0	1,193.60	22.5	26,856.00
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	16,204		2.5	40,510				21.6	748.50	19.1	14,332.75
342.5	FUEL SUPPLY SYSTEMS	16,204		2.5	40,510				21.6	748.50	19.1	14,332.75
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	16,204		2.5	40,510				21.6	748.50	19.1	14,332.75
342.6225	Drive,Elec. Motor, Complete	6,170	1993	2.5	15,425			2018	25.0	246.80	22.5	5,553.00

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
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342.6232	Pump Complete	10,034	1993	2.5	25,085	20		2013	20.0	901.70	17.5	8,779.75
343	PRIME MOVERS	144,381,613		3.0	427,865,869				15.0	9,609,451.28	12.4	118,703,055.33
343.1	HEAT/STEAM GENERATING EQUIPMENT	104,429,544		2.8	268,565,837				13.1	7,953,861.05	10.8	84,395,833.39
343.141	H.R.S.G. STRUCTURE	4,816,317		2.5	12,040,794				25.0	192,652.68	22.5	4,334,685.30
343.0129	Foundation	1,382,083	1993	2.5	3,405,208			2018	25.0	54,483.32	22.5	1,225,874.70
343.0130	Columns	2,452,611	1993	2.5	6,131,528			2018	25.0	98,104.44	22.5	2,207,349.90
343.0131	Module Support Beams	1,001,623	1993	2.5	2,504,058			2018	25.0	40,064.92	22.5	901,460.70
343.142	H.R.S.G. ENCLOSURES	6,289,094		2.5	15,722,737				25.0	251,563.76	22.5	5,660,184.60
343.0139	Expansion Joint/Wrinkle Belly	453,456	1993	2.5	1,133,840			2018	25.0	18,138.24	22.5	408,110.40
343.0141	Inlet Duct	1,544,093	1993	2.5	3,860,233			2018	25.0	61,783.72	22.5	1,388,683.70
343.0142	Burner Section	322,951	1993	2.5	807,378			2018	25.0	12,918.04	22.5	290,655.90
343.0144	Diffuser Duct	304,716	1993	2.5	781,790			2018	25.0	12,188.64	22.5	274,244.40
343.0148	Exhaust Transition Section	1,106,593	1993	2.5	2,766,483			2018	25.0	44,263.72	22.5	995,933.70
343.0152	Stairs, Ladders, Catwalks	1,145,977	1993	2.5	2,864,943			2018	25.0	45,839.08	22.5	1,031,379.30
343.0156	Control/Instrumentation	798,108	1993	2.5	1,995,270			2018	25.0	31,924.32	22.5	718,297.20
343.0158	SCR Duct	613,200	1993	2.5	1,533,000			2018	25.0	24,528.00	22.5	551,880.00
343.143	H.R.S.G. PRESSURE PARTS	30,161,101		2.5	75,320,686				25.0	1,206,580.82	22.5	27,148,068.53
343.0168	Valve, Power Operated Relief	388,052	1993	2.5	970,130			2018	25.0	15,522.08	22.5	349,248.80
343.0171	Piping, All Under 4 Inches	2,680,593	1993	2.5	6,701,483			2018	25.0	107,223.72	22.5	2,412,533.70
343.0172	Piping, Run 4 Inches Or Larger	2,004,364	1993	2.5	5,010,910			2018	25.0	80,174.56	22.5	1,803,927.60
343.0179	Valve, Safety/Relief	1,262,567	1993	2.5	3,156,418			2018	25.0	50,502.88	22.5	1,136,310.30
343.0179	Valve, Safety/Relief	82,070	1994	1.5	123,105			2018	24.0	3,419.58	22.5	76,940.63
343.0180	Valve, Power Operated	112,065	1993	2.5	280,163			2018	25.0	4,482.60	22.5	100,858.50
343.0182	Low Pressure Evaporator	743,706	1993	2.5	1,859,265			2018	25.0	29,748.24	22.5	669,335.40
343.0183	High Pressure Evaporator	4,393,670	1993	2.5	10,984,175			2018	25.0	175,748.80	22.5	3,954,303.00
343.0184	Superheater	2,708,579	1993	2.5	6,768,448			2018	25.0	108,263.16	22.5	2,435,921.10
343.0184	Economizer Section	5,539,894	1993	2.5	13,849,735			2018	25.0	221,595.76	22.5	4,985,904.60
343.0186	High Pressure Steam Drum	3,337,710	1993	2.5	8,344,275			2018	25.0	133,508.40	22.5	3,003,939.00
343.0190	Intern Pressure Evaporator	3,018,528	1993	2.5	7,546,320			2018	25.0	120,741.12	22.5	2,716,675.20
343.0191	Reheater Section	936,152	1993	2.5	2,340,380			2018	25.0	37,448.08	22.5	842,536.80
343.0192	Intern Pressure Steam Drum	841,813	1993	2.5	2,104,533			2018	25.0	33,672.52	22.5	757,631.70
343.0193	Low Pressure Steam Drum	446,224	1993	2.5	1,115,560			2018	25.0	17,848.96	22.5	401,601.60
343.0194	Silencers	576,728	1993	2.5	1,441,820			2018	25.0	23,069.12	22.5	518,055.20
343.0195	Insulation-Piping, Run 4 Inches Or Larger	689,899	1993	2.5	1,724,748			2018	25.0	27,595.96	22.5	620,909.10
343.0196	Control/Instrumentation System	400,487	1993	2.5	1,001,218			2018	25.0	16,019.40	22.5	360,438.30
343.144	COMBINED CYCLE BOILER FEED SYSTEM	4,104,801		3.9	15,836,037				23.8	172,685.00	20.4	3,520,610.93
343.0218	Control/Instrumentation System	414,039	1993	2.5	1,035,098	20		2013	20.0	20,701.95	17.5	362,284.13
343.0219	Drive, Elec. Motor, Rotating Assy	157,522	1991	4.5	708,849	20		2011	20.0	7,876.10	15.5	122,079.55
343.0220	Drive, Electric Motor, Stationary Assy	105,014	1991	4.5	472,563	20		2011	20.0	5,250.70	15.5	81,385.85
343.0221	Piping, All Under 4 Inches	510,902	1993	2.5	1,277,255			2018	25.0	20,436.08	22.5	459,811.80
343.0222	Piping, Run 4 Inches Or Larger	1,604,728	1993	2.5	4,011,820			2018	25.0	64,189.12	22.5	1,444,255.20
343.0223	Pump Rotating Assy	48,443	1958	37.5	1,816,613	20		1998	40.0	1,211.08	2.5	3,027.69

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.0224	Pump Stationary Assy.	95,813	1998	37.5	3,592,988	20		1998	40.0	2,395.33	2.5	5,988.31
343.0228	Valve, Power Operated	184,750	1993	2.5	411,875			2018	25.0	8,590.00	22.5	148,275.00
343.0227	Drive, Elec Motor	57,450	1993	2.5	143,825			2018	25.0	2,298.00	22.5	51,705.00
343.0228	Deerator	177,683	1993	2.5	444,208			2018	25.0	7,107.32	22.5	159,914.70
343.0230	Pump, Complete	389,104	1993	2.5	972,760	20		2013	20.0	19,455.20	17.5	340,466.00
343.0231	Insulation-Equipment	59,674	1992	2.5	148,185			2018	25.0	2,388.96	22.5	53,706.60
343.0232	Insulation Piping Run 4 In Or Larger	319,679	1993	2.5	799,198			2018	25.0	12,787.16	22.5	287,711.10
343.145	INDUSTRIAL GAS TURBINE	59,058,231		2.5	147,645,583				9.0	6,130,378.79	7.1	43,732,284.03
343.0247	Control/Instrumentation System	649,503	1993	2.5	1,823,758	20		2013	20.0	32,475.15	17.5	568,315.13
343.0248	Foundation	297,238	1993	2.5	743,095			2018	25.0	11,889.52	22.5	267,514.20
343.0249	Fire Protection Sys Complete	515,411	1993	2.5	1,288,528			2018	25.0	20,816.44	22.5	463,869.90
343.0250	Turbine Casing	1,857,085	1993	2.5	4,142,713			2018	25.0	66,283.40	22.5	1,481,378.50
343.0251	Compressor Casing	1,857,085	1993	2.5	4,142,713			2018	25.0	66,283.40	22.5	1,481,378.50
343.0252	Transition Nozzle	3,277,524	1993	2.5	8,193,810	3		1996	3.0	1,092,508.00	0.5	548,254.00
343.0253	Bearing Assembly	1,857,085	1993	2.5	4,142,713			2018	25.0	66,283.40	22.5	1,481,378.50
343.0254	Control Installation At Turbine	828,452	1993	2.5	2,071,130	20		2013	20.0	41,422.80	17.5	724,895.50
343.0255	Compressor Rotor	1,841,225	1993	2.5	4,803,063			2018	25.0	73,648.00	22.5	1,657,102.50
343.0256	Compressor Wheel	7,687,897	1993	2.5	19,219,243			2018	25.0	307,507.88	22.5	6,918,927.30
343.0257	Compressor Blades (Rotating)	8,866,198	1993	2.5	22,185,495	11		2004	11.0	808,018.00	8.5	6,851,153.00
343.0258	Compressor Blades (Stationary)	8,259,812	1993	2.5	20,648,530	11		2004	11.0	750,892.00	8.5	6,382,582.00
343.0259	Burner Basket	1,724,984	1993	2.5	4,312,460	2		1997	4.0	431,248.00	1.5	648,899.00
343.0260	Insulation/Lagging	585,824	1993	2.5	1,464,560			2018	25.0	23,432.96	22.5	527,241.60
343.0261	Coupling Complete With Fasteners	828,452	1993	2.5	2,071,130			2018	25.0	33,138.08	22.5	745,006.80
343.0262	Piping, Furnished By Mfg.	4,160,213	1993	2.5	10,400,533			2018	25.0	166,408.52	22.5	3,744,191.70
343.0263	Fuel Nozzle	4,418,197	1993	2.5	11,047,993	2		1997	4.0	1,104,799.25	1.5	1,657,198.88
343.0264	Acoustical Enclosure	1,159,905	1993	2.5	2,899,763			2018	25.0	46,396.20	22.5	1,043,914.50
343.0266	Turbine Rotor	1,850,432	1993	2.5	4,626,080			2018	25.0	74,017.28	22.5	1,685,388.80
343.0267	Turbine Wheel	2,163,472	1993	2.5	5,408,688			2018	25.0	86,538.88	22.5	1,947,124.80
343.0268	Turbine Blades (Rotating)	2,596,203	1993	2.5	6,490,508	6		1999	6.0	432,700.50	3.5	1,514,451.75
343.0269	Turbine Blades (Stationary)	2,375,234	1993	2.5	5,938,085	6		1999	6.0	395,872.33	3.5	1,385,553.17
343.2	STEAM SYSTEMS AND EQUIPMENT	13,274,643		5.6	74,455,143				24.7	537,850.64	20.3	10,938,140.05
343.251	MAIN STEAM PIPING	3,353,722		2.5	8,384,305				24.2	138,321.94	21.7	3,007,917.15
343.1262	Control/Instrumentation System	166,926	1993	2.5	417,315	20		2013	20.0	8,346.30	17.5	148,060.25
343.1264	Piping, All Under 4 Inches	842,660	1993	2.5	2,106,650			2018	25.0	33,708.40	22.5	758,394.00
343.1265	Piping, Run 4 Inches Or Larger	1,835,828	1993	2.5	4,589,570			2018	25.0	73,433.12	22.5	1,652,245.20
343.1269	Valve, Power Operated	250,380	1993	2.5	625,950	20		2013	20.0	12,519.00	17.5	219,082.50
343.1270	Insulation-Equipment	68,198	1993	2.5	170,495			2018	25.0	2,727.92	22.5	61,378.20
343.1272	Insulation-Piping Run 4 In Or Larger	189,730	1993	2.5	474,325			2018	25.0	7,589.20	22.5	170,757.00
343.257	STEAM GENERATOR BLOWDOWN COOLING SYS.	471,181		2.5	1,177,954				23.7	19,850.13	21.2	421,555.88
343.1442	Control/Instrumentation System	22,372	1993	2.5	55,930	20		2013	20.0	1,118.60	17.5	19,575.50
343.1444	Foundation	79,492	1993	2.5	198,730			2018	25.0	3,179.68	22.5	71,542.80
343.1445	Header, 4 Inches Or Larger	30,965	1993	2.5	77,413			2018	25.0	1,238.60	22.5	27,868.50
343.1448	Piping, All Under 4 Inches	77,917	1993	2.5	194,793	20		2013	20.0	3,895.85	17.5	68,177.38
343.1449	Piping, Run 4 Inches Or Larger	123,872	1993	2.5	309,680			2018	25.0	4,954.88	22.5	111,484.80
343.1452	Tank	82,784	1993	2.5	206,960			2018	25.0	3,311.36	22.5	74,505.60
343.1454	Valve, Safety/Relief	13,591	1993	2.5	33,978			2018	25.0	543.64	22.5	12,231.90
343.1457	Insulation Piping Run 4 In Or Larger	40,188	1993	2.5	100,470			2018	25.0	1,607.52	22.5	36,169.20

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (3-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	320,004		2.5	800,010				23.5	13,599.52	21.0	286,005.20
343.1326	Control/Instrumentation System	19,520	1993	2.5	48,900	20		2013	20.0	976.00	17.5	17,080.00
343.1327	Piping All Under 4 Inches	192,294	1993	2.5	480,735			2018	25.0	7,991.78	22.5	173,064.90
343.1332	Valve, Power Operated	60,416	1993	2.5	151,040	20		2013	20.0	3,020.80	17.5	52,864.00
343.1333	Desuperheater Station	47,774	1993	2.5	119,435			2018	25.0	1,910.96	22.5	43,996.80
343.262	REHEAT STEAM SYSTEM	3,519,895		2.5	9,277,900				24.1	145,142.49	21.4	3,130,630.78
343.1512	Control/Instrumentation System	129,129	1993	2.5	322,823			2018	25.0	5,165.16	22.5	116,216.10
343.1514	Piping, All Under 4 Inches	223,090	1993	2.5	557,725			2018	25.0	8,923.60	22.5	200,781.00
343.1515	Piping, Run 4 Inches Or Larger	2,251,581	1993	2.5	5,529,953			2018	25.0	90,063.24	22.5	2,028,422.90
343.1516	Silencer/Muffler	164,679	1993	2.5	461,698			2018	25.0	7,387.16	22.5	166,211.10
343.1518	Valve, Safety	127,398	1993	2.5	318,495	20		2013	20.0	6,369.90	17.5	111,473.25
343.1519	Valve, Power Operated	29,885	1977	18.5	552,873	20		1997	20.0	1,494.25	1.5	2,241.38
343.1519	Valve, Power Operated	377,386	1993	2.5	943,465	20		2013	20.0	18,869.30	17.5	330,212.75
343.1520	Insulation Equipment	45,972	1993	2.5	114,930			2018	25.0	1,836.88	22.5	41,374.80
343.1521	Insulation Piping Run 4 in Or Larger	150,775	1993	2.5	376,938			2018	25.0	6,031.00	22.5	135,697.50
343.271	STEAM TURBINE	5,609,841		9.8	54,814,974				25.5	219,936.56	18.6	4,092,031.24
343.1536	Casing Or Shell	120,061	1958	37.5	4,502,288			2008	50.0	2,401.22	12.5	30,015.25
343.1537	Casing Insulation	25,095	1958	37.5	941,063			2008	50.0	501.90	12.5	6,273.75
343.1537	Casing Insulation	117,711	1989	6.5	765,122			2014	25.0	4,708.44	18.5	87,106.14
343.1538	Lagging And Enclosures	27,311	1958	37.5	1,024,163			2008	50.0	546.22	12.5	6,827.75
343.1539	Bearing Assembly, Radial	12,668	1958	37.5	475,050			2008	50.0	253.36	12.5	3,167.00
343.1540	Bearing Assembly, Thrust	6,145	1958	37.5	230,438			2008	50.0	122.90	12.5	1,536.25
343.1541	High Pressure Spindle Or Shaft	60,125	1958	37.5	2,254,689			2008	50.0	1,202.50	12.5	15,031.25
343.1542	High Pressure Turbine Wheel	30,361	1958	37.5	1,138,538			2008	50.0	607.22	12.5	7,590.25
343.1543	High Pressure Diaphragm	30,361	1958	37.5	1,138,538			2008	50.0	607.22	12.5	7,590.25
343.1544	Hp Blading-Rotating(Row/Press Stage)	48,970	1958	37.5	1,836,375	15		2003	45.0	1,088.22	7.5	8,161.67
343.1544	Hp Blading-Rotating(Row/Press Stage)	614,091	1989	6.5	3,991,592	15		2004	15.0	40,939.40	6.5	347,984.90
343.1545	Hp Blading-Stationary(Row/Press Stage)	48,970	1958	37.5	1,836,375	15		2003	45.0	1,088.22	7.5	8,161.67
343.1546	Sole/Bearing Plate	10,778	1958	37.5	404,175			2008	50.0	215.56	12.5	2,694.50
343.1547	Gland Seal Assembly	10,021	1958	37.5	375,788			2008	50.0	200.42	12.5	2,505.25
343.1547	Gland Seal Assembly	696,964	1993	2.5	1,742,410			2018	25.0	27,878.56	22.5	627,267.60
343.1548	Control Installation At Turbine	19,947	1958	37.5	748,013			2008	50.0	398.94	12.5	4,986.75
343.1549	Coupling Complete With Fasteners	2,448	1958	37.5	91,800			2008	50.0	48.96	12.5	612.00
343.1550	Piping, Furnished By Mfg	11,817	1958	37.5	443,138			2008	50.0	236.34	12.5	2,954.25
343.1551	Intermediate Pressure Spindle Or Shaft	23,506	1958	37.5	881,475			2008	50.0	470.12	12.5	5,876.50
343.1552	Intermediate Pressure Turbine Wheel	23,506	1958	37.5	881,475			2008	50.0	470.12	12.5	5,876.50
343.1553	Intermediate Pressure Diaphragm	23,506	1958	37.5	881,475			2008	50.0	470.12	12.5	5,876.50
343.1554	Ip Blading-Rotating(Row/Press Stage)	46,512	1958	37.5	1,744,200			2008	50.0	930.24	12.5	11,628.00
343.1555	Ip Blading-Stationary(Row/Press Stage)	46,512	1958	37.5	1,744,200			2008	50.0	930.24	12.5	11,628.00
343.1556	Low Pressure Spindle Or Shaft	105,582	1958	37.5	3,959,325			2008	50.0	2,111.64	12.5	26,395.50
343.1557	Low Pressure Turbine Wheel	52,791	1958	37.5	1,979,663			2008	50.0	1,055.82	12.5	13,197.75
343.1558	Low Pressure Diaphragm	54,903	1958	37.5	2,058,863			2008	50.0	1,098.06	12.5	13,725.75
343.1559	Lp Blading-Rotating(Row/Press Stage)	105,314	1958	37.5	3,949,275			2008	50.0	2,106.28	12.5	26,328.50
343.1559	Lp Blading-Rotating(Row/Press Stage)	1,913,124	1993	2.5	4,782,810			2018	25.0	76,524.96	22.5	1,721,811.60
343.1560	Lp Blading-Stationary(Row/Press Stage)	105,314	1958	37.5	3,949,275			2008	50.0	2,106.28	12.5	26,328.50
343.1560	Lp Blading-Stationary(Row/Press Stage)	959,223	1993	2.5	2,398,058			2018	25.0	38,368.92	22.5	863,300.70
343.1561	Nozzle Block	256,204	1989	6.5	1,665,328			2014	25.0	10,248.16	18.5	189,590.96
343.3	CONDENSATE AND FEEDWATER SYSTEMS	4,910,420		4.9	24,106,306				24.2	203,105.95	20.1	4,080,306.94

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.352	CONDENSATE RECOVERY SYSTEM	35,784		2.5	89,460				23.0	1,431.36	22.5	32,205.60
343.3195	Piping, All Under 4 Inches	35,784	1993	2.5	89,460			2018	25.0	1,431.36	22.5	32,205.60
343.356	CHEMICAL FEED SYSTEM	140,162		2.5	350,406				20.4	6,870.30	17.9	122,986.26
343.3332	Control/Instrumentation System	13,795	1993	2.5	34,458	20		2013	20.0	689.75	17.5	12,070.63
343.3333	Foundation	13,780	1993	2.5	34,450			2018	25.0	551.20	22.5	12,402.00
343.3334	Piping, All Under 4 Inches	9,360	1993	2.5	23,400			2013	20.0	468.00	17.5	8,190.00
343.3335	Valve, Special	2,965	1993	2.5	7,413	20		2013	20.0	148.25	17.5	2,594.38
343.3338	Pump, Chemical Feed Incl. Motor	4,314	1993	2.5	10,785	20		2013	20.0	215.70	17.5	3,774.75
343.3339	Tank, Chemical Feed	95,948	1993	2.5	239,870	20		2013	20.0	4,797.40	17.5	83,954.50
343.360	CONDENSATE TRANSFER SYSTEM	730,013		2.5	1,825,034				22.8	31,951.02	20.3	650,135.46
343.3448	Control/Instrumentation System	67,097	1993	2.5	167,743	20		2013	20.0	3,354.85	17.5	58,709.88
343.3449	Drive, Elec. Motor, Complete	13,388	1993	2.5	33,470			2018	25.0	535.52	22.5	12,049.20
343.3451	Piping, All Under 4 Inches	70,800	1993	2.5	177,000	20		2013	20.0	3,540.00	17.5	61,950.00
343.3452	Piping, Run 4 Inches Or Larger	45,465	1993	2.5	113,663	20		2013	20.0	2,273.25	17.5	39,781.88
343.3453	Pump Complete	62,284	1993	2.5	155,710	20		2013	20.0	3,114.20	17.5	54,498.50
343.3455	Tank	335,329	1993	2.5	838,323			2018	25.0	13,413.16	22.5	301,796.10
343.3457	Valve, Power Operated	29,404	1993	2.5	73,510	20		2013	20.0	1,470.20	17.5	25,728.50
343.3458	Foundation	106,248	1993	2.5	265,615			2018	25.0	4,249.84	22.5	95,621.40
343.361	NITROGEN SYSTEM	28,741		2.5	71,853				25.0	1,149.64	22.5	25,866.90
343.3483	Piping, All Under 4 Inches	28,741	1993	2.5	71,853			2018	25.0	1,149.64	22.5	25,866.90
343.362	WATER SAMPLING AND ANALYZING SYSTEM	652,511		2.5	1,631,278				21.6	30,144.90	19.1	577,148.75
343.3507	Sample Cooler	166,047	1993	2.5	415,118			2018	25.0	6,641.88	22.5	149,442.30
343.3508	Piping, All Under 4 Inches	82,018	1993	2.5	205,045			2018	25.0	3,280.72	22.5	73,816.20
343.3511	Control/Instrumentation System	13,484	1993	2.5	33,710	20		2013	20.0	674.20	17.5	11,798.50
343.3513	Sample Collecting Equipment	390,962	1993	2.5	977,405	20		2013	20.0	19,548.10	17.5	342,091.75
343.363	CONDENSATE SYSTEM	875,779		4.5	3,983,296				25.4	34,413.16	21.8	751,349.92
343.3160	Heat Exchanger, Shell	23,514	1958	37.5	881,775			2008	50.0	470.28	12.5	5,878.50
343.3161	Heat Exchanger, Tube Bundle	23,514	1958	37.5	881,775			2008	50.0	470.28	12.5	5,878.50
343.3162	Piping, All Under 4 Inches	237,359	1993	2.5	593,398			2018	25.0	9,494.36	22.5	213,623.10
343.3163	Piping, Run 4 Inches Or Larger	463,296	1993	2.5	1,158,240			2018	25.0	18,531.84	22.5	416,966.40
343.3166	Valve, Power Operated	54,182	1993	2.5	135,405	20		2013	20.0	2,708.10	17.5	47,391.75
343.3167	Drive, Elec. Motor, Complete	73,934	1991	4.5	332,703			2018	27.0	2,738.30	22.5	61,611.67
343.366	INTAKE STRUCTURE	45,516		3.3	151,462				25.8	1,762.88	22.5	39,660.37
343.4050	Intake Crane Structure And Drive	37,672	1992	3.5	131,852			2018	26.0	1,448.92	22.5	32,800.77
343.4057	Intake Concrete Structure	7,844	1993	2.5	19,610			2018	25.0	313.76	22.5	7,059.60
343.369	INTAKE SCREENS SYSTEM	464,951		2.5	1,162,379				25.0	18,598.04	22.5	418,455.90
343.4137	Trash Rakes	39,001	1993	2.5	97,503			2018	25.0	1,560.04	22.5	35,100.90
343.4139	Trash Rack (Grizzly)	114,818	1993	2.5	286,545			2018	25.0	4,584.72	22.5	103,156.20

SCHEDULE V

Est. Capital Recovery Date = 2018

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (8-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.4140	Traveling Screen Assembly	181,497	1993	2.5	453,743			2018	25.0	7,259.88	22.5	163,347.30
343.4141	Traveling Screen Panels	92,740	1993	2.5	231,850			2018	25.0	3,709.80	22.5	83,466.00
343.4145	Traveling Screens Housing	37,095	1993	2.5	92,738			2018	25.0	1,483.80	22.5	33,385.50
343.370	SCREEN WASH SYSTEM	57,702		5.1	295,704				24.8	2,349.44	19.5	45,770.48
343.4164	Drive, Elec. Motor, Complete	4,136	1993	2.5	10,340	20		2013	20.0	206.80	17.5	3,819.00
343.4186	Piping, Run 4 Inches Or Larger	37,862	1989	6.5	246,103			2014	25.0	1,514.48	18.5	28,017.88
343.4187	Pump Complete	9,123	1993	2.5	22,808			2018	25.0	364.92	22.5	8,210.70
343.4189	Valve, Power Operated	3,290	1993	2.5	8,225			2018	25.0	131.60	22.5	2,961.00
343.4174	Foundation	3,291	1993	2.5	8,228			2018	25.0	131.64	22.5	2,961.90
343.371	CONDENSER	1,279,965		9.2	11,730,113				25.1	50,968.76	17.9	911,084.53
343.3535	Control/Instrumentation System	1,629	1958	37.5	61,088	20		1998	40.0	40.73	2.5	101.81
343.3536	Foundation	363	1958	37.5	13,613			2008	50.0	7.26	12.5	90.75
343.3540	Condenser Section Shell/Casing	65,135	1958	37.5	2,442,563			2008	50.0	1,302.70	12.5	16,283.75
343.3541	Tube Supports	6,035	1958	37.5	226,313			2008	50.0	120.70	12.5	1,508.75
343.3542	Tubes, In A Water Box	51,508	1958	37.5	1,931,550			2008	50.0	1,030.16	12.5	12,877.00
343.3542	Tubes, In A Water Box	838,771	1989	6.5	5,452,012			2014	25.0	33,550.84	18.5	620,890.54
343.3543	Tube Sheet	6,743	1958	37.5	252,863			2008	50.0	134.86	12.5	1,685.75
343.3544	Water Box	4,307	1958	37.5	161,513			2008	50.0	85.14	12.5	1,078.75
343.3545	Hotwell, For A Condenser Section	1,983	1958	37.5	74,363			2008	50.0	39.66	12.5	495.75
343.3546	Piping, Furnished With Condenser	3,159	1958	37.5	118,463	20		1998	40.0	78.98	2.5	197.44
343.3546	Piping, Furnished With Condenser	280,727	1993	2.5	651,818	20		2013	20.0	13,036.35	17.5	228,136.13
343.3548	Condenser Neck Assy. (Separate Shell)	1,417	1958	37.5	53,138			2008	50.0	28.34	12.5	354.25
343.3549	Cathodic Protection Equipment	1,374	1958	37.5	51,525			2008	50.0	27.48	12.5	343.50
343.3549	Cathodic Protection Equipment	36,814	1989	6.5	239,291			2014	25.0	1,472.56	18.5	27,242.36
343.372	CONDENSER AIR REMOVAL SYSTEM	339,363		2.5	848,410				24.8	13,701.81	22.3	305,108.48
343.3572	Vacuum Pump	176,743	1993	2.5	441,858			2018	25.0	7,089.72	22.5	159,088.70
343.3573	Drive, Elec. Motor, Complete	60,093	1993	2.5	150,233			2018	25.0	2,403.72	22.5	54,083.70
343.3574	Piping, All Under 4 Inches	40,232	1993	2.5	100,580			2018	25.0	1,909.28	22.5	36,208.80
343.3575	Piping, Run 4 Inches Or Larger	46,031	1993	2.5	115,078			2018	25.0	1,841.24	22.5	41,427.90
343.3577	Tank	3,535	1993	2.5	8,838			2018	25.0	141.40	22.5	3,181.50
343.3579	Valve, Power Operated	4,205	1993	2.5	10,513	20		2013	20.0	210.25	17.5	3,679.38
343.3580	Control/Instrumentation System	8,524	1993	2.5	21,310	20		2013	20.0	426.20	17.5	7,458.50
343.375	CONDENSER COOLING WATER PUMP SYSTEM	117,124		13.7	1,609,888				29.7	3,942.96	18.3	72,309.99
343.3666	Pump Impeller, All	2,234	1958	37.5	83,775	20		1998	40.0	55.85	2.5	139.83
343.3667	Pump Shaft, Complete	4,466	1958	37.5	167,475	20		1998	40.0	111.65	2.5	279.13
343.3668	Pump Stationary Assembly	26,113	1958	37.5	979,238	20		1998	40.0	652.83	2.5	1,632.06
343.3675	Drive Elec. Motor, Complete	84,311	1991	4.5	379,400			2018	27.0	3,127.63	22.5	70,259.17
343.377	PRIMING & SCAVENGING SYSTEM	142,809		2.5	357,023				24.5	5,833.88	22.0	128,224.30
343.3724	Control/Instrumentation System	12,152	1993	2.5	30,380	20		2013	20.0	607.60	17.5	10,633.00
343.3726	Piping, All Under 4 Inches	7,070	1993	2.5	17,675			2018	25.0	282.80	22.5	6,363.00
343.3727	Piping, Run 4 Inches Or Larger	14,185	1993	2.5	35,463			2018	25.0	567.40	22.5	12,796.50
343.3728	Silencer/Muffler	17,674	1993	2.5	44,185			2018	25.0	706.96	22.5	15,906.60
343.3733	Vacuum Pump With Motor	88,372	1993	2.5	220,930			2018	25.0	3,534.88	22.5	79,534.80
343.3734	Insulation-Piping Run 4 In Or Larger	3,356	1993	2.5	8,390			2018	25.0	134.24	22.5	3,020.40

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.4	TURBINE GENERATOR AUXILIARIES	8,340,908		3.5	29,173,327				23.1	360,742.54	20.1	7,247,404.68
343.434	STACK	1,311,591		1.8	2,332,516				24.2	54,109.66	22.5	1,217,467.37
343.4801	Substructure Foundation Work	194,150	1993	2.5	485,375			2018	25.0	7,766.00	22.5	174,735.00
343.4806	Steel Liner	644,210	1993	2.5	1,610,525			2018	25.0	25,788.40	22.5	579,789.00
343.4812	CEM-Computer/Microprocessor	473,231	1995	0.5	236,616			2018	23.0	20,575.26	22.5	462,943.37
343.437	NOX CONTROL EQUIPMENT	789,669		2.5	1,974,173				25.0	31,586.76	22.5	710,702.10
343.4855	Piping, Run 4 Inches Or Larger	789,669	1993	2.5	1,974,173			2018	25.0	31,586.76	22.5	710,702.10
343.461	TURBINE CONTROL SYSTEM	2,772,671		2.6	7,161,296				22.3	124,442.26	19.7	2,453,061.14
343.5426	Drive.Elec. Motor, Complete	9,207	1993	2.5	23,018			2018	25.0	368.28	22.5	8,286.30
343.5428	Piping, All Under 4 Inches	173,454	1993	2.5	433,635	20		2013	20.0	8,672.70	17.5	151,772.25
343.5430	Pump Complete	18,414	1993	2.5	46,035			2018	25.0	736.56	22.5	16,572.60
343.5431	Transmitter, Major	13,087	1991	4.5	58,892			2018	27.0	484.70	22.5	10,905.83
343.5431	Transmitter, Major	27,621	1993	2.5	69,053			2018	25.0	1,104.84	22.5	24,858.90
343.5432	Valve, Special	27,621	1993	2.5	69,053	20		2013	20.0	1,381.05	17.5	24,168.38
343.5434	Control/Instrumentation System	873,445	1993	2.5	2,183,613	20		2013	20.0	43,672.25	17.5	764,264.38
343.5435	Computer/Microprocessor	239,383	1993	2.5	598,458	20		2013	20.0	11,969.15	17.5	209,480.13
343.5437	Reservoir	9,207	1993	2.5	23,018			2018	25.0	368.28	22.5	8,286.30
343.5438	Transducer, Major	73,656	1993	2.5	184,140	20		2013	20.0	3,682.80	17.5	64,449.00
343.5439	Sensor, Major	73,656	1993	2.5	184,140			2018	25.0	2,946.24	22.5	66,290.40
343.5440	Start Up Console	138,106	1993	2.5	345,265			2018	25.0	5,524.24	22.5	124,295.40
343.5441	Control Board	101,720	1991	4.5	457,740			2018	27.0	3,767.41	22.5	84,786.67
343.5441	Control Board	82,863	1993	2.5	207,158			2018	25.0	3,314.52	22.5	74,576.70
343.5443	Filtration System Complete	55,242	1993	2.5	138,105			2018	25.0	2,208.68	22.5	48,717.80
343.5445	Governor	855,989	1993	2.5	2,139,973			2018	25.0	34,239.56	22.5	770,390.10
343.462	TURBINE STEAM PIPING AND VALVE SYSTEM	255,990		14.8	3,800,791				27.6	9,266.30	18.3	169,607.95
343.5465	Piping, All Under 4 Inches	77,062	1993	2.5	192,655			2018	25.0	3,082.48	22.5	69,355.80
343.5466	Piping, Run 4 Inches Or Larger	85,694	1958	37.5	3,213,525			2008	50.0	1,713.88	12.5	21,423.50
343.5466	Piping, Run 4 Inches Or Larger	9,331	1993	2.5	13,328			2018	25.0	213.24	22.5	4,797.90
343.5468	Valve, Power Operated	63,288	1993	2.5	208,220	20		2013	20.0	4,164.40	17.5	72,877.00
343.5469	Crossover Piping	3,978	1958	37.5	149,175			2008	50.0	79.56	12.5	994.50
343.5472	Insulation-Piping Run 4 In Or Larger	637	1958	37.5	23,888			2008	50.0	12.74	12.5	159.25
343.463	TURBINE GLAND SEAL SYSTEM	478,688		4.9	2,353,474				24.5	19,530.30	20.8	405,454.85
343.5480	Heat Exchanger, Complete	7,506	1958	37.5	281,475			2008	50.0	150.12	12.5	1,876.50
343.5481	Piping, All Under 4 Inches	277	1958	37.5	10,388			2008	50.0	5.54	12.5	69.25
343.5481	Piping, All Under 4 Inches	77,512	1993	2.5	193,780			2018	25.0	3,100.48	22.5	69,760.80
343.5482	Piping, Run 4 Inches Or Larger	12,153	1958	37.5	455,738			2008	50.0	243.06	12.5	3,038.25
343.5482	Piping, Run 4 Inches Or Larger	31,885	1993	2.5	79,713			2018	25.0	1,275.40	22.5	28,696.50
343.5484	Tank	3,177	1993	2.5	7,943			2018	25.0	127.08	22.5	2,859.30
343.5486	Valve, Power Operated	7,271	1958	37.5	272,663	20		1998	40.0	181.78	2.5	454.44
343.5486	Valve, Power Operated	9,651	1993	2.5	24,128	20		2013	20.0	482.55	17.5	8,444.63
343.5487	Control/Instrumentation System	91,091	1993	2.5	227,726	20		2013	20.0	4,554.55	17.5	79,704.63
343.5488	Desuperheater	2,879	1958	37.5	107,963			2008	50.0	57.58	12.5	719.75
343.5488	Desuperheater	232,322	1993	2.5	580,805			2018	25.0	9,292.88	22.5	209,089.80
343.5489	Vapor Extractor Incl. Drive	2,964	1958	37.5	111,150			2008	50.0	59.28	12.5	741.00

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SCHEDULE V

Est. Capital Recovery Date - 2018

Florida Power & Light Company
 Depreciation Rates
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343.464	TURBINE DRAIN SYSTEM	256,748		4.2	1,070,936				20.5	12,530.93	17.1	214,694.07
343.5505	Piping, All Under 4 Inches	12,259	1958	37.5	459,713	20		1998	40.0	306.45	2.5	766.19
343.5505	Piping, All Under 4 Inches	244,489	1995	2.5	811,223	20		2013	20.0	12,224.45	17.5	213,927.88
343.465	TURNING GEAR ASSEMBLY	58,271		5.3	309,689				26.0	2,237.39	22.1	49,387.88
343.5518	Control/Instrumentation System	54	1958	37.5	2,025	20		1998	40.0	1.35	2.5	3.38
343.5519	Drive, Elec. Motor, Complete	2,647	1958	37.5	99,263			2006	50.0	52.94	12.5	661.75
343.5520	Enclosure	378	1958	37.5	14,175			2008	50.0	7.56	12.5	94.50
343.5522	Turning Gear-Incl Reduction & Bull Gear	1,607	1958	37.5	60,263			2008	50.0	32.14	12.5	401.75
343.5522	Turning Gear-Incl Reduction & Bull Gear	53,585	1993	2.5	133,963			2018	25.0	2,143.40	22.5	48,226.50
343.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP.	36,828		2.5	92,070				25.0	1,473.12	22.5	33,145.20
343.5537	Spindle Lifting Bar	36,828	1993	2.5	92,070			2018	25.0	1,473.12	22.5	33,145.20
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	150,629		9.7	1,467,278				27.9	5,403.85	21.3	115,237.21
343.5693	Piping, All Under 4 Inches	6,200	1958	37.5	232,500			2008	50.0	124.00	12.5	1,550.00
343.5693	Piping, All Under 4 Inches	119,466	1993	2.5	298,865			2018	25.0	4,778.64	22.5	107,519.40
343.5694	Piping, Run 4 Inches Or Larger	24,574	1958	37.5	921,525			2006	50.0	491.48	12.5	6,143.50
343.5695	Pump Complete	389	1958	37.5	14,588	20		1998	40.0	9.73	2.5	24.31
343.473	TURBINE LUBE OIL SYSTEM	1,031,248		4.2	4,322,842				25.5	40,509.43	22.1	893,794.28
343.5710	Drive, Elec. Motor, Complete	1,796	1958	37.5	67,350			2008	50.0	35.92	12.5	449.00
343.5713	Heat Exchanger, Complete	2,483	1958	37.5	93,113			2008	50.0	49.66	12.5	620.75
343.5713	Heat Exchanger, Complete	143,835	1993	2.5	398,088			2018	25.0	5,745.40	22.5	129,271.50
343.5715	Piping, All Under 4 Inches	25,691	1958	37.5	963,413			2008	50.0	513.82	12.5	6,422.75
343.5715	Piping, All Under 4 Inches	362,196	1993	2.5	905,490			2018	25.0	14,487.84	22.5	325,976.40
343.5716	Pump Complete	4,254	1958	37.5	159,525	20		1998	40.0	106.35	2.5	265.88
343.5718	Valve, Power Operated	6,497	1993	2.5	16,243	20		2013	20.0	324.85	17.5	5,684.88
343.5719	Control/Instrumentation System	1,011	1958	37.5	37,913	20		1998	40.0	25.28	2.5	63.19
343.5719	Control/Instrumentation System	6,074	1991	4.5	27,333	20		2011	20.0	303.70	15.5	4,707.35
343.5719	Control/Instrumentation System	9,751	1993	2.5	24,378	20		2013	20.0	487.55	17.5	8,532.13
343.5720	Filtering/Conditioning Unit	147,035	1993	2.5	367,568			2018	25.0	5,881.40	22.5	132,331.50
343.5721	Reservoir	647	1958	37.5	24,263			2006	50.0	12.94	12.5	161.75
343.5723	Vapor Extractor Incl. Drive	218	1958	37.5	8,100			2008	50.0	6.32	12.5	54.00
343.5726	Piping, Run 4 Inches Or Larger	13,404	1958	37.5	502,650			2008	50.0	268.08	12.5	3,351.00
343.5726	Piping, Run 4 Inches Or Larger	306,558	1993	2.5	766,395			2018	25.0	12,262.32	22.5	275,902.20
343.476	TURBINE GENERATOR SUPERVISORY SYSTEM	1,198,575		3.6	4,288,262				20.1	59,652.54	16.5	984,852.63
343.5746	Control Panel	27,621	1993	2.5	69,053			2018	25.0	1,104.84	22.5	24,858.90
343.5747	Recorder	6,927	1988	7.5	51,953	20		2008	20.0	346.35	12.5	4,329.38
343.5748	Supervisory Instr (Probes, Prox., Etc.)	28,718	1989	8.5	186,667	20		2009	20.0	1,435.90	13.5	18,384.65
343.5748	Supervisory Instr (Probes, Prox., Etc.)	232,956	1991	4.5	1,048,302	20		2011	20.0	11,647.80	15.5	180,540.90
343.5748	Supervisory Instr (Probes, Prox., Etc.)	71,539	1993	2.5	178,848	20		2013	20.0	3,576.95	17.5	62,596.63
343.5749	Sensor, Major	9,207	1993	2.5	23,018	20		2013	20.0	460.35	17.5	8,056.13
343.5750	Monitor/Amplifier	27,580	1991	4.5	124,020	20		2011	20.0	1,378.00	15.5	21,359.00
343.5750	Monitor/Amplifier	18,414	1993	2.5	46,035	20		2013	20.0	920.70	17.5	16,112.25
343.5751	Microprocessor	51,561	1991	4.5	232,025	20		2011	20.0	2,576.05	15.5	39,959.78
343.5751	Microprocessor	36,828	1993	2.5	92,070	20		2013	20.0	1,841.40	17.5	32,224.50

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
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 Plant Data As Of 12/31/95

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343.5752	Control/Instrumentation System	22,434	1984	11.5	257,991	20		2004	20.0	1,121.70	8.5	9,534.45
343.5752	Control/Instrumentation System	137,590	1991	4.5	619,155	20		2011	20.0	6,979.50	15.5	106,632.25
343.5752	Control/Instrumentation System	510,472	1993	2.5	1,276,180	20		2013	20.0	25,523.60	17.5	446,963.00
343.5754	Annunciator/Instrument Panel	3,789	1989	6.5	24,629	20		2009	20.0	189.45	13.5	2,557.58
343.5754	Annunciator/Instrument Panel	12,959	1991	4.5	58,316	20		2011	20.0	647.95	15.5	10,043.23
343.8	PRIME MOVER ALIILIARY SYSTEMS	13,426,098		2.5	33,565,256				24.2	553,891.10	21.7	12,041,370.27
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	73,656		2.5	184,140				20.0	3,682.80	17.5	84,449.00
343.9236	Drive,Elec. Motor, Rotating Assy.	36,828	1993	2.5	92,070	20		2013	20.0	1,841.40	17.5	32,224.50
343.9237	Drive, Electric Motor, Stationary Assy.	36,828	1993	2.5	92,070	20		2013	20.0	1,841.40	17.5	32,224.50
343.833	AIR COOLING SYSTEM, G.T.	1,340,332		2.5	3,350,831				25.0	53,613.28	22.5	1,206,298.80
343.9303	Foundation	214,013	1993	2.5	535,033			2018	25.0	8,560.52	22.5	192,611.70
343.9305	Heat Exchanger, Complete	653,699	1993	2.5	1,634,248			2018	25.0	26,147.96	22.5	588,329.10
343.9307	Piping, Run 4 Inches Or Larger	472,620	1993	2.5	1,181,550			2018	25.0	18,904.80	22.5	425,358.00
343.834	AIR INTAKE SYSTEM, GT	5,777,328		2.5	14,443,321				25.0	231,093.12	22.5	5,199,595.20
343.9333	Silencer/Muffler	810,219	1993	2.5	2,025,548			2018	25.0	32,408.76	22.5	729,197.10
343.9335	Air Screen	3,497,814	1993	2.5	8,744,535			2018	25.0	138,912.56	22.5	3,148,032.60
343.9336	Inlet Duct, With Insulation	1,469,295	1993	2.5	3,673,238			2018	25.0	58,771.80	22.5	1,322,365.50
343.838	STARTING AND TURNING SYSTEM	1,298,192		2.5	3,245,462				23.2	65,978.77	20.7	1,158,245.08
343.9364	Drive,Elec. Motor, Complete	405,109	1993	2.5	1,012,773	20		2013	20.0	20,255.45	17.5	354,470.38
343.9376	Torque Converter	487,973	1993	2.5	1,219,933			2018	25.0	19,518.92	22.5	439,175.70
343.9377	Speed Incomer	156,520	1993	2.5	391,300			2018	25.0	6,260.80	22.5	140,868.00
343.9378	Clutch	165,727	1993	2.5	414,318			2018	25.0	6,629.08	22.5	149,154.30
343.9380	Lube Oil System	82,863	1993	2.5	207,158			2018	25.0	3,314.52	22.5	74,576.70
343.843	WATER WASH SYSTEM	339,964		2.5	849,912				23.6	14,427.19	21.1	303,896.03
343.9407	Piping, All Under 4 Inches	91,375	1993	2.5	228,438			2018	25.0	3,655.00	22.5	82,237.50
343.9410	Tank	82,863	1993	2.5	207,158			2018	25.0	3,314.52	22.5	74,576.70
343.9411	valve, Special	82,863	1993	2.5	207,158	20		2013	20.0	4,143.15	17.5	72,505.13
343.9414	Wash Nozzles	82,863	1993	2.5	207,158			2018	25.0	3,314.52	22.5	74,576.70
343.844	G.G. LUBE OIL SYSTEM	2,426,174		2.5	6,065,439				22.9	105,793.84	20.4	2,161,689.91
343.9429	Piping, All Under 4 Inches	239,383	1993	2.5	598,458			2018	25.0	9,575.32	22.5	215,444.70
343.9430	Piping, Run 4 Inches Or Larger	487,973	1993	2.5	1,219,933			2018	25.0	19,518.92	22.5	439,175.70
343.9431	Tank	428,247	1993	2.5	1,070,518			2018	25.0	17,129.88	22.5	385,422.30
343.9432	Removal Oil Cooler	165,727	1993	2.5	414,318			2018	25.0	6,629.08	22.5	149,154.30
343.9435	Pump, Complete	322,246	1993	2.5	805,615	20		2013	20.0	16,112.30	17.5	281,965.25
343.9436	Valve, Special	313,039	1993	2.5	782,598	20		2013	20.0	15,651.95	17.5	273,909.13
343.9437	Control/Instrumentation System	239,383	1993	2.5	598,458	20		2013	20.0	11,969.15	17.5	209,460.13
343.9438	Filter/Conditioning Unit	82,863	1993	2.5	207,158			2018	25.0	3,314.52	22.5	74,576.70
343.9440	Vapor Extractor Incl Drive	147,313	1993	2.5	368,283			2018	25.0	5,892.52	22.5	132,581.70
343.849	COMPONENT/CLOSED COOLING WATER SYSTEM	2,170,452		2.5	5,426,131				24.3	89,302.30	21.8	1,947,199.25

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (if Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.9526	Control/Instrumentation System	94,348	1993	2.5	235,870	20		2013	20.0	4,717.40	17.5	82,554.50
343.9527	Drive, Elec. Motor, Complete	140,656	1993	2.5	351,640			2018	25.0	5,626.24	22.5	126,590.40
343.9528	Foundation	2,558	1993	2.5	6,395			2018	25.0	102.32	22.5	2,302.20
343.9531	Heat Exchanger, Tube Bundle	833,703	1993	2.5	1,584,258			2019	25.0	25,348.12	22.5	570,332.70
343.9532	Piping, All Under 4 Inches	135,661	1993	2.5	339,153			2018	25.0	5,426.44	22.5	122,094.80
343.9533	Piping, Run 4 Inches Or Larger	931,180	1993	2.5	2,327,950			2018	25.0	37,247.20	22.5	838,062.00
343.9534	Pump Complete	37,470	1993	2.5	93,675			2018	25.0	1,498.80	22.5	33,723.00
343.9536	Strainer, > 4 Inch Pipe Size	28,674	1993	2.5	71,665			2018	25.0	1,146.96	22.5	25,806.60
343.9537	Tank	12,128	1993	2.5	30,320			2018	25.0	485.12	22.5	10,915.20
343.9539	Valve, Power Operated	154,074	1993	2.5	365,185	20		2013	20.0	7,703.70	17.5	134,814.75
344	GENERATORS	24,986,260		3.2	80,423,741				25.2	993,197.85	22.3	22,136,642.58
344.1	TURBINE GENERATOR PEDESTAL	1,741,205		3.2	5,583,333				25.3	68,945.16	22.4	1,544,235.70
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	1,741,205		3.2	5,583,333				25.3	68,945.16	22.4	1,544,235.70
344.0506	Concrete Pedestal	35,152	1958	37.5	1,318,200			2008	50.0	703.04	12.5	8,788.00
344.0506	Concrete Pedestal	1,706,053	1993	2.5	4,265,133			2018	25.0	68,242.12	22.5	1,535,447.70
344.2	TURBINE GENERATOR SYSTEMS	20,271,101		3.2	64,770,580				25.3	802,791.00	22.4	17,982,267.10
344.272	GENERATOR	20,271,101		3.2	64,770,580				25.3	802,791.00	22.4	17,982,267.10
344.1571	Stator Housing	37,448	1958	37.5	1,404,300			2008	50.0	748.98	12.5	9,362.00
344.1571	Stator Housing	1,680,747	1993	2.5	4,201,868			2018	25.0	67,229.58	22.5	1,512,672.30
344.1572	Stator Coil	138,568	1958	37.5	5,121,300			2008	50.0	2,731.36	12.5	34,142.00
344.1572	Stator Coil	3,361,495	1993	2.5	8,403,738			2018	25.0	134,459.80	22.5	3,025,345.50
344.1573	Rotor(Excluding Fan/Blower)	85,892	1958	37.5	3,220,950			2008	50.0	1,717.84	12.5	21,473.00
344.1573	Rotor(Excluding Fan/Blower)	1,346,491	1993	2.5	3,366,228			2018	25.0	53,859.64	22.5	1,211,841.90
344.1574	Bearing Assembly	3,034	1958	37.5	113,775			2008	50.0	60.68	12.5	758.50
344.1574	Bearing Assembly	680,661	1993	2.5	1,701,853			2018	25.0	27,226.44	22.5	612,594.90
344.1575	End Bell	3,034	1958	37.5	113,775			2008	50.0	60.68	12.5	758.50
344.1575	End Bell	334,255	1993	2.5	835,638			2018	25.0	13,370.20	22.5	300,829.50
344.1576	Collector Rings	7,774	1958	37.5	291,525			2008	50.0	155.48	12.5	1,943.50
344.1576	Collector Rings	324,690	1993	2.5	811,725			2018	25.0	12,987.60	22.5	292,221.00
344.1577	Sole/Bearing Plate	6,921	1958	37.5	259,538			2008	50.0	138.42	12.5	1,730.25
344.1577	Sole/Bearing Plate	65,943	1993	2.5	214,858			2018	25.0	3,437.72	22.5	77,346.70
344.1578	Collector Ring Brush Rigging	9,575	1958	37.5	358,063			2008	50.0	191.50	12.5	2,393.75
344.1578	Collector Ring Brush Rigging	171,886	1993	2.5	429,715			2018	25.0	6,875.44	22.5	154,697.40
344.1579	Coupling Complete With Fasteners	842,608	1993	2.5	2,106,520			2018	25.0	33,704.32	22.5	758,347.20
344.1580	Main Lead Connectors	3,508	1958	37.5	131,550			2008	50.0	70.16	12.5	877.00
344.1580	Main Lead Connectors	334,255	1993	2.5	835,638			2018	25.0	13,370.20	22.5	300,829.50
344.1581	Main Lead Connection Box	1,585	1958	37.5	59,438			2008	50.0	31.70	12.5	396.25
344.1581	Main Lead Connection Box	171,886	1993	2.5	429,715			2018	25.0	6,875.44	22.5	154,697.40
344.1582	Current Transformer, Main	5,154	1958	37.5	193,275			2008	50.0	103.08	12.5	1,288.50
344.1582	Current Transformer, Main	420,198	1993	2.5	1,050,495			2018	25.0	16,807.92	22.5	378,178.20
344.1583	Hydrogen Fan/Blower Blading	2,465	1958	37.5	92,438			2008	50.0	49.30	12.5	616.25
344.1583	Hydrogen Fan/Blower Blading	334,255	1993	2.5	835,638			2018	25.0	13,370.20	22.5	300,829.50
344.1584	Stator Core	99,694	1958	37.5	3,736,525			2008	50.0	1,993.88	12.5	24,923.50
344.1584	Stator Core	4,058,606	1993	2.5	10,146,515			2018	25.0	162,344.24	22.5	3,652,745.40

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (8-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
344.1585	Neutral Grounding Transformer	192,590	1993	2.5	481,475			2018	25.0	7,703.80	22.5	173,331.00
344.1586	Rotor Retaining Rings	3,346,707	1993	2.5	8,366,768			2018	25.0	133,868.28	22.5	3,012,036.30
344.1587	Rotor Coils	1,858,021	1993	2.5	4,645,053			2018	25.0	74,320.84	22.5	1,672,218.90
344.1588	Insulation Equipment	323,155	1993	2.5	807,888			2018	25.0	12,926.20	22.5	290,839.50
344.4	TURBINE GENERATOR AUXILIARIES	2,974,054		3.4	10,069,828				24.5	121,461.49	21.5	2,812,139.78
344.468	GENERATOR SEAL OIL SYSTEM	1,666,010		2.7	4,446,674				24.2	66,972.37	21.6	1,487,946.18
344.5602	Drive, Elec. Motor, Complete	249,291	1993	2.5	623,228			2018	25.0	9,971.64	22.5	224,361.90
344.5604	Piping, All Under 4 Inches	1,696	1958	37.5	63,600			2008	50.0	33.92	12.5	424.00
344.5604	Piping, All Under 4 Inches	42,374	1993	2.5	105,905			2018	25.0	1,694.96	22.5	36,136.60
344.5606	Pump Complete	230,825	1993	2.5	577,063			2018	25.0	9,233.00	22.5	207,742.50
344.5607	Valve, Special	166,194	1993	2.5	415,485	20		2013	20.0	8,308.70	17.5	145,419.75
344.5609	Control/Instrumentation System	83,097	1993	2.5	207,743	20		2013	20.0	4,154.85	17.5	72,709.88
344.5610	D.C. Emergency Oil Pump W/Motor	5,119	1958	37.5	191,963			2008	50.0	102.38	12.5	1,279.75
344.5610	D.C. Emergency Oil Pump W/Motor	249,291	1993	2.5	623,228			2018	25.0	9,971.64	22.5	224,361.90
344.5611	Seal Oil Vacuum Tank And S	304,689	1993	2.5	761,723			2018	25.0	12,187.56	22.5	274,220.10
344.5612	Vacuum Pump With Motor	1,232	1958	37.5	48,200			2008	50.0	24.84	12.5	308.00
344.5612	Vacuum Pump With Motor	9,233	1993	2.5	23,083			2018	25.0	369.32	22.5	8,309.70
344.5613	Filtering/Conditioning Unit	166,008	1993	2.5	415,020			2018	25.0	6,640.32	22.5	149,407.20
344.5614	Heat Exchanger, Complete	156,961	1993	2.5	392,403			2018	25.0	6,278.44	22.5	141,264.90
344.469	GENERATOR COOLING AND PURGE SYSTEM	1,306,044		4.3	5,623,154				24.9	52,489.12	21.4	1,124,193.60
344.5632	Heat Exchanger, Tube Bundle	23,478	1958	37.5	880,425			2008	50.0	489.56	12.5	5,869.50
344.5632	Heat Exchanger, Tube Bundle	655,543	1993	2.5	1,638,858			2018	25.0	26,221.72	22.5	589,988.70
344.5633	Piping, All Under 4 Inches	350	1958	37.5	13,125			2008	50.0	7.00	12.5	87.50
344.5633	Piping, All Under 4 Inches	10,109	1993	2.5	25,273			2018	25.0	404.36	22.5	9,068.10
344.5634	Piping, Run 4 Inches Or Larger	13,262	1958	37.5	497,325			2008	50.0	265.24	12.5	3,315.50
344.5634	Piping, Run 4 Inches Or Larger	39,877	1993	2.5	99,893			2018	25.0	1,595.08	22.5	35,889.30
344.5635	Valve, Special	83,097	1993	2.5	207,743			2018	25.0	3,323.88	22.5	74,787.30
344.5637	Control/Instrumentation System	37,112	1988	7.5	278,340	20		2008	20.0	1,855.60	12.5	23,195.00
344.5637	Control/Instrumentation System	103,480	1993	2.5	258,700	20		2013	20.0	5,174.00	17.5	90,545.00
344.5638	Dryer	4,077	1958	37.5	152,888			2008	50.0	81.54	12.5	1,019.25
344.5638	Dryer	261,683	1993	2.5	654,208			2018	25.0	10,467.32	22.5	235,514.70
344.5639	Carbon Dioxide Supply System	2,180	1958	37.5	81,750			2008	50.0	43.60	12.5	545.00
344.5640	Hydrogen Supply System	12,419	1958	37.5	465,713			2008	50.0	248.38	12.5	3,104.75
344.5641	Hydrogen Detection System	6,162	1958	37.5	231,075			2008	50.0	123.24	12.5	1,540.50
344.5641	Hydrogen Detection System	55,215	1993	2.5	138,038			2018	25.0	2,208.60	22.5	48,693.50
345	ACCESSORY ELECTRIC EQUIPMENT	22,135,721		2.7	59,517,618				24.3	911,712.66	21.6	19,726,884.73
345.2	AUXILIARY POWER SYSTEMS	1,778,422		2.5	4,478,541				23.2	76,821.51	20.6	1,585,165.28
345.261	125 VOLT DC DISTRIBUTION SYSTEM	178,650		2.5	446,627				25.0	7,146.00	22.5	160,785.00
345.1601	Cable Power, #4/O Or Larger	9,233	1993	2.5	23,083			2018	25.0	369.32	22.5	8,309.70
345.1602	Load Center, Incl Bus, Switches, Etc	60,165	1993	2.5	150,413			2018	25.0	2,406.60	22.5	54,148.50
345.1606	Foundation	41,165	1993	2.5	115,413			2018	25.0	1,846.60	22.5	41,548.50
345.1608	Circuit Brk. Rated 600 Amps Or Greater	36,932	1993	2.5	92,330			2018	25.0	1,477.28	22.5	33,238.80

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
345.1610	Distribution Panel, Incl Bus	28,155	1993	2.5	65,388			2018	25.0	1,046.20	22.5	23,539.50
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	575,692		2.5	1,439,230				25.0	23,027.68	22.5	518,122.80
345.1729	Foundation	61,518	1993	2.5	153,795			2018	25.0	2,480.72	22.5	55,366.20
345.1730	Transformer	514,174	1993	2.5	1,285,435			2018	25.0	20,566.96	22.5	462,756.60
345.288	STARTUP TRANSFORMER	537,368		2.5	1,343,498				25.0	21,495.44	22.5	483,647.40
345.1747	Foundation	50,095	1993	2.5	125,238			2018	25.0	2,003.80	22.5	45,085.50
345.1748	Transformer	487,291	1993	2.5	1,218,228			2018	25.0	19,491.64	22.5	438,561.90
345.289	VITAL AC DISTRIBUTION SYSTEM	277,043		2.6	725,089				24.7	11,216.16	22.1	247,799.63
345.1762	Control/Instrumentation System	18,256	1993	2.5	45,640	20		2013	20.0	912.80	17.5	15,974.00
345.1763	Transformer	16,240	1991	4.5	73,080			2018	27.0	601.48	22.5	13,533.33
345.1763	Transformer	49,553	1993	2.5	123,883			2018	25.0	1,982.12	22.5	44,597.70
345.1764	Circuitbreaker Rated < 600 Amps In a Sect	7,824	1993	2.5	19,560			2018	25.0	312.96	22.5	7,041.60
345.1765	Distribution Panel, Incl. Bus	70,417	1993	2.5	176,043			2018	25.0	2,816.68	22.5	63,375.30
345.1767	Inverter	52,160	1993	2.5	130,400			2018	25.0	2,086.40	22.5	46,944.00
345.1769	Circuit Bkr. Rated 600 Amps Or Greater	20,864	1993	2.5	52,160			2018	25.0	834.56	22.5	18,777.60
345.1771	Rectifier	41,729	1993	2.5	104,323			2018	25.0	1,669.16	22.5	37,556.10
345.291	STATION BATTERY SYSTEM	209,651		2.5	524,129				15.0	13,936.23	12.5	174,810.43
345.1796	Control/Instrumentation System	1,519	1993	2.5	3,798			2018	25.0	60.78	22.5	1,367.10
345.1798	Battery	147,313	1993	2.5	368,283	15		2008	15.0	9,820.87	12.5	122,760.83
345.1799	Battery Rack	3,037	1993	2.5	7,593	15		2008	15.0	202.47	12.5	2,530.83
345.1800	Battery Charger	57,782	1993	2.5	144,455	15		2008	15.0	3,852.13	12.5	48,151.67
345.3	CONDUCTORS, CONDUITS AND INSULATORS	7,505,516		2.7	20,424,907				25.1	299,380.94	22.4	6,720,008.59
345.382	CONDUIT AND RACEWAY SYSTEM	4,158,454		2.9	12,039,195				25.1	165,498.46	22.4	3,708,375.03
345.3784	Conduit Continuous Run 2" Or Larger	30,383	1990	5.5	167,107			2015	25.0	1,215.32	19.5	23,698.74
345.3784	Conduit Continuous Run 2" Or Larger	949,573	1993	2.5	2,373,933			2018	25.0	37,982.92	22.5	854,615.70
345.3785	Conduit Less Than 2"	27,478	1990	5.5	151,129			2015	25.0	1,099.12	19.5	21,432.84
345.3785	Conduit Less Than 2"	2,042,197	1993	2.5	5,105,493			2018	25.0	81,687.88	22.5	1,837,977.30
345.3788	Cable Tray, Continuous Run	1,066,838	1993	2.5	2,667,095			2018	25.0	42,673.52	22.5	960,154.20
345.3787	Duct Bank, Continuous Run	41,965	1998	37.5	1,574,438			2008	50.0	839.70	12.5	10,496.25
345.383	GENERATOR BUS	3,347,062		2.5	8,385,712				25.0	133,882.48	22.5	3,011,633.56
345.3798	Isophase Bus, Complete	2,101,543	1993	2.5	5,253,858			2018	25.0	84,061.72	22.5	1,891,388.70
345.3799	Bus And Enclosure Structure	738,640	1993	2.5	1,848,600			2018	25.0	29,545.60	22.5	664,776.00
345.3800	Potential Transformers	461,255	1993	2.5	1,153,138			2018	25.0	18,450.20	22.5	415,129.50
345.3801	Grounding Transformer	4,514	1989	6.5	29,341			2014	25.0	180.56	18.5	3,340.36
345.3805	Foundation	41,110	1993	2.5	102,775			2018	25.0	1,644.40	22.5	36,999.00
345.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	3,439,956		3.2	10,898,383				25.5	135,125.92	22.3	3,015,359.40
345.481	CONTROL BOARDS	1,378,013		2.5	3,445,033				25.0	55,227.07	22.5	1,239,945.33

SCHEDULE V

Est. Capital Recovery Date = 2018

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
345.5815	Main (Btg/Rtg) Control Board, Incl Wire	1,141,982	1993	2.5	2,854,905			2018	25.0	45,878.48	22.5	1,027,765.80
345.5819	Control Room Operator Station	20,490	1993	2.5	51,225			2018	25.0	819.80	22.5	18,441.00
345.5820	Control Board, Incl Wire & Tubing	204,906	1993	2.5	512,265			2018	25.0	8,196.24	22.5	184,415.40
345.5823	Printer	10,856	1993	2.5	26,638	20		2013	20.0	532.75	17.5	9,323.13
345.482	GENERATOR VOLTAGE REGULATOR SYSTEM	462,594		3.7	1,714,243				25.0	18,503.78	21.3	394,024.36
345.5832	Control Panel	36,932	1993	2.5	92,330			2018	25.0	1,477.28	22.5	33,238.80
345.5833	Control/Instrumentation System	139,439	1989	6.5	906,354			2014	25.0	5,577.56	18.5	103,184.86
345.5833	Control/Instrumentation System	55,298	1993	2.5	138,495			2018	25.0	2,215.92	22.5	49,858.20
345.5834	Enclosure	27,699	1993	2.5	69,248			2018	25.0	1,107.56	22.5	24,929.10
345.5837	Field Switch/Circuit Breaker	46,165	1993	2.5	115,413			2018	25.0	1,846.80	22.5	41,548.50
345.5839	Cooling Sys. sm	92,330	1993	2.5	230,825			2018	25.0	3,693.20	22.5	83,097.00
345.5842	Cable: Power All Under 4/0	64,631	1993	2.5	161,578			2018	25.0	2,585.24	22.5	58,167.90
345.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,599,349		3.6	5,739,107				28.1	61,395.09	22.5	1,361,369.71
345.0200	Enclosure	102,856	1991	4.5	462,852			2018	27.0	3,809.48	22.5	85,713.33
345.0200	Enclosure	18,468	1993	2.5	46,165			2018	25.0	738.64	22.5	16,619.40
345.0201	Foundation	19,428	1991	4.5	87,426			2018	27.0	719.56	22.5	16,190.00
345.0201	Foundation	37,778	1993	2.5	94,445			2018	25.0	1,511.12	22.5	34,000.20
345.0202	Cooling System	47,472	1991	4.5	213,824			2018	27.0	1,758.22	22.5	39,560.00
345.0202	Cooling System	64,631	1993	2.5	161,578			2018	25.0	2,585.24	22.5	58,167.90
345.0203	Field Switch/Circuit Break	23,736	1991	4.5	106,812			2018	27.0	879.11	22.5	19,780.00
345.0204	Ground Detection System	7,912	1991	4.5	35,604			2018	27.0	293.04	22.5	6,593.33
345.0205	Rectifier Assembly	174,065	1991	4.5	783,293			2018	27.0	6,446.85	22.5	145,054.17
345.0205	Rectifier Assembly	92,330	1993	2.5	230,825			2018	25.0	3,693.20	22.5	83,097.00
345.0206	Buswork And Enclosure	110,796	1993	2.5	276,990			2018	25.0	4,431.84	22.5	99,718.40
345.0207	Power System Stabilizer	47,472	1991	4.5	213,824			2018	27.0	1,758.22	22.5	39,560.00
345.0207	Power System Stabilizer	63,097	1993	2.5	207,743			2018	25.0	3,323.88	22.5	74,787.30
345.0208	Voltage Regulating System	31,648	1991	4.5	142,416			2018	27.0	1,172.15	22.5	26,373.33
345.0208	Voltage Regulating System	110,796	1993	2.5	276,990			2018	25.0	4,431.84	22.5	99,718.40
345.0209	Master Firing Module	3,956	1991	4.5	17,802			2018	27.0	146.52	22.5	3,296.67
345.0209	Master Firing Module	73,864	1993	2.5	184,960			2018	25.0	2,954.58	22.5	66,477.60
345.0210	Annunciator Panel	3,956	1991	4.5	17,802			2018	27.0	146.52	22.5	3,296.67
345.0210	Annunciator Panel	18,468	1993	2.5	46,165			2018	25.0	738.64	22.5	16,619.40
345.0211	Recorder	15,824	1991	4.5	71,208			2018	27.0	588.07	22.5	13,186.67
345.0212	Control/Instrumentation System	197,801	1991	4.5	890,105			2018	27.0	7,325.96	22.5	164,834.17
345.0212	Control/Instrumentation System	15,033	1993	2.5	37,583			2018	25.0	601.32	22.5	13,529.70
345.0213	Fire Protection Sys Comp	47,472	1991	4.5	213,824			2018	27.0	1,758.22	22.5	39,560.00
345.0214	Power Potential Transformer	87,032	1991	4.5	391,644			2018	27.0	3,223.41	22.5	72,526.67
345.0214	Power Potential Transformer	103,726	1993	2.5	259,315			2018	25.0	4,149.04	22.5	93,353.40
345.0215	Cable: Power, #4/0 Or Larger	59,736	1991	4.5	268,812			2018	27.0	2,212.44	22.5	49,780.00
345.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	7,425,660		2.5	18,864,152				24.2	306,259.36	21.7	6,647,866.22
345.581	120/208 POWER DISTRIBUTION SYSTEM	113,174		2.7	306,091				25.0	4,526.96	22.3	100,930.44
345.7015	Cable: Power, #4/0 Or Larger	5,363	1990	5.5	29,497			2015	25.0	214.52	19.5	4,183.14
345.7016	Transformer	36,932	1993	2.5	92,330			2018	25.0	1,477.28	22.5	33,238.80
345.7018	Distribution Panel, Incl Bus	9,233	1993	2.5	23,083			2018	25.0	369.32	22.5	8,309.70
345.7019	Circuit Bkr. Rated < 600 Amps In A Sect	36,932	1993	2.5	92,330			2018	25.0	1,477.28	22.5	33,238.80
345.7020	Circuit Bkr. Rated 600 Amps Or Greater	2,355	1990	5.5	12,953			2015	25.0	94.20	19.5	1,836.90
345.7026	Cable: Power, All Under #4/0	22,359	1993	2.5	55,898			2018	25.0	694.36	22.5	20,123.10

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SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant in Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	5,520,752		2.6	14,078,724				24.1	229,340.20	21.5	4,936,182.28
345.7041	Cable: Power, #4/0 Or Larger	18,957	1990	5.5	104,264			2015	25.0	758.28	19.5	14,788.48
345.7041	Cable: Power, #4/0 Or Larger	485,351	1993	2.5	1,213,378			2018	25.0	19,414.04	22.5	436,815.90
345.7043	Transformer	2,354	1990	5.5	12,947			2015	25.0	94.16	19.5	1,836.12
345.7043	Transformer	289,980	1993	2.5	724,900			2018	25.0	11,588.40	22.5	280,964.00
345.7044	Control/Instrumentation System	689,820	1993	2.5	1,724,800	20		2013	20.0	34,496.00	17.5	603,680.00
345.7045	Circuit Bkr. Rated < 600 Amps In A Sect	145,139	1993	2.5	362,848			2018	25.0	5,805.96	22.5	130,625.10
345.7046	Circuit Bkr. Rated 600 Amps Or Greater	8,307	1990	5.5	45,689			2015	25.0	332.28	19.5	8,479.48
345.7046	Circuit Bkr. Rated 600 Amps Or Greater	503,040	1993	2.5	1,257,600			2018	25.0	20,121.60	22.5	452,736.00
345.7047	Switch, Fused Rated 500 Amps Or Greater	41,231	1990	5.5	226,771			2015	25.0	1,649.24	19.5	32,160.18
345.7048	Switch, Rated < 500 Amps, In a Section	45,081	1993	2.5	112,703			2018	25.0	1,803.24	22.5	40,572.90
345.7049	Power Center Switchgear Section	316,906	1993	2.5	792,265			2018	25.0	12,676.24	22.5	285,215.40
345.7050	Motor Control Center Switchgear Section	312,930	1993	2.5	782,325			2018	25.0	12,517.20	22.5	281,837.00
345.7052	Cable: Power, All Under #4/0	16,577	1990	5.5	91,174			2015	25.0	663.08	19.5	12,930.06
345.7052	Cable: Power, All Under #4/0	2,435,255	1993	2.5	6,088,138			2018	25.0	97,410.20	22.5	2,191,729.50
345.7054	Distribution Panel, Incl Bus	4,854	1990	5.5	26,897	20		2010	20.0	242.70	14.5	3,519.15
345.7054	Distribution Panel, Incl Bus	156,238	1993	2.5	390,595	20		2013	20.0	7,811.90	17.5	136,708.25
345.7055	Enclosure	48,652	1993	2.5	121,630			2018	25.0	1,946.08	22.5	43,786.80
345.585	4.16KV POWER DISTRIBUTION SYSTEM	1,791,734		2.5	4,479,337				24.8	72,392.20	22.3	1,610,753.50
345.7121	Cable: Power, #4/0 Or Larger	288,977	1993	2.5	717,443			2018	25.0	11,479.08	22.5	258,279.30
345.7122	Grounding Breaker	14,457	1993	2.5	36,143			2018	25.0	578.28	22.5	13,011.30
345.7123	Foundation	58,060	1993	2.5	145,150			2018	25.0	2,322.40	22.5	52,254.00
345.7124	Transformer	86,741	1993	2.5	216,853			2018	25.0	3,469.94	22.5	78,066.90
345.7125	Control/Instrumentation System	72,384	1993	2.5	180,710	20		2013	20.0	3,614.20	17.5	63,348.50
345.7126	Circuit Bkr. Rated 600 Amps Or Greater	362,444	1993	2.5	906,110			2018	25.0	14,497.76	22.5	326,199.60
345.7129	Power Center Switchgear Section	534,900	1993	2.5	1,337,250			2018	25.0	21,396.00	22.5	481,410.00
345.7131	Lightning Arrestor (In A Center)	28,914	1993	2.5	72,285			2018	25.0	1,156.56	22.5	26,022.80
345.7132	Current Transformer, Main	245,760	1993	2.5	614,400			2018	25.0	9,830.40	22.5	221,184.00
345.7135	Non-Segregated Bus, Complete	101,197	1993	2.5	252,993			2018	25.0	4,047.88	22.5	91,077.30
345.8	INFORMATION SYSTEMS	1,986,167		2.4	4,851,635				21.1	94,124.83	18.7	1,758,485.26
345.661	LOAD CONTROL AND METERING SYSTEM	455,774		2.2	986,313				21.0	21,703.41	18.9	411,112.89
345.7668	Controller	86,415	1993	2.5	216,038			2018	25.0	3,456.60	22.5	77,773.50
345.7669	Remote Terminal Unit	21,569	1984	11.5	248,044			2009	25.0	862.76	13.5	11,647.26
345.7671	Transmitter, Major	545	1993	2.5	1,363			2018	25.0	21.80	22.5	490.50
345.7674	Control/Instrumentation System	347,245	1994	1.5	520,868	20		2014	20.0	17,362.25	18.5	321,201.63
345.682	COMPUTER SYSTEMS	563,902		2.5	1,409,756				23.4	24,096.97	20.9	503,659.58
345.7685	Equipment Rack	409,813	1993	2.5	1,024,533			2018	25.0	16,392.52	22.5	368,831.70
345.7687	Computer/Microprocessor	154,089	1993	2.5	385,223	20		2013	20.0	7,704.45	17.5	134,827.88
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	266,152		2.2	578,959				20.0	13,307.60	17.8	237,204.11
345.7712	Control/Instrumentation System	222,941	1993	2.5	557,353	20		2013	20.0	11,147.05	17.5	195,073.38
345.7718	Computer/Microprocessor	43,211	1995	0.5	21,606	20		2015	20.0	2,160.55	19.5	42,130.73
345.684	GENERATOR PROTECTION SYSTEM	700,339		2.7	1,876,607				20.0	35,016.95	17.3	606,508.68

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Fort Lauderdale Unit 5
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2018

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (5-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
345.7732	Relay, Negative Sequence	10,831	1984	11.5	124,537	20		2004	20.0	541.55	8.5	4,803.18
345.7734	Control/Instrumentation System	14,140	1991	4.5	63,830	20		2011	20.0	707.00	15.5	10,956.50
345.7734	Control/Instrumentation System	675,368	1993	2.5	1,688,420	20		2013	20.0	33,768.40	17.5	590,947.00
346	MISCELLANEOUS POWER PLANT EQUIPMENT	1,732,515		2.5	4,331,289				16.2	106,821.89	13.7	1,465,460.27
346.1	STATION SERVICE EQUIPMENT	1,732,515		2.5	4,331,289				16.2	106,821.89	13.7	1,465,460.27
346.183	STATION/SERVICE AIR SYSTEM	1,417,994		2.5	3,544,985				15.1	94,170.83	12.6	1,182,586.92
346.0525	Piping, All Under 4 Inches	1,396,268	1993	2.5	3,490,870	15		2008	15.0	93,094.53	12.5	1,163,556.87
346.0530	Control/Instrumentation System	21,728	1993	2.5	54,315	20		2013	20.0	1,086.30	17.5	19,010.25
346.184	INSTRUMENT AIR SYSTEM	314,521		2.5	786,304				24.9	12,851.06	22.4	282,893.35
346.0555	Compressor, Air, Reciprocating, Complete	108,092	1993	2.5	270,230			2018	25.0	4,323.68	22.5	97,282.80
346.0558	Filter, Special Assembly	8,445	1993	2.5	21,113			2018	25.0	337.80	22.5	7,600.50
346.0559	Foundation	85,318	1993	2.5	213,290			2018	25.0	3,412.84	22.5	76,794.40
346.0561	Control/Instrumentation System	7,022	1993	2.5	17,555	20		2013	20.0	351.10	17.5	6,144.25
346.0562	Piping, All Under 4 Inches	59,573	1993	2.5	148,933			2018	25.0	2,362.92	22.5	53,615.70
346.0564	Tank, Receiver	15,487	1993	2.5	38,718			2018	25.0	619.48	22.5	13,938.30
346.0566	Valve, Power Operated	2,614	1993	2.5	6,535			2018	25.0	104.56	22.5	2,352.60
346.0570	Dryer	23,450	1993	2.5	58,825			2018	25.0	938.00	22.5	21,105.00
346.0573	Pneumatic/Instrument Tubing	4,522	1993	2.5	11,305			2018	25.0	180.88	22.5	4,069.80

Schedule VI

Interim Cost of Removal and Salvage Analysis

Detailed analysis of the historical cost of removal and salvage for all the power plant accounts by site on a total company basis was prepared for the last depreciation studies. Due to time constraints, the same rates are used in the present depreciation studies.

<u>FERC ACCOUNT</u>	<u>COST OF REMOVAL</u>	<u>SALVAGE</u>
OTHER PRODUCTION PLANT		
341	2%	0
342	2%	0
343	2%	0
344	1% - 2%	0
345	1%	0
346	1%	0

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MARTIN UNITS 3 & 4

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Martin Combined Cycle Units 3 & 4

The Martin Combined Cycle units function as a self-contained power plant located at the 11,360 acre Martin Power Plant Site. The site is located in Martin County, 40 miles northwest of West Palm Beach, and three miles east of Lake Okeechobee and presently consists of 4 generating units. Martin Unit 1 and 2 are two 783MW fossil fueled generating units (constructed in 1980 and 1981, respectively), while Units 3 and 4 are two combined cycle units, each with a net summer capacity of 416MW. Unit 3 began commercial operation in February, 1994 while Unit 4 was placed in service in April, 1994. The plant uses the Martin Reservoir, a 6,800 acre cooling water reservoir, for both intake and discharge. The cooling pond operates as a closed cycle system, however, water withdrawals can be accomplished, if necessary, through a pump station from the St. Lucie Canal. This reservoir was designed for an ultimate site generating capacity of 4,000 megawatts.

The addition of Martin Units 3 & 4 to the site required the construction of a new switchyard, expansion of an existing switchyard at the site, and the addition and upgrade of approximately 12 miles of off-site transmission lines in existing right-of-ways. A new 23 mile, 20-inch diameter pipeline was constructed from the Florida Gas Transmission (FGT) main line near Palm City, to the plant site.

Each combined cycle unit consists of two advanced combustion turbines (CT's) fired on natural gas, with distillate oil as a backup fuel, plus two heat recovery steam generators (HRSG's) and a related steam turbine (ST). The CTs and boilers are the largest integrated for combined cycle use in the United States. The use of the latest technology should result in these units being among the most efficient and flexible units in the United States. Higher operating temperatures of the advanced combustion turbines (2,350 degrees F) allow the use of a more efficient reheat steam cycle. Operating costs should also be lowered through the use of advanced "dry Low-NO" burners on the CTs. The latest digital control technology is utilized to enable flexible, efficient operation in both base loaded and cycling modes. The units have been optimized for base load operation with the ability to cycle 250 times per year. Specific designs incorporated into the construction of the plant allow a faster and more effective steam-turbine warming system enabling each unit to go from a cold start to full power in two hours.

In the event that future economic conditions would justify the burning of gasified coal, these combined cycle units are capable of conversion to a gasification combined cycle (GCC) system. Conversion would require, the construction of a coal gasifier, as well as coal transporting, unloading, handling and storage facilities at the plant site.

Detail design of the combined cycle units was by Bechtel Power Corporation for General Electric. The combustion turbines and the steam turbine generators were purchased from General Electric, while the HRSG's and the stacks were fabricated and installed by the Henry Vogt Machine Company.

Florida Power & Light Company last requested and received approval from the Florida Public Service Commission for a change in depreciation rates for the Martin Combined Cycle Plant in Docket No. 941317-EI, Order No. PSC-95-1140-FOF-E issued on September 12, 1995. These rates were effective as of January 1, 1995. The current study reflects the unitization of the Martin Combined Cycle's inventory as recorded in the Property Record System in 1995.

SCHEDULE I

Calculation of Annual Accrual

- Column (a) FPL's Plant Balance at 12/31/95 from Schedule II, Column (a).
- Column (b) FPL's Reserve Balance at 12/31/95 from Schedule II, Column (b).
- Column (c) Reserve Ratio at 12/31/95. Column (b) / by Column (a).
- Column (d) Reserve Ratio from the last approved Depreciation Study.
- Column (e) Average Service Life from the last approved Depreciation Study.
- Column (f) Average Remaining Life from the last approved Depreciation Study.
- Column (g) Net Salvage from the last approved Depreciation Study.
- Column (h) Whole Life Depreciation Rate by formula, $\{100\% - \text{Column (g)}\} / \text{Column (e)}$.
- Column (i) Remaining Life Depreciation Rate by formula, $\{100\% - \text{Column (d)} - \text{Column (g)}\} / \text{Column (f)}$.
- Column (j) Estimated Annual Accrual by formula, $\text{Column (a)} * \text{Column (i)}$.
- Column (k) Average Service Life from Schedule II, Column (d), rounded to the nearest full year if greater than 20.
- Column (l) Average Remaining Life from Schedule II, Column (e), rounded to the nearest full year if greater than 20.
- Column (m) Net Salvage from Schedule II, Column (h).
- Column (n) Whole Life Depreciation Rate by formula, $\{100\% - \text{Column (m)}\} / \text{Column (k)}$.
- Column (o) Remaining Life Depreciation Rate by formula, $\{100\% - \text{Column (c)} - \text{Column (m)}\} / \text{Column (l)}$.
- Column (p) Estimated Annual Accrual by formula, $\text{Column (a)} * \text{Column (o)}$.
- Column (q) Change in Annual Accrual by formula, $\text{Column (p)} - \text{Column (j)}$.

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

*** Existing Rates ***

*** Proposed Rates ***

Account Number	Account Description	Plant Balance a	Reserve Balance b	Reserve Ratio c	*** Existing Rates ***							*** Proposed Rates ***							Change In Annual Accrual q
					Reserve Ratio When Approved d	Service Life Average Life e Remaining Life f		Net Salvage g	Depreciation Rate Whole Life h Remaining Life i		Estimated Annual Accrual j	Service Life Average Life k Remaining Life l		Net Salvage m	Depreciation Rate Whole Life n Remaining Life o		Estimated Annual Accrual p		
Martin Combined Cycle Common																			
341	Structures & Improvements	\$40,057,273	\$6,584,184	16.4%	2.8%	25.0	25.0	-2.0%	4.1%	4.0%	\$1,602,291	22.0	20.0	-2.0%	4.6%	4.3%	\$1,722,463	\$120,172	
342	Fuel Holders, Producers and Accessories	\$2,720,120	\$503,774	18.5%	0.0%	0.0	0.0	0.0%	0.0%	0.0%	\$0	23.0	21.0	-2.0%	4.4%	4.0%	\$108,805	\$108,805	
343	Prime Movers	\$24,197,451	\$4,811,722	19.9%	0.8%	6.7	6.2	-2.0%	15.2%	16.3%	\$3,944,185	6.6	5.1	-2.0%	15.5%	16.1%	\$3,895,790	(\$48,395)	
344	Generators	\$0	\$0	0.0%	0.0%	0.0	0.0	0.0%	0.0%	0.0%	\$0	0.0	0.0	0.0%	0.0%	0.0%	\$0	\$0	
345	Accessory Electric Equipment	\$4,580,781	\$844,768	18.4%	2.1%	25.0	25.0	-1.0%	4.0%	4.0%	\$183,231	25.0	24.0	-1.0%	4.0%	3.4%	\$155,747	(\$27,484)	
346	Miscellaneous Power Plant Equipment	\$4,079,523	\$688,490	16.9%	0.0%	0.0	0.0	0.0%	0.0%	0.0%	\$0	12.6	11.1	-1.0%	6.0%	7.6%	\$310,044	\$310,044	
Total Martin Combined Cycle Common		\$75,635,148	\$13,432,938	17.8%	2.1%	14.0	12.4	-2.0%	7.3%	8.1%	\$5,729,707	12.4	10.7	-2.0%	8.2%	7.9%	\$6,182,849	\$463,142	
Martin Combined Cycle Unit 3																			
341	Structures & Improvements	\$1,918,202	\$535,847	27.9%	2.9%	20.0	19.5	-2.0%	5.1%	5.1%	\$97,828	25.0	24.0	-2.0%	4.1%	3.1%	\$9,464	(\$38,364)	
342	Fuel Holders, Producers and Accessories	\$967,282	\$49,963	5.8%	2.9%	22.0	22.0	-2.0%	4.6%	4.5%	\$39,020	21.0	19.4	-2.0%	4.9%	5.0%	\$43,384	\$4,336	
343	Prime Movers	\$148,820,261	\$4,125,538	2.8%	3.5%	21.0	21.0	-2.0%	4.9%	4.7%	\$6,994,552	17.3	15.8	-2.0%	5.9%	6.3%	\$9,375,676	\$2,381,124	
344	Generators	\$24,476,951	\$2,153,729	8.8%	3.5%	21.0	21.0	-2.0%	4.9%	4.7%	\$1,150,417	25.0	23.0	-2.0%	4.1%	4.1%	\$1,003,555	(\$146,862)	
345	Accessory Electric Equipment	\$19,054,209	\$1,987,891	10.5%	3.0%	16.2	15.7	-1.0%	6.2%	6.2%	\$1,181,381	14.6	13.1	-1.0%	6.9%	6.9%	\$1,314,740	\$133,379	
346	Miscellaneous Power Plant Equipment	\$532,349	\$89,323	16.8%	3.7%	16.9	16.4	-1.0%	6.0%	5.9%	\$31,409	25.0	24.0	-1.0%	4.0%	3.5%	\$19,632	(\$12,777)	
Total Martin Combined Cycle Unit 3		\$195,669,254	\$8,952,391	4.6%	3.4%	20.0	20.0	-1.9%	5.1%	4.9%	\$9,694,595	17.7	16.2	-2.0%	5.8%	6.0%	\$11,815,431	\$2,320,836	
Martin Combined Cycle Unit 4																			
341	Structures & Improvements	\$1,873,410	\$492,139	26.3%	2.3%	20.0	19.5	-2.0%	5.1%	5.1%	\$85,544	25.0	24.0	-2.0%	4.1%	3.2%	\$9,949	(\$35,595)	
342	Fuel Holders, Producers and Accessories	\$653,322	\$74,011	11.3%	2.4%	20.0	19.7	-2.0%	5.1%	5.1%	\$33,319	21.0	19.6	-2.0%	4.9%	4.8%	\$30,053	(\$3,266)	
343	Prime Movers	\$144,813,816	\$10,510,583	7.3%	2.9%	22.0	21.0	-2.0%	4.6%	4.7%	\$6,806,249	17.9	16.4	-2.0%	5.7%	5.8%	\$8,299,201	\$1,582,952	
344	Generators	\$29,263,816	\$2,412,954	8.2%	2.8%	21.0	21.0	-2.0%	4.9%	4.7%	\$1,375,399	25.0	23.0	-2.0%	4.1%	4.1%	\$1,199,816	(\$175,583)	
345	Accessory Electric Equipment	\$15,198,695	\$1,410,570	9.3%	2.4%	14.7	14.2	-1.0%	6.9%	6.9%	\$1,048,710	14.6	13.1	-1.0%	6.9%	7.0%	\$1,063,909	\$15,189	
346	Miscellaneous Power Plant Equipment	\$475,879	\$74,851	15.7%	3.3%	18.3	17.8	-1.0%	5.5%	5.5%	\$26,173	25.0	24.0	-1.0%	4.0%	3.0%	\$17,132	(\$9,041)	
Total Martin Combined Cycle Unit 4		\$192,278,938	\$14,975,114	7.8%	2.8%	21.0	20.0	-1.9%	4.9%	5.0%	\$9,385,394	18.4	16.9	-2.0%	5.5%	5.6%	\$10,770,060	\$1,384,666	
Martin Combined Cycle Site																			
341	Structures & Improvements	\$43,848,885	\$7,812,170	17.4%	2.7%	24.0	24.0	-2.0%	4.3%	4.1%	\$1,795,663	22.0	20.0	-2.0%	4.6%	4.2%	\$1,841,870	\$46,213	
342	Fuel Holders, Producers and Accessories	\$4,240,724	\$627,748	14.8%	2.9%	59.0	21.0	-2.0%	1.7%	4.7%	\$72,347	22.0	20.0	-2.0%	4.6%	4.4%	\$182,222	\$109,875	
343	Prime Movers	\$317,831,528	\$19,447,843	6.1%	3.1%	18.4	17.9	-2.0%	5.5%	5.5%	\$17,744,986	15.6	14.1	-2.0%	6.5%	6.8%	\$21,670,667	\$3,925,681	
344	Generators	\$53,740,767	\$4,566,683	8.5%	3.1%	21.0	21.0	-2.0%	4.9%	4.7%	\$2,525,816	25.0	23.0	-2.0%	4.1%	4.1%	\$2,203,371	(\$322,445)	
345	Accessory Electric Equipment	\$38,833,685	\$4,253,335	11.0%	2.7%	16.2	15.8	-1.0%	6.2%	6.2%	\$2,413,302	15.4	13.9	-1.0%	6.6%	6.5%	\$2,534,395	\$121,094	
346	Miscellaneous Power Plant Equipment	\$5,087,751	\$852,664	16.8%	3.0%	88.0	17.0	-1.0%	1.1%	5.7%	\$57,582	14.0	12.5	-1.0%	7.2%	6.7%	\$345,806	\$288,226	
Total Martin Combined Cycle Site		\$463,583,340	\$37,360,443	8.1%	3.1%	19.2	18.5	-1.9%	5.3%	5.3%	\$24,609,696	16.8	15.3	-2.0%	6.1%	6.1%	\$28,778,340	\$4,168,644	

SCHEDULE II

Calculation of Annualized Depreciation

- Column (a) FPL's Plant Balance at 12/31/95 from Schedule III, Column (a).
- Column (b) FPL's Reserve Balance at 12/31/95 from Schedule III, Column (b).
- Column (c) Reserve Ratio at 12/31/95. Column (b) / by Column (a).
- Column (d) Average Service Life from Schedule III, Column (c).
- Column (e) Average Remaining Life form Schedule III, Column (d).
- Column (f) Gross Salvage from Schedule III, Column (e).
- Column (g) Removal Cost from Schedule III, Column (f).
- Column (h) Net Salvage by formula, Column (f) - Column (g).
- Column (i) Whole Life Depreciation Rate by formula, {100% - Column (h)} / Column (d).
- Column (j) Remaining Life Depreciation Rate by formula, {100% - Column (c) - Column (h)} / Column (e).
- Column (k) Annualized Depreciation Accrual by formula, Column (a) * Column (j).

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Gross Salvage f	Removal Cost g	Net Salvage h	Depreciation Rate		ANNUALIZED Depreciation Annual k
										Whole Life Rate i	Remaining Life Rate j	
Martin Combined Cycle Common												
341	Structures & Improvements											
341.1	Site Preparation	1,206,690	198,343	16.4%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	3.6%	43,441
341.2	Site Facilities	7,174,690	1,179,298	16.4%	22.2	20.7	0.0%	2.0%	-2.0%	4.8%	4.1%	294,162
341.3	Station Buildings	19,620,159	3,224,951	16.4%	24.7	23.2	0.0%	2.0%	-2.0%	4.1%	3.7%	725,946
341.4	Cooling Systems	2,983,344	490,370	16.4%	24.7	23.3	0.0%	2.0%	-2.0%	4.1%	3.7%	110,384
341.5	Raw and Treated Water Systems	8,960,993	1,476,199	16.4%	16.2	14.7	0.0%	2.0%	-2.0%	6.3%	5.8%	520,898
341.6	Security Systems	91,398	15,023	16.4%	17.0	15.5	0.0%	2.0%	-2.0%	6.0%	5.5%	5,027
	Total Account 341	40,057,273	6,564,184	16.4%	21.7	20.2	0.0%	2.0%	-2.0%	4.7%	4.2%	1,099,858
342	Fuel Holders, Producers and Accessories											
342.2	Fuel Storage Systems	1,198,799	222,021	18.5%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	3.6%	43,157
342.5	Fuel Supply Systems	1,132,668	209,773	18.5%	20.2	18.7	0.0%	2.0%	-2.0%	5.0%	4.5%	50,970
342.7	Fuel Unloading Facilities	388,653	71,980	18.5%	24.9	23.4	0.0%	2.0%	-2.0%	4.1%	3.6%	13,992
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 342	2,720,120	503,774	18.5%	22.7	21.2	0.0%	2.0%	-2.0%	4.5%	3.9%	108,119
343	Prime Movers											
343.1	Heat/Steam Generating Equipment	10,538,297	2,095,566	19.9%	3.5	2.0	0.0%	2.0%	-2.0%	29.1%	41.1%	4,331,240
343.2	Steam Systems and Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
343.3	Condensate and Feedwater Systems	10,231,269	2,034,513	19.9%	24.6	23.1	0.0%	2.0%	-2.0%	4.1%	3.6%	368,326
343.4	Turbine Generator Auxiliaries	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
343.8	Prime Mover Auxiliary Systems	3,427,885	681,643	19.9%	13.2	11.7	0.0%	2.0%	-2.0%	7.7%	7.0%	239,952
	Total Account 343	24,197,451	4,811,722	19.9%	6.6	5.1	0.0%	2.0%	-2.0%	15.5%	16.1%	4,939,518
344	Generators											
344.1	Turbine Generator Pedestal	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
344.2	Turbine Generator Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
344.4	Turbine Generator Auxiliaries	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 344	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
345	Accessory Electric Equipment											
345.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
345.2	Auxiliary Power Systems	251,625	46,404	18.4%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.5%	8,607
345.3	Conductors, Conduits and Insulators	4,142,133	763,874	18.4%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.5%	144,975
345.4	Switching, Control and Protective System	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
345.5	Switchgears and Motor Control Centers	147,309	27,166	18.4%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.5%	5,156
345.6	Information Systems	39,714	7,324	18.4%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.5%	1,390
	Total Account 345	4,580,781	844,768	18.4%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.5%	160,328
346	Miscellaneous Power Plant Equipment											
346.1	Station Service Equipment	4,079,523	688,490	16.9%	12.6	11.1	0.0%	1.0%	-1.0%	6.0%	7.6%	310,044
346.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 346	4,079,523	688,490	16.9%	12.6	11.1	0.0%	1.0%	-1.0%	6.0%	7.6%	310,044
Total	Martin Combined Cycle Common	75,635,148	13,432,938	17.8%	12.3	10.8	0.0%	1.9%	-1.9%	6.3%	7.6%	7,217,867

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SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95	Reserve Balance At 12/31/95	Reserve Ratio	Average Service Life	Average Remaining Life	Gross Salvage	Removal Cost	Net Salvage	Depreciation Rate		ANNUALIZED Depreciation Accrual
										Whole Life Rate	Remaining Life Rate	
		a	b	c	d	e	f	g	h	i	j	k
Martin Combined Cycle Unit 3												
341.	Structures & Improvements											
341.1	Site Preparation	517,142	144,463	27.9%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	18,549
341.2	Site Facilities	58,285	16,282	27.9%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	1,885
341.3	Station Buildings	368,232	102,865	27.9%	24.8	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	11,783
341.4	Cooling Systems	578,725	161,666	27.9%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	18,519
341.5	Raw and Treated Water Systems	395,818	110,571	27.9%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	12,866
341.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 341		1,918,202	535,947	27.9%	24.9	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	61,382
342.	Fuel Holders, Producers and Accessories											
342.2	Fuel Storage Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
342.5	Fuel Supply Systems	867,282	49,963	5.8%	20.9	19.4	0.0%	2.0%	-2.0%	4.9%	5.0%	43,364
342.7	Fuel Unloading Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 342		867,282	49,963	5.8%	20.9	19.4	0.0%	2.0%	-2.0%	4.9%	5.0%	43,364
343.	Prime Movers											
343.1	Heat/Steam Generating Equipment	81,292,753	2,253,566	2.8%	14.3	12.8	0.0%	2.0%	-2.0%	7.1%	7.8%	8,340,835
343.2	Steam Systems and Equipment	23,799,055	659,721	2.8%	23.8	22.3	0.0%	2.0%	-2.0%	4.3%	4.4%	1,047,114
343.3	Condensate and Feedwater Systems	14,789,845	409,438	2.8%	23.2	21.7	0.0%	2.0%	-2.0%	4.4%	4.8%	679,404
343.4	Turbine Generator Auxiliaries	15,489,180	429,385	2.8%	21.9	20.4	0.0%	2.0%	-2.0%	4.7%	4.9%	758,970
343.6	Prime Mover Auxiliary Systems	13,470,828	373,428	2.8%	24.5	23.0	0.0%	2.0%	-2.0%	4.2%	4.3%	579,237
Total Account 343		148,820,261	4,125,538	2.8%	17.3	15.8	0.0%	2.0%	-2.0%	5.9%	6.3%	9,405,560
344.	Generators											
344.1	Turbine Generator Pedestal	422,095	37,140	8.8%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	4.0%	16,884
344.2	Turbine Generator Systems	15,355,423	1,351,125	8.8%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	4.0%	614,217
344.4	Turbine Generator Auxiliaries	8,699,433	765,464	8.8%	23.7	22.2	0.0%	2.0%	-2.0%	4.3%	4.2%	385,376
Total Account 344		24,476,951	2,153,729	8.8%	24.5	23.0	0.0%	2.0%	-2.0%	4.2%	4.1%	996,477
345.	Accessory Electric Equipment											
345.1	Structural Supports	115,176	12,077	10.5%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.9%	4,492
345.2	Auxiliary Power Systems	2,055,829	215,571	10.5%	22.4	20.9	0.0%	1.0%	-1.0%	4.5%	4.3%	88,401
345.3	Conductors, Cables and Insulators	5,747,209	602,642	10.5%	24.9	23.4	0.0%	1.0%	-1.0%	4.1%	3.9%	224,141
345.4	Switching, Control and Protective System	689,592	72,309	10.5%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.9%	26,894
345.5	Switchgears and Motor Control Centers	6,037,961	633,130	10.5%	23.1	21.6	0.0%	1.0%	-1.0%	4.4%	4.2%	253,594
345.6	Information Systems	4,408,442	462,262	10.5%	6.4	4.9	0.0%	1.0%	-1.0%	15.8%	18.5%	815,562
Total Account 345		19,054,209	1,997,991	10.5%	14.6	13.1	0.0%	1.0%	-1.0%	6.9%	6.9%	1,413,064
346.1	Station Service Equipment	532,349	89,323	16.8%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.8%	19,165
346.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 346		532,349	89,323	16.8%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.8%	19,165
Total Martin Combined Cycle Unit 3		195,669,254	8,952,391	4.6%	17.8	16.3	0.0%	1.9%	-1.9%	5.7%	6.0%	11,938,032

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance F1 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Gross Salvage f	Removal Cost g	Net Salvage h	Depreciation Rate		ANNUALIZED Depreciation Accrual k
										Whole Life Rate i	Remaining Life Rate j	
Martin Combined Cycle Unit 4												
341.	Structures & Improvements											
341.1	Site Preparation	480,754	121,039	28.3%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	14,744
341.2	Site Facilities	60,899	15,935	28.3%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	1,941
341.3	Station Buildings	317,500	83,406	28.3%	24.7	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	10,180
341.4	Cooling Systems	638,679	167,779	28.3%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	20,438
341.5	Raw and Treated Water Systems	395,818	103,980	28.3%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	12,686
341.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 341		1,873,410	492,139	26.3%	24.9	23.5	0.0%	2.0%	-2.0%	4.1%	3.2%	59,949
342.	Fuel Holders, Producers and Accessories											
342.2	Fuel Storage Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
342.5	Fuel Supply Systems	653,322	74,011	11.3%	21.1	19.8	0.0%	2.0%	-2.0%	4.8%	4.6%	30,053
342.7	Fuel Unloading Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 342		653,322	74,011	11.3%	21.1	19.8	0.0%	2.0%	-2.0%	4.8%	4.6%	30,053
343.	Prime Movers											
343.1	Heat/Steam Generating Equipment	87,381,990	5,979,283	7.3%	15.1	13.6	0.0%	2.0%	-2.0%	5.8%	7.0%	5,798,730
343.2	Steam Systems and Equipment	21,862,120	1,586,752	7.3%	23.9	22.4	0.0%	2.0%	-2.0%	4.3%	4.2%	918,209
343.3	Condensate and Feedwater Systems	11,703,708	849,455	7.3%	23.3	21.8	0.0%	2.0%	-2.0%	4.4%	4.3%	503,250
343.4	Turbine Generator Auxiliaries	15,283,514	1,109,277	7.3%	22.3	20.8	0.0%	2.0%	-2.0%	4.6%	4.6%	703,042
343.8	Prime Mover Auxiliary Systems	13,582,484	985,816	7.3%	24.5	23.0	0.0%	2.0%	-2.0%	4.2%	4.1%	556,882
Total Account 343		144,013,816	10,510,583	7.3%	17.9	16.4	0.0%	2.0%	-2.0%	5.7%	5.8%	8,448,131
344.	Generators											
344.1	Turbine Generator Pedestal	386,587	31,874	8.2%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	4.0%	15,483
344.2	Turbine Generator Systems	18,452,813	1,521,514	8.2%	25.0	23.5	0.0%	2.0%	-2.0%	4.1%	4.0%	738,105
344.4	Turbine Generator Auxiliaries	10,424,636	859,568	8.2%	23.7	22.2	0.0%	2.0%	-2.0%	4.3%	4.2%	437,635
Total Account 344		29,263,816	2,412,954	8.2%	24.5	23.0	0.0%	2.0%	-2.0%	4.2%	4.1%	1,191,403
345.	Accessory Electric Equipment											
345.1	Structural Supports	104,746	9,721	9.3%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.9%	4,085
345.2	Auxiliary Power Systems	1,914,273	177,862	9.3%	22.4	20.9	0.0%	1.0%	-1.0%	4.5%	4.4%	84,228
345.3	Conductors, Conduits and Insulators	4,378,104	406,142	9.3%	24.9	23.4	0.0%	1.0%	-1.0%	4.1%	3.9%	170,868
345.4	Switching, Control and Protective System	751,315	69,729	9.3%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.9%	29,301
345.5	Switchgears and Motor Control Centers	4,712,109	437,326	9.3%	23.1	21.6	0.0%	1.0%	-1.0%	4.4%	4.2%	187,909
345.6	Information Systems	3,340,148	309,998	9.3%	6.2	4.7	0.0%	1.0%	-1.0%	16.3%	19.5%	651,329
Total Account 345		15,198,695	1,410,576	9.3%	14.6	13.1	0.0%	1.0%	-1.0%	6.9%	7.0%	1,137,520
346.1	Station Service Equipment	475,879	74,851	15.7%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.6%	17,132
346.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 346		475,879	74,851	15.7%	25.0	23.5	0.0%	1.0%	-1.0%	4.0%	3.6%	17,132
Total	Martin Combined Cycle Unit 4	192,278,938	14,975,114	7.8%	18.4	16.9	0.0%	1.9%	-1.9%	5.5%	5.6%	10,884,188
Total	Martin Combined Cycle Site	463,563,340	37,360,443	8.1%	16.8	15.3	0.0%	1.9%	-1.9%	6.1%	6.1%	30,041,087

SCHEDULE III

Calculation of Theoretical Reserve/Reserve Reallocation

- Column (a) FPL's Plant Balance at 12/31/95 from Schedule IV, Column (a).
- Column (b) FPL's Reserve Balance at 12/31/95.
- Column (c) Average Service Life from Schedule IV, Column (b).
- Column (d) Average Remaining Life from Schedule IV, Column (d).
- Column (e) Gross Salvage Percentage.
- Column (f) Removal Costs Percentage.
- Column (g) Net Salvage Percentage by formula, Column (e) - Column (f).
- Column (h) Anticipated Future Accruals by formula, $[(1 - \text{Column (g)}) / \text{Column (c)}] * \text{Column (d)} * \text{Column (a)}$.
- Column (i) Future Interim Net Salvage by formula, Column (a) * Column (g).
- Column (j) Theoretical Reserve at 12/31/95 by formula, Column (a) - Column (h) - Column (i).
- Column (k) Adjusted or Unadjusted Reserve. Adjusted Reserve is based on Theoretical Reserve. Unadjusted Reserve is the same as Column (b).

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Interim Retire Salvage Print			Future Accruals h	Future Interim Net Salvage i	FPL's Theoretical Reserve j	FPL's Unadjusted Reserve Balance k
							Gross Salvage f	Removal Costs g	Net Salvage g				
Marlin Combined Cycle Common													
341. Structures & Improvements													
341.1	Site Preparation	1,206,690	198,343	16.4%	25.0	23.5	0.0%	2.0%	-2.0%	1,162,646	(24,134)	68,178	198,343
341.2	Site Facilities	7,174,690	1,179,298	16.4%	22.2	20.7	0.0%	2.0%	-2.0%	6,831,740	(143,694)	486,444	1,179,298
341.3	Station Buildings	19,620,156	3,224,951	16.4%	24.7	23.2	0.0%	2.0%	-2.0%	18,662,694	(302,403)	1,348,967	3,224,951
341.4	Cooling Systems	2,983,344	490,370	16.4%	24.7	23.3	0.0%	2.0%	-2.0%	2,849,989	(59,667)	193,022	490,370
341.5	Raw and Treated Water Systems	8,980,993	1,478,199	16.4%	16.2	14.7	0.0%	2.0%	-2.0%	8,317,298	(179,620)	843,315	1,478,199
341.6	Security Systems	91,398	15,023	16.4%	17.0	15.5	0.0%	2.0%	-2.0%	85,000	(1,828)	8,226	15,023
Total Account 341		40,057,273	6,584,184	16.4%	21.7	20.2	0.0%	2.0%	-2.0%	37,909,367	(801,146)	2,949,952	6,584,184
342. Fuel Holders, Producers and Accessories													
342.2	Fuel Storage Systems	1,198,799	222,021	18.5%	25.0	23.5	0.0%	2.0%	-2.0%	1,155,043	(23,976)	67,732	222,021
342.5	Fuel Supply Systems	1,132,868	209,773	18.5%	20.2	18.7	0.0%	2.0%	-2.0%	1,059,045	(22,653)	86,276	209,773
342.7	Fuel Unloading Facilities	388,653	71,980	18.5%	24.9	23.4	0.0%	2.0%	-2.0%	372,674	(7,773)	23,552	71,980
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
Total Account 342		2,720,120	503,774	18.5%	22.7	21.2	0.0%	2.0%	-2.0%	2,586,962	(54,402)	167,560	503,774
343. Prime Movers													
343.1	Heat/Steam Generating Equipment	10,538,297	2,095,566	19.9%	3.5	2.0	0.0%	2.0%	-2.0%	6,133,289	(210,766)	4,615,774	2,095,566
343.2	Steam Systems and Equipment	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
343.3	Condensate and Feedwater Systems	10,231,269	2,034,513	19.9%	24.6	23.1	0.0%	2.0%	-2.0%	9,690,035	(204,625)	745,859	2,034,513
343.4	Turbine Generator Auxiliaries	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
343.8	Prime Mover Auxiliary Systems	3,427,885	681,643	19.9%	13.2	11.7	0.0%	2.0%	-2.0%	3,088,182	(68,558)	408,261	681,643
Total Account 343		24,197,451	4,811,722	19.9%	6.6	5.1	0.0%	2.0%	-2.0%	18,911,506	(463,949)	5,769,894	4,811,722
344. Generators													
344.1	Turbine Generator Pedestal	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
344.2	Turbine Generator Systems	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
344.4	Turbine Generator Auxiliaries	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
Total Account 344		0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0	0	0	0
345. Accessory Electric Equipment													
345.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
345.2	Auxiliary Power Systems	251,625	46,404	18.4%	25.0	23.5	0.0%	1.0%	-1.0%	236,528	(2,516)	17,513	46,404
345.3	Conductors, Cables and Insulators	4,142,133	763,874	18.4%	25.0	23.5	0.0%	1.0%	-1.0%	3,893,605	(41,421)	289,949	763,874
345.4	Switching, Control and Protective System	0	0	0.0%	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
345.5	Switchgears and Motor Control Centers	147,309	27,168	18.4%	25.0	23.5	0.0%	1.0%	-1.0%	138,470	(1,473)	10,312	27,168
345.6	Information Systems	39,714	7,324	18.4%	25.0	23.5	0.0%	1.0%	-1.0%	37,331	(397)	2,780	7,324
Total Account 345		4,580,781	844,768	18.4%	25.0	23.5	0.0%	1.0%	-1.0%	4,305,934	(45,807)	320,654	844,768
346. Simultaneous Power Plant Equipment													
346.1	Station Service Equipment	4,079,523	688,490	16.9%	12.6	11.1	0.0%	1.0%	-1.0%	3,622,616	(40,795)	497,702	688,490
346.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
Total Account 346		4,079,523	688,490	16.9%	12.6	11.1	0.0%	1.0%	-1.0%	3,622,616	(40,795)	497,702	688,490
Total Marlin Combined Cycle Common		75,635,148	13,432,938	17.8%	12.3	10.8	0.0%	1.9%	-1.9%	67,336,365	(1,426,099)	9,724,862	13,432,938

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SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Interm Retire Salvage Prnt.			Future Accruals h	Future Interm Net Salvage i	FPL's Theoretical Reserve j	FPL's Unadjusted Reserve Balance k
							Gross Salvage f	Removal Costs g	Net Salvage g				
Martin Combined Cycle Unit 3													
341.	Structures & Improvements												
341.1	Site Preparation	517,142	144,463	27.9%	25.0	23.5	0.0%	2.0%	-2.0%	498,266	(10,343)	29,219	144,463
341.2	Site Facilities	58,285	16,282	27.9%	25.0	23.5	0.0%	2.0%	-2.0%	56,156	(1,160)	3,293	16,282
341.3	Station Buildings	368,232	102,865	27.9%	24.6	23.5	0.0%	2.0%	-2.0%	354,792	(7,365)	20,805	102,865
341.4	Cooling Systems	578,725	161,666	27.9%	25.0	23.5	0.0%	2.0%	-2.0%	557,602	(11,575)	32,666	161,666
341.5	Raw and Treated Water Systems	395,818	110,571	27.9%	25.0	23.5	0.0%	2.0%	-2.0%	381,371	(7,918)	22,363	110,571
341.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
Total Account 341		1,918,202	535,646	27.9%	24.9	23.5	0.0%	2.0%	-2.0%	1,848,189	(38,365)	108,578	535,647
342.	Fuel Holders, Producers and Accessories												
342.2	Fuel Storage Systems	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
342.5	Fuel Supply Systems	667,282	49,963	5.0%	20.9	19.4	0.0%	2.0%	-2.0%	624,438	(17,346)	60,190	49,963
342.7	Fuel Unloading Facilities	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
Total Account 342		667,282	49,963	5.8%	20.9	19.4	0.0%	2.0%	-2.0%	624,438	(17,346)	60,190	49,963
343.	Prime Movers												
343.1	Heat/Steam Generating Equipment	81,292,753	2,253,566	2.8%	14.3	12.8	0.0%	2.0%	-2.0%	73,878,854	(1,825,855)	9,039,754	2,253,566
343.2	Steam Systems and Equipment	23,798,055	659,721	2.8%	23.8	22.3	0.0%	2.0%	-2.0%	22,819,955	(475,961)	1,454,061	659,721
343.3	Condensate and Feedwater Systems	14,769,645	409,438	2.8%	23.2	21.7	0.0%	2.0%	-2.0%	14,102,057	(295,393)	962,881	409,438
343.4	Turbine Generator Auxiliaries	15,489,160	429,385	2.8%	21.9	20.4	0.0%	2.0%	-2.0%	14,851,026	(309,784)	947,938	429,385
343.8	Prime Mover Auxiliary Systems	13,470,628	373,428	2.8%	24.5	23.0	0.0%	2.0%	-2.0%	13,012,627	(289,413)	727,414	373,428
Total Account 343		148,820,261	4,125,538	2.8%	17.3	15.8	0.0%	2.0%	-2.0%	138,664,519	(2,978,406)	13,132,148	4,125,538
344.	Generators												
344.1	Turbine Generator Pedestal	422,095	37,140	8.8%	25.0	23.5	0.0%	2.0%	-2.0%	406,689	(8,442)	23,848	37,140
344.2	Turbine Generator Systems	15,355,423	1,351,125	8.8%	25.0	23.5	0.0%	2.0%	-2.0%	14,794,950	(307,108)	667,581	1,351,125
344.4	Turbine Generator Auxiliaries	8,699,433	765,464	8.8%	23.7	22.2	0.0%	2.0%	-2.0%	8,304,479	(173,989)	568,943	765,464
Total Account 344		24,476,951	2,153,729	8.8%	24.5	23.0	0.0%	2.0%	-2.0%	23,506,118	(489,539)	1,460,372	2,153,729
345.	Accessory Electric Equipment												
345.1	Structural Supports	115,176	12,077	10.5%	25.0	23.5	0.0%	1.0%	-1.0%	108,265	(1,152)	8,563	12,077
345.2	Auxiliary Power Systems	2,056,829	215,571	10.5%	22.4	20.9	0.0%	1.0%	-1.0%	1,933,507	(20,556)	142,880	215,571
345.3	Conductors, Conduits and Insulators	5,747,209	602,642	10.5%	24.9	23.4	0.0%	1.0%	-1.0%	5,513,872	(57,472)	290,809	602,642
345.4	Switching, Control and Protective System	689,592	72,309	10.5%	25.0	23.5	0.0%	1.0%	-1.0%	648,219	(6,896)	48,272	72,309
345.5	Switchgears and Motor Control Centers	6,037,961	633,130	10.5%	23.1	21.8	0.0%	1.0%	-1.0%	5,738,478	(60,380)	359,863	633,130
345.6	Information Systems	4,408,442	462,262	10.5%	6.4	4.9	0.0%	1.0%	-1.0%	3,413,016	(44,064)	1,039,510	462,262
Total Account 345		19,054,209	1,997,991	10.5%	14.6	13.1	0.0%	1.0%	-1.0%	17,355,354	(190,542)	1,889,397	1,997,991
346.	Miscellaneous Power Plant Equipment												
346.1	Station Service Equipment	532,349	89,323	16.8%	25.0	23.5	0.0%	1.0%	-1.0%	500,408	(5,323)	37,264	89,323
346.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
Total Account 346		532,349	89,323	16.8%	25.0	23.5	0.0%	1.0%	-1.0%	500,408	(5,323)	37,264	89,323
Total Martin Combined Cycle Unit 3		195,669,254	8,952,300	4.6%	17.8	16.3	0.0%	1.9%	-1.9%	182,699,026	(3,717,521)	16,987,749	8,952,301

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Interim Retire. Salvage Point			Future Accruals h	Future Interm. Net Salvage i	FPL's Theoretical Reserve j	FPL's Unadjusted Reserve Balance k
							Gross Salvage f	Removal Costs g	Net Salvage g				
Martin Combined Cycle Unit 4													
341	Structures & Improvements												
341.1	Site Preparation	460,754	121,039	26.3%	25.0	23.5	0.0%	2.0%	-2.0%	443,936	(9,215)	28,033	121,039
341.2	Site Facilities	60,659	15,305	26.3%	25.0	23.5	0.0%	2.0%	-2.0%	58,445	(1,213)	3,417	15,935
341.3	Station Buildings	317,500	83,406	26.3%	24.7	23.5	0.0%	2.0%	-2.0%	305,911	(6,350)	17,939	83,406
341.4	Cooling Systems	638,679	167,779	26.3%	25.0	23.5	0.0%	2.0%	-2.0%	615,367	(12,774)	36,086	167,779
341.5	Raw and Treated Water Systems	395,818	103,980	26.3%	25.0	23.5	0.0%	2.0%	-2.0%	381,371	(7,916)	22,363	103,980
341.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
Total Account 341		1,873,410	492,140	26.3%	24.9	23.5	0.0%	2.0%	-2.0%	1,805,030	(37,468)	105,848	492,139
342	Fuel Holders, Producers and Accessories												
342.2	Fuel Storage Systems	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
342.5	Fuel Supply Systems	653,322	74,011	11.3%	21.1	19.6	0.0%	2.0%	-2.0%	614,645	(13,066)	51,743	74,011
342.7	Fuel Unloading Facilities	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
Total Account 342		653,322	74,011	11.3%	21.1	19.6	0.0%	2.0%	-2.0%	614,645	(13,066)	51,743	74,011
343	Prime Movers												
343.1	Heat/Steam Generating Equipment	62,381,990	5,979,283	7.3%	15.1	13.6	0.0%	2.0%	-2.0%	78,186,864	(1,647,640)	7,842,766	5,979,283
343.2	Steam Systems and Equipment	21,862,120	1,586,752	7.3%	23.9	22.4	0.0%	2.0%	-2.0%	21,057,594	(437,242)	1,241,768	1,586,752
343.3	Condensate and Feedwater Systems	11,703,708	849,455	7.3%	23.3	21.8	0.0%	2.0%	-2.0%	11,226,197	(234,074)	711,585	849,455
343.4	Turbine Generator Auxiliaries	15,283,514	1,109,277	7.3%	22.3	20.8	0.0%	2.0%	-2.0%	14,623,266	(305,670)	965,918	1,109,277
343.8	Prime Mover Auxiliary Systems	13,582,484	985,816	7.3%	24.5	23.0	0.0%	2.0%	-2.0%	13,120,680	(271,650)	733,454	985,816
Total Account 343		144,813,816	10,510,584	7.3%	17.9	16.4	0.0%	2.0%	-2.0%	136,214,901	(2,896,276)	11,495,491	10,510,583
344	Generators												
344.1	Turbine Generator Pedestal	386,567	31,874	8.2%	25.0	23.5	0.0%	2.0%	-2.0%	372,457	(7,731)	21,841	31,874
344.2	Turbine Generator Systems	18,452,613	1,521,514	8.2%	25.0	23.5	0.0%	2.0%	-2.0%	17,779,093	(369,052)	1,042,572	1,521,514
344.4	Turbine Generator Auxiliaries	10,424,836	659,566	8.2%	23.7	22.2	0.0%	2.0%	-2.0%	9,951,358	(208,493)	681,771	659,566
Total Account 344		29,263,816	2,412,954	8.2%	24.5	23.0	0.0%	2.0%	-2.0%	28,102,908	(585,276)	1,746,184	2,412,954
345	Accessory Electric Equipment												
345.1	Structural Supports	104,746	9,721	9.3%	25.0	23.5	0.0%	1.0%	-1.0%	98,481	(1,047)	7,332	9,721
345.2	Auxiliary Power Systems	1,914,273	177,662	9.3%	22.4	20.9	0.0%	1.0%	-1.0%	1,800,374	(19,143)	133,042	177,662
345.3	Conductors, Conduits and Insulators	4,376,104	406,142	9.3%	24.9	23.4	0.0%	1.0%	-1.0%	4,198,434	(43,781)	221,431	406,142
345.4	Switching, Control and Protective System	751,315	69,729	9.3%	25.0	23.5	0.0%	1.0%	-1.0%	706,236	(7,513)	52,592	69,729
345.5	Switchgears and Motor Control Centers	4,712,109	437,326	9.3%	23.1	21.8	0.0%	1.0%	-1.0%	4,478,368	(47,121)	280,842	437,326
345.6	Information Systems	3,340,148	309,996	9.3%	6.2	4.7	0.0%	1.0%	-1.0%	2,558,867	(33,401)	814,662	309,996
Total Account 345		15,198,695	1,410,576	9.3%	14.6	13.1	0.0%	1.0%	-1.0%	13,840,780	(151,986)	1,509,901	1,410,576
346	Miscellaneous Power Plant Equipment												
346.1	Station Service Equipment	475,879	74,851	15.7%	25.0	23.5	0.0%	1.0%	-1.0%	447,326	(4,759)	33,312	74,851
346.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
Total Account 346		475,879	74,851	15.7%	25.0	23.5	0.0%	1.0%	-1.0%	447,326	(4,759)	33,312	74,851
Total Martin Combined Cycle Unit 4		192,278,938	14,975,116	7.8%	18.4	16.9	0.0%	1.9%	-1.9%	181,025,290	(3,688,831)	14,942,479	14,975,114
Total Martin Combined Cycle Site		463,583,340	37,360,444	8.1%	16.8	15.3	0.0%	1.9%	-1.9%	431,060,701	(8,832,451)	41,355,090	37,360,443

SCHEDULE IV

Summary Forecast Analysis

- Column (a) FPL's Plant Balance at 12/31/95.
- Column (b) Average Service Life, Retirement Year less Vintage Year.
- Column (c) Annual Accrual, Column (a) / Column (b).
- Column (d) Average Remaining Life, Column (e) / Column (c).
- Column (e) Projected Unrecovered Capital, {Column (d) / Column (b)} * Column (a).

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
341.101	INITIAL SITE PREPARATION	1,206,690	25.0	48,267.60	23.5	1,134,288.60
Subtotal 341.1	SITE PREPARATION	1,206,690	25.0	48,267.60	23.5	1,134,288.60
341.201	SITE DRAINAGE SYSTEM	180,347	25.0	7,213.68	23.5	169,526.18
341.202	YARD LIGHTING SYSTEM	105,281	20.0	5,264.05	18.5	97,384.93
341.203	ROADWAYS	1,643,370	25.0	65,734.80	23.5	1,544,767.80
341.204	SITE FIRE PROTECTION	1,791,269	21.3	84,215.80	19.8	1,664,965.30
341.205	YARD IMPROVEMENTS	890,167	19.2	46,439.26	17.7	820,508.11
341.206	SITE SEWAGE TREATMENT SYSTEM	675,066	23.3	28,951.23	21.8	631,659.16
341.207	FENCES AND SPECIAL ENCLOSURES	530,033	16.7	31,645.37	15.2	482,584.95
341.210	PONDS (NOT COOLING)	1,359,117	25.0	54,364.68	23.5	1,277,569.98
Subtotal 341.2	SITE FACILITIES	7,174,690	22.2	323,829.07	20.7	6,688,948.41
341.301	WATER CHEMISTRY BUILDING	484,440	21.3	22,738.38	19.8	450,335.43
341.305	HAZARDOUS WASTE DRUM STORAGE BUILDING	31,106	25.0	1,244.24	23.5	29,238.64
341.307	PAINT & LUBE OIL STORAGE BUILDING	61,253	25.0	2,450.12	23.5	57,577.82
341.313	AUXILIARY BOILER BUILDING	98,927	25.0	3,957.08	23.5	92,991.38
341.315	HBZ WAREHOUSE	176,753	25.0	7,070.12	23.5	166,147.82
341.326	EMERGENCY DIESEL GENERATOR ENCLOSURE	18,001	25.0	720.04	23.5	16,920.94
341.327	SERVICE & ADMINISTRATION BUILDING	3,254,874	24.5	133,008.50	23.0	3,055,361.24
341.329	TURBINE GENERATOR BUILDING	12,931,774	25.0	517,270.96	23.5	12,155,867.56
341.340	CONTROL ROOM BUILDING	2,026,193	23.7	85,600.04	22.2	1,897,792.94
341.350	MISCELLANEOUS BUILDINGS	536,837	25.0	21,473.48	23.5	504,626.78
Subtotal 341.3	STATION BUILDINGS	19,620,158	24.7	795,530.96	23.2	18,426,881.55
341.408	POND/LAKE/RESERVOIR CANAL (COOLING)	2,603,303	25.0	104,132.12	23.5	2,447,104.82
341.413	OPEN INTAKE COOLING WATER SYSTEM	380,041	22.7	16,739.98	22.2	371,493.27
Subtotal 341.4	COOLING SYSTEMS	2,983,344	24.7	120,872.10	23.3	2,818,598.09
341.501	RAW WATER SUPPLY SYSTEM	412,552	23.2	17,783.97	21.7	385,876.05
341.502	WATER TREATMENT SYSTEM	2,438,073	17.1	142,971.28	15.6	2,223,616.08
341.504	WASTE WATER TREATMENT SYSTEM	4,764,341	14.0	339,737.45	12.5	4,254,734.83
341.505	DOMESTIC WATER SYSTEM (POTABLE)	283,191	25.0	11,327.64	23.5	268,199.54
341.506	UTILITY RACKS	1,082,836	25.0	43,313.44	23.5	1,017,865.84
Subtotal 341.5	RAW AND TREATED WATER SYSTEMS	8,980,993	16.2	555,133.78	14.7	8,148,292.34
341.601	ACCESS CONTROL SYSTEM	91,398	17.0	5,376.35	15.5	83,333.47
Subtotal 341.6	SECURITY SYSTEMS	91,398	17.0	5,376.35	15.5	83,333.47
341	STRUCTURES AND IMPROVEMENTS	40,057,273	21.7	1,849,009.86	20.2	37,300,320.46
342.232	LIGHT/DIESEL OIL STORAGE SYSTEM	1,198,799	25.0	47,951.96	23.5	1,126,871.06
Subtotal 342.2	FUEL STORAGE SYSTEMS	1,198,799	25.0	47,951.96	23.5	1,126,871.06
342.522	GAS FUEL SUPPLY SYSTEM	1,075,587	20.0	53,779.35	18.5	994,917.98
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	57,081	25.0	2,283.24	23.5	53,656.14

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Data - 2019

	Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	342.5	FUEL SUPPLY SYSTEMS	1,132,688	20.2	56,082.59	18.7	1,048,574.12
	342.709	DIESEL OIL UNLOADING STATION	8,725	20.0	436.25	18.5	8,070.63
	342.711	AUXILIARY STEAM BOILER	379,928	25.0	15,197.12	23.5	357,132.32
Subtotal	342.7	FUEL UNLOADING FACILITIES	388,653	24.9	15,633.37	23.4	365,202.95
	343	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,720,120	22.7	119,847.92	21.2	2,540,648.13
	343.142	H.R.S.G. ENCLOSURES	110,134	25.0	4,405.36	23.5	103,526.96
	343.144	COMBINED CYCLE BOILER FEED SYSTEM	55,867	20.0	2,783.35	19.5	54,275.33
	343.145	INDUSTRIAL GAS TURBINE	10,372,496	3.5	2,982,613.51	2.0	5,898,575.75
Subtotal	343.1	HEAT/STEAM GENERATING EQUIPMENT	10,538,297	3.5	2,989,802.22	2.0	6,056,377.04
	343.365	CHLORINATION SYSTEM	3,467	25.0	138.68	23.5	3,258.98
	343.366	INTAKE STRUCTURE	8,897,418	25.0	275,896.72	23.5	6,483,572.92
	343.367	CONDENSER COOLING WATER DISCH. STRUCTURE	2,352,641	25.0	94,105.64	23.5	2,211,482.54
	343.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	48,901	20.0	2,430.05	18.5	44,955.83
	343.369	INTAKE SCREENS SYSTEM	833,818	22.3	28,476.70	20.8	591,102.95
	343.370	SCREEN WASH SYSTEM	295,324	20.2	14,648.48	18.7	273,351.30
Subtotal	343.3	CONDENSATE AND FEEDWATER SYSTEMS	10,231,289	24.6	415,696.27	23.1	9,607,724.62
	343.801	TURBINE CRANE STRUCTURE	710,088	24.7	28,718.18	23.2	667,010.73
	343.802	TURBINE CRANE TROLLEY	34,613	25.0	1,384.52	23.5	32,536.22
	343.803	TURBINE CRANE MAIN HOIST	297,863	25.0	11,906.52	23.5	279,803.22
	343.804	TURBINE CRANE AUXILIARY HOIST	62,932	25.0	2,517.28	23.5	59,196.08
	343.838	STARTING AND TURNING SYSTEM	202,094	24.0	8,420.59	23.5	197,883.72
	343.848	DEMINERALIZED WATER SYSTEM	2,120,495	10.2	206,885.05	8.7	1,810,167.43
Subtotal	343.8	PRIME MOVER AUXILIARY SYSTEMS	3,427,885	13.2	259,832.14	11.7	3,046,557.40
	343	PRIME MOVERS	24,197,451	6.6	3,665,230.63	5.1	18,710,659.08
	345.282	EMERGENCY (BLACK START) DIESEL ENGINE	82,428	25.0	3,297.12	23.5	77,482.32
	345.283	EMERGENCY DIESEL COMPRESSED AIR SYSTEM	17,090	25.0	683.80	23.5	16,064.60
	345.284	EMERGENCY (BLACK START) GENERATOR	124,512	25.0	4,980.48	23.5	117,041.28
	345.285	EMERGENCY DIESEL FUEL SYSTEM	27,595	25.0	1,103.80	23.5	25,939.30
Subtotal	345.2	AUXILIARY POWER SYSTEMS	251,625	25.0	10,065.00	23.5	236,527.50
	345.381	STATION GROUNDING SYSTEM	1,141,585	24.9	45,879.04	23.4	1,072,766.44
	345.382	CONDUIT AND RACEWAY SYSTEM	3,000,548	25.0	120,021.92	23.5	2,820,515.12
Subtotal	345.3	CONDUCTORS, CONDUITS AND INSULATORS	4,142,133	25.0	165,900.96	23.5	3,893,281.56
	345.581	120/208 POWER DISTRIBUTION SYSTEM	147,309	25.0	5,892.36	23.5	138,470.46
Subtotal	345.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	147,309	25.0	5,892.36	23.5	138,470.46
	345.681	LOAD CONTROL AND METERING SYSTEM	39,714	25.0	1,588.56	23.5	37,331.16

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

	Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	345.6	INFORMATION SYSTEMS	39,714	25.0	1,588.56	23.5	37,321.16
	345	ACCESSORY ELECTRIC EQUIPMENT	4,580,781	25.0	183,446.68	23.5	4,305,610.68
	346.183	STATION SERVICE AIR SYSTEM	549,371	17.4	31,491.47	15.9	502,133.79
	346.184	INSTRUMENT AIR SYSTEM	1,840,578	22.1	83,162.53	20.6	1,715,832.20
	346.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	412,164	15.0	27,477.60	13.5	370,947.60
	346.189	LABORATORY AND TEST EQUIPMENT	135,701	7.3	18,555.09	5.8	107,868.37
	346.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	1,141,711	7.0	163,101.57	5.5	897,058.64
Subtotal	346.1	STATION SERVICE EQUIPMENT	4,079,523	12.8	323,788.26	11.1	3,593,840.60
	346	MISCELLANEOUS POWER PLANT EQUIPMENT	4,079,523	12.8	323,788.26	11.1	3,593,840.60

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
341.101	INITIAL SITE PREPARATION	517,142	25.0	20,685.68	23.5	486,113.48
Subtotal	341.1 SITE PREPARATION	517,142	25.0	20,685.68	23.5	486,113.48
341.201	SITE DRAINAGE SYSTEM	58,285	25.0	2,331.40	23.5	54,787.90
Subtotal	341.2 SITE FACILITIES	58,285	25.0	2,331.40	23.5	54,787.90
341.329	TURBINE GENERATOR BUILDING	157,588	24.0	8,566.17	23.5	154,304.92
341.342	SWITCHGEAR BUILDING	210,644	25.0	8,425.76	23.5	198,005.36
Subtotal	341.3 STATION BUILDINGS	368,232	24.6	14,991.93	23.5	352,310.28
341.413	OPEN/INTAKE COOLING WATER SYSTEM	578,725	25.0	23,149.00	23.5	544,001.50
Subtotal	341.4 COOLING SYSTEMS	578,725	25.0	23,149.00	23.5	544,001.50
341.506	UTILITY RACKS	395,818	25.0	15,832.72	23.5	372,088.92
Subtotal	341.5 RAW AND TREATED WATER SYSTEMS	395,818	25.0	15,832.72	23.5	372,088.92
341	STRUCTURES AND IMPROVEMENTS	1,918,202	24.9	76,990.73	23.5	1,809,282.08
342.522	GAS FUEL SUPPLY SYSTEM	166,880	20.0	8,344.00	18.5	154,365.46
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	700,402	21.1	33,207.52	19.6	650,590.73
Subtotal	342.5 FUEL SUPPLY SYSTEMS	867,282	20.9	41,551.52	19.4	804,956.19
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	867,282	20.9	41,551.52	19.4	804,956.19
343.141	H.R.S.G. STRUCTURE	3,519,169	25.0	140,766.76	23.5	3,308,018.86
343.142	H.R.S.G. ENCLOSURES	5,558,008	25.0	222,320.32	23.5	5,224,527.52
343.143	H.R.S.G. PRESSURE PARTS	28,780,323	25.0	1,151,212.92	23.5	27,053,503.62
343.144	COMBINED CYCLE BOILER FEED SYSTEM	3,513,087	20.0	175,654.35	18.5	3,249,605.50
343.145	INDUSTRIAL GAS TURBINE	39,922,166	10.0	3,994,116.13	8.5	34,018,117.02
Subtotal	343.1 HEAT/STEAM GENERATING EQUIPMENT	81,292,753	14.3	5,684,070.48	12.8	72,851,772.52
343.251	MAIN STEAM PIPING	4,144,071	23.1	179,490.13	21.6	3,874,835.81
343.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	228,329	20.0	11,418.45	18.5	211,204.33
343.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS.	199,855	20.8	9,600.94	19.3	185,453.80
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	421,268	25.0	16,850.72	23.5	395,991.92
343.262	REHEAT STEAM SYSTEM	2,415,895	24.0	100,845.83	22.5	2,264,626.26
343.271	STEAM TURBINE	16,388,637	24.0	683,678.18	22.5	15,363,119.74
Subtotal	343.2 STEAM SYSTEMS AND EQUIPMENT	23,798,055	23.8	1,001,882.25	22.3	22,295,231.66
343.352	CONDENSATE RECOVERY SYSTEM	688,832	20.0	34,433.97	18.5	637,181.05
343.356	CHEMICAL FEED SYSTEM	618,321	20.5	30,024.98	19.0	571,283.53
343.360	CONDENSATE TRANSFER SYSTEM	2,243,240	20.8	107,670.02	19.3	2,081,734.98
343.361	NITROGEN SYSTEM	177,176	24.6	7,214.63	23.1	166,354.00
343.362	WATER SAMPLING AND ANALYZING SYSTEM	548,049	21.7	25,248.75	20.2	510,175.89
343.363	CONDENSATE SYSTEM	2,139,137	24.9	85,954.08	23.4	2,010,205.88

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
343.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	4,298,994	24.8	171,947.44	23.3	4,001,072.84
343.371	CONDENSER	2,584,078	24.0	107,452.20	22.5	2,422,899.70
343.372	CONDENSER AIR REMOVAL SYSTEM	247,028	24.2	10,205.76	22.7	231,718.38
343.375	CONDENSER COOLING WATER PUMP SYSTEM	1,266,790	22.2	57,048.76	20.7	1,181,216.87
Subtotal	343.3 CONDENSATE AND FEEDWATER SYSTEMS	14,789,645	23.2	637,200.59	21.7	13,813,844.16
343.434	STACK	1,479,399	15.7	94,284.38	14.2	1,337,971.43
343.461	TURBINE CONTROL SYSTEM	6,512,064	21.9	297,347.95	20.4	6,066,042.09
343.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,312,455	24.8	53,017.71	23.3	1,232,828.44
343.463	TURBINE GLAND SEAL SYSTEM	1,472,122	23.9	61,701.19	22.4	1,379,570.22
343.465	TURNING GEAR ASSEMBLY	2,827,247	23.8	118,748.84	22.3	2,648,122.24
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	843,932	23.2	36,409.53	21.7	789,317.71
343.473	TURBINE LUBE OIL SYSTEM	1,041,962	22.6	46,093.14	21.1	972,822.30
Subtotal	343.4 TURBINE GENERATOR AUXILIARIES	15,489,180	21.9	707,603.74	20.4	14,427,774.43
343.803	TURBINE CRANE MAIN HOIST	176,481	25.0	7,059.24	23.5	165,892.14
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	1,696,115	23.2	73,007.54	21.7	1,586,603.70
343.833	AIR COOLING SYSTEM, G.T.	13,993	20.0	699.65	18.5	12,943.53
343.834	AIR INTAKE SYSTEM, GT	5,692,296	25.0	227,691.44	23.5	5,350,748.84
343.835	EXHAUST SYSTEM, GT	1,630,329	25.0	65,213.16	23.5	1,532,509.26
343.838	STARTING AND TURNING SYSTEM	807,067	24.6	32,832.56	23.1	757,818.16
343.843	WATER WASH SYSTEM	312,387	24.0	13,012.53	22.5	292,868.21
343.844	G.G. LUBE OIL SYSTEM	1,487,023	23.5	63,148.92	22.0	1,392,299.62
343.849	COMPONENT/CLOSED COOLING WATER SYSTEM	1,854,947	24.8	86,668.97	23.3	1,554,943.55
Subtotal	343.8 PRIME MOVER AUXILIARY SYSTEMS	13,470,628	24.5	549,334.01	23.0	12,646,827.01
343	PRIME MOVERS	148,820,261	17.3	8,580,091.07	15.9	136,035,249.78
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	422,095	25.0	16,883.80	23.5	396,769.30
Subtotal	344.1 TURBINE GENERATOR PEDESTAL	422,095	25.0	16,883.80	23.5	396,769.30
344.272	GENERATOR	15,355,423	25.0	614,216.92	23.5	14,434,097.62
Subtotal	344.2 TURBINE GENERATOR SYSTEMS	15,355,423	25.0	614,216.92	23.5	14,434,097.62
344.467	EXCITER	6,110,614	23.5	260,418.30	22.0	5,719,986.57
344.469	GENERATOR COOLING AND PURGE SYSTEM	2,588,819	24.3	106,739.04	22.8	2,428,710.44
Subtotal	344.4 TURBINE GENERATOR AUXILIARIES	8,699,433	23.7	367,157.34	22.2	8,148,697.01
344	GENERATORS	24,476,951	24.5	998,258.06	23.0	22,979,563.93
345.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEM	115,176	25.0	4,607.04	23.5	108,265.44
Subtotal	345.1 STRUCTURAL SUPPORTS	115,176	25.0	4,607.04	23.5	108,265.44
345.282	EMERGENCY (BLACK START) DIESEL ENGINE	87,846	25.0	3,513.84	23.5	82,575.24
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	604,143	25.0	24,165.72	23.5	567,894.42
345.288	STARTUP TRANSFORMER	664,713	25.0	26,588.52	23.5	624,830.22

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
345.289	VITAL AC DISTRIBUTION SYSTEM	331,216	25.0	13,248.64	23.5	311,343.04
345.291	STATION BATTERY SYSTEM	367,911	15.2	24,194.10	13.7	331,619.96
Subtotal	345.2 AUXILIARY POWER SYSTEMS	2,055,829	22.4	91,710.82	20.9	1,918,262.78
345.381	STATION GROUNDING SYSTEM	102,870	20.0	5,143.50	18.5	95,154.75
345.382	CONDUIT AND RACEWAY SYSTEM	4,192,855	25.0	167,714.20	23.5	3,941,283.70
345.383	GENERATOR BUS	1,451,484	25.0	58,059.36	23.5	1,364,394.96
Subtotal	345.3 CONDUCTORS, CONDUITS AND INSULATORS	5,747,209	24.9	230,917.06	23.4	5,400,833.41
345.481	CONTROL BOARDS	621,374	25.0	24,854.96	23.5	584,091.56
345.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	68,218	25.0	2,728.72	23.5	64,124.92
Subtotal	345.4 SWITCHING, CONTROL AND PROTECTIVE SYSTEM	689,592	25.0	27,583.68	23.5	648,216.48
345.581	120/208 POWER DISTRIBUTION SYSTEM	99,040	22.5	4,404.56	21.0	92,433.16
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	2,759,004	23.5	116,797.89	22.1	2,583,807.17
345.585	4.16KV POWER DISTRIBUTION SYSTEM	3,179,917	22.7	140,136.10	21.2	2,973,503.61
Subtotal	345.5 SWITCHGEARS AND MOTOR CONTROL CENTERS	6,037,961	23.1	261,338.55	21.6	5,649,743.94
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	4,408,442	6.4	687,127.00	4.9	3,377,751.51
Subtotal	345.6 INFORMATION SYSTEMS	4,408,442	6.4	687,127.00	4.9	3,377,751.51
345	ACCESSORY ELECTRIC EQUIPMENT	19,054,209	14.6	1,303,284.15	13.1	17,103,073.56
346.188	MISCELLANEOUS EQUIPMENT	610	24.0	25.42	23.5	597.29
346.193	FREEZE PROTECTION SYSTEM	531,739	25.0	21,289.56	23.5	499,834.66
Subtotal	346.1 STATION SERVICE EQUIPMENT	532,349	25.0	21,294.98	23.5	500,431.95
346	MISCELLANEOUS POWER PLANT EQUIPMENT	532,349	25.0	21,294.98	23.5	500,431.95

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Data =

2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
341.101	INITIAL SITE PREPARATION	460,754	25.0	18,430.16	23.5	433,108.76
Subtotal	341.1 SITE PREPARATION	460,754	25.0	18,430.16	23.5	433,108.76
341.201	SITE DRAINAGE SYSTEM	60,659	25.0	2,426.36	23.5	57,019.46
Subtotal	341.2 SITE FACILITIES	60,659	25.0	2,426.36	23.5	57,019.46
341.329	TURBINE GENERATOR BUILDING	106,856	24.0	4,452.33	23.5	104,629.63
341.342	SWTCHGEAR BUILDING	210,644	25.0	8,425.76	23.5	198,005.36
Subtotal	341.3 STATION BUILDINGS	317,500	24.7	12,878.09	23.5	302,635.19
341.413	OPENINTAKE COOLING WATER SYSTEM	638,679	25.0	25,582.00	23.5	600,306.00
Subtotal	341.4 COOLING SYSTEMS	638,679	25.0	25,582.00	23.5	600,306.00
341.506	UTILITY RACKS	395,618	25.0	15,832.72	23.5	372,068.92
Subtotal	341.5 RAW AND TREATED WATER SYSTEMS	395,618	25.0	15,832.72	23.5	372,068.92
341	STRUCTURES AND IMPROVEMENTS	1,873,410	24.9	75,149.33	23.5	1,785,138.33
342.522	GAS FUEL SUPPLY SYSTEM	166,500	20.0	8,325.00	18.5	154,013.96
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	488,822	21.6	22,588.24	20.1	452,939.64
Subtotal	342.5 FUEL SUPPLY SYSTEMS	655,322	21.1	30,913.24	19.6	606,953.60
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	653,322	21.1	30,913.24	19.6	606,953.60
343.141	H.R.S.G. STRUCTURE	3,478,646	25.0	139,065.84	23.5	3,288,047.24
343.142	H.R.S.G. ENCLOSURES	5,622,475	25.0	224,899.00	23.5	5,285,126.50
343.143	H.R.S.G. PRESSURE PARTS	28,566,101	25.0	1,142,644.04	23.5	26,852,134.94
343.144	COMBINED CYCLE BOILER FEED SYSTEM	2,916,742	20.0	145,837.10	18.5	2,697,986.39
343.145	INDUSTRIAL GAS TURBINE	41,800,026	11.0	3,807,316.46	9.5	36,217,796.69
Subtotal	343.1 HEAT/STEAM GENERATING EQUIPMENT	82,381,990	15.1	5,459,762.44	13.6	74,321,093.76
343.251	MAIN STEAM PIPING	3,354,366	23.2	144,662.56	21.7	3,137,372.17
343.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	209,317	20.0	10,465.85	18.5	193,618.24
343.257	STM GEN/BLRHRSG BLOWDOWN COOLING SYS	143,827	21.1	6,807.43	19.6	133,615.86
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	296,663	25.0	11,867.32	23.5	278,882.02
343.262	REHEAT STEAM SYSTEM	1,729,267	25.0	69,171.48	23.5	1,625,529.78
343.271	STEAM TURBINE	16,128,640	24.0	672,768.32	22.5	15,119,487.53
Subtotal	343.2 STEAM SYSTEMS AND EQUIPMENT	21,862,120	23.9	915,742.96	22.4	20,488,505.60
343.352	CONDENSATE RECOVERY SYSTEM	748,744	21.2	35,300.70	19.7	695,792.96
343.356	CHEMICAL FEED SYSTEM	373,787	20.9	17,923.55	19.4	346,901.69
343.360	CONDENSATE TRANSFER SYSTEM	1,108,224	20.4	54,232.09	18.9	1,026,875.88
343.361	NITROGEN SYSTEM	164,509	24.6	6,695.65	23.1	154,465.53
343.362	WATER SAMPLING AND ANALYZING SYSTEM	539,309	21.0	25,704.46	19.5	500,752.33
343.363	CONDENSATE SYSTEM	1,493,531	24.8	60,127.41	23.3	1,403,339.89

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 4
 Plant Data As of 12/31/95

Est. Capital Recovery Data = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
343.365	CHLORINATION SYSTEM	3,398	25.0	135.92	23.5	3,194.12
343.366	INTAKE STRUCTURE	1,868	25.0	74.72	23.5	1,755.92
343.370	COOLING WATER TUNNEL/CONDUIT SYSTEM	3,397,507	24.8	137,259.28	23.3	3,191,618.06
343.371	CONDENSER	2,506,364	24.0	104,220.76	22.5	2,350,032.87
343.372	CONDENSER AIR REMOVAL SYSTEM	208,288	24.1	8,649.83	22.6	195,313.58
343.375	CONDENSER COOLING WATER PUMP SYSTEM	1,158,179	22.7	50,961.83	21.2	1,081,736.27
Subtotal	343.3 CONDENSATE AND FEEDWATER SYSTEMS	11,703,708	23.3	501,288.00	21.8	10,951,778.10
343.434	STACK	1,485,277	18.2	80,541.92	16.7	1,344,484.12
343.461	TURBINE CONTROL SYSTEM	6,495,243	21.9	296,745.74	20.4	6,050,124.41
343.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,292,293	24.8	52,203.25	23.3	1,213,988.13
343.463	TURBINE GLAND SEAL SYSTEM	1,449,500	23.9	60,753.04	22.4	1,358,370.44
343.465	TURNING GEAR ASSEMBLY	2,783,816	23.8	116,925.88	22.3	2,608,427.51
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	769,278	23.0	33,382.83	21.5	719,204.06
343.473	TURBINE LUBE OIL SYSTEM	1,028,107	22.6	45,467.35	21.1	959,905.97
Subtotal	343.4 TURBINE GENERATOR AUXILIARIES	15,283,514	22.3	686,019.80	20.8	14,254,484.64
343.801	TURBINE CRANE STRUCTURE	6,649	25.0	265.96	23.5	6,250.08
343.803	TURBINE CRANE MAIN HOIST	224,789	25.0	8,991.56	23.5	211,301.66
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	1,722,868	23.0	74,917.84	21.5	1,610,491.58
343.833	AIR COOLING SYSTEM, G.T.	13,711	20.0	685.55	18.5	12,682.88
343.834	AIR INTAKE SYSTEM, GT	5,765,733	25.0	230,629.32	23.5	5,419,789.02
343.835	EXHAUST SYSTEM, GT	1,654,985	25.0	66,199.40	23.5	1,555,685.90
343.838	STARTING AND TURNING SYSTEM	788,166	24.6	32,074.01	23.1	740,054.99
343.843	WATER WASH SYSTEM	310,637	24.0	12,950.94	22.5	291,210.59
343.844	G.G. LUBE OIL SYSTEM	1,557,029	23.6	65,836.88	22.1	1,458,273.68
343.849	COMPONENT/CLOSED COOLING WATER SYSTEM	1,537,917	24.9	61,883.29	23.4	1,445,092.07
Subtotal	343.8 PRIME MOVER AUXILIARY SYSTEMS	13,582,484	24.5	554,434.55	23.0	12,750,832.21
343	PRIME MOVERS	144,813,816	17.8	8,117,245.55	16.4	132,768,695.31
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	386,567	25.0	15,462.68	23.5	363,372.98
Subtotal	344.1 TURBINE GENERATOR PEDESTAL	386,567	25.0	15,462.68	23.5	363,372.98
344.272	GENERATOR	18,452,613	25.0	738,104.52	23.5	17,345,456.22
Subtotal	344.2 TURBINE GENERATOR SYSTEMS	18,452,613	25.0	738,104.52	23.5	17,345,456.22
344.467	EXCITER	7,343,127	23.5	312,944.76	22.0	6,873,709.87
344.468	GENERATOR SEAL OIL SYSTEM	11,492	23.5	488.41	22.0	10,759.39
344.469	GENERATOR COOLING AND PURGE SYSTEM	3,070,017	24.3	126,564.18	22.8	2,880,170.73
Subtotal	344.4 TURBINE GENERATOR AUXILIARIES	10,424,636	23.7	439,997.35	22.2	9,764,639.99
344	GENERATORS	29,263,816	24.5	1,193,564.55	23.0	27,473,469.19
345.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	104,746	25.0	4,189.84	23.5	98,461.24
Subtotal	345.1 STRUCTURAL SUPPORTS	104,746	25.0	4,189.84	23.5	98,461.24

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 1919

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	602,397	25.0	24,095.88	23.5	566,253.18
345.288	STARTUP TRANSFORMER	638,032	25.0	25,521.28	23.5	599,750.08
345.289	VITAL AC DISTRIBUTION SYSTEM	322,570	25.0	12,902.80	23.5	303,215.80
345.291	STATION BATTERY SYSTEM	351,274	15.2	23,093.89	13.7	316,633.48
Subtotal	345.2 AUXILIARY POWER SYSTEMS	1,914,273	22.4	85,613.65	20.9	1,765,852.54
345.381	STATION GROUNDING SYSTEM	55,426	20.0	2,771.30	18.5	51,269.05
345.382	CONDUIT AND RACEWAY SYSTEM	3,008,102	25.0	120,244.08	23.5	2,825,735.88
345.383	GENERATOR BUS	1,314,576	25.0	52,583.04	23.5	1,235,701.44
Subtotal	345.3 CONDUCTORS, CONDUITS AND INSULATORS	4,378,104	24.9	175,598.42	23.4	4,112,706.37
345.481	CONTROL BOARDS	719,994	25.0	28,799.76	23.5	676,794.36
345.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	31,321	25.0	1,252.84	23.5	29,441.74
Subtotal	345.4 SWITCHING, CONTROL AND PROTECTIVE SYSTEM	751,315	25.0	30,052.60	23.5	706,236.10
345.581	120/208 POWER DISTRIBUTION SYSTEM	46,870	23.1	2,030.99	21.6	43,823.52
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	1,721,241	23.7	72,845.10	22.2	1,612,273.35
345.585	418KV POWER DISTRIBUTION SYSTEM	2,943,998	22.7	129,743.12	21.2	2,753,553.58
Subtotal	345.5 SWITCHGEARS AND MOTOR CONTROL CENTERS	4,712,109	23.1	204,419.21	21.6	4,409,650.45
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	3,340,148	6.2	538,181.35	4.7	2,532,875.98
Subtotal	345.6 INFORMATION SYSTEMS	3,340,148	6.2	538,181.35	4.7	2,532,875.98
345	ACCESSORY ELECTRIC EQUIPMENT	15,198,695	14.6	1,038,055.07	13.1	13,645,782.68
346.193	FREEZE PROTECTION SYSTEM	475,879	25.0	19,035.16	23.5	447,326.26
Subtotal	346.1 STATION SERVICE EQUIPMENT	475,879	25.0	19,035.16	23.5	447,326.26
346	MISCELLANEOUS POWER PLANT EQUIPMENT	475,879	25.0	19,035.16	23.5	447,326.26

SCHEDULE V

Detail Forecast Analysis

- Column (a) FPL' s Plant Balance at 12/31/95.
- Column (b) Vintage Year is year property placed in service.
- Column (c) Age of Survivors at study date using half-year convention.
- Column (d) Age Weight, Column (a) * Column (c); at composite level: sum of detail.
- Column (e) Replacement Interval.
- Column (f) Override Date for known future retirements.
- Column (g) Calculated Date is date of property retirement and/or replacements.
- Column (h) Average Service Life at detail level, Retirement Year - Vintage Year; at composite level: plant investment / annual accrual.
- Column (i) Annual Accrual at detail level, Column (a) / Column (h); at composite level: sum of detail.
- Column (j) Average Remaining Life at detail level, Average Service Life - Age at time of study; at composite level: Column (k) / by Column (i)
- Column (k) Projected Unrecovered Capital at detail level: {Col (j) / Col (h)} * Col (a); at composite level: sum of detail.

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341	STRUCTURES AND IMPROVEMENTS	40,057,273		1.5	59,709,458				21.7	1,849,008.86	20.2	37,300,320.46
341.1	SITE PREPARATION	1,206,690		1.5	1,810,035				25.0	48,267.60	23.5	1,134,288.60
341.101	INITIAL SITE PREPARATION	1,206,690		1.5	1,810,035				25.0	48,267.60	23.5	1,134,288.60
341.0051	Site Preparation	1,206,690	1994	1.5	1,810,035			2019	25.0	48,267.60	23.5	1,134,288.60
341.2	SITE FACILITIES	7,174,690		1.5	10,762,042				22.2	323,829.07	20.7	6,688,948.41
341.201	SITE DRAINAGE SYSTEM	180,347		1.5	270,521				25.0	7,213.88	23.5	168,526.18
341.1018	Pump Complete	9,042	1994	1.5	13,563			2019	25.0	361.68	23.5	8,499.48
341.1019	Piping, Run 4 Inches Or Larger	140,298	1994	1.5	210,447			2019	25.0	5,811.92	23.5	131,880.12
341.1020	Culverts	14,682	1994	1.5	22,023			2019	25.0	587.28	23.5	13,801.08
341.1021	Catch Basins/Holding Tank	11,804	1994	1.5	17,708			2019	25.0	472.16	23.5	11,095.76
341.1023	Piping, All Under 4 Inches	4,521	1994	1.5	6,782			2019	25.0	180.84	23.5	4,249.74
341.202	YARD LIGHTING SYSTEM	105,281		1.5	157,922				20.0	5,284.05	18.5	97,384.93
341.1034	Foundation	12,684	1994	1.5	19,026	20		2014	20.0	634.20	18.5	11,732.70
341.1037	Yard Lighting Fixtures & Poles	92,597	1994	1.5	138,896	20		2014	20.0	4,629.85	18.5	85,652.23
341.203	ROADWAYS	1,643,370		1.5	2,465,056				25.0	65,734.80	23.5	1,544,767.80
341.1049	Road With Curbs & Gutters	1,100,383	1994	1.5	1,650,575			2019	25.0	44,015.32	23.5	1,034,360.02
341.1050	Parking Lot	542,987	1994	1.5	814,481			2019	25.0	21,719.48	23.5	510,407.78
341.204	SITE FIRE PROTECTION	1,791,289		1.5	2,686,934				21.3	84,215.80	19.8	1,664,965.30
341.1059	Pump Complete	161,582	1994	1.5	242,373	20		2014	20.0	8,079.10	18.5	149,463.35
341.1063	Piping, Run 4 Inches Or Larger	1,071,710	1994	1.5	1,607,565	20		2014	20.0	53,585.50	18.5	991,331.75
341.1064	Hydrants	76,543	1994	1.5	114,815			2019	25.0	3,061.72	23.5	71,950.42
341.1069	Foundation	458,322	1994	1.5	687,483			2019	25.0	18,332.88	23.5	430,822.68
341.1070	Piping, All Under 4 Inches	23,132	1994	1.5	34,898	20		2014	20.0	1,158.60	18.5	21,397.10
341.205	YARD IMPROVEMENTS	890,167		1.5	1,335,251				19.2	46,439.26	17.7	820,508.11
341.1085	Landscaping	171,501	1994	1.5	257,252	10		2004	10.0	17,150.10	8.5	145,775.85
341.1089	Signs	1,472	1994	1.5	2,208			2019	25.0	58.88	23.5	1,363.68
341.1094	Swales	708,152	1994	1.5	1,062,228			2019	25.0	28,326.08	23.5	665,662.88
341.1095	Sprinkler System, Complete	9,042	1994	1.5	13,563	10		2004	10.0	904.20	8.5	7,685.70
341.206	SITE SEWAGE TREATMENT SYSTEM	675,086		1.5	1,012,632				23.3	28,951.23	21.8	631,659.16
341.1109	Control Panel	28,253	1994	1.5	42,380			2019	25.0	1,130.12	23.5	26,557.82
341.1111	Filter, Special Assembly	84,760	1994	1.5	127,140			2019	25.0	3,390.40	23.5	79,674.40
341.1112	Foundation	84,760	1994	1.5	127,140			2019	25.0	3,390.40	23.5	79,674.40
341.1115	Tank	84,760	1994	1.5	127,140			2019	25.0	3,390.40	23.5	79,674.40
341.1116	Control/Instrumentation System	56,507	1994	1.5	84,761			2019	25.0	2,260.28	23.5	53,116.58
341.1117	Piping, Run 4 Inches Or Larger	194,779	1994	1.5	292,169	20		2014	20.0	9,738.95	18.5	180,170.58
341.1118	Chlorinator	56,507	1994	1.5	84,761			2019	25.0	2,260.28	23.5	53,116.58

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Obsolescence Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341.1121	Grinder	58,507	1994	1.5	84,761			2019	25.0	2,280.28	23.5	53,116.58
341.1123	Piping, All Under 4 Inches	28,253	1994	1.5	42,380			2019	25.0	1,130.12	23.5	26,557.82
341.207	FENCES AND SPECIAL ENCLOSURES	530,033		1.5	795,050				16.7	31,845.37	15.2	482,564.95
341.1141	Perimeter Fences	338,512	1994	1.5	507,768	20		2014	20.0	16,825.60	18.5	313,123.60
341.1142	Power Operator For Gate	58,551	1994	1.5	87,827	10		2004	10.0	5,855.10	8.5	49,788.35
341.1144	Gates And Turnstiles	132,970	1994	1.5	199,455	15		2009	15.0	8,864.67	13.5	119,673.00
341.210	PONDS (NOT COOLING)	1,359,117		1.5	2,038,676				25.0	54,364.68	23.5	1,277,569.98
341.1191	Piping, Run 4 Inches Or Larger	122,168	1994	1.5	183,252			2019	25.0	4,888.72	23.5	114,837.82
341.1195	Outfall Structure	65,783	1994	1.5	98,675			2019	25.0	2,831.32	23.5	61,836.02
341.1201	Pond	1,171,166	1994	1.5	1,758,749			2019	25.0	48,846.64	23.5	1,100,896.04
341.3	STATION BUILDINGS	19,820,158		1.5	29,430,255				24.7	795,530.96	23.2	18,428,661.55
341.301	WATER CHEMISTRY BUILDING	484,440		1.5	726,660				21.3	22,736.38	19.8	450,335.43
341.1949	Internal Partitions	24,222	1994	1.5	36,333	20		2014	20.0	1,211.10	18.5	22,405.35
341.1950	Superstructure, Inc. Steel And Concrete	145,332	1994	1.5	217,998			2019	25.0	5,813.28	23.5	138,612.08
341.1951	Building Appurtenances (Each Elev.)	48,444	1994	1.5	72,666	20		2014	20.0	2,422.20	18.5	44,810.70
341.1952	Roof (Each Level)	48,444	1994	1.5	72,666	15		2009	15.0	3,229.60	13.5	43,599.60
341.1953	Floor Covering (Each Elev.)	4,844	1994	1.5	7,266	20		2014	20.0	242.20	18.5	4,480.70
341.1955	Plumbing System Complete	19,378	1994	1.5	29,067			2019	25.0	775.12	23.5	18,215.32
341.1956	Lighting System Complete	24,222	1994	1.5	36,333			2019	25.0	968.88	23.5	22,768.66
341.1958	Hvac Air Conditioner	24,222	1994	1.5	36,333	15		2009	15.0	1,614.80	13.5	21,799.80
341.1959	Hvac Ventilating Fan	24,222	1994	1.5	36,333	15		2009	15.0	1,614.80	13.5	21,799.80
341.1964	Fire Protection Sys Complete	48,444	1994	1.5	72,666			2019	25.0	1,837.78	23.5	45,537.38
341.1972	Substructure Foundation Work	72,666	1994	1.5	108,999			2019	25.0	2,906.64	23.5	68,306.04
341.305	HAZARDOUS WASTE DRUM STORAGE BUILDING	31,106		1.5	46,661				25.0	1,244.24	23.5	29,239.64
341.2158	Superstructure, Inc. Steel And Concrete	13,998	1994	1.5	20,997			2019	25.0	559.92	23.5	13,158.12
341.2159	Building Appurtenances (Each Elev.)	4,977	1994	1.5	7,466			2019	25.0	199.08	23.5	4,678.38
341.2160	Roof (Each Level)	3,111	1994	1.5	4,667			2019	25.0	124.44	23.5	2,924.34
341.2163	Plumbing System Complete	1,244	1994	1.5	1,866			2019	25.0	48.76	23.5	1,169.36
341.2164	Lighting System Complete	4,877	1994	1.5	7,316			2019	25.0	199.08	23.5	4,678.38
341.2172	Fire Protection Sys Complete	1,244	1994	1.5	1,866			2019	25.0	48.76	23.5	1,169.36
341.2180	Substructure Foundation Work	1,866	1994	1.5	2,799			2019	25.0	62.20	23.5	1,461.70
341.307	PAINT & LUBE OIL STORAGE BUILDING	61,253		1.5	91,881				25.0	2,450.12	23.5	57,577.82
341.2262	Superstructure, Inc. Steel And Concrete	35,528	1994	1.5	53,289			2019	25.0	1,421.04	23.5	33,394.44
341.2263	Building Appurtenances (Each Elev.)	9,188	1994	1.5	13,782			2019	25.0	267.52	23.5	8,636.72
341.2264	Roof (Each Level)	7,963	1994	1.5	11,945			2019	25.0	318.52	23.5	7,485.22
341.2267	Plumbing System Complete	613	1994	1.5	920			2019	25.0	24.52	23.5	578.22
341.2276	Fire Protection Sys Complete	1,838	1994	1.5	2,757			2019	25.0	73.52	23.5	1,727.72
341.2284	Substructure Foundation Work	6,125	1994	1.5	9,188			2019	25.0	245.00	23.5	5,757.50
341.313	AUXILIARY BOILER BUILDING	98,927		1.5	148,392				25.0	3,957.08	23.5	92,991.38
341.9631	Superstructure, Inc. Steel And Concrete	59,356	1994	1.5	89,034			2019	25.0	2,374.24	23.5	55,794.64
341.9632	Building Appurtenances (Each Elev.)	9,893	1994	1.5	14,840			2019	25.0	395.72	23.5	9,299.42

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
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341.9633	Roof (Each Level)	14,839	1994	1.5	22,259			2019	25.0	593.56	23.5	13,948.86
341.9637	Lighting System Complete	14,839	1994	1.5	22,259			2019	25.0	593.56	23.5	13,948.86
341.315	HBZ WAREHOUSE	176,753		1.5	265,132				25.0	7,070.12	23.5	166,147.82
341.9698	Superstructure, Inc. Steel And Concrete	88,377	1994	1.5	132,566			2019	25.0	3,535.08	23.5	83,074.38
341.9699	Building Appurtenances (Each Elev.)	17,575	1994	1.5	26,513			2019	25.0	707.00	23.5	16,814.50
341.9700	Roof (Each Level)	35,351	1994	1.5	53,027			2019	25.0	1,414.04	23.5	33,229.94
341.9704	Lighting System Complete	17,675	1994	1.5	26,513			2019	25.0	707.00	23.5	16,814.50
341.9720	Substructure Foundation Work	17,675	1994	1.5	26,513			2019	25.0	707.00	23.5	16,814.50
341.326	EMERGENCY DIESEL GENERATOR ENCLOSURE	18,001		1.5	27,002				25.0	720.04	23.5	16,920.94
341.2470	Superstructure, Inc. Steel And Concrete	18,001	1994	1.5	27,002			2019	25.0	720.04	23.5	16,920.94
341.327	SERVICE & ADMINISTRATION BUILDING	3,254,874		1.5	4,882,315				24.5	133,008.50	23.0	3,055,361.24
341.2521	Internal Partitions	80,907	1994	1.5	121,361			2019	25.0	3,236.28	23.5	76,052.58
341.2422	Hvac Control System	901,540	1994	1.5	1,352,310			2019	25.0	36,061.60	23.5	847,447.60
341.2523	Building Appurtenances (Each Elev.)	263,204	1994	1.5	394,806			2019	25.0	10,528.16	23.5	247,411.76
341.2524	Roof (Each Level)	146,123	1994	1.5	219,185			2019	25.0	5,844.92	23.5	137,305.82
341.2525	Floor Covering (Each Elev.)	48,183	1994	1.5	72,275			2019	25.0	1,927.32	23.5	45,292.02
341.2526	Hvac Control System	66,431	1994	1.5	99,647			2019	25.0	2,657.24	23.5	62,445.14
341.2527	Plumbing System Complete	243,894	1994	1.5	365,841			2019	25.0	9,795.76	23.5	229,260.36
341.2528	Lighting System Complete	220,964	1994	1.5	331,446			2019	25.0	8,838.56	23.5	207,706.16
341.2529	Hvac Heater	93,785	1994	1.5	140,678	15		2009	15.0	6,252.33	13.5	84,406.50
341.2531	Hvac Ventilating Fan	11,723	1994	1.5	17,585	15		2009	15.0	781.53	13.5	10,520.70
341.2533	Hvac Ductwork	218,832	1994	1.5	328,248			2019	25.0	8,753.28	23.5	205,702.08
341.2534	Elevator	50,870	1994	1.5	76,305			2019	25.0	2,034.80	23.5	47,817.80
341.2536	Fire Protection Sys Complete	24,255	1994	1.5	36,383			2019	25.0	970.20	23.5	22,799.70
341.2544	Substructure Foundation Work	884,163	1994	1.5	1,326,245			2019	25.0	35,366.52	23.5	831,113.22
341.329	TURBINE GENERATOR BUILDING	12,831,774		1.5	19,397,662				25.0	517,270.96	23.5	12,155,867.56
341.2626	Superstructure, Inc. Steel And Concrete	1,647,080	1994	1.5	2,470,620			2019	25.0	65,883.20	23.5	1,548,255.20
341.2627	Building Appurtenances (Each Elev.)	4,940,579	1994	1.5	7,410,869			2019	25.0	197,823.16	23.5	4,844,144.26
341.2632	Lighting System Complete	579,527	1994	1.5	869,291			2019	25.0	23,181.08	23.5	544,755.38
341.2640	Fire Protection Sys Complete	1,286,036	1994	1.5	1,929,054			2019	25.0	51,441.44	23.5	1,208,873.84
341.2648	Substructure Foundation Work	4,478,552	1994	1.5	6,717,828			2019	25.0	179,142.08	23.5	4,209,838.88
341.340	CONTROL ROOM BUILDING	2,026,193		1.5	3,039,294				23.7	85,600.04	22.2	1,897,792.94
341.9795	Internal Partitions	105,679	1994	1.5	158,519			2019	25.0	4,227.16	23.5	99,338.26
341.9796	Superstructure, Inc. Steel And Concrete	802,738	1994	1.5	1,204,107			2019	25.0	32,109.52	23.5	754,573.72
341.9797	Building Appurtenances (Each Elev.)	89,421	1994	1.5	134,132			2019	25.0	3,576.84	23.5	84,055.74
341.9798	Roof (Each Level)	58,936	1994	1.5	88,404			2019	25.0	2,357.44	23.5	55,309.84
341.9799	Floor Covering (Each Elev.)	14,243	1994	1.5	21,365			2019	25.0	569.72	23.5	13,368.42
341.9800	Hvac Control System	10,161	1994	1.5	15,242			2019	25.0	406.44	23.5	9,551.34
341.9801	Plumbing System Complete	36,581	1994	1.5	54,872			2019	25.0	1,463.24	23.5	34,386.14
341.9802	Lighting System Complete	186,971	1994	1.5	280,457			2019	25.0	7,478.84	23.5	175,752.74
341.9804	Hvac Air Conditioner	156,486	1994	1.5	234,729	15		2009	15.0	10,432.40	13.5	140,837.40
341.9805	Hvac Ventilating Fan	14,226	1994	1.5	21,339	15		2009	15.0	948.40	13.5	12,803.40
341.9807	Hvac Ductwork	189,003	1994	1.5	283,505			2019	25.0	7,960.12	23.5	177,662.82
341.9808	Fire Protection Sys Complete	26,420	1994	1.5	39,630			2019	25.0	1,056.80	23.5	24,834.80
341.9812	Substructure Foundation Work	176,809	1994	1.5	265,214			2019	25.0	7,072.36	23.5	166,200.46

SCHEDULE V

Florida Power & Light Company
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341.9813	Elevator	158,519	1994	1.5	237,779			2019	25.0	6,340.76	23.5	149,007.96
341.350	MISCELLANEOUS BUILDINGS	536,837		1.5	605,256				25.0	21,473.48	23.5	504,626.78
341.3110	Building/Shelter, Complete	536,837	1994	1.5	605,256			2019	25.0	21,473.48	23.5	504,626.78
341.4	COOLING SYSTEMS	2,983,344		1.4	4,098,532				24.7	120,872.10	23.3	2,818,598.09
341.408	POND/LAKE/RESERVOIR CANAL (COOLING)	2,603,303		1.5	3,904,955				25.0	104,132.12	23.5	2,447,104.82
341.4187	Rip Rap	2,310,057	1994	1.5	3,465,086			2019	25.0	92,402.28	23.5	2,171,453.58
341.4188	Pond/Lake/Reservoir	293,246	1994	1.5	439,669			2019	25.0	11,729.84	23.5	275,651.24
341.413	OPENINTAKE COOLING WATER SYSTEM	380,041		0.5	193,577				22.7	16,739.98	22.2	371,493.27
341.4264	Control/Instrumentation System	3,555	1994	1.5	5,333	20		2014	20.0	177.75	18.5	3,268.38
341.4266	Drive Elec. Motor, Rotating Assy.	83,206	1995	0.5	41,603			2019	24.0	3,466.92	23.5	81,472.54
341.4267	Drive, Electric Motor, Stationary Assy.	83,206	1995	0.5	41,603			2019	24.0	3,466.92	23.5	81,472.54
341.4272	Pump Complete	105,037	1995	0.5	52,519			2019	24.0	4,376.54	23.5	102,848.73
341.4273	Pump Rotating Assy.	105,037	1995	0.5	52,519	20		2015	20.0	5,251.85	19.5	102,411.08
341.5	RAW AND TREATED WATER SYSTEMS	8,980,993		1.5	13,471,497				16.2	555,133.78	14.7	8,148,292.34
341.501	RAW WATER SUPPLY SYSTEM	412,552		1.5	618,830				23.2	17,783.97	21.7	385,076.05
341.6020	Control/Instrumentation System	9,306	1994	1.5	13,959	20		2014	20.0	465.30	18.5	8,608.05
341.6023	Piping, All Under 4 Inches	7,561	1994	1.5	11,342			2019	25.0	302.44	23.5	7,107.34
341.6024	Piping, Run 4 Inches Or Larger	358,006	1994	1.5	537,009			2019	25.0	14,320.24	23.5	336,525.64
341.6025	Pump Complete	15,725	1994	1.5	23,588	20		2014	20.0	786.25	18.5	14,545.83
341.6026	Tank	4,761	1994	1.5	7,142			2019	25.0	190.44	23.5	4,475.34
341.6030	Raw Water Well	17,193	1994	1.5	25,790	10		2004	10.0	1,719.30	8.5	14,814.05
341.502	WATER TREATMENT SYSTEM	2,438,073		1.5	3,657,111				17.1	142,971.28	15.6	2,223,616.08
341.6049	Control/Instrumentation System	153,532	1994	1.5	230,298	20		2014	20.0	7,676.60	18.5	142,017.10
341.6052	Piping, All Under 4 Inches	328,422	1994	1.5	492,633	10		2004	10.0	32,842.20	8.5	279,158.70
341.6053	Piping, Run 4 Inches Or Larger	278,122	1994	1.5	417,183	10		2004	10.0	27,812.20	8.5	236,403.70
341.6054	Pump Complete	125,340	1994	1.5	188,010	10		2004	10.0	12,534.00	8.5	106,539.00
341.6055	Tank	498,442	1994	1.5	747,663			2019	25.0	19,937.68	23.5	468,535.48
341.6062	Agitator	54,663	1994	1.5	81,995			2019	25.0	2,186.52	23.5	51,353.22
341.6063	Chemical Feed System, Complete	176,954	1994	1.5	265,431			2019	25.0	7,078.16	23.5	166,336.76
341.6064	Aerator	44,747	1994	1.5	67,121			2019	25.0	1,789.88	23.5	42,062.18
341.6065	Foundation	72,723	1994	1.5	109,085			2019	25.0	2,909.97	23.5	68,359.62
341.6067	Carbon Filter, Complete	163,988	1994	1.5	245,982			2019	25.0	6,559.52	23.5	154,148.72
341.6068	Sand Filter, Complete	355,760	1994	1.5	533,640			2019	25.0	14,230.40	23.5	334,414.40
341.6070	Reverse Osmosis Membrane	185,380	1994	1.5	276,070			2019	25.0	7,415.20	23.5	174,257.20
341.504	WASTE WATER TREATMENT SYSTEM	4,764,341		1.5	7,146,514				14.0	339,737.45	12.5	4,254,734.83
341.6086	Control/Instrumentation System	94,932	1994	1.5	142,398	20		2014	20.0	4,746.60	18.5	87,812.10
341.6087	Drive, Elec. Motor, Complete	56,166	1994	1.5	84,249			2019	25.0	2,246.64	23.5	52,796.04
341.6088	Foundation	418,697	1994	1.5	628,046			2019	25.0	16,747.88	23.5	393,575.18
341.6089	Piping, All Under 4 Inches	138,969	1994	1.5	208,454	10		2004	10.0	13,896.90	8.5	118,123.65

SCHEDULE V

Florida Power & Light Company
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341.6090	Piping, Run 4 Inches Or Larger	2,237,735	1994	1.5	3,356,603	10		2004	10.0	223,773.50	8.5	1,902,074.75
341.6091	Pump Complete	85,429	1994	1.5	128,144	10		2004	10.0	8,542.90	8.5	72,814.65
341.6092	Tank	765,481	1994	1.5	1,148,222			2019	25.0	30,619.24	23.5	719,552.14
341.6096	Agitator	91,220	1994	1.5	136,830			2019	25.0	3,648.90	23.5	85,746.80
341.6097	Skimmer	18,244	1994	1.5	27,366	15		2009	15.0	1,216.27	13.5	16,419.60
341.6098	Belt Filter Press	218,928	1994	1.5	328,392			2019	25.0	8,757.12	23.5	205,792.32
341.6102	Chemical Feed System, Complete	109,464	1994	1.5	164,196			2019	25.0	4,378.56	23.5	102,896.16
341.6103	Clarifier/Precipitator	255,116	1994	1.5	383,124			2019	25.0	10,216.64	23.5	240,091.04
341.6104	Sand Filter, Complete	218,928	1994	1.5	328,392			2019	25.0	8,757.12	23.5	205,792.32
341.6107	Centrifuge/Separator	54,732	1994	1.5	82,098			2019	25.0	2,189.28	23.5	51,448.08
341.505	DOMESTIC WATER SYSTEM (POTABLE)	283,191		1.5	424,787				25.0	11,327.64	23.5	266,199.54
341.6114	Piping, All Under 4 Inches	126,519	1994	1.5	189,779			2019	25.0	5,060.76	23.5	118,927.86
341.6115	Piping, Run 4 Inches Or Larger	124,710	1994	1.5	187,065			2019	25.0	4,988.40	23.5	117,227.40
341.6117	Tank	31,962	1994	1.5	47,943			2019	25.0	1,278.48	23.5	30,044.28
341.506	UTILITY RACKS	1,082,836		1.5	1,624,255				25.0	43,313.44	23.5	1,017,865.84
341.6129	Foundation	175,731	1994	1.5	263,597			2019	25.0	7,029.24	23.5	165,187.14
341.6130	Superstructure	643,508	1994	1.5	965,262			2019	25.0	25,740.32	23.5	604,897.52
341.6131	Stairs, Ladders, Catwalks, & Handrails	263,597	1994	1.5	395,396			2019	25.0	10,543.88	23.5	247,781.18
341.6	SECURITY SYSTEMS	91,398		1.5	137,097				17.0	5,376.35	15.5	83,333.47
341.601	ACCESS CONTROL SYSTEM	91,398		1.5	137,097				17.0	5,376.35	15.5	83,333.47
341.7232	Cdv Monitoring System	91,398	1994	1.5	137,097	17		2011	17.0	5,376.35	15.5	83,333.47
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,720,120		1.5	4,080,182				22.7	119,047.92	21.2	2,540,948.13
342.2	FUEL STORAGE SYSTEMS	1,198,799		1.5	1,798,199				25.0	47,951.96	23.5	1,126,871.06
342.232	LIGHT/DIESEL OIL STORAGE SYSTEM	1,198,799		1.5	1,798,199				25.0	47,951.96	23.5	1,126,871.06
342.1233	Foundation	812,583	1994	1.5	1,218,875			2019	25.0	32,503.32	23.5	763,828.02
342.1234	Tank	386,216	1994	1.5	579,324			2019	25.0	15,448.64	23.5	363,043.04
342.5	FUEL SUPPLY SYSTEMS	1,132,668		1.5	1,699,003				20.2	56,062.59	18.7	1,048,574.12
342.522	GAS FUEL SUPPLY SYSTEM	1,075,587		1.5	1,613,381				20.0	53,779.35	18.5	994,917.98
342.6194	Piping, Run 4 Inches Or Larger	1,075,587	1994	1.5	1,613,381	20		2014	20.0	53,779.35	18.5	994,917.98
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	57,081		1.5	85,622				25.0	2,283.24	23.5	53,656.14
342.6232	Pump Complete	57,081	1994	1.5	85,622			2019	25.0	2,283.24	23.5	53,656.14
342.7	FUEL UNLOADING FACILITIES	368,653		1.5	562,960				24.9	15,633.37	23.4	365,202.95

SCHEDULE V

Florida Power & Light Company
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		a	b	c	d	e	f	g	h	i	j	k
342.709	DIESEL OIL UNLOADING STAT	8,725		1.5	13,088				20.0	436.25	18.5	8,070.63
342.7929	Piping, All Under 4 Inches	8,725	1994	1.5	13,088	20		2014	20.0	436.25	18.5	8,070.63
342.711	AUXILIARY STEAM BOILER	379,928		1.5	569,892				25.0	15,197.12	23.5	357,132.32
342.7966	Boiler Package (Incl Burner & Controls)	369,884	1994	1.5	554,828			2019	25.0	14,795.36	23.5	347,690.96
342.7969	Boiler, Package, Chemical	10,044	1994	1.5	15,068			2019	25.0	401.76	23.5	9,441.36
343	PRIME MOVERS	24,197,451		1.5	36,038,433				6.6	3,865,330.63	5.1	18,710,859.06
343.1	HEAT/STEAM GENERATING EQUIPMENT	10,538,297		1.5	15,751,781				3.5	2,969,802.22	2.0	6,056,377.04
343.142	H.R.S.G. ENCLOSURES	110,134		1.5	165,201				25.0	4,405.36	23.5	103,525.96
343.0152	Stairs, Ladders, Catwalks, & Handrails	110,134	1994	1.5	165,201			2019	25.0	4,405.36	23.5	103,525.96
343.144	COMBINED CYCLE BOILER FEED SYSTEM	55,667		0.5	27,834				20.0	2,783.35	19.5	54,275.33
343.0223	Pump Rotating Assy.	55,667	1995	0.5	27,834	20		2015	20.0	2,783.35	19.5	54,275.33
343.145	INDUSTRIAL GAS TURBINE	10,372,496		1.5	15,558,746				3.5	2,982,613.51	2.0	5,898,575.75
343.0252	Transition Nozzle	1,661,637	1994	1.5	2,492,456	3		1997	3.0	553,679.00	1.5	830,818.50
343.0263	Fuel Nozzle	2,262,701	1994	1.5	3,394,052	3		1997	3.0	754,233.67	1.5	1,131,360.50
343.0265	Combustor Assembly (Cap/Lnr/Fs)	3,598,847	1994	1.5	5,398,271	3		1997	3.0	1,199,815.67	1.5	1,799,423.50
343.0268	Turbine Blades (Rotating)	2,005,399	1994	1.5	3,008,099	6		2000	6.0	334,233.17	4.5	1,504,049.25
343.0269	Turbine Blades (Stationary)	843,912	1994	1.5	1,265,868	6		2000	6.0	140,652.00	4.5	632,934.00
343.3	CONDENSATE AND FEEDWATER SYSTEMS	10,231,289		1.5	15,346,910				24.6	415,696.27	23.1	9,607,724.62
343.365	CHLORINATION SYSTEM	3,467		1.5	5,201				25.0	138.68	23.5	3,258.98
343.4024	Piping, All Under 4 Inches	3,467	1994	1.5	5,201			2019	25.0	138.68	23.5	3,258.98
343.366	INTAKE STRUCTURE	6,897,418		1.5	10,346,129				25.0	275,896.72	23.5	6,483,572.92
343.4049	Foundation	3,773,483	1994	1.5	5,660,225			2019	25.0	150,939.32	23.5	3,547,074.02
343.4050	Intake Crane Structure And Drive	222,435	1994	1.5	333,653			2019	25.0	8,897.40	23.5	209,088.90
343.1051	Crane Control System	43,758	1994	1.5	65,637			2019	25.0	1,750.32	23.5	41,132.52
343.4052	Intake Crane Trolley Assembly	69,283	1994	1.5	103,925			2019	25.0	2,771.32	23.5	65,126.02
343.4053	Intake Crane Hoist Assembly	10,939	1994	1.5	16,409			2019	25.0	437.56	23.5	10,282.06
343.4054	Cathodic Protection Equipment	7,724	1994	1.5	11,586			2019	25.0	308.96	23.5	7,260.56
343.4055	Intake Steel Structure	186,374	1994	1.5	279,561			2019	25.0	7,454.96	23.5	175,191.56
343.4056	Stop Logs, Complete	12,874	1994	1.5	19,311			2019	25.0	514.96	23.5	12,101.56
343.4057	Intake Concrete Structure	2,552,316	1994	1.5	3,828,474			2019	25.0	102,092.64	23.5	2,399,177.04
343.4058	Auxiliary Hoist	18,232	1994	1.5	27,348			2019	25.0	729.28	23.5	17,138.08
343.367	CONDENSER COOLING WATER DISCH STRUCTUR	2,352,641		1.5	3,528,962				25.0	84,105.64	23.5	2,211,462.54

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343.4079	Foundation	1,532,263	1994	1.5	2,298,395			2019	25.0	61,290.52	23.5	1,440,327.22
343.4081	Discharge Concrete Structure	809,572	1994	1.5	1,214,358			2019	25.0	32,362.88	23.5	780,997.68
343.4082	Stop Logs, Complete	10,806	1994	1.5	16,209			2019	25.0	432.24	23.5	10,157.64
343.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	48,601		1.5	72,902				20.0	2,430.05	18.5	44,955.93
343.4122	Control/Instrumentation System	48,601	1994	1.5	72,902	20		2014	20.0	2,430.05	18.5	44,955.93
343.369	INTAKE SCREENS SYSTEM	633,818		1.5	950,728				22.3	28,476.70	20.8	591,102.95
343.4134	Drive, Elec. Motor, Complete	74,174	1994	1.5	111,261			2019	25.0	2,966.96	23.5	89,723.56
343.4135	Reduction Gear	49,449	1994	1.5	74,174			2019	25.0	1,977.96	23.5	46,482.06
343.4137	Trash Rakes	77,518	1994	1.5	116,277	20		2014	20.0	3,675.90	18.5	71,704.15
343.4139	Trash Rack (Grizzly)	61,806	1994	1.5	92,712	20		2014	20.0	3,090.40	18.5	57,172.40
343.4140	Traveling Screen Assembly	173,072	1994	1.5	259,608	20		2014	20.0	8,653.60	18.5	160,091.60
343.4141	Traveling Screen Panels	98,898	1994	1.5	148,347			2019	25.0	3,955.92	23.5	82,964.12
343.4145	Traveling Screens Housing	74,174	1994	1.5	111,261			2019	25.0	2,966.96	23.5	69,723.56
343.4146	Control/Instrumentation System	24,725	1994	1.5	37,088			2019	25.0	989.00	23.5	23,241.50
343.370	SCREEN WASH SYSTEM	295,324		1.5	442,968				20.2	14,648.48	18.7	273,351.30
343.4164	Drive, Elec. Motor, Complete	7,639	1994	1.5	11,459	20		2014	20.0	381.95	18.5	7,086.08
343.4165	Piping, All Under 4 inches	8,961	1994	1.5	13,442	20		2014	20.0	448.05	18.5	8,288.93
343.4166	Piping, Run 4 inches Or Larger	70,797	1994	1.5	106,196	20		2014	20.0	3,539.85	18.5	65,487.23
343.4167	Pump Complete	196,155	1994	1.5	294,233	20		2014	20.0	9,807.75	18.5	181,443.38
343.4171	Drain Pipe/Conduit/Sluice	1,842	1994	1.5	2,783			2019	25.0	73.68	23.5	1,731.48
343.4173	Control/Instrumentation System	9,930	1994	1.5	14,895			2019	25.0	397.20	23.5	9,334.20
343.8	PRIME MOVER AUXILIARY SYSTEMS	3,427,885		1.4	4,939,742				13.2	259,832.14	11.7	3,048,557.40
343.801	TURBINE CRANE STRUCTURE	710,088		1.5	1,065,133				24.7	28,718.18	23.2	667,010.73
343.9130	Drive, Elec. Motor, Complete	38,808	1994	1.5	58,212			2019	25.0	1,562.32	23.5	36,479.52
343.9132	Reduction Gear	40,906	1994	1.5	61,359			2019	25.0	1,836.24	23.5	38,451.64
343.9133	Crane Superstructure	378,644	1994	1.5	567,966			2019	25.0	15,145.78	23.5	355,825.38
343.9134	Crane Substructure, Including Rails	31,466	1994	1.5	47,199			2019	25.0	1,258.64	23.5	29,578.04
343.9135	Power Cable Reel	62,933	1994	1.5	94,400			2019	25.0	2,517.32	23.5	59,157.02
343.9136	Power & Control Cable Furnished by Mfg	125,865	1994	1.5	188,798			2019	25.0	5,034.60	23.5	118,313.10
343.9137	Control/Instrumentation System	31,466	1994	1.5	47,199	20		2014	20.0	1,573.30	18.5	29,106.05
343.802	TURBINE CRANE TROLLEY	34,613		1.5	51,920				25.0	1,384.52	23.5	32,536.22
343.9151	Reduction Gear	7,342	1994	1.5	11,013			2019	25.0	293.68	23.5	6,901.48
343.9152	Trolley Structure	28,222	1994	1.5	38,333			2019	25.0	1,048.88	23.5	24,848.68
343.9153	Drive, Elec. Motor, Complete	1,049	1994	1.5	1,574			2019	25.0	41.96	23.5	986.06
343.803	TURBINE CRANE MAIN HOIST	297,663		1.5	446,497				25.0	11,906.52	23.5	279,803.22
343.9163	Reduction Gear	73,421	1994	1.5	110,132			2019	25.0	2,936.84	23.5	69,015.74
343.9164	Main Hook And Sheave	41,955	1994	1.5	62,933			2019	25.0	1,678.20	23.5	39,437.70
343.9165	Hoist Drum	108,865	1994	1.5	163,298			2019	25.0	4,354.60	23.5	102,333.10
343.9166	Hoist Cable, Complete	10,489	1994	1.5	15,734			2019	25.0	419.56	23.5	9,859.66
343.9167	Drive, Elec. Motor, Complete	62,933	1994	1.5	94,400			2019	25.0	2,517.32	23.5	59,157.02

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343.804	TURBINE CRANE AUXILIARY HOIST	62,932		1.5	94.399				25.0	2,517.29	23.5	59,156.08
343.9179	Reduction Gear	15,733	1994	1.5	23,800			2019	25.0	629.32	23.5	14,789.02
343.9180	Hoist Drum	10,489	1994	1.5	15,734			2019	25.0	419.56	23.5	9,859.86
343.9181	Hoist Cable, Complete	5,244	1994	1.5	7,866			2019	25.0	209.76	23.5	4,929.36
343.9182	Drive, Elec. Motor, Complete	31,466	1994	1.5	47,199			2019	25.0	1,258.64	23.5	29,578.04
343.838	STARTING AND TURNING SYSTEM	202,094		0.5	101,047				24.0	8,420.59	23.5	197,883.72
343.9365	Drive Elec. Motor, Rotating Assy	67,768	1995	0.5	33,884			2019	24.0	2,823.67	23.5	66,356.17
343.9366	Drive, Electric Motor, Stationary Assy	67,768	1995	0.5	33,884			2019	24.0	2,823.67	23.5	66,356.17
343.9379	Cooling And Filter System	66,558	1995	0.5	33,279			2019	24.0	2,773.25	23.5	65,171.38
343.848	DEMINERALIZED WATER SYSTEM	2,120,495		1.5	3,180,748				10.2	206,885.05	8.7	1,810,167.43
343.9496	Control/Instrumentation System	167,213	1994	1.5	250,820	20		2014	20.0	8,360.65	18.5	154,672.03
343.9498	Foundation	46,165	1994	1.5	69,248			2019	25.0	1,848.90	23.5	43,395.10
343.9499	Ion Exchanger, Complete With Resin	752,457	1994	1.5	1,128,688	5		1999	5.0	150,491.40	3.5	526,719.90
343.9500	Piping, All Under 4 Inches	99,592	1994	1.5	149,388			2019	25.0	3,983.68	23.5	93,816.48
343.9505	Neutralization Tank	167,213	1994	1.5	250,820			2019	25.0	6,688.52	23.5	157,180.22
343.9506	Caustic Storage Tank	167,213	1994	1.5	250,820			2019	25.0	6,688.52	23.5	157,180.22
343.9507	Acid Storage Tank	167,213	1994	1.5	250,820			2019	25.0	6,688.52	23.5	157,180.22
343.9508	Tank	553,429	1994	1.5	830,144			2019	25.0	22,137.16	23.5	520,223.26
345	ACCESSORY ELECTRIC EQUIPMENT	4,580,781		1.5	6,871,178				25.0	183,446.88	23.5	4,305,610.68
345.2	AUXILIARY POWER SYSTEMS	251,625		1.5	377,443				25.0	10,065.00	23.5	236,527.50
345.282	EMERGENCY (BLACK START) DIESEL ENGINE	82,428		1.5	123,644				25.0	3,297.12	23.5	77,482.32
345.1609	Fire Protection Sys Complete	4,302	1994	1.5	6,453			2019	25.0	172.08	23.5	4,043.88
345.1613	Engine As Furnished By Mfg	43,946	1994	1.5	65,919			2019	25.0	1,757.84	23.5	41,309.24
345.1615	Governor & Speed/Load Control System	12,207	1994	1.5	18,311			2019	25.0	488.28	23.5	11,474.58
345.1617	Bedplate If Sep. From Engine Or Turbine	4,883	1994	1.5	7,325			2019	25.0	195.32	23.5	4,590.02
345.1618	Control/Instrumentation System	4,883	1994	1.5	7,325			2019	25.0	195.32	23.5	4,590.02
345.1621	Lube Oil System	12,207	1994	1.5	18,311			2019	25.0	488.28	23.5	11,474.58
345.283	EMERGENCY DIESEL COMPRESSED AIR SYSTEM	17,090		1.5	25,636				25.0	683.60	23.5	16,084.80
345.1632	Compressor Air, Reciprocating, Complete	7,324	1994	1.5	10,986			2019	25.0	292.96	23.5	6,884.56
345.1635	Piping, All Under 4 Inches	4,883	1994	1.5	7,325			2019	25.0	195.32	23.5	4,590.02
345.1640	Control/Instrumentation System	4,883	1994	1.5	7,325			2019	25.0	195.32	23.5	4,590.02
345.284	EMERGENCY (BLACK START) GENERATOR	124,512		1.5	186,770				25.0	4,980.48	23.5	117,041.28
345.1655	Control/Instrumentation System	4,883	1994	1.5	7,325			2019	25.0	195.32	23.5	4,590.02
345.1656	Stator Complete	31,738	1994	1.5	47,607			2019	25.0	1,269.52	23.5	29,833.72
345.1659	Rotor Complete	31,738	1994	1.5	47,607			2019	25.0	1,269.52	23.5	29,833.72
345.1660	Exciter	21,973	1994	1.5	32,960			2019	25.0	878.92	23.5	20,654.62
345.1661	Generator Cooling System	21,973	1994	1.5	32,960			2019	25.0	878.92	23.5	20,654.62
345.1663	Lube Oil Sys, If Separate From Generator	12,207	1994	1.5	18,311			2019	25.0	488.28	23.5	11,474.58

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345.285	EMERGENCY DIESEL FUEL SYSTEM	27,595		1.5	41,393				25.0	1,103.80	23.5	25,939.30
345.1682	Piping, All Under 4 Inches	8,064	1994	1.5	12,096			2019	25.0	322.56	23.5	7,580.16
345.1684	Pump Complete	4,883	1994	1.5	7,325			2019	25.0	195.32	23.5	4,590.02
345.1688	Control/Instrumentation System	7,324	1994	1.5	10,986			2019	25.0	292.96	23.5	6,884.56
345.1689	Day Tank	7,324	1994	1.5	10,986			2019	25.0	292.96	23.5	6,884.56
345.3	CONDUCTORS, CONDUITS AND INSULATORS	4,142,133		1.5	6,213,200				25.0	165,900.96	23.5	3,893,281.56
345.381	STATION GROUNDING SYSTEM	1,141,585		1.5	1,712,376				24.9	45,879.04	23.4	1,072,786.44
345.3775	Grounding Grid	1,120,021	1994	1.5	1,680,032			2019	25.0	44,800.84	23.5	1,052,819.74
345.3776	Lightning Protection Sys Ea Gen Unit	21,564	1994	1.5	32,346	20		2014	20.0	1,078.20	18.5	19,946.70
345.382	CONDUIT AND RACEWAY SYSTEM	3,000,548		1.5	4,500,822				25.0	120,021.92	23.5	2,870,515.12
345.3787	Duct Bank, Continuous Run	2,575,718	1994	1.5	3,863,577			2019	25.0	103,028.72	23.5	2,421,174.92
345.3789	Manholes	424,830	1994	1.5	637,245			2019	25.0	16,993.20	23.5	399,340.20
345.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	147,309		1.5	220,964				25.0	5,892.36	23.5	138,470.48
345.581	120/208 POWER DISTRIBUTION SYSTEM	147,309		1.5	220,964				25.0	5,892.36	23.5	138,470.48
345.7016	Transformer	147,309	1994	1.5	220,964			2019	25.0	5,892.36	23.5	138,470.48
345.8	INFORMATION SYSTEMS	39,714		1.5	59,571				25.0	1,588.56	23.5	37,331.16
345.681	LOAD CONTROL AND METERING SYSTEM	39,714		1.5	59,571				25.0	1,588.56	23.5	37,331.16
345.7669	Remote Terminal Unit	39,714	1994	1.5	59,571			2019	25.0	1,588.56	23.5	37,331.16
346	MISCELLANEOUS POWER PLANT EQUIPMENT	4,079,523		1.5	6,119,291				12.6	323,788.26	11.1	3,593,840.80
346.1	STATION SERVICE EQUIPMENT	4,079,523		1.5	6,119,291				12.6	323,788.26	11.1	3,593,840.80
346.183	STATION/SERVICE AIR SYSTEM	549,371		1.5	824,058				17.4	31,491.47	15.9	502,133.79
346.0521	Compressor Air, Reciprocating, Complete	188,389	1994	1.5	282,584			2019	25.0	7,535.56	23.5	1,77,085.66
346.0525	Piping, All Under 4 Inches	283,343	1994	1.5	425,015	15		2009	15.0	18,889.53	13.5	255,908.70
346.0526	Piping, Run 4 Inches Or Larger	71,066	1994	1.5	106,599	15		2009	15.0	4,737.73	13.5	63,959.40
346.0527	Control/Instrumentation System	6,573	1994	1.5	9,860	20		2014	20.0	328.65	18.5	6,280.03
346.184	INSTRUMENT AIR SYSTEM	1,840,576		1.5	2,760,865				22.1	83,162.53	20.6	1,715,832.20
346.0555	Compressor Air, Reciprocating, Complete	390,847	1994	1.5	586,271			2019	25.0	15,633.88	23.5	367,396.18
346.0562	Piping, All Under 4 Inches	357,731	1994	1.5	536,597	15		2009	15.0	23,848.73	13.5	321,857.90
346.0566	Compressor, Air - Stationary Assembly	961,716	1994	1.5	1,442,574			2019	25.0	38,466.84	23.5	904,013.04
346.0570	Dryer	130,282	1994	1.5	195,423			2019	25.0	5,211.28	23.5	122,465.08

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Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
340. *N6	INTRASITE/OFFSITE COMMUNICATION SYSTEM	412,164		1.5	618,246				15.0	27,477.80	13.5	370,947.80
346.0653	Public Address System (Galtronics)	412,164	1994	1.5	618,246	15		2009	15.0	27,477.80	13.5	370,947.80
346.189	LABORATORY AND TEST EQUIPMENT	135,701		1.5	203,554				7.3	18,555.09	5.8	107,858.37
346.1000	Fume Hood	19,385	1994	1.5	29,079	7		2001	7.0	2,789.43	5.5	15,231.86
346.1001	Cabinets/Counters	19,388	1994	1.5	29,079	7		2001	7.0	2,789.43	5.5	15,231.86
346.1002	Test Bench	8,077	1994	1.5	12,116			2019	25.0	323.08	23.5	7,592.38
346.1003	Vacuum Pump	16,155	1994	1.5	24,233	7		2001	7.0	2,307.86	5.5	12,893.21
346.1025	Distilling Apparatus	24,232	1994	1.5	36,348	7		2001	7.0	3,481.71	5.5	19,039.43
346.1007	Scale, Industrial	16,155	1994	1.5	24,233	7		2001	7.0	2,307.86	5.5	12,893.21
346.1011	Lab Dishwasher	16,155	1994	1.5	24,233	7		2001	7.0	2,307.86	5.5	12,893.21
346.1012	Lab, Refrigerator	16,155	1994	1.5	24,233	7		2001	7.0	2,307.86	5.5	12,893.21
346.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	1,141,711		1.5	1,712,568				7.0	163,101.57	5.5	897,058.64
346.0817	Crane Structure & Drive	8,838	1994	1.5	12,957	7		2001	7.0	1,234.00	5.5	6,787.00
346.0818	Crane Control System	8,719	1994	1.5	10,079	7		2001	7.0	959.86	5.5	5,279.21
346.0819	Crane Trolley Assembly	13,437	1994	1.5	20,156	7		2001	7.0	1,919.57	5.5	10,557.64
346.0820	Crane Hoist Assembly	16,317	1994	1.5	24,476	7		2001	7.0	2,331.00	5.5	12,820.50
346.0826	Drill Press,Fixed	394,776	1994	1.5	592,164	7		2001	7.0	56,396.57	5.5	310,181.14
346.0827	Grinder/Sander,Fixed	153,524	1994	1.5	230,288	7		2001	7.0	21,932.00	5.5	120,626.00
346.0829	Lathe,Fixed	219,320	1994	1.5	328,980	7		2001	7.0	31,331.43	5.5	172,322.86
346.0832	Power Saw,Fixed	109,660	1994	1.5	164,490	7		2001	7.0	15,985.71	5.5	88,161.43
346.0833	Milling Machine	219,320	1994	1.5	328,980	7		2001	7.0	31,331.43	5.5	172,322.86

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (if Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
34*	STRUCTURES AND IMPROVEMENTS	1,918,202		1.4	2,719,719				24.9	76,990.73	23.5	1,909,282.08
341.1	SITE PREPARATION	517,142		1.5	775,713				25.0	20,685.68	23.5	486,113.48
341.101	INITIAL SITE PREPARATION	517,142		1.5	775,713				25.0	20,685.68	23.5	486,113.48
341.0051	Site Preparation	517,142	1994	1.5	775,713			2019	25.0	20,685.68	23.5	486,113.48
341.2	SITE FACILITIES	58,285		1.5	87,428				25.0	2,331.40	23.5	54,787.90
341.201	SITE DRAINAGE SYSTEM	58,285		1.5	87,428				25.0	2,331.40	23.5	54,787.90
341.1021	Catch Basins/Holding Tank	58,285	1994	1.5	87,428			2019	25.0	2,331.40	23.5	54,787.90
341.3	STATION BUILDINGS	368,232		1.1	394,762				24.6	14,991.93	23.5	352,310.28
341.329	TURBINE GENERATOR BUILDING	157,588		0.5	78,794				24.0	6,566.17	23.5	154,304.92
341.2626	Superstructure, Inc. Steel And Concrete	157,588	1995	0.5	78,794			2019	24.0	6,566.17	23.5	154,304.92
341.342	SWITCHGEAR BUILDING	210,644		1.5	315,968				25.0	8,425.76	23.5	198,005.36
341.9893	Superstructure, Inc. Steel And Concrete	134,138	1994	1.5	201,204			2019	25.0	5,365.44	23.5	126,067.84
341.9895	Roof (Each Level)	17,214	1994	1.5	25,821			2019	25.0	688.56	23.5	16,181.16
341.9897	Hvac Control System	1,913	1994	1.5	2,870			2019	25.0	76.52	23.5	1,798.22
341.9899	Lighting System Complete	3,825	1994	1.5	5,738			2019	25.0	153.00	23.5	3,585.50
341.9901	Hvac Air Conditioner	15,302	1994	1.5	22,953			2019	25.0	612.08	23.5	14,383.88
341.9902	Hvac Ventilating Fan	13,389	1994	1.5	20,084			2019	25.0	535.58	23.5	12,585.86
341.9904	Hvac Ductwork	19,127	1994	1.5	28,691			2019	25.0	765.08	23.5	17,979.38
341.9909	Substructure Foundation Work	5,738	1994	1.5	8,607			2019	25.0	229.52	23.5	5,393.72
341.4	COOLING SYSTEMS	578,725		1.5	868,089				25.0	23,149.00	23.5	544,001.50
341.41*	OPENINTAKE COOLING WATER SYSTEM	578,725		1.5	868,089				25.0	23,149.00	23.5	544,001.50
341.4270	Piping, All Under 4 Inches	32,137	1994	1.5	48,206			2019	25.0	1,285.48	23.5	30,208.78
341.4271	Piping, Run 4 Inches Or Larger	447,283	1994	1.5	670,895			2019	25.0	17,890.52	23.5	420,427.22
341.4272	Pump Complete	99,325	1994	1.5	148,988			2019	25.0	3,973.00	23.5	93,365.50
341.5	RAW AND TREATED WATER SYSTEMS	395,818		1.5	593,727				25.0	15,832.72	23.5	372,068.92
341.506	UTILITY RACKS	395,818		1.5	593,727				25.0	15,832.72	23.5	372,068.92
341.6130	Superstructure	395,818	1994	1.5	593,727			2019	25.0	15,832.72	23.5	372,068.92
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	867,282		1.5	1,300,896				20.9	41,551.52	19.4	804,956.19

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SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

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342 5	FUEL SUPPLY SYSTEMS	867,262		1.5	1,300,896				20.9	41,551.52	19.4	804,956.19
342 522	GAS FUEL SUPPLY SYSTEM	166,880		1.5	250,292				20.0	8,344.00	18.5	154,385.46
342 5188	Control/Instrumentation System	4,878	1994	1.5	7,317	20		2014	20.0	243.90	18.5	4,512.15
342 5193	Piping, All Under 4 Inches	20,444	1994	1.5	30,966	20		2014	20.0	1,022.20	18.5	18,910.70
342 5194	Piping, Run 4 Inches Or Larger	141,529	1994	1.5	212,294	20		2014	20.0	7,078.45	18.5	130,914.33
342 5194	Piping, Run 4 Inches Or Larger	29	1995	0.5	15	20		2015	20.0	1.45	19.5	28.28
342 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	700,402		1.5	1,050,604				21.1	33,207.52	19.6	650,590.73
342 6224	Control/Instrumentation System	38,854	1994	1.5	55,281	20		2014	20.0	1,842.70	18.5	34,089.95
342 6227	Foundation	79,010	1994	1.5	118,515			2019	25.0	3,160.40	23.5	74,269.40
342 6230	Piping, All Under 4 Inches	222,019	1994	1.5	333,029	20		2014	20.0	11,100.95	18.5	205,367.58
342 6231	Piping, Run 4 Inches Or Larger	290,271	1994	1.5	390,407	20		2014	20.0	13,013.55	18.5	240,750.68
342 6233	Strainer, > 4 Inch Pipe Size	79,010	1994	1.5	118,515			2019	25.0	3,160.40	23.5	74,269.40
342 6237	Valve, Power Operated	23,238	1994	1.5	34,857			2019	25.0	929.52	23.5	21,843.72
343	PRIME MOVERS	148,820,261		1.5	221,187,449				17.3	8,580,091.07	15.9	136,035,249.78
343 1	HEAT/STEAM GENERATING EQUIPMENT	81,292,753		1.5	119,896,139				14.3	5,684,070.48	12.8	72,851,772.52
343 141	H.R.S.G. STRUCTURE	3,519,169		1.5	5,278,754				25.0	140,786.76	23.5	3,308,018.86
343 0129	Foundation	707,898	1994	1.5	1,061,544			2019	25.0	28,307.84	23.5	685,234.24
343 0130	Columns	2,169,724	1994	1.5	3,254,586			2019	25.0	86,788.96	23.5	2,039,540.58
343 0131	Module Support Beams	641,749	1994	1.5	962,624			2019	25.0	25,689.96	23.5	603,244.06
343 142	H.R.S.G. ENCLOSURES	5,558,008		1.5	8,337,014				25.0	222,320.32	23.5	5,224,527.52
343 0139	Expansion Joint/Wrinkle Belly	477,492	1994	1.5	716,238			2019	25.0	19,099.68	23.5	448,842.48
343 0141	Inlet Duct	848,026	1994	1.5	1,272,039			2019	25.0	33,921.04	23.5	797,144.44
343 0142	Burner Section	339,974	1994	1.5	509,961			2019	25.0	13,598.96	23.5	319,575.56
343 0144	Diffuser Duct	320,875	1994	1.5	481,313			2019	25.0	12,835.00	23.5	301,622.50
343 0148	Exhaust Transition Section	1,165,081	1994	1.5	1,747,622			2019	25.0	46,603.24	23.5	1,095,176.14
343 0152	Stairs, Ladders, Catwalks And Handrails	920,805	1994	1.5	1,380,908			2019	25.0	36,824.20	23.5	885,368.70
343 0156	Control/Instrumentation System	840,386	1994	1.5	1,260,579			2019	25.0	33,815.44	23.5	789,962.64
343 0158	Scr Duct	645,569	1994	1.5	968,354			2019	25.0	25,822.78	23.5	606,834.86
343 143	H.R.S.G. PRESSURE PARTS	28,780,323		1.5	43,170,487				25.0	1,151,212.92	23.5	27,053,503.62
343 0168	Valve, Power Operated Relief	408,733	1994	1.5	613,100			2019	25.0	16,349.32	23.5	384,209.02
343 0171	Piping, All Under 4 Inches	1,550,894	1994	1.5	2,326,341			2019	25.0	62,035.78	23.5	1,457,840.36
343 0172	Piping, Run 4 Inches Or Larger	2,218,736	1994	1.5	3,328,104			2019	25.0	88,749.44	23.5	2,085,611.84
343 0179	Valve, Safety/Relief	1,329,338	1994	1.5	1,994,007			2019	25.0	53,173.52	23.5	1,249,577.72
343 0180	Valve, Power Operated	110,778	1994	1.5	166,167			2019	25.0	4,431.12	23.5	104,131.32
343 0181	Meter, Major	1,570	1994	1.5	2,355			2019	25.0	62.80	23.5	1,475.80
343 0182	Low Pressure Evaporator	783,087	1994	1.5	1,174,631			2019	25.0	31,323.48	23.5	736,101.78
343 0183	High Pressure Evaporator	4,629,782	1994	1.5	6,944,643			2019	25.0	185,190.48	23.5	4,351,976.28
343 0184	Superheater	2,849,673	1994	1.5	4,274,510			2019	25.0	113,986.92	23.5	2,678,692.62
343 0185	Economizer Section	5,256,232	1994	1.5	7,884,348			2019	25.0	210,249.28	23.5	4,940,858.06

SCHEDULE V

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Florida Power & Light Company
 Depreciation Rates
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343.0186	High Pressure Steam Drum	3,514,342	1994	1.5	5,271,513			2019	25.0	140,573.68	23.5	3,303,481.48
343.0190	Interm Pressure Evaporator	3,178,187	1994	1.5	4,767,281			2019	25.0	127,127.48	23.5	2,987,495.78
343.0191	Reheater Section	985,544	1994	1.5	1,478,316			2019	25.0	39,421.76	23.5	925,411.36
343.0192	Interm Pressure Steam Drum	886,225	1994	1.5	1,329,338			2019	25.0	35,449.00	23.5	833,051.50
343.0193	Low Pressure Steam Drum	469,852	1994	1.5	704,778			2019	25.0	18,794.08	23.5	441,860.88
343.0194	Silencers	607,370	1994	1.5	911,055			2019	25.0	24,294.80	23.5	570,927.80
343.144	COMBINED CYCLE BOILER FEED SYSTEM	3,513,087		1.5	5,269,633				20.0	175,654.35	18.5	3,249,905.50
343.0218	Control/Instrumentation System	130,392	1994	1.5	195,588			2014	20.0	6,519.80	18.5	120,812.60
343.0219	Drive, Elec. Motor, Rotating Assy.	236,027	1994	1.5	354,041	20		2014	20.0	11,801.35	18.5	218,324.98
343.0220	Drive, Electric Motor, Stationary Assy.	236,027	1994	1.5	354,041	20		2014	20.0	11,801.35	18.5	218,324.98
343.0221	Piping, All Under 4 Inches	406,888	1994	1.5	610,332	20		2014	20.0	20,344.40	18.5	376,371.40
343.0222	Piping, Run 4 Inches Or Larger	1,135,280	1994	1.5	1,702,920	20		2014	20.0	56,764.00	18.5	1,050,134.00
343.0223	Pump Rotating Assy.	242,226	1994	1.5	363,339	20		2014	20.0	12,111.30	18.5	224,059.05
343.0224	Pump Stationary Assy.	236,027	1994	1.5	354,041	20		2014	20.0	11,801.35	18.5	218,324.98
343.0226	Valve, Power Operated	78,676	1994	1.5	118,014	20		2014	20.0	3,933.80	18.5	72,775.30
343.0228	Generator	187,177	1994	1.5	280,786	20		2014	20.0	9,358.85	18.5	173,138.73
343.0230	Pump, Complete	550,729	1994	1.5	828,094	20		2014	20.0	27,536.45	18.5	509,424.33
343.0232	Insulation Piping Run 4 in Or Larger	73,638	1994	1.5	110,457	20		2014	20.0	3,681.90	18.5	68,115.15
343.145	INDUSTRIAL GAS TURBINE	39,922,166		1.4	57,840,251				10.0	3,994,116.13	8.5	34,016,117.02
343.0247	Control/Instrumentation System	589,055	1994	1.5	883,583	20		2014	20.0	29,452.75	18.5	544,875.88
343.0248	Foundation	366,272	1994	1.5	549,408			2019	25.0	14,650.88	23.5	344,295.68
343.0249	Fire Protection Sys Complete	328,512	1994	1.5	492,768			2019	25.0	13,140.48	23.5	308,801.28
343.0250	Turbine Casing	1,049,727	1994	1.5	1,574,591			2019	25.0	41,989.08	23.5	986,743.38
343.0251	Compressor Casing	1,049,727	1994	1.5	1,574,591			2019	25.0	41,989.08	23.5	986,743.38
343.0252	Transition Nozzle	2,078,798	1994	1.5	3,115,197	3		1997	3.0	692,266.00	1.5	1,038,399.00
343.0253	Bearing Assembly	1,049,727	1994	1.5	1,574,591			2019	25.0	41,989.08	23.5	986,743.38
343.0254	Control Installation At Turbine	524,864	1994	1.5	787,298	20		2014	20.0	26,243.20	18.5	485,499.20
343.0255	Compressor Rotor	1,285,982	1994	1.5	1,928,973			2019	25.0	51,439.28	23.5	1,208,823.08
343.0256	Compressor Rotor	2,043,005	1995	0.5	1,021,503			2019	24.0	85,125.21	23.5	2,000,442.40
343.0256	Compressor Wheel	4,493,435	1994	1.5	6,740,153			2019	25.0	179,737.40	23.5	4,223,828.90
343.0257	Compressor Blades (Rotating)	5,059,834	1994	1.5	7,589,751			2013	19.0	286,307.05	17.5	4,880,373.42
343.0258	Compressor Blades (Stationary)	4,867,258	1994	1.5	7,300,887			2013	19.0	258,171.47	17.5	4,483,000.79
343.0260	Insulation/Lagging	373,824	1994	1.5	560,736			2019	25.0	14,952.96	23.5	351,394.56
343.0261	Coupling Complete With Fasteners	524,864	1994	1.5	787,298			2019	25.0	20,994.56	23.5	493,372.16
343.0262	Piping, Furnished By Mfg.	2,635,646	1994	1.5	3,953,469			2019	25.0	105,425.84	23.5	2,477,507.24
343.0263	Fuel Nozzel	2,801,789	1994	1.5	4,202,684	3		1997	3.0	933,929.67	1.5	1,400,894.50
343.0264	Acoustical Enclosure	736,319	1994	1.5	1,104,479			2019	25.0	29,452.76	23.5	682,139.86
343.0265	Combustor Assembly (Cap/Lnr/Fs)	1,049,727	1994	1.5	1,574,591	3		1997	3.0	349,909.00	1.5	524,863.50
343.0266	Turbine Rotor	1,174,335	1994	1.5	1,781,033			2019	25.0	46,973.40	23.5	1,103,874.90
343.0267	Turbine Wheel	1,370,687	1994	1.5	2,056,031			2019	25.0	54,827.48	23.5	1,288,445.78
343.0268	Turbine Blades (Rotating)	1,646,334	1994	1.5	2,469,501			2000	6.0	274,389.00	4.5	1,234,750.50
343.0269	Turbine Blades (Stationary)	1,506,623	1994	1.5	2,259,935			2000	6.0	251,103.83	4.5	1,129,967.25
343.0270	Turbine Shroud Seals	566,399	1994	1.5	849,599	4		1998	4.0	141,599.75	2.5	353,999.38
343.0271	Combustor Casing (End Cvr/Fc)	751,423	1994	1.5	1,127,135			2019	25.0	30,056.92	23.5	706,337.62
343.2	STEAM SYSTEMS AND EQUIPMENT	23,798,055		1.5	35,697,094				23.8	1,001,812.25	22.5	22,295,231.66
343.251	MAIN STEAM PIPING	4,144,071		1.5	6,216,108				23.1	179,490.13	21.6	3,874,831.81
343.1262	Control/Instrumentation System	295,510	1994	1.5	443,265	20		2014	20.0	14,775.50	18.5	273,346.75

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
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343.1264	Piping, All Under 4 Inches	1,613,255	1994	1.5	2,419,893			2019	25.0	64,530.20	23.5	1,516,459.70
343.1265	Piping, Run 4 Inches Or Larger	1,158,087	1994	1.5	1,737,131			2019	25.0	48,323.48	23.5	1,088,801.78
343.1269	Valve, Power Operated	421,003	1994	1.5	631,505	20		2014	20.0	21,050.15	18.5	389,427.78
343.1272	Insulation-Piping, Run 4 In Or Larger	658,216	1994	1.5	984,324	20		2014	20.0	32,810.80	18.5	606,999.80
343.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	228,329		1.5	342,494				20.0	11,416.45	18.5	211,204.33
343.1311	Control/Instrumentation System	18,158	1994	1.5	27,237	20		2014	20.0	907.90	18.5	16,796.15
343.1313	Piping, All Under 4 Inches	98,295	1994	1.5	147,443	20		2014	20.0	4,914.75	18.5	90,822.88
343.1314	Piping, Run 4 Inches Or Larger	77,974	1994	1.5	116,961	20		2014	20.0	3,898.70	18.5	72,125.95
343.1321	Insulation-Piping, Run 4	33,902	1994	1.5	50,653	20		2014	20.0	1,695.10	18.5	31,358.35
343.257	STM GEN/BLRHRSG BLOWDOWN COOLING SYS.	199,855		1.5	299,784				20.8	8,800.94	19.3	185,453.60
343.1442	Control/Instrumentation System	16,041	1994	1.5	24,062	20		2014	20.0	802.05	18.5	14,837.93
343.1448	Piping, All Under 4 Inches	144,633	1994	1.5	218,950	20		2014	20.0	7,231.65	18.5	133,785.53
343.1452	Tank	30,052	1994	1.5	45,078			2019	25.0	1,202.08	23.5	28,248.88
343.1456	Insulation Equipment	9,129	1994	1.5	13,694			2019	25.0	365.16	23.5	8,581.26
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	421,268		1.5	631,902				25.0	16,850.72	23.5	395,991.92
343.1327	Piping, All Under 4 Inches	421,268	1994	1.5	631,902			2019	25.0	16,850.72	23.5	395,991.92
343.262	REHEAT STEAM SYSTEM	2,415,895		1.5	3,623,845				24.0	100,845.83	22.5	2,264,826.28
343.1512	Control/Instrumentation System	210,501	1994	1.5	315,752			2019	25.0	8,420.04	23.5	197,870.94
343.1514	Piping, All Under 4 Inches	421,003	1994	1.5	631,505			2019	25.0	16,840.12	23.5	395,742.82
343.1515	Piping, Run 4 Inches Or Larger	942,385	1994	1.5	1,413,578			2019	25.0	7,695.40	23.5	885,841.90
343.1519	Valve, Power Operated	421,003	1994	1.5	631,505	20		2014	20.0	21,050.15	18.5	389,427.78
343.1521	Insulation Piping Run 4 In Or Larger	421,003	1994	1.5	631,505			2019	25.0	16,840.12	23.5	395,742.82
343.271	STEAM TURBINE	16,388,637		1.5	24,582,961				24.0	683,678.18	22.5	15,363,119.74
343.1536	Casing Or Shell	4,054,939	1994	1.5	6,082,409			2019	25.0	162,197.56	23.5	3,811,642.66
343.1537	Casing Insulation	905,617	1994	1.5	1,358,426			2019	25.0	38,224.68	23.5	851,279.98
343.1538	Lagging And Enclosures	541,388	1994	1.5	812,082			2019	25.0	21,655.52	23.5	508,904.72
343.1539	Bearing Assembly, Radial	494,905	1994	1.5	742,358			2019	25.0	19,796.20	23.5	465,210.70
343.1540	Bearing Assembly, Thrust	284,365	1994	1.5	426,548			2019	25.0	11,374.60	23.5	267,303.10
343.1541	High Pressure Spindle Or Shaft	1,498,386	1994	1.5	2,247,579			2019	25.0	59,935.44	23.5	1,408,482.84
343.1542	High Pressure Turbine Wheel	505,842	1994	1.5	758,763			2019	25.0	20,233.68	23.5	475,491.48
343.1543	High Pressure Diaphragm	330,848	1994	1.5	496,272			2019	25.0	13,233.92	23.5	310,997.12
343.1544	Hp Blading-Rotating (Row/Press Stage)	177,728	1994	1.5	266,592	15		2009	15.0	11,845.51	13.5	159,955.20
343.1545	Hp Blading-Stationary (Row/Press Stage)	360,925	1994	1.5	541,388	15		2009	15.0	24,061.67	13.5	324,832.50
343.1546	Sole/Bearing Plate	16,406	1994	1.5	24,609			2019	25.0	656.24	23.5	15,421.64
343.1547	Gland Seal Assembly	5,151	1994	1.5	7,727	20		2014	20.0	257.55	18.5	4,764.68
343.1548	Control Installation At Turbine	584,168	1994	1.5	876,252	20		2014	20.0	29,208.40	18.5	540,355.40
343.1549	Coupling Complete With Fasteners	434,751	1994	1.5	652,127			2019	25.0	17,390.04	23.5	408,665.94
343.1550	Piping, Furnished By Mfg.	30,147	1994	1.5	45,221	20		2014	20.0	1,507.35	18.5	27,885.98
343.1551	Intermediate Pressure Spindle Or Shaft	617,948	1994	1.5	926,922			2019	25.0	24,717.92	23.5	580,871.12
343.1552	Intermediate Pressure Turbine Wheel	328,114	1994	1.5	492,171			2019	25.0	13,124.56	23.5	308,427.16
343.1553	Intermediate Pressure Diaphragm	319,911	1994	1.5	479,667			2019	25.0	12,796.44	23.5	300,716.34
343.1554	Ip Blading-Rotating (Row/Press Stage)	445,688	1994	1.5	668,532			2019	25.0	17,827.52	23.5	418,946.72
343.1555	Ip Blading-Stationary (Row/Press Stage)	522,248	1994	1.5	783,372			2019	25.0	20,889.92	23.5	490,913.12
343.1556	Low Pressure Spindle Or Shaft	349,988	1994	1.5	524,982			2019	25.0	13,999.52	23.5	328,988.72
343.1557	Low Pressure Turbine Wheel	235,148	1994	1.5	352,722			2019	25.0	9,405.92	23.5	221,039.12

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

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Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.1558	Low Pressure Diaphragm	284,365	1994	1.5	426,548			2019	25.0	11,374.60	23.5	267,303.10
343.1559	Lp Blading-Rotating (Row/Press Stage)	330,848	1994	1.5	496,272			2019	25.0	13,233.92	23.5	310,997.12
343.1560	Lp Blading-Stationary (Row/Press Stage)	161,323	1994	1.5	241,985			2019	25.0	6,452.92	23.5	151,943.62
343.1561	Nozzle Block	1,810,094	1994	1.5	2,715,141			2019	25.0	72,403.76	23.5	1,701,488.36
343.1562	Insulation-Equipment	757,396	1994	1.5	1,136,094	20		2014	20.0	37,889.80	18.5	700,591.30
343.3	CONDENSATE AND FEEDWATER SYSTEMS	14,769,645		1.5	22,154,479				23.2	637,200.59	21.7	13,813,844.16
343.352	CONDENSATE RECOVERY SYSTEM	688,832		1.5	1,033,249				20.0	34,433.97	18.5	637,181.05
343.3189	Control/Instrumentation System	688,069	1994	1.5	1,032,104	20		2014	20.0	34,403.45	18.5	636,463.83
343.3195	Piping, All Under 4 Inches	763	1994	1.5	1,145			2019	25.0	30.52	23.5	717.22
343.356	CHEMICAL FEED SYSTEM	616,321		1.5	924,482				20.5	30,024.98	19.0	571,283.53
343.3332	Control/Instrumentation System	30,840	1994	1.5	46,260	20		2014	20.0	1,542.00	18.5	28,527.00
343.3334	Piping, All Under 4 Inches	374,528	1994	1.5	561,792	20		2014	20.0	18,726.40	18.5	348,438.40
343.3338	Pump, Chemical Feed Incl. Motor	131,846	1994	1.5	197,769	20		2014	20.0	6,592.30	18.5	121,957.55
343.3339	Tank, Chemical Feed	79,107	1994	1.5	118,661			2019	25.0	3,164.28	23.5	74,360.58
343.360	CONDENSATE TRANSFER SYSTEM	2,243,240		1.5	3,364,861				20.8	107,670.02	19.3	2,081,734.98
343.3448	Control/Instrumentation System	674,761	1994	1.5	1,012,142	20		2014	20.0	33,738.05	18.5	624,153.93
343.3451	Piping, All Under 4 Inches	140,546	1994	1.5	210,819	20		2014	20.0	7,027.30	18.5	130,005.05
343.3452	Piping, Run 4 Inches Or Larger	749,535	1994	1.5	1,124,303	20		2014	20.0	37,476.75	18.5	693,319.89
343.3453	Pump Complete	229,200	1994	1.5	343,800	20		2014	20.0	11,460.00	18.5	212,010.00
343.3455	Tank	431,118	1994	1.5	646,677			2019	25.0	17,244.72	23.5	405,250.92
343.3458	Foundation	18,080	1994	1.5	27,120			2019	25.0	723.20	23.5	16,995.20
343.361	NITROGEN SYSTEM	177,176		1.5	285,765				24.6	7,214.63	23.1	166,354.06
343.3483	Piping, All Under 4 Inches	131,543	1994	1.5	197,315			2019	25.0	5,281.72	23.5	123,650.42
343.3488	Control/Instrumentation System	12,759	1994	1.5	19,139	20		2014	20.0	637.95	18.5	11,802.08
343.3490	Rack, Nitrogen Bottle, Eac	32,874	1994	1.5	49,311			2019	25.0	1,314.96	23.5	30,901.56
343.362	WATER SAMPLING AND ANALYZING SYSTEM	548,049		1.5	822,078				21.7	25,248.75	20.2	510,175.89
343.3507	Sample Cooler	54,538	1994	1.5	81,807			2019	25.0	2,181.52	23.5	51,265.72
343.3508	Piping, All Under 4 Inches	2,673	1994	1.5	4,010			2019	25.0	106.92	23.5	2,512.62
343.3511	Control/Instrumentation System	27,269	1994	1.5	40,904	20		2014	20.0	1,363.45	18.5	25,223.83
343.3512	Recorder	27,269	1994	1.5	40,904			2019	25.0	1,090.76	23.5	25,632.86
343.3513	Sample Collecting Equipment/Unit	87,260	1994	1.5	130,890			2019	25.0	3,490.40	23.5	82,024.40
343.3514	Analyzer	152,705	1994	1.5	229,058	20		2014	20.0	7,635.25	18.5	141,252.13
343.3515	Meter, Ph	43,630	1994	1.5	65,445			2019	25.0	1,745.20	23.5	41,012.20
343.3516	Analyzer, Sodium	43,630	1994	1.5	65,445	20		2014	20.0	2,181.50	18.5	40,357.75
343.3517	Analyzer, Dissolved Oxygen	43,630	1994	1.5	65,445	20		2014	20.0	2,161.50	18.5	40,357.75
343.3518	Analyzer, Hydrazine	65,445	1994	1.5	98,168	20		2014	20.0	3,272.25	18.5	60,536.63
343.363	CONDENSATE SYSTEM	2,139,137		1.5	3,208,706				24.9	85,954.08	23.4	2,010,205.88
343.3157	Enclosure	667,832	1994	1.5	1,001,748			2019	25.0	26,713.28	23.5	627,762.08
343.3162	Piping, All Under 4 Inches	79,677	1994	1.5	119,516			2019	25.0	3,187.08	23.5	74,896.38
343.3163	Piping, Run 4 Inches Or Larger	1,352,768	1994	1.5	2,029,152			2019	25.0	54,110.72	23.5	1,271,601.92
343.3168	Pump Complete	38,860	1994	1.5	58,290	20		2014	20.0	1,943.00	18.5	35,945.50

SCHEDULE V

Est. Capital Recovery Date =

2019

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (S-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	4,258,994		1.5	6,388,492				24.8	171,947.44	23.3	4,001,072.84
343.4118	Valve, Special	79,384	1994	1.5	118,078			2019	25.0	3,175.36	23.5	74,620.96
343.4119	Valve, Power Operated	158,768	1994	1.5	238,152	20		2014	20.0	7,938.40	18.5	146,860.40
343.4120	Condenser Inlet Conduits	1,667,063	1994	1.5	2,500,595			2019	25.0	66,682.52	23.5	1,567,039.22
343.4121	Condenser Discharge Conduits	2,353,779	1994	1.5	3,530,869			2019	25.0	94,151.16	23.5	2,212,552.26
343.371	CONDENSER	2,504,078		1.5	3,876,118				24.0	107,452.20	22.5	2,422,899.70
343.3535	Control/Instrumentation System	135,948	1994	1.5	203,922	20		2014	20.0	6,797.40	18.5	125,751.90
343.3540	Condenser Section Shell/Casing	462,224	1994	1.5	693,336			2019	25.0	18,488.96	23.5	434,490.56
343.3541	Tube Supports	407,844	1994	1.5	611,766			2019	25.0	16,313.76	23.5	383,373.36
343.3542	Tubes, In A Water Box	135,948	1994	1.5	203,922			2019	25.0	5,437.92	23.5	127,791.12
343.3543	Tube Sheet	407,844	1994	1.5	611,766			2019	25.0	16,313.76	23.5	383,373.36
343.3544	Water Box	272,960	1994	1.5	409,440	20		2014	20.0	13,648.00	18.5	252,488.00
343.3545	Hotwell, For A Condenser Section	163,138	1994	1.5	244,707			2019	25.0	6,525.52	23.5	153,349.72
343.3546	Piping, Furnished With Condenser	81,569	1994	1.5	122,354			2019	25.0	3,262.76	23.5	78,674.86
343.3547	Loop Seal (For Double Condenser)	135,948	1994	1.5	203,922			2019	25.0	5,437.92	23.5	127,791.12
343.3548	Condenser Neck Assy. (Separate Shell)	244,707	1994	1.5	367,061			2019	25.0	9,788.28	23.5	230,024.58
343.3549	Cathodic Protection Equipment	135,948	1994	1.5	203,922			2019	25.0	5,437.92	23.5	127,791.12
343.372	CONDENSER AIR REMOVAL SYSTEM	247,028		1.5	370,543				24.2	10,205.76	22.7	201,719.36
343.3572	Vacuum Pump	27,314	1994	1.5	40,971	20		2014	20.0	1,365.70	18.5	25,260.45
343.3574	Piping, All Under 4 Inches	28,250	1994	1.5	42,375			2019	25.0	1,130.00	23.5	28,555.00
343.3575	Piping, Run 4 Inches Or Larger	50,396	1994	1.5	75,549			2019	25.0	2,014.84	23.5	47,344.04
343.3580	Control/Instrumentation System	5,150	1994	1.5	7,725	20		2014	20.0	257.50	18.5	4,763.75
343.3583	Drain Collecting System	81,569	1994	1.5	122,354			2019	25.0	3,262.76	23.5	78,674.86
343.3584	Heat Exchanger, Complete	54,379	1994	1.5	81,569			2019	25.0	2,175.16	23.5	51,116.26
343.375	CONDENSER COOLING WATER PUMP SYSTEM	1,286,790		1.5	1,900,187				22.2	57,046.76	20.7	1,181,216.87
343.3662	Drive, Elec. Motor, Rotating Assy.	252,829	1994	1.5	378,244			2019	25.0	10,113.16	23.5	237,859.26
343.3663	Drive, Electric Motor, Stationary Assy.	264,869	1994	1.5	397,304			2019	25.0	10,594.76	23.5	248,978.86
343.3664	Piping, All Under 4 Inches	49,600	1994	1.5	74,400			2019	25.0	1,984.00	23.5	48,624.00
343.3667	Pump Shaft, Complete	313,027	1994	1.5	469,541	20		2014	20.0	15,951.35	18.5	289,549.98
343.3668	Pump Stationary Assy.	313,027	1994	1.5	469,541	20		2014	20.0	15,951.35	18.5	289,549.98
343.3671	Control/Instrumentation System	11,652	1994	1.5	17,493	20		2014	20.0	583.10	18.5	10,787.35
343.3672	Thrust Bearing, Kingsbury	61,776	1994	1.5	92,664			2019	25.0	2,471.04	23.5	58,069.44
343.4	TURBINE GENERATOR AUXILIARIES	15,489,180		1.5	23,233,785				21.9	707,803.74	20.4	14,427,774.43
343.434	STACK	1,479,398		1.5	2,219,098				15.7	94,284.39	14.2	1,337,971.43
343.4801	Substructure Foundation Work	280,052	1994	1.5	420,078			2019	25.0	11,202.08	23.5	263,248.88
343.4804	Emission Monitoring Analyzer	214,219	1994	1.5	321,329	10		2004	10.0	21,421.90	8.5	182,086.15
343.4806	Steel Liner	572,991	1994	1.5	859,487			2019	25.0	22,919.64	23.5	538,611.54
343.4811	Control/Instrumentation System	41,214	1994	1.5	61,821			2019	25.0	1,648.56	23.5	38,741.16
343.4812	CEM-Computer/Microprocessor	370,922	1994	1.5	556,383	10		2004	10.0	37,092.20	8.5	315,283.70
343.461	TURBINE CONTROL SYSTEM	6,512,064		1.5	9,768,100				21.9	297,347.95	20.4	6,066,042.09
343.5426	Drive, Elec. Motor, Complete	215,670	1994	1.5	323,505			2019	25.0	8,626.80	23.5	202,729.80

SCHEDULE V

Est. Capital Recovery Date = 2019

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 4
 Plant Data As Of 12/31/95

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343.1557	Low Pressure Turbine Wheel	231,536	1994	1.5	347,304			2019	25.0	9,261.44	23.5	217,643.84
343.1558	Low Pressure Diaphragm	279,997	1994	1.5	419,996			2019	25.0	11,199.88	23.5	263,197.18
343.1559	Lp Blading-Rotating(Row/Press Stage)	325,766	1994	1.5	488,649			2019	25.0	13,030.64	23.5	306,220.04
343.1560	Lp Blading-Stationary (Row/Press Stage)	158,844	1994	1.5	238,266			2019	25.0	6,353.76	23.5	149,313.36
343.1561	Nozzle Block	1,782,287	1994	1.5	2,673,431			2019	25.0	71,291.48	23.5	1,675,349.78
343.1562	Insulation-Equipment	745,781	1994	1.5	1,118,642	20		2014	20.0	37,288.05	18.5	689,826.93
343.3	CONDENSATE AND FEEDWATER SYSTEMS	11,703,708		1.5	17,565,582				23.3	601,296.00	21.8	10,951,779.10
343.352	CONDENSATE RECOVERY SYSTEM	748,744		1.5	1,123,117				21.2	35,300.70	19.7	695,792.96
343.3189	Control/Instrumentation System	373,363	1994	1.5	560,045	20		2014	20.0	18,668.15	18.5	345,360.78
343.3197	Pump Complete	161,731	1994	1.5	242,597	20		2014	20.0	8,086.55	18.5	149,601.18
343.3199	Tank	213,650	1994	1.5	320,475			2019	25.0	8,546.00	23.5	200,831.00
343.356	CHEMICAL FEED SYSTEM	373,787		1.5	560,682				20.9	17,923.55	19.4	346,901.69
343.3332	Control/Instrumentation System	25,527	1994	1.5	38,291	20		2014	20.0	1,276.35	18.5	23,612.48
343.3334	Piping, All Under 4 Inches	144,047	1994	1.5	216,071	20		2014	20.0	7,202.35	18.5	133,243.48
343.3338	Pump, Chemical Feed Incl. Motor	127,633	1994	1.5	191,450	20		2014	20.0	6,381.65	18.5	118,060.50
343.3339	Tank, Chemical Feed	76,580	1994	1.5	114,870			2019	25.0	3,063.20	23.5	71,985.20
343.360	CONDENSATE TRANSFER SYSTEM	1,108,224		1.5	1,662,336				20.4	54,232.09	18.9	1,026,875.88
343.3448	Control/Instrumentation System	370,383	1994	1.5	555,575	20		2014	20.0	18,519.15	18.5	342,604.28
343.3451	Piping, All Under 4 Inches	122,435	1994	1.5	183,653	20		2014	20.0	6,121.75	18.5	113,252.38
343.3452	Piping, Run 4 Inches Or Larger	431,472	1994	1.5	647,208	20		2014	20.0	21,573.60	18.5	399,111.60
343.3453	Pump Complete	66,023	1994	1.5	99,035	20		2014	20.0	3,301.15	18.5	61,071.28
343.3455	Tank	117,911	1994	1.5	176,867			2019	25.0	4,716.44	23.5	110,836.34
343.361	NITROGEN SYSTEM	164,509		1.5	246,764				24.6	6,895.85	23.1	154,465.53
343.3483	Piping, All Under 4 Inches	119,186	1994	1.5	178,779			2019	25.0	4,767.44	23.5	112,034.84
343.3488	Control/Instrumentation System	11,529	1994	1.5	17,294	20		2014	20.0	576.45	18.5	10,664.33
343.3490	Rack, Nitrogen Bottle, Eac	33,794	1994	1.5	50,691			2019	25.0	1,351.76	23.5	31,766.36
343.362	WATER SAMPLING AND ANALYZING SYSTEM	539,309		1.5	808,967				21.0	25,704.46	19.5	500,752.33
343.3507	Sample Cooler	53,664	1994	1.5	80,496			2019	25.0	2,146.56	23.5	50,444.16
343.3508	Piping, All Under 4 Inches	2,673	1994	1.5	4,010			2019	25.0	106.92	23.5	2,512.62
343.3511	Control/Instrumentation System	26,831	1994	1.5	40,247	20		2014	20.0	1,341.55	18.5	24,816.68
343.3512	Recorder	26,831	1994	1.5	40,247			2019	25.0	1,073.24	23.5	25,221.14
343.3513	Sample Collecting Equipment	85,862	1994	1.5	128,793	20		2014	20.0	4,293.10	18.5	79,422.35
343.3514	Analyzer	150,258	1994	1.5	225,387	20		2014	20.0	7,512.90	18.5	138,988.65
343.3515	Meter, Ph	42,931	1994	1.5	64,397			2019	25.0	1,717.24	23.5	40,355.14
343.3516	Analyzer, Sodium	42,931	1994	1.5	64,397	20		2014	20.0	2,146.55	18.5	39,711.18
343.3517	Analyzer, Dissolved Oxygen	42,931	1994	1.5	64,397	20		2014	20.0	2,146.55	18.5	39,711.18
343.3518	Analyzer, Hydrazine	64,397	1994	1.5	96,596	20		2014	20.0	3,219.85	18.5	59,567.23
343.363	CONDENSATE SYSTEM	1,493,531		1.5	2,240,297				24.8	60,127.41	23.3	1,403,339.89
343.3157	Enclosure	362,382	1994	1.5	543,573			2019	25.0	14,495.28	23.5	340,639.08
343.3162	Piping, All Under 4 Inches	132,388	1994	1.5	198,582			2019	25.0	3,295.52	23.5	124,444.72
343.3163	Piping, Run 4 Inches Or Larger	960,144	1994	1.5	1,440,216			2019	25.0	38,405.76	23.5	902,535.36

SCHEDULE V

Est. Capital Recovery Date = 2019

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 4
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.3168	Pump Complete	38,617	1994	1.5	57,926	20		2014	20.0	1,930.85	18.5	35,720.73
343.365	CHLORINATION SYSTEM	3,398		1.5	5,097				25.1	135.92	23.5	3,194.12
343.4324	Piping, All Under 4 Inches	3,398	1994	1.5	5,097			2019	25.0	135.92	23.5	3,194.12
343.366	INTAKE STRUCTURE	1,868		1.5	2,802				25.0	74.72	23.5	1,755.92
343.4050	Intake Crane Structure And Drive	1,868	1994	1.5	2,802			2019	25.0	74.72	23.5	1,755.92
343.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	3,397,507		1.5	5,096,262				24.8	137,259.28	23.3	3,191,818.08
343.4118	Valve, Special	67,951	1994	1.5	101,927			2019	25.0	2,718.04	23.5	63,873.94
343.4119	Valve, Power Operated	135,900	1994	1.5	203,850	20		2014	20.0	6,795.00	18.5	125,707.50
343.4120	Condenser Inlet Conduits	1,426,953	1994	1.5	2,140,430			2019	25.0	57,078.12	23.5	1,341,335.82
343.4121	Condenser Discharge Conduits	1,798,703	1994	1.5	2,650,055			2019	25.0	70,868.12	23.5	1,680,700.82
343.371	CONDENSER	2,506,364		1.5	3,759,551				24.0	104,220.76	22.5	2,350,032.87
343.3535	Control/Instrumentation System	131,859	1994	1.5	197,789	20		2014	20.0	6,592.95	18.5	121,969.58
343.3540	Condenser Section Shell/Casing	448,321	1994	1.5	672,482			2019	25.0	17,832.84	23.5	421,421.74
343.3541	Tube Supports	395,577	1994	1.5	593,366			2019	25.0	15,823.08	23.5	371,842.38
343.3542	Tubes, In A Water Box	131,859	1994	1.5	197,789			2019	25.0	5,274.36	23.5	123,947.46
343.3543	Tube Sheet	395,577	1994	1.5	593,366			2019	25.0	15,823.08	23.5	371,842.38
343.3544	Water Box	264,781	1994	1.5	397,142	20		2014	20.0	13,238.05	18.5	244,903.93
343.3545	Hobwell, For A Condenser Section	158,231	1994	1.5	237,347			2019	25.0	6,329.24	23.5	148,737.14
343.3546	Piping, Furnish'd With Condenser	79,115	1994	1.5	118,673			2019	25.0	3,164.80	23.5	74,368.10
343.3547	Loop Seal (For Double Condenser)	131,859	1994	1.5	197,789			2019	25.0	5,274.36	23.5	123,947.46
343.3548	Condenser Neck Assy. (Separate Shell)	237,346	1994	1.5	358,019			2019	25.0	8,493.84	23.5	223,105.24
343.3549	Cathodic Protection Equipment	131,859	1994	1.5	197,789			2019	25.0	5,274.36	23.5	123,947.46
343.372	CONDENSER AIR REMOVAL SYSTEM	208,288		1.5	312,434				24.1	6,649.63	22.6	195,313.56
343.3572	Vacuum Pump	26,764	1994	1.5	40,146	20		2014	20.0	1,338.20	18.5	24,756.70
343.3574	Piping, All Under 4 Inches	26,459	1994	1.5	39,689			2019	25.0	1,059.36	23.5	24,871.46
343.3575	Piping, Run 4 Inches Or Larger	18,159	1994	1.5	27,239			2019	25.0	726.38	23.5	17,099.48
343.3580	Control/Instrumentation System	5,047	1994	1.5	7,571	20		2014	20.0	252.35	18.5	4,668.48
343.3583	Drain Collecting System	79,115	1994	1.5	118,673			2019	25.0	3,164.80	23.5	74,368.10
343.3584	Heat Exchanger, Complete	52,744	1994	1.5	79,116			2019	25.0	2,109.76	23.5	49,579.36
343.375	CONDENSER COOLING WATER PUMP SYSTEM	1,158,179		1.5	1,737,271				22.7	50,961.83	21.2	1,081,736.27
343.3662	Drive, Elec. Motor, Rotating Assy.	184,157	1994	1.5	276,236			2019	25.0	7,366.28	23.5	173,107.58
343.3663	Drive, Electric Motor, Stationary Assy.	192,928	1994	1.5	289,392			2019	25.0	7,717.12	23.5	181,352.32
343.3664	Piping, All Under 4 Inches	40,184	1994	1.5	60,276			2019	25.0	1,907.36	23.5	37,772.96
343.3667	Pump Shaft, Complete	228,005	1994	1.5	342,008	20		2014	20.0	11,400.25	18.5	210,904.63
343.3668	Pump Stationary Assy.	228,005	1994	1.5	342,008	20		2014	20.0	11,400.25	18.5	210,904.63
343.3671	Control/Instrumentation System	7,457	1994	1.5	11,186	20		2014	20.0	372.85	18.5	6,897.73
343.3672	Thrust Bearing, Kingsbury	277,443	1994	1.5	416,165			2019	25.0	11,097.72	23.5	260,796.42
343.4	TURBINE GENERATOR AUXILIARIES	15,283,514		1.5	22,925,286				22.3	686,019.60	20.8	14,254,464.64
343.434	STACK	1,465,277		1.5	2,197,917				18.2	80,541.92	16.7	1,344,464.12

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (5-Yrs) d	Replacement Interval (Years) e	Override Date (if Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.4801	Substructure Foundation Work	230,939	1994	1.5	421,479			2019	25.0	11,237.56	23.5	264,082.66
343.4796	Steel Liner	569,345	1994	1.5	854,018			2019	25.0	22,773.87	23.5	535,194.30
343.4811	Control/Instrumentation System	249,479	1994	1.5	374,219			2019	25.0	8,979.16	23.5	234,510.26
343.4812	CEM-Computer/Microprocessor	365,514	1994	1.5	548,271	10		2004	10.0	36,551.40	8.5	310,686.90
343.461	TURBINE CONTROL SYSTEM	6,495,243		1.5	9,742,670				21.9	296,745.74	20.4	6,050,124.41
343.5426	Drive, Elec. Motor, Complete	212,952	1994	1.5	319,428			2019	25.0	8,518.08	23.5	200,174.88
343.5427	Heat Exchanger, Complete	436,588	1994	1.5	654,882			2019	25.0	17,463.52	23.5	410,382.72
343.5428	Piping, All Under 4 Inches	4,777	1994	1.5	7,166	20		2014	20.0	238.85	18.5	4,418.73
343.5430	Pump Complete	148,337	1994	1.5	222,506			2019	25.0	5,833.48	23.5	139,436.78
343.5431	Transmitter, Major	134,006	1994	1.5	201,009			2019	25.0	5,360.24	23.5	125,965.84
343.5432	Valve, Special	170,483	1994	1.5	255,725	20		2014	20.0	8,524.15	18.5	157,696.78
343.5433	Valve, Power Operated	250,036	1994	1.5	375,054			2019	25.0	10,001.44	23.5	235,033.84
343.5434	Control/Instrumentation System	2,845,965	1994	1.5	4,268,948	20		2014	20.0	142,296.25	18.5	2,632,517.53
343.5435	Computer/Microprocessor	474,364	1994	1.5	711,546	20		2014	20.0	23,718.20	18.5	438,786.70
343.5436	Accumulator	153,721	1994	1.5	230,582			2019	25.0	6,148.84	23.5	144,497.74
343.5437	Reservoir	103,176	1994	1.5	154,764			2019	25.0	4,127.04	23.5	96,985.44
343.5438	Transducer, Major	64,007	1994	1.5	96,011	20		2014	20.0	3,200.35	18.5	58,206.48
343.5439	Sensor, Major	55,931	1994	1.5	83,897			2019	25.0	2,237.24	23.5	52,576.14
343.5440	Start Up Console	118,722	1994	1.5	178,083			2019	25.0	4,748.88	23.5	111,598.68
343.5441	Control Board	200,360	1994	1.5	300,540			2019	25.0	8,014.40	23.5	189,338.40
343.5442	Hydraulic Drives	269,751	1994	1.5	404,627			2019	25.0	10,790.04	23.5	253,585.94
343.5443	Filtration Sys. Complete	157,021	1994	1.5	235,532			2019	25.0	6,280.84	23.5	147,599.74
343.5444	Meter, Major	134,006	1994	1.5	201,009	20		2014	20.0	6,700.30	18.5	123,935.55
343.5445	Governor	322,989	1994	1.5	484,484			2019	25.0	12,919.58	23.5	303,809.66
343.5446	Recorder	238,051	1994	1.5	357,077			2019	25.0	9,522.04	23.5	223,787.94
343.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,292,293		1.5	1,938,440				24.8	52,203.25	23.3	1,213,988.13
343.5465	Piping, All Under 4 Inches	13,482	1994	1.5	20,193			2019	25.0	538.48	23.5	12,654.28
343.5467	Valve, Special	61,822	1994	1.5	92,883			2019	25.0	2,476.88	23.5	58,206.68
343.5468	Valve, Power Operated	51,153	1994	1.5	76,730	20		2014	20.0	2,557.65	18.5	47,316.53
343.5469	Crossover Piping	193,844	1994	1.5	290,766			2019	25.0	7,753.76	23.5	182,213.36
343.5470	Control/Instrumentation System	837,298	1994	1.5	1,255,947			2019	25.0	33,491.92	23.5	787,060.12
343.5471	Insulation-Equipment	134,614	1994	1.5	201,921			2019	25.0	5,384.56	23.5	128,537.16
343.463	TURBINE GLAND SEAL SYSTEM	1,449,500		1.5	2,174,251				23.9	60,793.04	22.4	1,358,370.44
343.5472	Heat Exchanger, Complete	226,151	1994	1.5	339,227			2019	25.0	8,046.04	23.5	212,881.94
343.5481	Piping, All Under 4 Inches	5,384	1994	1.5	8,076			2019	25.0	215.36	23.5	5,060.96
343.5483	Pump Complete	88,846	1994	1.5	133,269			2019	25.0	3,553.84	23.5	83,515.24
343.5484	Tank	142,690	1994	1.5	214,035			2019	25.0	5,707.60	23.5	134,128.60
343.5485	Valve, Special	69,999	1994	1.5	104,999			2019	25.0	2,799.96	23.5	65,799.06
343.5486	Valve, Power Operated	59,230	1994	1.5	88,845	20		2014	20.0	2,961.50	18.5	54,787.75
343.5487	Control/Instrumentation System	218,074	1994	1.5	327,111	20		2014	20.0	10,903.70	18.5	201,718.45
343.5488	Desuperheater	430,764	1994	1.5	646,146			2019	25.0	17,230.56	23.5	404,918.16
343.5489	Vapor Extractor Incl. Drive	118,460	1994	1.5	177,690			2019	25.0	4,738.40	23.5	111,352.40
343.5490	Insulation-Equipment	69,902	1994	1.5	134,853			2019	25.0	3,596.08	23.5	84,507.88
343.465	TURNING GEAR ASSEMBLY	2,783,816		1.5	4,175,726				23.8	116,925.66	22.3	2,608,427.51
343.5518	Control/Instrumentation System	557,302	1994	1.5	835,953	20		2014	20.0	27,865.10	18.5	515,504.35
343.5519	Drive, Elec. Motor, Complete	498,071	1994	1.5	747,107			2019	25.0	19,822.84	23.5	468,186.74
343.5520	Enclosure	279,997	1994	1.5	419,996			2019	25.0	11,199.88	23.5	263,197.18

SCHEDULE V

Est. Capital Recovery Date = 2019

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 4
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (if Req) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.5522	Turning Gear-Incl Reduction & Bull Gear	799,607	1994	1.5	1,199,411			2019	25.0	31,984.28	23.5	751,630.58
343.5523	Turning Gear Emergency Drive System	648,839	1994	1.5	973,259			2019	25.0	25,953.56	23.5	609,908.66
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	789,278		1.5	1,153,918				23.0	33,382.63	21.5	719,204.06
343.5692	Drive, Elec. Motor, Complete	61,922	1994	1.5	92,883			2019	25.0	2,476.88	23.5	58,206.68
343.5693	Piping, All Under 4 Inches	35,123	1994	1.5	52,685			2019	25.0	1,404.92	23.5	33,015.62
343.5694	Piping, Run 4 Inches Or Larger	31,470	1994	1.5	47,205			2019	25.0	1,258.80	23.5	29,581.80
343.5695	Pump Complete	261,151	1994	1.5	391,727	20		2014	20.0	13,057.55	18.5	241,594.68
343.5696	Tank	250,382	1994	1.5	375,573			2019	25.0	10,015.28	23.5	235,359.08
343.5699	Fire Protection Sys Complete	129,230	1994	1.5	193,845			2019	25.0	5,160.20	23.5	121,476.20
343.473	TURBINE LUBE OIL SYSTEM	1,028,107		1.5	1,542,164				22.8	45,467.36	21.1	959,905.97
343.5710	Drive, Elec. Motor, Complete	28,615	1994	1.5	44,423			2019	25.0	1,184.60	23.5	27,836.10
343.5711	Enclosure	83,461	1994	1.5	125,192			2019	25.0	3,338.44	23.5	78,453.34
343.5712	Foundation	2,706	1994	1.5	4,059			2019	25.0	108.24	23.5	2,343.64
343.5713	Heat Exchanger, Complete	75,384	1994	1.5	113,076			2019	25.0	3,015.36	23.5	70,960.96
343.5714	Heating System	80,768	1994	1.5	121,152			2019	25.0	3,230.72	23.5	75,921.92
343.5715	Piping, All Under 4 Inches	47,250	1994	1.5	70,875			2019	25.0	1,890.00	23.5	44,415.00
343.5716	Pump Complete	104,999	1994	1.5	157,499	20		2014	20.0	5,249.95	18.5	97,124.08
343.5717	Valve, Special	75,384	1994	1.5	113,076			2019	25.0	3,015.36	23.5	70,960.96
343.5718	Valve, Power Operated	53,846	1994	1.5	80,769	20		2014	20.0	2,892.30	18.5	49,807.55
343.5719	Control/Instrumentation System	141,048	1994	1.5	211,572	20		2014	20.0	7,052.40	18.5	130,469.40
343.5720	Filtering/Conditioning Unit	134,415	1994	1.5	201,623	20		2014	20.0	6,720.75	18.5	124,333.88
343.5721	Reservoir	83,461	1994	1.5	125,192			2019	25.0	3,338.44	23.5	78,453.34
343.5722	Centrifuge/Separator	45,769	1994	1.5	68,654			2019	25.0	1,830.76	23.5	43,022.86
343.5723	Vapor Extractor Incl. Drive	24,231	1994	1.5	36,347			2019	25.0	969.24	23.5	22,772.14
343.5724	Oil Lift System, Complete	45,770	1994	1.5	68,655			2019	25.0	1,830.80	23.5	43,023.80
343.8	PRIME MOVER AUXILIARY SYSTEMS	13,582,484		1.5	20,373,745				24.5	554,434.55	23.0	12,750,832.21
343.801	TURBINE CRANE STRUCTURE	6,649		1.5	9,974				25.0	265.96	23.5	6,250.06
343.9133	Crane Superstructure	6,649	1994	1.5	9,974			2019	25.0	265.96	23.5	6,250.06
343.803	TURBINE CRANE MAIN HOIST	224,789		1.5	337,184				25.0	8,991.56	23.5	211,301.66
343.9185	Hoist Drum	224,789	1994	1.5	337,184			2019	25.0	8,991.56	23.5	211,301.66
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	1,722,868		1.5	2,584,306				23.0	74,917.64	21.5	1,610,491.56
343.9235	Control/Instrumentation System	405,037	1994	1.5	609,056	20		2014	20.0	20,301.85	18.5	375,584.23
343.9236	Drive, Elec. Motor, Rotating Assy.	113,047	1994	1.5	169,571	20		2014	20.0	5,652.35	18.5	104,568.48
343.9237	Drive, Electric Motor, Stationary Assy.	76,431	1994	1.5	114,647	20		2014	20.0	3,821.55	18.5	70,698.68
343.9240	Heat Exchanger, Complete	315,276	1994	1.5	472,914			2019	25.0	12,611.04	23.5	296,359.44
343.9241	Piping, All Under 4 Inches	4,777	1994	1.5	7,166	20		2014	20.0	238.85	18.5	4,418.73
343.9244	Valve, Special	33,439	1994	1.5	50,159			2019	25.0	1,337.56	23.5	31,432.66
343.9245	Valve, Power Operated	57,323	1994	1.5	85,985			2019	25.0	2,292.92	23.5	53,883.62
343.9247	Separator	76,431	1994	1.5	114,647			2019	25.0	3,057.24	23.5	71,945.14
343.9248	Compressor Atomizing Air	449,030	1994	1.5	673,545			2019	25.0	17,961.20	23.5	422,088.20
343.9249	Snubber, Atomizing Air	191,077	1994	1.5	286,616			2019	25.0	7,643.08	23.5	179,612.38
343.833	AIR COOLING SYSTEM, G.T.	13,711		1.5	20,567				20.0	685.55	18.5	12,682.68

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 4
 Plant Data As Of 12/31/95

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Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Feq.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Project'd Unrecovered Capital k
343.9302	Fan/Blower, Complete	13,711	1994	1.5	20,567	20		2014	20.0	685.55	18.5	12,982.68
343.834	AIR INTAKE SYSTEM, GT	5,765,733		1.5	8,648,600				25.0	230,629.32	23.5	5,419,789.02
343.9333	Silencer/Muffler	1,571,604	1994	1.5	2,357,406			2019	25.0	62,864.16	23.5	1,477,207.76
343.9334	Ductwork, With Insulation	1,738,796	1994	1.5	2,608,194			2019	25.0	69,551.84	23.5	1,634,468.24
343.9335	Air Screen	1,156,013	1994	1.5	1,734,020			2019	25.0	48,240.52	23.5	1,086,952.22
343.9336	Inlet Duct, With Insulation	1,299,320	1994	1.5	1,948,980			2019	25.0	51,972.80	23.5	1,221,360.80
343.835	EXHAUST SYSTEM, GT	1,654,985		1.5	2,482,479				25.0	66,199.40	23.5	1,555,685.90
343.9345	Silencer/Muffler	525,461	1994	1.5	788,192			2019	25.0	21,018.44	23.5	493,933.34
343.9346	Ductwork, With Insulation	307,894	1994	1.5	461,841			2019	25.0	12,315.76	23.5	289,420.36
343.9347	Stack/Chimney	530,237	1994	1.5	795,356			2019	25.0	21,209.48	23.5	498,422.78
343.9348	Air Screen	57,323	1994	1.5	85,985			2019	25.0	2,292.92	23.5	53,883.62
343.9349	Eductor	71,654	1994	1.5	107,481			2019	25.0	2,866.16	23.5	67,354.76
343.9350	Acoustical Panel Inserts	162,416	1994	1.5	243,624			2019	25.0	6,496.64	23.5	152,671.04
343.838	STARTING AND TURNING SYSTEM	738,166		1.5	1,182,255				24.6	32,074.01	23.1	740,054.99
343.9362	Compressor Air, Reciprocating, Complete	57,323	1994	1.5	85,985			2019	25.0	2,292.92	23.5	53,883.62
343.9363	Control/Instrumentation System	23,885	1994	1.5	35,828			2019	25.0	955.40	23.5	22,451.90
343.9364	Drive, Elec. Motor, Complete	54,737	1994	1.5	82,106	20		2014	20.0	2,736.85	18.5	50,631.73
343.9365	Drive, Elec. Motor, Rotating Assy.	23,084	1994	1.5	34,626			2019	25.0	923.36	23.5	21,696.96
343.9366	Drive, Electric Motor, Stationary Assy.	27,860	1994	1.5	41,790			2019	25.0	1,114.40	23.5	26,188.40
343.9368	Piping, All Under 4 Inches	14,331	1994	1.5	21,497			2019	25.0	573.24	23.5	13,471.14
343.9371	Valve, Special	14,331	1994	1.5	21,497			2019	25.0	573.24	23.5	13,471.14
343.9372	Valve, Power Operated	23,885	1994	1.5	35,828			2019	25.0	955.40	23.5	22,451.90
343.9374	Turning Gear-Incl Reduction & Bull Gear	14,331	1994	1.5	21,497			2019	25.0	573.24	23.5	13,471.14
343.9375	Receiver	23,885	1994	1.5	35,828			2019	25.0	955.40	23.5	22,451.90
343.9376	Torque Converter	396,484	1994	1.5	594,728			2019	25.0	15,859.36	23.5	372,694.96
343.9377	Speed In creaser	14,331	1994	1.5	21,497			2019	25.0	573.24	23.5	13,471.14
343.9378	Clutch	14,331	1994	1.5	21,497			2019	25.0	573.24	23.5	13,471.14
343.9379	Cooling And Filter System	28,045	1994	1.5	42,068			2019	25.0	1,121.80	23.5	26,362.30
343.9380	Lube Oil System	57,323	1994	1.5	85,985			2019	25.0	2,292.92	23.5	53,883.62
343.843	WATER WASH SYSTEM	310,637		1.5	465,957				24.0	12,950.94	22.5	291,210.59
343.9406	Foundation	137	1994	1.5	206			2019	25.0	5.48	23.5	129.78
343.9407	Piping, All Under 4 Inches	14,331	1994	1.5	21,497			2019	25.0	573.24	23.5	13,471.14
343.9410	Tank	219,738	1994	1.5	329,607			2019	25.0	8,789.52	23.5	206,553.72
343.9411	Valve, Special	52,546	1994	1.5	78,819	20		2014	20.0	2,627.30	18.5	48,605.05
343.9412	Valve, Power Operated	19,106	1994	1.5	28,662			2019	25.0	764.32	23.5	17,961.52
343.9414	Wash Nozzles	4,777	1994	1.5	7,166			2019	25.0	191.08	23.5	4,490.38
343.844	G.G. LUBE OIL SYSTEM	1,557,029		1.5	2,335,545				23.6	65,636.88	22.1	1,458,273.66
343.9429	Piping, All Under 4 Inches	588,335	1994	1.5	882,503			2019	25.0	23,533.40	23.5	553,034.90
343.9430	Piping, Run 4 Inches Or Larger	19,929	1994	1.5	29,894			2019	25.0	797.16	23.5	18,733.26
343.9431	Tank	259,391	1994	1.5	389,087			2019	25.0	10,375.64	23.5	243,627.54
343.9432	Remote Oil Cooler	333,802	1994	1.5	500,703			2019	25.0	13,352.08	23.5	313,773.88
343.9433	Cooler Fan Complete With Drive	355,572	1994	1.5	533,356	20		2014	20.0	17,778.60	18.5	328,904.10
343.849	COMPONENT/CLOSED COOLING WATER SYSTEM	1,537,917		1.5	2,306,878				24.9	61,883.29	23.4	1,445,092.07

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 4
 Plant Data As Of 12/31/95

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343.9526	Control/Instrumentation System	36,591	1994	1.5	54,992	20		2014	20.0	1,833.05	18.5	33,911.43
343.9530	Heat Exchanger, Shell	110,221	1994	1.5	165,332			2019	25.0	4,408.84	23.5	103,807.74
343.9532	Piping, All Under 4 Inches	173,523	1994	1.5	260,285			2019	25.0	6,940.92	23.5	163,111.62
343.9533	Piping, Run 4 Inches Or Larger	1,069,399	1994	1.5	1,604,099			2019	25.0	42,775.96	23.5	1,005,235.06
343.9534	Pump Complete	135,915	1994	1.5	203,873			2019	25.0	5,436.80	23.5	127,760.10
343.9537	Tank	12,198	1994	1.5	18,297			2019	25.0	487.92	23.5	11,486.12
344	GENERATORS	29,263,816		1.5	43,895,736				24.5	1,193,564.55	23.0	27,473,469.19
344.1	TURBINE GENERATOR PEDESTAL	386,567		1.5	579,851				25.0	15,462.68	23.5	363,372.98
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	386,567		1.5	579,851				25.0	15,462.68	23.5	363,372.98
344.0505	Special Foundation	386,567	1994	1.5	579,851			2019	25.0	15,462.68	23.5	363,372.98
344.2	TURBINE GENERATOR SYSTEMS	18,452,613		1.5	27,678,924				25.0	738,104.52	23.5	17,345,456.22
344.272	GENERATOR	18,452,613		1.5	27,678,924				25.0	738,104.52	23.5	17,345,456.22
344.1571	Stator Housing	1,525,508	1994	1.5	2,288,262			2019	25.0	61,020.32	23.5	1,433,977.52
344.1572	Stator Coil	6,222,693	1994	1.5	9,334,040			2019	25.0	248,907.72	23.5	5,649,331.42
344.1573	Rotor Shaft (Excluding Fan/Blower)	6,659,373	1994	1.5	9,989,060			2019	25.0	266,374.92	23.5	6,259,810.62
344.1574	Bearing Assembly	1,220,961	1994	1.5	1,831,472			2019	25.0	48,839.24	23.5	1,147,722.14
344.1575	End Bell	40,221	1994	1.5	60,332			2019	25.0	1,808.84	23.5	37,807.74
344.1576	Collector Rings	48,839	1994	1.5	73,259			2019	25.0	1,953.56	23.5	45,908.66
344.1577	Sole/Bearing Plate	8,819	1994	1.5	12,929			2019	25.0	344.76	23.5	8,101.86
344.1578	Collector Ring Brush Rigging	71,822	1994	1.5	107,733			2019	25.0	2,872.88	23.5	67,512.88
344.1579	Coupling Complete With Fasteners	281,544	1994	1.5	422,316			2019	25.0	11,261.76	23.5	264,851.36
344.1580	Main Lead Connectors	17,237	1994	1.5	25,856			2019	25.0	689.48	23.5	16,202.78
344.1581	Main Lead Connection Box	17,237	1994	1.5	25,856			2019	25.0	689.48	23.5	16,202.78
344.1582	Current Transformer, Main	89,060	1994	1.5	133,590			2019	25.0	3,562.40	23.5	83,718.40
344.1583	Hydrogen Fan/Blower Blading	63,204	1994	1.5	94,806			2019	25.0	2,528.16	23.5	59,411.76
344.1584	Stator Core	1,422,084	1994	1.5	2,133,128			2019	25.0	56,883.36	23.5	1,388,758.96
344.1585	Neutral Grounding Transformer	505,630	1994	1.5	758,445			2019	25.0	20,225.20	23.5	475,292.20
344.1586	Rotor Retaining Rings	40,221	1994	1.5	60,332			2019	25.0	1,608.84	23.5	37,807.74
344.1587	Rotor Coils	218,340	1994	1.5	327,510			2019	25.0	8,733.60	23.5	205,239.60
344.4	TURBINE GENERATOR AUXILIARIES	10,424,636		1.5	15,636,961				23.7	438,997.35	22.2	9,764,639.99
344.467	EXCITER	7,342,127		1.5	11,014,694				23.5	312,944.76	22.0	6,873,709.87
344.5554	Control/Instrumentation System	948,056	1994	1.5	1,422,084	20		2014	20.0	47,402.80	18.5	876,951.80
344.5555	Ductwork, With Insulation	294,307	1994	1.5	396,461			2019	25.0	10,572.28	23.5	248,448.58
344.5556	Enclosure	571,706	1994	1.5	857,559	20		2014	20.0	26,585.30	18.5	528,828.05
344.5557	Fan/Blower, Complete	178,120	1994	1.5	267,180	20		2014	20.0	8,906.00	18.5	164,761.00
344.5558	Filter, Special Assembly	571,706	1994	1.5	857,559			2019	25.0	22,868.24	23.5	537,403.84
344.5559	Heat Exchanger, Complete	63,204	1994	1.5	94,806	20		2014	20.0	3,160.20	18.5	58,463.70
344.5560	Heating System	137,899	1994	1.5	206,849	20		2014	20.0	6,894.95	18.5	127,556.58
344.5561	Piping, All Under 4 Inches	22,983	1994	1.5	34,475	20		2014	20.0	1,149.15	18.5	21,259.28

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SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Martin Combined Cycle Unit 4
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2019

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344.5033	Reduction Gear	336,129	1994	1.5	504,194			2019	25.0	13,445.18	23.5	315,981.26
344.5064	Valve, Special	89,060	1994	1.5	133,590			2019	25.0	3,562.40	23.5	83,716.40
344.5065	Valve, Power Operated	137,899	1994	1.5	206,849			2019	25.0	5,515.96	23.5	129,825.08
344.5067	Stator (Main Exciter)	451,045	1994	1.5	678,568			2019	25.0	18,041.80	23.5	423,982.30
344.5068	Stator (Pilot Exciter)	577,452	1994	1.5	866,178			2019	25.0	23,098.08	23.5	542,804.88
344.5069	Rotor (Main Exciter)	376,350	1994	1.5	564,525			2019	25.0	15,054.00	23.5	353,769.00
344.5070	Rotor (Pilot Exciter)	787,174	1994	1.5	1,180,781			2019	25.0	31,488.96	23.5	739,943.56
344.5071	Brush Rigging	376,350	1994	1.5	564,525			2019	25.0	15,054.00	23.5	353,769.00
344.5072	Bearing Assembly	1,100,320	1994	1.5	1,650,480			2019	25.0	44,012.80	23.5	1,034,300.80
344.5073	Diodes And Fuses	152,264	1994	1.5	228,396			2019	25.0	6,090.56	23.5	143,128.16
344.5074	Coupling Complete With Fasteners	201,103	1994	1.5	301,655			2019	25.0	8,044.12	23.5	189,036.82
344.468	GENERATOR SEAL OIL SYSTEM	11,492		1.5	17,239				23.5	488.41	22.0	10,759.39
344.5002	Drive, Elec. Motor, Complete	5,748	1994	1.5	8,619			2019	25.0	229.84	23.5	5,401.24
344.5004	Piping, All Under 4 Inches	2,873	1994	1.5	4,310			2019	25.0	114.92	23.5	2,700.62
344.5009	Control/Instrumentation System	2,873	1994	1.5	4,310	20		2014	20.0	143.85	18.5	2,657.53
344.469	GENERATOR COOLING AND PURGE SYSTEM	3,070,017		1.5	4,605,028				24.3	126,564.18	22.8	2,880,170.73
344.5030	Drive, Elec. Motor, Complete	232,705	1994	1.5	349,058			2019	25.0	9,308.20	23.5	218,742.70
344.5031	Fan/Blower, Complete	353,366	1994	1.5	530,049			2019	25.0	14,134.64	23.5	332,194.04
344.5032	Heat Exchanger, Tube Bundle	652,148	1994	1.5	978,222			2019	25.0	26,085.92	23.5	613,018.12
344.5033	Piping, All Under 4 Inches	8,619	1994	1.5	12,929			2019	25.0	344.76	23.5	8,101.86
344.5035	Valve, Special	178,120	1994	1.5	267,180			2019	25.0	7,124.80	23.5	167,432.80
344.5036	Valve, Power Operated	264,307	1994	1.5	396,461			2019	25.0	10,572.28	23.5	248,448.58
344.5037	Control/Instrumentation System	376,350	1994	1.5	564,525	20		2014	20.0	18,817.50	18.5	348,123.75
344.5038	Dryer	201,103	1994	1.5	301,655			2019	25.0	8,044.12	23.5	189,036.82
344.5039	Carbon Dioxide Supply System	427,724	1994	1.5	641,586			2019	25.0	17,108.96	23.5	402,060.56
344.5040	Hydrogen Supply System	234,802	1994	1.5	352,203			2019	25.0	9,282.08	23.5	220,713.88
344.5041	Hydrogen Detection System	63,204	1994	1.5	94,806			2019	25.0	2,528.16	23.5	59,411.76
344.5042	Hydrogen Trailer	77,569	1994	1.5	116,354			2019	25.0	3,102.76	23.5	72,914.88
345	ACCESSORY ELECTRIC EQUIPMENT	15,188,695		1.5	22,714,647				14.6	1,038,055.07	13.1	13,645,782.88
345.1	STRUCTURAL SUPPORTS	104,746		1.5	157,119				25.0	4,189.84	23.5	98,481.24
345.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTE	104,746		1.5	157,119				25.0	4,189.84	23.5	98,481.24
345.0514	Generator Leads Supports	104,746	1994	1.5	157,119			2019	25.0	4,189.84	23.5	98,481.24
345.2	AUXILIARY POWER SYSTEMS	1,914,273		1.5	2,871,412				22.4	85,613.65	20.9	1,785,852.54
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	602,397		1.5	903,596				25.0	24,095.88	23.5	586,253.18
345.1729	Foundation	245,251	1994	1.5	367,877			2019	25.0	9,810.04	23.5	230,535.94
345.1730	Transformer	357,146	1994	1.5	535,719			2019	25.0	14,285.84	23.5	335,717.24
345.288	STARTUP TRANSFORMER	638,032		1.5	957,049				25.0	25,521.28	23.5	599,750.08
345.1747	Foundation	120,795	1994	1.5	181,193			2019	25.0	4,631.80	23.5	113,547.30

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
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345.1748	Transformer	517,237	1994	1.5	775,856			2019	25.0	20,689.48	23.5	486,202.78
345.289	VITAL AC DISTRIBUTION SYSTEM	322,570		1.5	483,856				25.0	12,902.80	23.5	303,215.80
345.1765	Distribution Panel, Incl. Bus	73,035	1994	1.5	109,553			2019	25.0	2,921.40	23.5	68,652.90
345.1767	Inverter	133,897	1994	1.5	200,846			2019	25.0	5,355.88	23.5	125,863.18
345.1768	Cable: Power, All Under #4/0	54,776	1994	1.5	82,164			2019	25.0	2,191.04	23.5	51,489.44
345.1770	Voltage Regulator	60,862	1994	1.5	91,293			2019	25.0	2,434.48	23.5	67,210.28
345.291	STATION BATTERY SYSTEM	351,274		1.5	526,911				15.2	23,093.69	13.7	316,633.48
345.1798	Battery	186,946	1994	1.5	280,419	15		2009	15.0	12,463.07	13.5	168,251.40
345.1799	Battery Rack	42,604	1994	1.5	63,906	15		2009	15.0	2,840.27	13.5	38,343.60
345.1800	Battery Charger	109,552	1994	1.5	164,328	15		2009	15.0	7,303.47	13.5	98,596.80
345.1801	Cable: Power, All Under #4/0	12,172	1994	1.5	18,258			2019	25.0	486.88	23.5	11,441.68
345.3	CONDUCTORS, CONDUITS AND INSULATORS	4,376,104		1.5	6,564,158				24.9	175,598.42	23.4	4,112,706.37
345.381	STATION GROUNDING SYSTEM	55,426		1.5	83,139				20.0	2,771.30	18.5	51,269.05
345.3776	Lightning Protection Sys Ea Gen Unit	55,426	1994	1.5	83,139	20		2014	20.0	2,771.30	18.5	51,269.05
345.382	CONDUIT AND RACEWAY SYSTEM	3,006,102		1.5	4,509,154				25.0	120,244.08	23.5	2,825,735.88
345.3784	Conduit Continuous Run 2" Or Larger	1,413,742	1994	1.5	2,120,613			2019	25.0	58,549.68	23.5	1,328,917.48
345.3786	Cable Tray, Continuous Run	643,983	1994	1.5	965,975			2019	25.0	25,759.32	23.5	605,344.02
345.3787	Duct Bank, Continuous Run	942,715	1994	1.5	1,414,073			2019	25.0	37,708.80	23.5	888,152.10
345.3788	Manholes	5,662	1994	1.5	8,493			2019	25.0	226.48	23.5	5,322.28
345.383	GENERATOR BUS	1,314,576		1.5	1,971,865				25.0	52,583.04	23.5	1,236,701.44
345.3798	Isophase Bus, Complete	920,203	1994	1.5	1,380,305			2019	25.0	36,808.12	23.5	864,990.82
345.3799	Bus And Enclosure Structure	394,373	1994	1.5	591,560			2019	25.0	15,774.92	23.5	370,710.62
345.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	751,315		1.5	1,126,974				25.0	30,052.60	23.5	706,236.10
345.481	CONTROL BOARDS	719,994		1.5	1,079,992				25.0	28,799.76	23.5	676,794.36
345.5815	Main (Big/Rtg) Control Board, Incl Wire	20,354	1994	1.5	30,531			2019	25.0	814.16	23.5	19,132.76
345.5816	Relay Racks & Panels, Incl Wire & Tubing	658,810	1994	1.5	988,215			2019	25.0	26,352.40	23.5	619,281.40
345.5819	Control Room Operator Station	37,274	1994	1.5	55,911			2019	25.0	1,490.96	23.5	35,037.56
345.5820	Control Board, Incl Wire & Tubing	1,759	1994	1.5	2,639			2019	25.0	70.36	23.5	1,653.46
345.5822	Annunciator Panel	1,797	1994	1.5	2,696			2019	25.0	71.73	23.5	1,689.18
345.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	31,321		1.5	46,982				25.0	1,252.84	23.5	29,441.74
345.0214	Power Potential Transformer	31,321	1994	1.5	46,982			2019	25.0	1,252.84	23.5	29,441.74
345.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	4,712,109		1.5	6,984,761				23.1	204,419.21	21.6	4,409,650.45
345.581	120/208 POWER DISTRIBUTION SYSTEM	46,870		1.5	70,306				23.1	2,030.99	21.6	43,823.52

SCHEDULE V

Florida Power & Light Company
 Deprecial on Rates
 For Mar. A Combined Cycle Unit 4
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
345.7016	Transformer	31,251	1994	1.5	48,877			2019	25.0	1,250.04	23.5	29,375.94
345.7018	Distribution Panel, Incl Bus	15,819	1994	1.5	73,429	20		2014	20.0	780.95	18.5	14,447.58
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	1,721,241		1.5	2,581,862				23.7	72,645.10	22.2	1,812,273.35
345.7049	Power Center Switchgear Section	713,445	1994	1.5	1,070,168			2019	25.0	28,537.80	23.5	670,636.30
345.7050	Motor Control Center Switchgear Section	368,746	1994	1.5	553,119	20		2014	20.0	18,437.30	18.5	341,090.05
345.7052	Cable Power, All Under #4/0	628,250	1994	1.5	942,375			2019	25.0	25,130.00	23.5	590,555.00
345.7054	Distribution Panel, Incl Bus	10,800	1994	1.5	16,200	20		2014	20.0	540.00	18.5	8,990.00
345.585	416KV POWER DISTRIBUTION SYSTEM	2,943,998		1.5	4,332,583				22.7	129,743.12	21.2	2,753,553.58
345.7121	Cable Power, #4/0 Or Larger	701,013	1994	1.5	1,051,520	20		2014	20.0	35,050.65	18.5	648,437.03
345.7121	Cable Power, #4/0 Or Larger	83,405	1995	0.5	41,703	20		2015	20.0	4,170.25	18.5	81,319.88
345.7123	Foundation	194,622	1994	1.5	291,933			2019	25.0	7,784.88	23.5	182,944.88
345.7125	Control/Instrumentation System	413,902	1994	1.5	620,853	20		2014	20.0	20,665.10	18.5	382,859.35
345.7129	Power Center Switchgear Section	1,309,168	1994	1.5	1,963,752			2019	25.0	52,368.72	23.5	1,230,617.92
345.7135	Non-Segregated Bus, Complete	241,888	1994	1.5	362,832			2019	25.0	9,675.52	23.5	227,374.72
345.6	INFORMATION SYSTEMS	3,340,148		1.5	5,010,223				6.2	538,181.35	4.7	2,532,875.98
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	3,340,148		1.5	5,010,223				6.2	538,181.35	4.7	2,532,875.98
345.7710	Recorder, Oscillograph	175,103	1994	1.5	262,655	20		2014	20.0	8,755.15	18.5	181,970.28
345.7712	Control/Instrumentation System	690,552	1994	1.5	1,035,628	20		2014	20.0	34,527.60	18.5	638,790.80
345.7718	Computer/Microprocessor	2,474,493	1994	1.5	3,711,740	5		1999	5.0	494,898.60	3.5	1,732,145.10
346	MISCELLANEOUS POWER PLANT EQUIPMENT	475,879		1.5	713,819				25.0	19,035.16	23.5	447,326.26
346.1	STATION SERVICE EQUIPMENT	475,879		1.5	713,819				25.0	19,035.16	23.5	447,326.26
346.193	FREEZE PROTECTION SYSTEM	475,879		1.5	713,819				25.0	19,035.16	23.5	447,326.26
346.0760	Heating System	475,879	1994	1.5	713,819			2019	25.0	19,035.16	23.5	447,326.26

Schedule VI

Interim Cost of Removal and Salvage Analysis

Detailed analysis of the historical cost of removal and salvage for all the power plant accounts by site on a total company basis was prepared for the last depreciation studies. Due to time constraints, the same rates are used in the present depreciation studies.

<u>FERC ACCOUNT</u>	<u>COST OF REMOVAL</u>	<u>SALVAGE</u>
OTHER PRODUCTION PLANT		
341	2%	0
342	2%	0
343	2%	0
344	1% - 2%	0
345	1%	0
346	1%	0

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PUTNAM UNITS 1 & 2

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Putnam Power Plant

The Putnam Plant is located on a 59 acre site in Putnam County approximately three miles southeast of Palatka, Florida. Putnam Units No. 1 and 2 are virtually identical in design. Units No. 1 and 2 are combined cycle units that operate on natural gas with #2 light oil as alternate fuel. Both units are also capable of operating on #6 heavy oil. The two units have a combined maximum generator name plate rating of 580 megawatts. Units No. 1 and 2 went into commercial operation during 1978 and 1977, respectively.

Units No. 1 and 2 each consist of essentially two complete Westinghouse Electric Corporation gas turbine generators, each coupled to one electrical generator on the intake side of the respective gas turbine, and one Heat Recovery Steam Generator (HRSG) on the exhaust side of the respective gas turbine. Each gas turbine drives an electrical generator while the exhaust heat from the gas turbine boils water in the HRSG. The superheated steam produced from both HRSGs enters a common steam line and drives one additional steam turbine which is coupled to an electric generator. The exhaust steam is condensed and the water piped back to the HRSGs for re-use.

Florida Power & Light Company last requested and received approval from the Florida Public Service Commission for a change in depreciation rates for the Putnam Plant in Docket No. 931231-EI, Order No. PSC-94-1199-FOF-EI issued on September 30, 1994. These rates were effective as of January 1, 1994. The current study reflects the unitization of the Putnam Plant's inventory as recorded in the Property Record System in 1995.

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/95

*** Existing Rates ***

*** Proposed Rates ***

Account Number	Account Description	Plant Balance At 12/31/94 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Reserve Ratio When Approved d	Service Life		Depreciation Rate			Estimated Annual Accrual j	Service Life		Depreciation Rate			Estimated Annual Accrual p	Change In Annual Accrual q
						Average Life e	Remaining Life f	Net Salvage g	Whole Life h	Remaining Life i		Average Life k	Remaining Life l	Net Salvage m	Whole Life n	Remaining Life o		
Putnam Common																		
341.	Structures & Improvements	\$11,296,271	\$6,069,915	53.0%	55.6%	30.0	18.1	-2.0%	3.4%	2.9%	\$327,582	26.0	10.7	-2.0%	3.9%	4.0%	\$451,851	\$124,269
342.	Fuel Holders, Producers and Accessories	\$7,458,083	\$3,950,215	53.0%	17.9%	25.0	18.5	-2.0%	4.1%	4.5%	\$335,814	27.0	11.8	-2.0%	3.8%	4.2%	\$313,239	(\$22,375)
343.	Prime Movers	\$10,039,430	\$5,461,852	54.4%	19.2%	27.0	16.5	-2.0%	3.8%	5.0%	\$501,872	26.0	11.8	-2.0%	3.9%	4.0%	\$401,577	(\$100,595)
344.	Generators	\$36,487	\$28,535	78.2%	34.8%	24.0	14.5	-2.0%	4.3%	4.6%	\$1,678	18.0	12.5	-2.0%	5.7%	1.9%	\$693	(\$985)
345.	Accessory Electrical Equipment	\$1,721,222	\$886,280	51.5%	41.1%	24.0	13.1	-1.0%	4.2%	4.6%	\$79,176	25.0	11.5	-1.0%	4.0%	4.3%	\$74,013	(\$5,163)
346.	Miscellaneous Power Plant Equipment	\$1,081,079	\$731,898	67.7%	49.0%	22.0	12.8	-1.0%	4.6%	4.1%	\$44,324	23.0	10.2	-1.0%	4.4%	3.3%	\$35,676	(\$8,648)
Total Putnam Common		\$31,632,572	\$17,728,695	56.0%	42.3%	27.0	16.5	-1.9%	3.8%	3.6%	\$1,290,396	26.0	11.3	-2.0%	3.9%	4.1%	\$1,277,049	(\$13,307)
Putnam Unit 1																		
341.	Structures & Improvements	\$34,624	\$24,564	70.9%	54.4%	31.0	15.5	-2.0%	3.3%	3.1%	\$1,073	30.0	12.5	-2.0%	3.4%	2.5%	\$868	(\$207)
342.	Fuel Holders, Producers and Accessories	\$61,742	\$26,842	43.5%	55.9%	31.0	15.6	-2.0%	3.3%	3.0%	\$1,852	18.8	8.4	-2.0%	5.4%	7.2%	\$4,443	\$2,593
343.	Prime Movers	\$48,779,325	\$17,201,390	35.3%	25.1%	26.0	15.8	-2.0%	3.9%	4.9%	\$2,390,187	18.8	11.5	-2.0%	5.4%	5.8%	\$2,829,201	\$439,014
344.	Generators	\$5,382,575	\$3,739,686	69.5%	60.0%	28.0	13.0	-2.0%	3.6%	3.2%	\$172,242	30.0	12.3	-2.0%	3.4%	2.6%	\$139,947	(\$32,295)
345.	Accessory Electrical Equipment	\$6,509,413	\$4,276,893	65.7%	54.0%	29.0	14.4	-1.0%	3.9%	3.3%	\$214,911	27.0	11.3	-1.0%	3.7%	3.1%	\$201,792	(\$13,019)
346.	Miscellaneous Power Plant Equipment	\$307,624	\$264,064	86.1%	0.0%	0.0	0.0	-1.0%	0.0%	0.0%	\$0	28.0	12.5	-1.0%	3.5%	2.6%	\$10,078	\$10,078
Total Putnam Unit 1		\$61,155,303	\$25,532,439	41.8%	38.2%	27.0	15.3	-1.9%	3.6%	4.2%	\$2,780,165	20.0	11.5	-2.0%	5.1%	5.2%	\$3,196,329	\$406,164
Putnam Unit 2																		
341.	Structures & Improvements	\$34,624	\$25,018	72.3%	57.4%	32.0	15.3	-2.0%	3.2%	2.9%	\$1,004	30.0	11.5	-2.0%	3.4%	2.6%	\$800	(\$104)
342.	Fuel Holders, Producers and Accessories	\$61,685	\$27,675	44.9%	51.7%	32.0	15.3	-2.0%	3.2%	3.3%	\$2,036	18.0	8.2	-2.0%	5.7%	7.0%	\$4,318	\$2,282
343.	Prime Movers	\$49,241,908	\$18,623,640	37.8%	27.3%	27.0	15.6	-2.0%	3.8%	4.8%	\$2,363,612	18.3	10.6	-2.0%	5.6%	6.1%	\$3,003,796	\$640,144
344.	Generators	\$5,382,575	\$3,802,317	70.8%	63.6%	28.0	12.4	-2.0%	3.6%	3.1%	\$168,860	30.0	11.3	-2.0%	3.4%	2.8%	\$150,712	(\$18,148)
345.	Accessory Electrical Equipment	\$6,693,199	\$4,263,877	64.0%	58.1%	30.0	14.0	-1.0%	3.4%	3.1%	\$206,559	27.0	10.3	-1.0%	3.7%	3.6%	\$239,676	\$33,316
346.	Miscellaneous Power Plant Equipment	\$373,512	\$250,923	67.2%	0.0%	0.0	0.0	-1.0%	0.0%	0.0%	\$0	29.0	11.5	-1.0%	3.5%	2.9%	\$10,832	\$10,832
Total Putnam Unit 2		\$61,757,503	\$26,993,650	43.7%	40.2%	28.0	15.2	-1.9%	3.6%	4.1%	\$2,740,071	19.7	10.6	-2.0%	5.2%	5.5%	\$3,410,393	\$670,322
Putnam Site																		
341.	Structures & Improvements	\$11,365,519	\$6,718,497	59.1%	55.8%	30.0	16.1	-2.0%	3.4%	2.9%	\$329,669	26.0	10.7	-2.0%	3.9%	4.0%	\$453,617	\$123,948
342.	Fuel Holders, Producers and Accessories	\$7,581,510	\$4,003,732	52.8%	48.8%	25.0	18.5	-2.0%	4.1%	5.0%	\$339,502	27.0	11.7	-2.0%	3.8%	4.2%	\$322,002	(\$17,500)
343.	Prime Movers	\$108,060,663	\$41,287,082	38.2%	26.0%	27.0	15.7	-2.0%	3.8%	4.8%	\$5,255,771	19.1	11.1	-2.0%	5.3%	5.7%	\$6,234,534	\$978,763
344.	Generators	\$10,801,637	\$7,570,538	70.1%	61.6%	28.0	12.7	-2.0%	3.6%	3.2%	\$340,780	30.0	11.8	-2.0%	3.4%	2.7%	\$291,352	(\$49,428)
345.	Accessory Electrical Equipment	\$14,893,834	\$9,427,050	63.3%	55.1%	29.0	14.0	-1.0%	3.5%	3.3%	\$500,546	27.0	10.9	-1.0%	3.7%	3.5%	\$515,680	\$15,134
346.	Miscellaneous Power Plant Equipment	\$1,842,215	\$1,246,685	67.7%	48.9%	37.0	12.8	-1.0%	2.7%	4.1%	\$44,324	25.0	10.8	-1.0%	4.0%	3.1%	\$36,596	(\$7,728)
Total Putnam Site		\$154,545,378	\$70,254,784	45.5%	39.5%	27.0	15.5	-1.9%	3.8%	4.0%	\$6,810,592	21.0	11.1	-2.0%	4.9%	5.1%	\$7,873,771	\$1,063,179

SCHEDULE II

Calculation of Annualized Depreciation

- Column (a) FPL's Plant Balance at 12/31/95 from Schedule III, Column (a).
- Column (b) FPL's Reserve Balance at 12/31/95 from Schedule III, Column (b).
- Column (c) Reserve Ratio at 12/31/95. Column (b) / by Column (a).
- Column (d) Average Service Life from Schedule III, Column (c).
- Column (e) Average Remaining Life form Schedule III, Column (d).
- Column (f) Gross Salvage from Schedule III, Column (e).
- Column (g) Removal Cost from Schedule III, Column (f).
- Column (h) Net Salvage by formula, Column (f) - Column (g).
- Column (i) Whole Life Depreciation Rate by formula, $\{100\% - \text{Column (h)}\} / \text{Column (d)}$.
- Column (j) Remaining Life Depreciation Rate by formula, $\{100\% - \text{Column (c)} - \text{Column (h)}\} / \text{Column (e)}$.
- Column (k) Annualized Depreciation Accrual by formula, Column (a) * Column (j).

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Gross Salvage f	Removal Cost g	Net Salvage h	Depreciation Rate		ANNUALIZED Depreciation Accrual k
										Whole Life Rate i	Remaining Life Rate j	
Pulpari Common												
341.	Structures & Improvements											
341.1	Improvements to Site	50,788	29,988	59.0%	31.0	12.5	0.0%	2.0%	-2.0%	3.3%	3.4%	1,727
341.2	Circulating Water System	5,328,984	3,149,514	59.0%	27.2	10.3	0.0%	2.0%	-2.0%	3.8%	4.2%	223,817
341.3	Foundations & Enclosures	3,221,309	1,902,031	59.0%	24.0	11.9	0.0%	2.0%	-2.0%	4.3%	3.8%	115,957
341.5	Station Bridge Crane	2,406,706	1,421,048	59.0%	28.1	9.4	0.0%	2.0%	-2.0%	3.9%	4.6%	110,708
341.6	Other Buildings	288,484	170,336	59.0%	22.5	12.5	0.0%	2.0%	-2.0%	4.5%	3.4%	9,808
341.9	Barge Slip & Unloading Facility	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 341	11,296,271	6,669,915	59.0%	25.9	10.7	0.0%	2.0%	-2.0%	3.9%	4.0%	462,027
342.	Fuel Holders, Producers and Accessories											
342.2	Fuel Oil Facilities	4,974,502	2,634,773	53.0%	28.8	12.0	0.0%	2.0%	-2.0%	3.8%	4.1%	203,955
342.5	Fuel Supply Systems	1,455,969	771,162	53.0%	28.0	12.5	0.0%	2.0%	-2.0%	3.8%	3.9%	56,783
342.7	Fuel Unloading Facilities	1,027,612	544,280	53.0%	20.6	10.1	0.0%	2.0%	-2.0%	5.0%	4.9%	50,353
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 342	7,458,083	3,950,215	53.0%	27.0	11.8	0.0%	2.0%	-2.0%	3.8%	4.2%	311,091
343.	Prime Movers											
343.1	Basic Industrial Gas Turbine	788,282	428,857	54.4%	23.4	12.1	0.0%	2.0%	-2.0%	4.4%	3.9%	30,743
343.2	Heat Recovery System	85,084	46,289	54.4%	18.4	7.0	0.0%	2.0%	-2.0%	5.5%	6.8%	5,780
343.3	Heat Recovery Steam Generator Aux. Equip.	4,747,466	2,582,828	54.4%	29.0	11.3	0.0%	2.0%	-2.0%	3.5%	4.2%	199,395
343.4	Feedwater Treatment System	611,620	332,746	54.4%	23.9	12.3	0.0%	2.0%	-2.0%	4.3%	3.9%	23,853
343.6	Auxiliary Cooling Water System	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
343.7	Heat Recovery Steam Generator Plant Piping	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
343.8	Stack Structure & Equipment	3,806,948	2,071,132	54.4%	23.6	12.2	0.0%	2.0%	-2.0%	4.3%	3.9%	148,471
	Total Account 343	10,039,430	5,461,852	54.4%	25.8	11.8	0.0%	2.0%	-2.0%	4.0%	4.0%	408,248
344.	Generators											
344.1	Generators (Gas)	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
344.2	Turbogenerator Units	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
344.4	Condenser & Auxiliaries	36,487	28,535	78.2%	18.0	12.5	0.0%	2.0%	-2.0%	5.7%	1.9%	693
	Total Account 344	36,487	28,535	78.2%	18.0	12.5	0.0%	2.0%	-2.0%	5.7%	1.9%	693
345.	Accessory Electrical Equipment											
345.1	Gas Duct	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
345.2	Station Service Transformers	114,056	58,729	51.5%	26.4	7.4	0.0%	1.0%	-1.0%	3.8%	6.7%	7,642
345.3	Conduit, Insulators, & Duct	412,203	212,249	51.5%	30.2	12.5	0.0%	1.0%	-1.0%	3.3%	4.0%	16,488
345.4	Conductors	349,115	179,764	51.5%	30.3	12.5	0.0%	1.0%	-1.0%	3.3%	4.0%	13,965
345.5	Switching Controls & Protective Equipment	223,296	114,978	51.5%	25.9	12.5	0.0%	1.0%	-1.0%	3.9%	4.0%	8,932
345.6	Information Systems	622,552	320,560	51.5%	19.8	10.9	0.0%	1.0%	-1.0%	5.1%	4.5%	28,015
	Total Account 345	1,721,222	886,280	51.5%	24.7	11.5	0.0%	1.0%	-1.0%	4.1%	4.3%	75,042

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Gross Salvage f	Removal Cost g	Net Salvage h	Depreciation Rate		ANNUALIZED Depreciation Accrual k
										Whole Life Rate i	Remaining Life Rate j	
346.	Miscellaneous Power Plant Equipment											
346.1	Fire Extinguishing Equipment	1,081,079	731,898	67.7%	22.6	10.2	0.0%	1.0%	-1.0%	4.5%	3.3%	35,676
346.2	Communication & Signaling System	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 346	1,081,079	731,898	67.7%	22.6	10.2	0.0%	1.0%	-1.0%	4.5%	3.3%	35,676
Total	Putnam Common	31,632,572	17,728,695	56.0%	25.9	11.3	0.0%	1.9%	-1.9%	3.9%	4.1%	1,292,777
	Putnam Unit 1											
341.	Structures & Improvements											
341.1	Improvements to Site	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.2	Circulating Water System	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.3	Foundations & Enclosures	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.5	Station Bridge Crane	34,624	24,564	70.9%	30.0	12.5	0.0%	2.0%	-2.0%	3.4%	2.5%	866
341.6	Other Buildings	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.9	Barge Slip & Unloading Facility	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 341	34,624	24,564	70.9%	30.0	12.5	0.0%	2.0%	-2.0%	3.4%	2.5%	866
342.	Fuel Holders, Producers and Accessories											
342.2	Fuel Oil Facilities	1,443	604	41.9%	26.0	12.5	0.0%	2.0%	-2.0%	3.9%	4.8%	69
342.5	Fuel Supply Systems	60,299	25,238	41.9%	18.7	8.3	0.0%	2.0%	-2.0%	5.5%	7.2%	4,342
342.7	Fuel Unloading Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 342	61,742	25,842	41.9%	18.8	8.4	0.0%	2.0%	-2.0%	5.4%	7.2%	4,411
343.	Prime Movers											
343.1	Basic Industrial Gas Turbine	39,346,293	13,874,955	35.3%	17.8	11.4	0.0%	2.0%	-2.0%	5.7%	5.9%	2,321,431
343.2	Heat Recovery System	6,041,457	2,130,441	35.3%	24.2	12.3	0.0%	2.0%	-2.0%	4.2%	5.4%	326,239
343.3	Heat Recovery Steam Generator Aux. Equip.	1,976,582	697,016	35.3%	28.6	11.2	0.0%	2.0%	-2.0%	3.6%	6.0%	118,595
343.4	Feedwater Treatment System	388,888	137,136	35.3%	21.9	9.3	0.0%	2.0%	-2.0%	4.7%	7.2%	28,000
343.6	Auxiliary Cooling Water System	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
343.7	Heat Recovery Steam Generator Plant Piping	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
343.8	Stack Structure & Equipment	1,026,105	361,842	35.3%	24.6	11.6	0.0%	2.0%	-2.0%	4.1%	5.7%	58,488
	Total Account 343	48,779,325	17,201,390	35.3%	18.8	11.5	0.0%	2.0%	-2.0%	5.4%	5.8%	2,852,753
344.	Generators											
344.1	Generators (Gas)	199,029	138,281	69.5%	30.0	12.5	0.0%	2.0%	-2.0%	3.4%	2.6%	5,175
344.2	Turbogenerator Units	4,686,832	3,256,300	69.5%	30.0	12.5	0.0%	2.0%	-2.0%	3.4%	2.6%	121,858
344.4	Condenser & Auxiliaries	496,714	345,105	69.5%	27.8	10.3	0.0%	2.0%	-2.0%	3.7%	3.2%	15,895
	Total Account 344	5,382,575	3,739,686	69.5%	29.8	12.3	0.0%	2.0%	-2.0%	3.4%	2.6%	142,928

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Gross Salvage f	Removal Cost g	Net Salvage h	Depreciation Rate		ANNUALIZED Depreciation Accrual k
										Whole Life Rate i	Remaining Life Rate j	
345.	Accessory Electrical Equipment											
345.1	Gas Duct	101,898	66,949	65.7%	30.0	12.5	0.0%	1.0%	-1.0%	3.4%	2.8%	2,853
345.2	Station Service Transformers	163,429	107,378	65.7%	27.0	11.3	0.0%	1.0%	-1.0%	3.7%	3.1%	5,068
345.3	Conduit, Insulators, & Duct	781,770	513,648	65.7%	29.6	12.4	0.0%	1.0%	-1.0%	3.4%	2.8%	21,890
345.4	Conductors	3,605,957	2,369,229	65.7%	29.9	12.5	0.0%	1.0%	-1.0%	3.4%	2.8%	100,967
345.5	Switching Controls & Protective Equipment	725,766	478,852	65.7%	29.1	12.5	0.0%	1.0%	-1.0%	3.5%	2.8%	20,321
345.6	Information Systems	1,130,595	742,637	65.7%	12.9	7.5	0.0%	1.0%	-1.0%	5.1%	4.7%	53,138
	Total Account 345	6,509,413	4,276,893	65.7%	27.3	11.3	0.0%	1.0%	-1.0%	3.7%	3.1%	204,235
346.1	Fire Extinguishing Equipment	387,624	264,064	68.1%	29.1	12.5	0.0%	1.0%	-1.0%	3.5%	2.8%	10,078
346.2	Communication & Signaling System	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 346	387,624	264,064	68.1%	29.1	12.5	0.0%	1.0%	-1.0%	3.5%	2.8%	10,078
Total	Putnam Unit 1	61,155,303	25,532,439	41.8%	20.2	11.5	0.0%	1.9%	-1.9%	5.0%	5.2%	3,215,271
	Putnam Unit 2											
341.	Structures & Improvements											
341.1	Improvements to Site	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.2	Circulating Water System	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.3	Foundations & Enclosures	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.5	Station Bridge Crane	34,624	25,018	72.3%	30.0	11.5	0.0%	2.0%	-2.0%	3.4%	2.6%	900
341.6	Other Buildings	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
341.9	Barge Slip & Unloading Facility	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 341	34,624	25,018	72.3%	30.0	11.5	0.0%	2.0%	-2.0%	3.4%	2.6%	900
342.	Fuel Holders, Producers and Accessories											
342.2	Fuel Oil Facilities	1,443	647	44.8%	25.0	11.5	0.0%	2.0%	-2.0%	4.1%	5.0%	72
342.5	Fuel Supply Systems	60,242	27,028	44.9%	17.9	8.1	0.0%	2.0%	-2.0%	5.7%	7.0%	4,217
342.7	Fuel Unloading Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
342.8	Fuel Treatment Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 342	61,685	27,675	44.9%	18.0	8.2	0.0%	2.0%	-2.0%	5.7%	7.0%	4,289
343.	Prime Movers											
343.1	Basic Industrial Gas Turbine	39,160,678	14,811,008	37.8%	17.2	10.5	0.0%	2.0%	-2.0%	5.9%	6.1%	2,388,801
343.2	Heat Recovery System	6,405,945	2,422,800	37.8%	23.7	11.3	0.0%	2.0%	-2.0%	4.3%	5.7%	385,139
343.3	Heat Recovery Steam Generator Aux. Equip	2,002,967	757,545	37.8%	28.4	10.5	0.0%	2.0%	-2.0%	3.6%	6.1%	122,181
343.4	Feedwater Treatment System	529,713	200,343	37.8%	19.9	9.6	0.0%	2.0%	-2.0%	5.1%	6.7%	35,491
343.6	Auxiliary Cooling Water System	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
343.7	Heat Recovery Steam Generator Plant Piping	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
343.8	Stack Structure & Equipment	1,142,605	432,146	37.8%	21.4	11.2	0.0%	2.0%	-2.0%	4.8%	5.7%	65,128
	Total Account 343	49,241,908	18,623,840	37.8%	18.3	10.0	0.0%	2.0%	-2.0%	5.6%	6.1%	2,976,740

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Gross Salvage f	Removal Cost g	Net Scrivage h	Depreciation Rate		ANNUALIZED Depreciation Accrual k
										Whole Life Rate i	Remaining Life Rate j	
344. Generators												
344.1	Generators (Gas)	189,029	140,597	70.6%	30.0	11.5	0.0%	2.0%	-2.0%	3.4%	2.7%	5,374
344.2	Turbogenerator Units	4,888,133	3,310,838	70.6%	30.0	11.5	0.0%	2.0%	-2.0%	3.4%	2.7%	126,544
344.4	Condenser & Auxiliaries	496,713	350,684	70.6%	27.8	9.3	0.0%	2.0%	-2.0%	3.7%	3.4%	18,888
Total Account 344		5,582,575	3,802,317	70.6%	29.8	11.3	0.0%	2.0%	-2.0%	3.4%	2.8%	148,806
345. Accessory Electrical Equipment												
345.1	Gas Duct	101,898	65,205	64.0%	30.0	11.5	0.0%	1.0%	-1.0%	3.4%	3.2%	3,261
345.2	Station Service Transformers	140,373	89,827	64.0%	25.3	10.1	0.0%	1.0%	-1.0%	3.6%	3.7%	5,194
345.3	Conduit, Insulators, & Duct	781,770	500,286	64.0%	29.4	11.4	0.0%	1.0%	-1.0%	3.4%	3.2%	25,017
345.4	Conductors	3,810,070	2,310,135	64.0%	29.9	11.5	0.0%	1.0%	-1.0%	3.4%	3.2%	115,522
345.5	Switching Controls & Protective Equipment	895,760	573,210	64.0%	29.3	11.5	0.0%	1.0%	-1.0%	3.4%	3.2%	28,864
345.6	Information Systems	1,133,330	725,234	64.0%	19.7	6.5	0.0%	1.0%	-1.0%	5.1%	5.7%	84,800
Total Account 345		6,663,199	4,263,877	64.0%	27.3	10.3	0.0%	1.0%	-1.0%	3.7%	3.6%	242,258
346. Fire Extinguishing Equipment												
346.1	Fire Extinguishing Equipment	373,512	250,923	67.2%	28.8	11.5	0.0%	1.0%	-1.0%	3.5%	2.9%	10,832
346.2	Communication & Signaling System	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0
Total Account 346		373,512	250,923	67.2%	28.8	11.5	0.0%	1.0%	-1.0%	3.5%	2.9%	10,832
Total	Putnam Unit 2	61,757,503	26,993,650	43.7%	19.7	10.6	0.0%	1.9%	-1.9%	5.2%	5.5%	3,383,825
Total	Putnam Site	154,545,378	70,254,784	45.5%	20.9	11.1	0.0%	1.9%	-1.9%	4.9%	5.1%	7,891,873

SCHEDULE III

Calculation of Theoretical Reserve/Reserve Reallocation

- Column (a) FPL's Plant Balance at 12/31/95 from Schedule IV, Column (a).
- Column (b) FPL's Reserve Balance at 12/31/95.
- Column (c) Average Service Life from Schedule IV, Column (b).
- Column (d) Average Remaining Life from Schedule IV, Column (d).
- Column (e) Gross Salvage Percentage.
- Column (f) Removal Costs Percentage.
- Column (g) Net Salvage Percentage by formula, Column (e) - Column (f).
- Column (h) Anticipated Future Accruals by formula, $[(1 - \text{Column (g)}) / \text{Column (c)}] * \text{Column (d)} * \text{Column (a)}$.
- Column (i) Future Interim Net Salvage by formula, $\text{Column (a)} * \text{Column (g)}$.
- Column (j) Theoretical Reserve at 12/31/95 by formula, $\text{Column (a)} - \text{Column (h)} - \text{Column (i)}$.
- Column (k) Adjusted or Unadjusted Reserve. Adjusted Reserve is based on Theoretical Reserve. Unadjusted Reserve is the same as Column (b).

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Average Service Life c	Average Remaining Life d	Interim Retire. Salvage Pcnt.			Future Accruals h	Future Interim Net Salvage i	FPL's Theoretical Reserve j	FPL's Unadjusted Reserve Balance k
						Gross Salvage e	Removal Costs f	Net Salvage g				
Putnam Common												
341.	Structures & Improvements											
341.1	Improvements to Site	50,788	29,988	31.0	12.5	0.0%	2.0%	-2.0%	20,950	(1,016)	30,854	29,988
341.2	Circulating Water System	5,328,984	3,146,514	27.2	10.3	0.0%	2.0%	-2.0%	2,085,764	(108,580)	3,349,800	3,146,514
341.3	Foundations & Enclosures	3,221,309	1,902,031	24.0	11.9	0.0%	2.0%	-2.0%	1,849,344	(64,425)	1,837,391	1,902,031
341.5	Station Bridge Crane	2,408,708	1,421,043	26.1	9.4	0.0%	2.0%	-2.0%	882,298	(48,134)	1,572,542	1,421,048
341.6	Other Buildings	288,484	170,336	22.5	12.5	0.0%	2.0%	-2.0%	162,272	(5,770)	131,982	170,336
341.9	Barge Slip & Unloading Facility	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
	Total Account 341	11,298,271	6,669,915	25.9	10.7	0.0%	2.0%	-2.0%	4,799,628	(225,926)	6,722,569	6,669,915
342.	Fuel Holders, Producers and Accessories											
342.2	Fuel Oil Facilities	4,974,502	2,634,773	28.6	12.0	0.0%	2.0%	-2.0%	2,148,985	(99,490)	2,925,007	2,634,773
342.5	Fuel Supply Systems	1,455,969	771,162	28.0	12.5	0.0%	2.0%	-2.0%	855,186	(29,119)	829,902	771,162
342.7	Fuel Unloading Facilities	1,027,612	544,280	20.6	10.1	0.0%	2.0%	-2.0%	518,944	(20,552)	529,220	544,280
342.8	Fuel Treatment Systems	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
	Total Account 342	7,458,083	3,950,215	27.0	11.8	0.0%	2.0%	-2.0%	3,323,115	(149,161)	4,284,129	3,950,215
343.	Prime Movers											
343.1	Basic Industrial Gas Turbine	788,282	428,857	23.4	12.1	0.0%	2.0%	-2.0%	419,681	(15,768)	384,367	428,857
343.2	Heat Recovery System	85,064	46,269	18.4	7.0	0.0%	2.0%	-2.0%	32,757	(1,702)	54,029	46,269
343.3	Heat Recovery Steam Generator Aux. Equip.	4,747,496	2,582,828	29.0	11.3	0.0%	2.0%	-2.0%	1,877,635	(94,950)	2,964,811	2,582,828
343.4	Feedwater Treatment System	611,620	332,746	23.9	12.3	0.0%	2.0%	-2.0%	323,486	(12,232)	300,366	332,746
343.6	Auxiliary Cooling Water System	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
343.7	Heat Recovery Steam Generator Plant Piping	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
343.8	Stack Structure & Equipment	3,806,949	2,071,132	23.6	12.2	0.0%	2.0%	-2.0%	1,997,125	(76,139)	1,885,952	2,071,132
	Total Account 343	10,039,430	5,461,852	25.8	11.8	0.0%	2.0%	-2.0%	4,650,684	(200,789)	5,589,535	5,461,852
344.	Generators											
344.1	Generators (Gas)	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
344.2	Turogenerator Units	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
344.4	Condenser & Auxiliaries	36,487	28,535	18.0	12.5	0.0%	2.0%	-2.0%	25,997	(730)	11,220	28,535
	Total Account 344	36,487	28,535	18.0	12.5	0.0%	2.0%	-2.0%	25,997	(730)	11,220	28,535
345.	Accessory Electrical Equipment											
345.1	Gas Duct	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
345.2	Station Service Transformers	114,056	58,729	26.4	7.4	0.0%	1.0%	-1.0%	32,073	(1,141)	83,124	58,729
345.3	Conduit, Insulators, & Duct	412,203	212,249	30.2	12.5	0.0%	1.0%	-1.0%	170,034	(4,122)	246,291	212,249
345.4	Conductors	349,115	179,764	30.3	12.5	0.0%	1.0%	-1.0%	144,010	(3,491)	208,596	179,764
345.5	Switching Controls & Protective Equipment	223,296	114,978	25.9	12.5	0.0%	1.0%	-1.0%	108,857	(2,233)	116,672	114,978
345.6	Information Systems	622,552	320,560	19.8	10.9	0.0%	1.0%	-1.0%	346,077	(6,226)	282,701	320,560
	Total Account 345	1,721,222	886,280	24.7	11.5	0.0%	1.0%	-1.0%	801,051	(17,213)	937,344	886,280

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Average Service Life c	Average Remaining Life d	Interim Retire. Salvage Prcnt			Future Accruals h	Future Interim Net Salvage i	FPL's Theoretical Reserve j	FPL's Unadjusted Reserve Balance k
						Gross Salvage e	Removal Costs f	Net Salvage g				
346. Miscellaneous Power Plant Equipment												
346.1	Fire Extinguishing Equipment	1,081,079	731,898	22.6	10.2	0.0%	1.0%	-1.0%	496,215	(10,811)	595,675	731,898
346.2	Communication & Signaling System	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
Total Account 346		1,081,079	731,898	22.6	10.2	0.0%	1.0%	-1.0%	496,215	(10,811)	595,675	731,898
Total Putnam Common		31,832,572	17,728,695	25.9	11.3	0.0%	1.9%	-1.9%	14,096,690	(604,630)	18,140,512	17,728,695
Putnam Unit 1												
341. Structures & Improvements												
341.1	Improvements to Site	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.2	Circulating Water System	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.3	Foundations & Enclosures	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.5	Station Bridge Crane	34,624	24,564	30.0	12.5	0.0%	2.0%	-2.0%	14,715	(692)	20,801	24,564
341.6	Other Buildings	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.9	Barge Slip & Unloading Facility	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
Total Account 341		34,624	24,564	30.0	12.5	0.0%	2.0%	-2.0%	14,715	(692)	20,801	24,564
342. Fuel Holders, Producers and Accessories												
342.2	Fuel Oil Facilities	1,443	604	26.0	12.5	0.0%	2.0%	-2.0%	703	(29)	789	604
342.5	Fuel Supply Systems	60,299	25,238	18.7	8.3	0.0%	2.0%	-2.0%	27,526	(1,206)	33,979	25,238
342.7	Fuel Unloading Facilities	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
342.8	Fuel Treatment Systems	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
Total Account 342		61,742	25,842	18.8	8.4	0.0%	2.0%	-2.0%	28,229	(1,235)	34,748	25,842
343. Prime Movers												
343.1	Basic Industrial Gas Turbine	39,346,293	13,874,955	17.8	11.4	0.0%	2.0%	-2.0%	25,567,221	(786,926)	14,585,998	13,874,955
343.2	Heat Recovery System	6,041,457	2,130,441	24.2	12.3	0.0%	2.0%	-2.0%	3,121,017	(120,829)	3,041,269	2,130,441
343.3	Heat Recovery Steam Generator Aux. Equip.	1,976,582	697,016	28.6	11.2	0.0%	2.0%	-2.0%	796,958	(39,532)	1,219,156	697,016
343.4	Feedwater Treatment System	368,888	137,136	21.9	9.3	0.0%	2.0%	-2.0%	169,983	(7,778)	226,683	137,136
343.6	Auxiliary Cooling Water System	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
343.7	Heat Recovery Steam Generator Plant Piping	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
343.8	Stack Structure & Equipment	1,026,105	361,842	24.6	11.8	0.0%	2.0%	-2.0%	496,430	(20,522)	550,197	361,842
Total Account 343		48,779,325	17,201,390	18.6	11.5	0.0%	2.0%	-2.0%	30,151,609	(975,567)	19,603,303	17,201,390
344. Generators												
344.1	Generators (Gas)	199,029	138,281	30.0	12.5	0.0%	2.0%	-2.0%	84,587	(3,981)	118,423	138,281
344.2	Turbogenerator Units	4,686,832	3,256,300	30.0	12.5	0.0%	2.0%	-2.0%	1,991,904	(93,737)	2,788,665	3,256,300
344.4	Condenser & Auxiliaries	496,714	345,105	27.8	10.3	0.0%	2.0%	-2.0%	189,298	(9,934)	317,350	345,105
Total Account 344		5,382,575	3,739,686	29.6	12.3	0.0%	2.0%	-2.0%	2,265,789	(107,652)	3,224,438	3,739,686

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Average Service Life c	Average Remaining Life d	Interim Retire. Salvage Pcnt.			Future Accruals h	Future Interim Net Salvage i	FPL's Theoretical Reserve j	FPL's Unadjusted Reserve Balance k
						Gross Salvage e	Removal Costs f	Net Salvage g				
345. Accessory Electrical Equipment												
345.1	Gas Duct	101,898	66,949	30.0	12.5	0.0%	1.0%	-1.0%	43,306	(1,019)	66,809	66,949
345.2	Station Service Transformers	163,429	107,378	27.0	11.3	0.0%	1.0%	-1.0%	68,330	(1,834)	96,733	107,378
345.3	Conduit, Insulators, & Duct	781,770	513,648	29.6	12.4	0.0%	1.0%	-1.0%	329,594	(7,818)	459,994	513,648
345.4	Conductors	3,605,957	2,369,229	29.9	12.5	0.0%	1.0%	-1.0%	1,532,532	(38,060)	2,109,485	2,369,229
345.5	Switching Controls & Protective Equipment	725,768	476,852	29.1	12.5	0.0%	1.0%	-1.0%	317,523	(7,258)	415,501	476,852
345.6	Information Systems	1,130,595	742,837	19.9	7.5	0.0%	1.0%	-1.0%	432,453	(11,306)	709,448	742,837
Total Account 345		6,509,413	4,276,893	27.3	11.3	0.0%	1.0%	-1.0%	2,723,738	(65,095)	3,850,770	4,276,893
346. Miscellaneous Power Plant Equipment												
346.1	Fire Extinguishing Equipment	387,624	264,064	29.1	12.5	0.0%	1.0%	-1.0%	169,586	(3,876)	221,914	264,064
346.2	Communication & Signaling System	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
Total Account 346		387,624	264,064	29.1	12.5	0.0%	1.0%	-1.0%	169,586	(3,876)	221,914	264,064
Total Putnam Unit 1		61,155,303	25,532,439	20.2	11.5	0.0%	1.0%	-1.0%	35,353,666	(1,154,137)	26,955,774	25,532,439
Putnam Unit 2												
341. Structures & Improvements												
341.1	Improvements to Site	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.2	Circulating Water System	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.3	Foundations & Enclosures	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.5	Station Bridge Crane	34,624	25,018	30.0	11.5	0.0%	2.0%	-2.0%	13,538	(692)	21,778	25,018
341.6	Other Buildings	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
341.9	Barge Slip & Unloading Facility	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
Total Account 341		34,624	25,018	30.0	11.5	0.0%	2.0%	-2.0%	13,538	(692)	21,778	25,018
342. Fuel Holders, Producers and Accessories												
342.2	Fuel Oil Facilities	1,443	647	25.0	11.5	0.0%	2.0%	-2.0%	680	(29)	792	647
342.5	Fuel Supply Systems	60,242	27,028	17.9	8.1	0.0%	2.0%	-2.0%	27,814	(1,205)	33,633	27,028
342.7	Fuel Unloading Facilities	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
342.8	Fuel Treatment Systems	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
Total Account 342		61,685	27,675	18.0	8.2	0.0%	2.0%	-2.0%	28,494	(1,234)	34,425	27,675
343. Prime Movers												
343.1	Basic Industrial Gas Turbine	39,160,678	14,811,006	17.2	10.5	0.0%	2.0%	-2.0%	24,260,040	(783,214)	15,683,852	14,811,006
343.2	Heat Recovery System	6,405,945	2,422,800	23.7	11.3	0.0%	2.0%	-2.0%	3,112,649	(128,119)	3,421,415	2,422,800
343.3	Heat Recovery Steam Generator Aux. Equip	2,002,967	757,545	28.4	10.5	0.0%	2.0%	-2.0%	757,122	(40,059)	1,265,904	757,545
343.4	Feedwater Treatment System	529,713	200,343	19.9	9.6	0.0%	2.0%	-2.0%	259,347	(10,594)	280,960	200,343
343.6	Auxiliary Cooling Water System	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
343.7	Heat Recovery Steam Generator Plant Piping	0	0	0.0	0.0	0.0%	2.0%	-2.0%	0	0	0	0
343.8	Stack Structure & Equipment	1,142,605	432,146	21.4	11.2	0.0%	2.0%	-2.0%	614,264	(22,852)	551,193	432,146
Total Account 343		49,241,908	18,623,840	18.3	10.6	0.0%	2.0%	-2.0%	29,003,422	(984,838)	21,223,324	18,623,840

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95 a	Reserve Balance At 12/31/95 b	Average Service Life c	Average Remaining Life d	Interim Retire. Salvage Pcnt.			Future Accruals h	Future Interim Net Salvage i	FPL's Theoretical Reserve j	FPL's Unadjusted Reserve Balance k
						Gross Salvage e	Removal Costs f	Net Salvage g				
344	Generators											
344.1	Generators (Gas)	199,029	140,597	30.0	11.5	0.0%	2.0%	-2.0%	77,820	(3,981)	125,190	140,597
344.2	Turbogenerator Units	4,686,833	3,310,836	30.0	11.5	0.0%	2.0%	-2.0%	1,832,552	(93,737)	2,948,018	3,310,836
344.4	Condenser & Auxiliaries	496,713	350,884	27.8	9.3	0.0%	2.0%	-2.0%	170,919	(9,934)	335,728	350,884
	Total Account 344	5,382,575	3,802,317	29.8	11.3	0.0%	2.0%	-2.0%	2,081,291	(107,652)	3,408,936	3,802,317
345	Accessory Electrical Equipment											
345.1	Gas Duct	101,896	65,205	30.0	11.5	0.0%	1.0%	-1.0%	39,841	(1,019)	63,074	65,205
345.2	Station Service Transformers	140,373	89,827	29.3	10.1	0.0%	1.0%	-1.0%	51,040	(1,404)	90,737	89,827
345.3	Conduit, Insulators, & Duct	781,770	500,266	29.4	11.4	0.0%	1.0%	-1.0%	303,014	(7,818)	486,574	500,266
345.4	Conductors	3,610,070	2,310,135	29.8	11.5	0.0%	1.0%	-1.0%	1,411,537	(36,101)	2,234,634	2,310,135
345.5	Switching Controls & Protective Equipment	895,760	573,210	29.3	11.5	0.0%	1.0%	-1.0%	350,242	(8,958)	554,476	573,210
345.6	Information Systems	1,133,330	725,234	19.7	6.5	0.0%	1.0%	-1.0%	375,899	(11,333)	788,964	725,234
	Total Account 345	6,663,199	4,263,676	27.3	10.3	0.0%	1.0%	-1.0%	2,531,373	(86,633)	4,198,459	4,263,677
346	Miscellaneous Power Plant Equipment											
346.1	Fire Extinguishing Equipment	373,512	250,923	28.8	11.5	0.0%	1.0%	-1.0%	150,339	(3,735)	226,908	250,923
346.2	Communication & Signaling System	0	0	0.0	0.0	0.0%	1.0%	-1.0%	0	0	0	0
	Total Account 346	373,512	250,923	28.8	11.5	0.0%	1.0%	-1.0%	150,339	(3,735)	226,908	250,923
	Total Putnam Unit 2	61,757,503	26,993,649	19.7	10.6	0.0%	1.9%	-1.9%	33,808,457	(1,164,784)	29,113,830	26,993,650
	Total Putnam Site	154,545,378	70,254,783	20.9	11.1	0.0%	1.9%	-1.9%	83,258,813	(2,923,551)	74,210,116	70,254,784

SCHEDULE IV

Summary Forecast Analysis

- Column (a) FPL's Plant Balance at 12/31/95.
- Column (b) Average Service Life, Retirement Year less Vintage Year.
- Column (c) Annual Accrual, Column (a) / Column (b).
- Column (d) Average Remaining Life, Column (e) / Column (c).
- Column (e) Projected Unrecovered Capital, {Column (d) / Column (b)} * Column (a).

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 7/08

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
341.101	INITIAL SITE PREPARATION	50,788	31.0	1,638.32	12.5	20,479.03
Subtotal	341.1 SITE PREPARATION	50,788	31.0	1,638.32	12.5	20,479.03
341.201	SITE DRAINAGE SYSTEM	63,979	19.3	3,313.70	12.5	41,421.13
341.202	YARD LIGHTING SYSTEM	220,885	20.0	11,044.25	4.3	47,438.18
341.203	ROADWAYS	573,071	29.4	19,518.79	11.2	218,171.71
341.204	SITE FIRE PROTECTION	381,680	23.8	16,005.03	5.3	85,586.97
341.205	YARD IMPROVEMENTS	1,283,438	28.2	45,458.58	10.8	489,284.07
341.206	SITE SEWAGE TREATMENT SYSTEM	7,270	26.0	279.62	12.5	3,485.19
341.207	FENCES AND SPECIAL ENCLOSURES	281,185	19.8	14,199.92	3.9	55,814.84
341.208	WATERFRONT IMPROVEMENTS (NOT COOLING)	1,449,997	30.1	48,189.82	12.5	602,370.20
341.210	PONDS (NOT COOLING)	1,067,479	28.1	38,019.61	12.5	475,245.11
Subtotal	341.2 SITE FACILITIES	5,328,984	27.2	196,027.12	10.3	2,018,828.40
341.303	H.R.S.G. SKID	86,462	17.0	3,909.53	12.5	48,889.12
341.306	COMMUNICATION BUILDING	19,088	31.0	615.74	12.5	7,898.77
341.309	CONDENSER ENCLOSURE	235,758	19.0	12,408.33	12.5	155,103.96
341.310	PAIN & OIL STORAGE	74,754	31.0	2,411.41	12.5	30,142.75
341.313	CHEMICAL STORAGE	188,108	29.3	6,422.13	10.8	89,298.81
341.315	MOTOR CONTROL CENTER	6,731	26.0	258.88	12.5	3,236.06
341.320	GARDEN & HOUSEKEEPING EQUIPMENT	26,480	23.3	1,135.59	11.8	13,400.89
341.321	OVERHAUL AND EQUIPMENT STORAGE	258,471	22.5	11,374.82	12.5	142,182.86
341.322	AEO	56,348	31.0	1,817.89	12.5	22,720.98
341.327	SERVICE BUILDING	974,329	25.7	37,896.75	12.2	461,887.59
341.328	WAREHOUSE	342,334	25.5	13,406.39	10.4	138,878.86
341.331	PICNIC SHELTER	109,127	24.3	4,487.70	10.5	47,125.21
341.332	MOBILE TRAILER	1,352	28.0	48.29	12.5	603.57
341.333	SERVICE ISLAND	15,983	27.0	591.96	12.5	7,399.54
341.340	CONTROL ROOM BUILDING	447,965	24.9	17,990.35	11.5	206,162.41
341.342	SWITCHGEAR BUILDING	34,956	24.2	1,445.71	12.5	18,071.44
341.350	MISCELLANEOUS BUILDINGS	363,083	20.0	18,263.63	12.5	228,295.36
Subtotal	341.3 STATION BUILDINGS	3,221,309	24.0	134,484.70	11.9	1,802,073.56
341.501	RAW WATER SUPPLY SYSTEM	74,120	20.2	3,664.93	5.5	20,032.74
341.502	WATER TREATMENT SYSTEM	39,772	31.0	1,282.97	12.5	16,037.10
341.504	WASTE WATER TREATMENT SYSTEM	1,563,855	25.3	61,819.50	8.3	511,381.40
341.505	DOMESTIC WATER SYSTEM (POTABLE)	401,316	27.0	14,851.28	12.5	185,841.06
341.506	UTILITY RACKS	327,643	31.0	10,569.13	12.5	132,114.11
Subtotal	341.5 RAW AND TREATED WATER SYSTEMS	2,406,706	26.1	92,187.81	9.4	885,206.41
341.601	ACCESS CONTROL SYSTEM	288,484	22.5	12,813.28	12.5	160,165.98
Subtotal	341.6 SECURITY SYSTEMS	288,484	22.5	12,813.28	12.5	160,165.98
341	STRUCTURES AND IMPROVEMENTS	11,296,271	25.8	437,151.23	10.7	4,866,553.38
342.232	LIGHT/DIESEL OIL STORAGE SYSTEM	4,069,877	29.4	158,758.26	12.5	1,984,478.48
342.234	WASTE OIL STORAGE SYSTEM	304,625	20.0	15,231.25	8.5	99,003.13
Subtotal	342.2 FUEL STORAGE SYSTEMS	4,974,502	28.6	173,989.51	12.0	2,083,481.61

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
342.522	GAS FUEL SUPPLY SYSTEM	675,216	25.3	26,694.41	12.5	333,679.97
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	780,753	30.9	25,274.00	12.5	315,924.95
Subtotal	342.5 FUEL SUPPLY SYSTEMS	1,455,969	28.0	51,968.41	12.5	649,604.92
342.700	FUEL OIL/GAS TRANSFER SYSTEM	294,968	22.1	13,369.02	5.8	77,308.32
342.708	HEAVY FUEL OIL/GAS UNLOADING STATION	213,628	31.0	6,900.59	12.5	80,257.57
342.709	DIESEL OIL UNLOADING STATION	24,484	20.0	1,223.20	1.9	1,834.80
342.711	AUXILIARY STEAM BOILER	494,554	17.4	28,366.67	11.9	336,171.65
Subtotal	342.7 FUEL UNLOADING FACILITIES	1,027,612	20.6	49,858.48	10.1	501,572.14
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	7,458,083	27.0	275,817.40	11.7	3,234,658.67
343.142	H.R.S.G. ENCLOSURES	69,458	21.7	3,194.07	12.5	39,925.81
343.144	COMBINED CYCLE BOILER FEED SYSTEM	41,542	20.0	2,077.10	5.4	11,167.62
343.145	INDUSTRIAL GAS TURBINE	677,282	23.9	28,359.90	12.5	354,498.68
Subtotal	343.1 HEAT/STEAM GENERATING EQUIPMENT	788,282	23.4	33,631.07	12.1	405,592.11
343.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	22,452	15.0	1,496.80	12.5	18,710.00
343.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS.	47,260	20.0	2,363.00	5.3	12,504.91
343.258	STM GEN/BLR/HRSG BLOWDOWN TREATMENT SYS.	15,372	20.0	768.60	1.5	1,152.91
Subtotal	343.2 STEAM SYSTEMS AND EQUIPMENT	85,084	18.4	4,628.40	7.0	32,367.82
343.356	CHEMICAL FEED SYSTEM	65,621	22.8	2,872.60	4.3	12,477.99
343.361	NITROGEN SYSTEM	29,451	29.2	1,008.86	10.7	10,767.01
343.362	WATER SAMPLING AND ANALYZING SYSTEM	37,157	16.6	2,241.81	11.4	25,557.21
343.363	CONDENSATE SYSTEM	28,042	31.0	904.58	12.5	11,307.26
343.365	CHLORINATION SYSTEM	181,882	21.1	8,601.83	2.8	2,748.10
343.366	INTAKE STRUCTURE	1,042,181	30.7	33,897.23	12.2	415,082.44
343.369	INTAKE SCREENS SYSTEM	278,862	28.7	9,707.56	10.2	99,272.30
343.370	SCREEN WASH SYSTEM	83,495	31.0	2,693.39	12.5	33,667.34
343.372	CONDENSER AIR REMOVAL SYSTEM	147,501	23.0	6,413.09	12.5	80,163.59
343.378	COOLING TOWER	1,947,006	30.0	64,642.16	12.5	810,527.05
343.378	COOLING TOWER MAKE-UP SYSTEM	906,296	29.5	30,730.42	11.0	337,785.45
Subtotal	343.3 CONDENSATE AND FEEDWATER SYSTEMS	4,747,496	29.0	163,913.53	11.3	1,859,375.74
343.437	NOX CONTROL EQUIPMENT	150,482	19.0	7,920.11	12.5	99,001.32
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	34,086	28.3	1,202.68	10.3	12,417.68
343.473	TURBINE LUBE OIL SYSTEM	426,313	25.9	16,429.93	12.4	203,787.93
343.476	TURBINE GENERATOR SUPERVISORY SYSTEM	739	20.0	36.95	12.5	461.88
Subtotal	343.4 TURBINE GENERATOR AUXILIARIES	611,620	23.9	25,589.67	12.3	315,668.81
343.801	TURBINE CRANE STRUCTURE	318,069	30.6	10,319.12	12.3	127,165.24
343.802	TURBINE CRANE TROLLEY	173,624	31.0	5,607.23	12.5	70,090.32
343.803	TURBINE CRANE MAIN HOIST	164,704	31.0	5,313.04	12.5	66,412.89
343.804	TURBINE CRANE AUXILIARY HOIST	41,175	31.0	1,328.24	12.5	16,602.81
343.838	STARTING AND TURNING SYSTEM	129,169	21.1	6,117.74	8.5	52,227.96

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Palmar Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
343.849	COMPONENT/CLOSED COOLING WATER SYSTEM	2,960,007	22.5	132,495.99	12.4	1,640,736.03
Subtotal	343.8 PRIME MOVER AUXILIARY SYSTEMS	3,806,948	23.6	161,181.36	12.2	1,973,235.25
343	PRIME MOVERS	10,026,430	25.8	388,944.03	11.8	4,586,239.73
344.469	GENERATOR COOLING AND PURGE SYSTEM	36,487	18.0	2,027.06	12.5	25,338.19
Subtotal	344.4 TURBINE GENERATOR AUXILIARIES	36,487	18.0	2,027.06	12.5	25,338.19
344	GENERATORS	36,487	18.0	2,027.06	12.5	25,338.19
345.288	STARTUP TRANSFORMER	114,056	26.4	4,313.09	7.4	31,852.44
Subtotal	345.2 AUXILIARY POWER SYSTEMS	114,056	26.4	4,313.09	7.4	31,852.44
345.381	STATION GROUNDING SYSTEM	292,832	29.9	9,802.05	12.5	122,525.59
345.382	CONDUIT AND RACEWAY SYSTEM	119,371	31.0	3,850.68	12.5	48,133.47
Subtotal	345.3 CONDUCTORS, CONDUITS AND INSULATORS	412,203	30.2	13,652.73	12.5	170,659.06
345.481	CONTROL BOARDS	349,115	30.3	11,540.21	12.5	144,252.59
Subtotal	345.4 SWITCHING, CONTROL AND PROTECTIVE SYSTEM	349,115	30.3	11,540.21	12.5	144,252.59
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	114,326	22.4	5,094.26	12.5	63,678.25
345.585	4.16KV POWER DISTRIBUTION SYSTEM	108,970	31.0	3,515.16	12.5	43,939.52
Subtotal	345.5 SWITCHGEARS AND MOTOR CONTROL CENTERS	223,296	25.9	8,609.42	12.5	107,617.77
345.682	COMPUTER SYSTEMS	199,477	19.4	10,302.24	8.5	87,541.25
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	423,075	20.0	21,153.75	12.0	254,459.96
Subtotal	345.6 INFORMATION SYSTEMS	622,552	19.8	31,455.99	10.9	342,101.21
346	ACCESSORY ELECTRIC EQUIPMENT	1,721,222	24.7	69,571.44	11.4	796,483.07
346.182	DRY LAYUP SYSTEM	69,286	31.0	2,235.21	12.5	27,940.16
346.183	STATION/SERVICE AIR SYSTEM	11,238	20.0	561.90	4.5	2,528.55
346.184	INSTRUMENT AIR SYSTEM	161,921	24.2	6,691.82	12.2	81,712.89
346.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	414,379	22.1	18,726.20	12.2	228,865.30
346.189	LABORATORY AND TEST EQUIPMENT	38,734	14.0	2,770.01	2.8	7,822.89
346.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	76,820	18.0	4,257.26	2.5	10,576.99
346.192	STORES EQUIPMENT	131,992	19.2	6,858.16	6.4	57,786.43
346.193	FREEZE PROTECTION SYSTEM	175,094	31.0	5,648.20	12.5	70,602.42
346.195	VACUUM CLEANING EQUIPMENT	1,615	26.0	62.18	12.5	777.23
Subtotal	346.1 STATION SERVICE EQUIPMENT	1,081,079	22.6	47,810.94	10.2	468,612.66
346	MISCELLANEOUS POWER PLANT EQUIPMENT	1,081,079	22.6	47,810.94	10.2	468,612.66

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
341.506	UTILITY RACKS	34,624	30.0	1,154.13	12.5	14,426.67
Subtotal	341.5 RAW AND TREATED WATER SYSTEMS	34,624	30.0	1,154.13	12.5	14,426.67
341	STRUCTURES AND IMPROVEMENTS	34,624	30.0	1,154.13	12.5	14,426.67
342.231	HEAVY OIL STORAGE SYSTEM	1,443	26.0	55.50	12.5	693.75
Subtotal	342.2 FUEL STORAGE SYSTEMS	1,443	26.0	55.50	12.5	693.75
342.522	GAS FUEL SUPPLY SYSTEM	18,495	18.0	1,030.94	12.5	12,886.72
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	43,804	20.0	2,190.20	6.3	13,739.41
Subtotal	342.5 FUEL SUPPLY SYSTEMS	60,299	18.7	3,221.14	8.3	26,626.13
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	61,742	18.8	3,276.64	8.3	27,319.88
343.141	H.R.S.G. STRUCTURE	330,399	30.0	11,013.30	12.5	137,666.25
343.142	H.R.S.G. ENCLOSURES	4,557,364	19.3	236,004.26	12.5	2,950,053.25
341.143	H.R.S.G. PRESSURE PARTS	17,250,337	16.1	1,072,776.60	12.5	13,408,707.14
343.144	COMBINED CYCLE BOILER FEED SYSTEM	1,606,776	22.3	72,081.92	11.7	846,249.49
343.145	INDUSTRIAL GAS TURBINE	15,601,417	19.2	812,799.07	9.5	7,754,813.31
Subtotal	343.1 HEAT/STEAM GENERATING EQUIPMENT	39,346,293	17.8	2,204,675.15	11.4	25,098,489.44
343.251	MAIN STEAM PIPING	488,023	27.9	17,480.05	10.5	183,241.94
343.252	EXTRACTION STEAM SYSTEM	143,473	29.0	4,940.48	11.5	57,014.55
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	9,245	22.7	406.98	7.1	2,877.80
343.271	STEAM TURBINE	5,400,716	23.8	226,480.36	12.5	2,830,754.55
Subtotal	343.2 STEAM SYSTEMS AND EQUIPMENT	6,041,457	24.2	249,287.87	12.3	3,073,888.84
343.352	CONDENSATE RECOVERY SYSTEM	98,671	28.7	3,442.39	11.6	39,916.87
343.356	CHEMICAL FEED SYSTEM	1,598	20.0	79.90	6.5	519.35
343.360	CONDENSATE TRANSFER SYSTEM	185,605	27.9	5,939.05	10.6	62,705.54
343.362	WATER SAMPLING AND ANALYZING SYSTEM	14,905	20.0	745.25	6.5	4,851.13
343.363	CONDENSATE SYSTEM	243,240	27.3	8,925.17	9.8	87,209.99
343.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	39,914	27.8	1,436.37	10.3	14,777.58
343.371	CONDENSER	1,232,917	29.9	41,198.50	12.4	512,219.25
343.372	CONDENSER AIR REMOVAL SYSTEM	85,592	27.3	3,130.68	10.0	31,262.36
343.375	CONDENSER COOLING WATER PUMP SYSTEM	94,140	22.3	4,222.60	4.8	20,244.51
Subtotal	343.3 CONDENSATE AND FEEDWATER SYSTEMS	1,975,582	28.6	69,119.91	11.2	773,706.58
343.461	TURBINE CONTROL SYSTEM	36,230	20.0	1,911.50	2.5	4,778.75
343.463	TURBINE GLAND SEAL SYSTEM	38,830	27.8	1,398.10	10.3	14,363.25
343.465	TURNING GEAR ASSEMBLY	60,230	27.3	2,202.50	9.8	21,686.25
343.473	TURBINE LUBE OIL SYSTEM	150,606	26.7	5,635.83	9.9	55,637.27
343.476	TURBINE GENERATOR SUPERVISORY SYSTEM	100,992	15.3	6,584.07	10.3	67,609.49
Subtotal	343.4 TURBINE GENERATOR AUXILIARIES	388,888	21.9	17,732.00	9.3	164,075.01
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	9,135	21.8	419.82	4.3	1,788.21

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Pulnam Unit 1
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
343.832	WATER INJECTION SYSTEM	9,135	30.0	304.50	12.5	3,806.25
343.833	AIR COOLING SYSTEM, G.T.	555,204	22.9	24,196.21	12.4	299,339.76
343.834	AIR INTAKE SYSTEM, GT	29,323	20.8	1,410.88	6.6	9,252.15
343.838	STARTING AND TURNING SYSTEM	206,960	26.5	7,795.83	11.5	89,448.47
343.843	WATER WASH SYSTEM	7,475	30.0	249.17	12.5	3,114.58
343.844	G.G. LUBE OIL SYSTEM	57,119	29.1	1,962.23	12.5	24,527.92
343.845	SOOT BLOWER SYSTEM	151,754	28.6	5,307.70	11.1	58,869.25
Subtotal	343.8 PRIME MOVER AUXILIARY SYSTEMS	1,026,105	24.6	41,646.34	11.8	490,144.59
343	PRIME MOVERS	48,779,325	18.9	2,582,461.27	11.5	29,600,304.48
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	199,029	30.0	6,634.30	12.5	82,928.75
Subtotal	344.1 TURBINE GENERATOR PEDESTAL	199,029	30.0	6,634.30	12.5	82,928.75
344.272	GENERATOR	4,686,832	30.0	156,227.75	12.5	1,952,846.65
Subtotal	344.2 TURBINE GENERATOR SYSTEMS	4,686,832	30.0	156,227.75	12.5	1,952,846.65
344.467	EXCITER	426,782	27.6	15,529.54	10.1	157,014.91
344.468	GENERATOR SEAL OIL SYSTEM	19,045	27.9	683.32	10.4	7,086.96
344.469	GENERATOR COOLING AND PURGE SYSTEM	48,887	29.1	1,678.05	11.6	19,521.13
Subtotal	344.4 TURBINE GENERATOR AUXILIARIES	496,714	27.8	17,890.91	10.3	183,623.00
344	GENERATORS	5,382,575	29.8	180,752.96	12.3	2,219,398.40
345.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	101,896	30.0	3,396.54	12.5	42,456.66
Subtotal	345.1 STRUCTURAL SUPPORTS	101,896	30.0	3,396.54	12.5	42,456.66
345.281	125 VOLT DC DISTRIBUTION SYSTEM	49,364	29.6	1,669.82	12.5	20,872.82
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	56,062	27.4	2,049.45	9.9	20,196.63
345.289	VITAL AC DISTRIBUTION SYSTEM	37,255	22.9	1,623.78	11.5	18,719.86
345.291	STATION BATTERY SYSTEM	20,748	29.7	699.68	12.5	8,745.98
Subtotal	345.2 AUXILIARY POWER SYSTEMS	163,429	27.0	6,042.73	11.3	68,535.29
345.382	CONDUIT AND RACEWAY SYSTEM	486,383	29.4	16,538.58	12.5	206,732.36
345.383	GENERATOR BUS	295,387	29.9	9,894.71	12.4	122,229.47
Subtotal	345.3 CONDUCTORS, CONDUITS AND INSULATORS	781,770	29.6	26,433.29	12.4	328,961.83
345.481	CONTROL BOARDS	3,309,465	29.9	110,580.37	12.5	1,382,254.77
345.482	GENERATOR VOLTAGE REGULATOR SYSTEM	296,492	30.0	9,883.07	12.5	123,538.33
Subtotal	345.4 SWITCHING, CONTROL AND PROTECTIVE SYSTEM	3,605,957	29.9	120,463.44	12.5	1,505,793.10
345.581	120/208 POWER DISTRIBUTION SYSTEM	42,753	27.8	1,537.55	12.5	19,219.39
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	347,534	29.6	11,746.29	12.5	146,828.85
345.585	4 16 KV POWER DISTRIBUTION SYSTEM	335,479	28.9	11,613.80	12.5	145,172.60

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2009

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal 345.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	725,766	29.1	24,897.64	12.5	311,220.84
345.681	LOAD CONTROL AND METERING SYSTEM	8,728	20.0	436.40	2.5	1,091.00
345.682	COMPUTER SYSTEMS	359,368	24.2	14,854.09	7.6	113,461.12
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	498,339	17.7	28,146.36	8.4	236,026.45
345.684	GENERATOR PROTECTION SYSTEM	263,560	19.7	13,381.49	5.5	73,653.08
Subtotal 345.6	INFORMATION SYSTEMS	1,130,595	19.9	56,818.34	7.5	424,231.65
345	ACCESSORY ELECTRIC EQUIPMENT	6,509,413	27.3	238,051.98	11.3	2,681,199.17
346.183	STATION/SERVICE AIR SYSTEM	147,209	27.8	5,304.10	12.5	86,103.67
346.184	INSTRUMENT AIR SYSTEM	141,691	30.0	4,723.03	12.5	59,037.82
346.193	FREEZE PROTECTION SYSTEM	98,724	30.0	3,290.80	12.5	41,135.00
Subtotal 346.1	STATION SERVICE EQUIPMENT	387,624	29.1	13,317.93	12.5	166,276.59
346	MISCELLANEOUS POWER PLANT EQUIPMENT	387,624	29.1	13,317.93	12.5	166,276.59

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
341.508	UTILITY RACKS	34,624	30.0	1,154.13	11.5	13,272.53
Subtotal	341.5 RAW AND TREATED WATER SYSTEMS	34,624	30.0	1,154.13	11.5	13,272.53
341	STRUCTURES AND IMPROVEMENTS	34,624	30.0	1,154.13	11.5	13,272.53
342.231	HEAVY OIL STORAGE SYSTEM	1,443	25.0	57.72	11.5	663.78
Subtotal	342.2 FUEL STORAGE SYSTEMS	1,443	25.0	57.72	11.5	663.78
342.522	GAS FUEL SUPPLY SYSTEM	16,439	14.0	1,174.21	11.5	13,503.46
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	43,603	20.0	2,190.15	6.3	13,739.06
Subtotal	342.5 FUEL SUPPLY SYSTEMS	60,242	17.9	3,364.36	8.1	27,242.54
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	61,985	18.0	3,422.06	8.2	27,906.32
343.141	H.R.S.G. STRUCTURE	342,684	30.0	11,422.80	11.5	131,362.20
343.142	H.R.S.G. ENCLOSURES	4,505,912	17.6	255,705.17	11.5	2,940,609.84
343.143	H.R.S.G. PRESSURE PARTS	17,279,854	15.1	1,145,791.55	11.5	13,176,602.73
343.144	COMBINED CYCLE BOILER FEED SYSTEM	1,491,784	21.7	68,655.86	11.3	773,541.04
343.145	INDUSTRIAL GAS TURBINE	15,540,444	19.5	796,132.42	8.7	8,886,752.54
Subtotal	343.1 HEAT/STEAM GENERATING EQUIPMENT	39,160,678	17.2	2,277,707.80	10.5	23,908,868.15
343.251	MAIN STEAM PIPING	490,116	27.9	17,594.65	9.5	166,711.48
343.252	EXTRACTION STEAM SYSTEM	143,266	29.0	4,933.35	10.5	51,999.03
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	9,232	20.0	461.80	3.5	1,597.21
343.271	STEAM TURBINE	5,763,331	23.3	246,836.47	11.5	2,838,642.45
Subtotal	343.2 STEAM SYSTEMS AND EQUIPMENT	6,405,945	23.7	289,828.07	11.3	3,068,960.17
343.352	CONDENSATE RECOVERY SYSTEM	68,873	29.0	3,066.05	10.5	32,151.08
343.356	CHEMICAL FEED SYSTEM	1,596	20.0	79.80	6.5	518.70
343.360	CONDENSATE TRANSFER SYSTEM	165,367	27.9	5,917.10	9.6	56,973.34
343.362	WATER SAMPLING AND ANALYZING SYSTEM	5,925	20.0	296.25	3.5	1,036.88
343.363	CONDENSATE SYSTEM	235,660	26.9	8,763.13	10.4	90,751.54
343.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	39,857	27.8	1,434.32	9.3	13,322.15
343.371	CONDENSER	1,231,144	29.9	41,139.25	11.4	470,481.28
343.372	CONDENSER AIR REMOVAL SYSTEM	85,470	27.3	3,132.83	9.0	28,217.18
343.375	CONDENSER COOLING WATER PUMP SYSTEM	94,005	22.3	4,216.55	3.8	15,998.83
343.376	COOLING TOWER	55,070	22.2	2,482.78	11.5	28,551.93
Subtotal	343.3 CONDENSATE AND FEEDWATER SYSTEMS	2,002,967	28.4	70,528.06	10.5	738,002.81
343.461	TURBINE CONTROL SYSTEM	38,175	20.0	1,908.75	1.5	2,863.13
343.463	TURBINE GLAND SEAL SYSTEM	36,774	27.8	1,396.08	9.3	12,946.46
343.465	TURNING GEAR ASSEMBLY	60,143	27.3	2,199.31	8.8	19,455.64
343.473	TURBINE LUBE OIL SYSTEM	149,436	26.8	5,576.89	9.1	50,953.36
343.476	TURBINE GENERATOR SUPERVISORY SYSTEM	243,185	15.7	15,536.60	11.0	170,579.90
Subtotal	343.4 TURBINE GENERATOR AUXILIARIES	529,713	19.9	26,617.63	9.6	256,798.49

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2087

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	9,122	21.8	419.22	3.3	1,366.50
343.832	WATER INJECTION SYSTEM	9,122	30.0	304.07	11.5	3,496.77
343.833	AIR COOLING SYSTEM, G.T.	611,370	22.8	26,995.66	11.4	307,341.49
343.834	AIR INTAKE SYSTEM, GT	252,805	15.1	16,694.89	11.4	190,538.87
343.838	STARTING AND TURNING SYSTEM	44,150	30.0	1,471.67	11.5	16,924.17
343.843	WATER WASH SYSTEM	7,465	30.0	248.83	11.5	2,861.58
343.844	G.G. LUBE OIL SYSTEM	57,036	28.9	1,973.93	11.5	22,700.14
343.845	SOOT BLOWER SYSTEM	151,535	28.6	5,300.03	10.1	53,484.38
Subtotal 343.8	PRIME MOVER AUXILIARY SYSTEMS	1,142,805	21.4	53,408.30	11.2	598,713.70
343	PRIME MOVERS	49,241,906	18.3	2,696,089.86	10.6	28,581,333.32
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	199,029	30.0	6,634.30	11.5	76,294.45
Subtotal 344.1	TURBINE GENERATOR PEDLSTAL	199,029	30.0	6,634.30	11.5	76,294.45
344.272	GENERATOR	4,686,833	30.0	156,227.77	11.5	1,796,619.32
Subtotal 344.2	TURBINE GENERATOR SYSTEMS	4,686,833	30.0	156,227.77	11.5	1,796,619.32
344.467	EXCITER	428,781	27.8	15,529.49	9.1	141,485.27
344.468	GENERATOR SEAL OIL SYSTEM	19,045	27.9	683.32	3.4	6,403.95
344.469	GENERATOR COOLING AND PURGE SYSTEM	48,887	29.1	1,678.05	10.6	17,843.08
Subtotal 344.4	TURBINE GENERATOR AUXILIARIES	496,713	27.8	17,890.86	9.3	165,732.00
344	GENERATORS	5,382,575	29.8	180,752.93	11.3	2,038,645.77
345.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	101,896	30.0	3,396.54	11.5	39,060.14
Subtotal 345.1	STRUCTURAL SUPPORTS	101,896	30.0	3,396.54	11.5	39,060.14
345.281	125 VOLT DC DISTRIBUTION SYSTEM	49,364	29.4	1,677.13	11.5	19,287.03
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	58,062	27.4	2,049.45	8.9	18,147.18
345.289	VITAL AC DISTRIBUTION SYSTEM	14,199	27.0	525.88	8.5	4,470.16
345.291	STATION BATTERY SYSTEM	20,748	29.5	704.17	11.5	8,087.82
Subtotal 345.2	AUXILIARY POWER SYSTEMS	140,373	28.3	4,956.63	10.1	50,002.29
345.382	CONDUIT AND RACEWAY SYSTEM	486,383	29.2	16,668.97	11.5	191,693.14
345.383	GENERATOR BUS	295,387	29.9	9,894.71	11.4	112,334.74
Subtotal 345.3	CONDUCTORS, CONDUITS AND INSULATORS	781,770	29.4	26,563.68	11.4	304,027.88
345.481	CONTROL BOARDS	3,313,578	29.9	110,768.72	11.5	1,273,840.30
345.482	GENERATOR VOLTAGE REGULATOR SYSTEM	296,492	30.0	9,883.07	11.5	113,656.27
Subtotal 345.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	3,610,070	29.9	120,651.79	11.5	1,387,496.57
345.581	120/208 POWER DISTRIBUTION SYSTEM	42,753	27.2	1,571.29	11.5	18,069.80

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (5-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.5427	Heat Exchanger, Complete	440,833	1994	1.5	661,290			2019	25.0	17,633.32	23.5	414,363.02
343.5428	Piping, All Under 4 Inches	4,701	1994	1.5	7,052	20		2014	20.0	235.05	18.5	4,348.43
343.5430	Pump Complete	150,048	1994	1.5	225,072			2019	25.0	6,001.92	23.5	141,045.12
343.5431	Transmitter, Major	127,743	1994	1.5	191,615			2019	25.0	5,109.72	23.5	120,078.42
343.5432	Valve, Special	183,627	1994	1.5	275,441	20		2014	20.0	9,181.35	18.5	169,854.98
343.5433	Valve, Power Operated	253,182	1994	1.5	379,773			2019	25.0	10,127.28	23.5	237,991.08
343.5434	Control/Instrumentation System	2,816,852	1994	1.5	4,225,278	20		2014	20.0	140,842.60	18.5	2,605,588.10
343.5435	Computer/Microprocessor	480,558	1994	1.5	720,837	20		2014	20.0	24,027.90	18.5	444,516.15
343.5436	Accumulator	155,516	1994	1.5	233,274			2019	25.0	6,220.64	23.5	146,185.04
343.5437	Reservoir	104,333	1994	1.5	156,500			2019	25.0	4,173.32	23.5	98,073.02
343.5438	Transducer, Major	84,855	1994	1.5	97,283	20		2014	20.0	3,242.75	18.5	59,990.88
343.5439	Sensor, Major	56,652	1994	1.5	84,978			2019	25.0	2,296.08	23.5	53,252.88
343.5440	Start Up Console	119,970	1994	1.5	179,955			2019	25.0	4,798.80	23.5	112,771.80
343.5441	Control Board	202,429	1994	1.5	303,644			2019	25.0	8,097.16	23.5	190,263.26
343.5442	Hydraulic Drives	272,752	1994	1.5	409,128			2019	25.0	10,910.08	23.5	256,386.88
343.5443	Filtration System Complete	159,018	1994	1.5	238,527			2019	25.0	6,360.72	23.5	149,476.92
343.5444	Meter, Major	135,946	1994	1.5	203,919	20		2014	20.0	6,797.30	18.5	125,750.05
343.5445	Governor	250,110	1994	1.5	375,165			2019	25.0	10,004.40	23.5	235,103.40
343.5446	Recorder	317,269	1994	1.5	475,904			2019	25.0	12,690.76	23.5	298,232.96
343.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,312,455		1.5	1,968,684				24.8	53,017.71	23.3	1,232,928.44
343.5465	Piping, All Under 4 Inches	13,671	1994	1.5	20,507			2019	25.0	546.84	23.5	12,850.74
343.5467	Valve, Special	62,689	1994	1.5	94,334			2019	25.0	2,515.56	23.5	59,115.66
343.5468	Valve, Power Operated	51,951	1994	1.5	77,927	20		2014	20.0	2,597.55	18.5	48,054.68
343.5469	Crossover Piping	196,868	1994	1.5	295,302			2019	25.0	7,874.72	23.5	185,055.92
343.5470	Control/Instrumentation System	850,362	1994	1.5	1,275,543			2019	25.0	34,014.48	23.5	799,340.28
343.5471	Insulation-Equipment	136,714	1994	1.5	205,071			2019	25.0	5,468.96	23.5	128,511.16
343.463	TURBINE GLAND SEAL SYSTEM	1,472,122		1.5	2,208,186				23.9	61,701.19	22.4	1,379,670.22
343.5480	Heat Exchanger, Complete	229,680	1994	1.5	344,520			2019	25.0	9,187.20	23.5	215,899.20
343.5481	Piping, All Under 4 Inches	5,469	1994	1.5	8,204			2019	25.0	218.76	23.5	5,140.88
343.5483	Pump Complete	90,231	1994	1.5	135,347			2019	25.0	3,809.24	23.5	84,817.14
343.5484	Tank	144,917	1994	1.5	217,376			2019	25.0	5,796.68	23.5	136,221.98
343.5485	Valve, Special	71,091	1994	1.5	106,637			2019	25.0	2,843.64	23.5	66,825.54
343.5486	Valve, Power Operated	60,154	1994	1.5	90,231	20		2014	20.0	3,007.70	18.5	55,642.45
343.5487	Control/Instrumentation System	221,477	1994	1.5	332,216	20		2014	20.0	11,073.85	18.5	204,868.23
343.5488	Desuperheater	437,485	1994	1.5	656,228			2019	25.0	17,490.40	23.5	411,235.90
343.5489	Vapor Extractor Incl. Drive	120,308	1994	1.5	180,462			2019	25.0	4,812.32	23.5	113,089.52
343.5490	Insulation-Equipment	91,310	1994	1.5	136,965			2019	25.0	3,652.40	23.5	85,831.40
343.465	TURNING GEAR ASSEMBLY	2,827,247		1.5	4,240,871				23.8	118,749.84	22.3	2,649,122.24
343.5518	Control/Instrumentation System	565,996	1994	1.5	848,994	20		2014	20.0	28,299.80	18.5	523,546.30
343.5519	Drive, Elec. Motor, Complete	505,842	1994	1.5	758,763			2019	25.0	20,233.68	23.5	475,491.48
343.5520	Enclosure	284,365	1994	1.5	426,548			2019	25.0	11,374.60	23.5	267,303.10
343.5522	Turning Gear-Incl Reduction & Bull Gear	812,082	1994	1.5	1,218,123			2019	25.0	32,483.28	23.5	763,357.08
343.5523	Turning Gear Emergency Drive System	658,962	1994	1.5	988,443			2019	25.0	26,358.48	23.5	619,424.28
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	843,932		1.5	1,265,899				23.2	36,409.53	21.7	789,317.71
343.5692	Drive, Elec. Motor, Complete	62,889	1994	1.5	94,334			2019	25.0	2,515.56	23.5	59,115.66
343.5693	Piping, All Under 4 Inches	99,068	1994	1.5	148,602			2019	25.0	3,962.72	23.5	93,123.92
343.5694	Piping, Run 4 Inches Or Larger	31,216	1994	1.5	46,824			2019	25.0	1,248.64	23.5	29,343.04

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

Est. Capital Recovery Data - 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.5695	Pump Complete	265,225	1994	1.5	397,838	20		2014	20.0	13,261.25	18.5	245,333.13
343.5696	Tank	254,268	1994	1.5	381,432			2019	25.0	10,171.52	23.5	239,030.72
343.5699	Fire Protection Sys Complete	131,246	1994	1.5	196,869			2019	25.0	5,249.84	23.5	123,371.24
343.473	TURBINE LUBE OIL SYSTEM	1,041,962		1.5	1,562,947				22.8	46,093.14	21.1	972,822.30
343.5710	Drive, Elec. Motor, Complete	30,077	1994	1.5	45,116			2019	25.0	1,203.08	23.5	28,272.38
343.5711	Enclosure	84,763	1994	1.5	127,145			2019	25.0	3,390.52	23.5	79,677.22
343.5712	Foundation	2,762	1994	1.5	4,143			2019	25.0	110.48	23.5	2,596.28
343.5713	Heat Exchanger, Complete	76,560	1994	1.5	114,840			2019	25.0	3,082.40	23.5	71,966.40
343.5714	Heating System	82,028	1994	1.5	123,042			2019	25.0	3,281.12	23.5	77,106.32
343.5715	Piping, All Under 4 Inches	48,141	1994	1.5	72,212			2019	25.0	1,925.64	23.5	45,252.54
343.5716	Pump Complete	106,637	1994	1.5	159,956	20		2014	20.0	5,331.85	18.5	98,639.23
343.5717	Valve, Special	78,560	1994	1.5	114,840			2019	25.0	3,082.40	23.5	71,966.40
343.5718	Valve, Power Operated	54,988	1994	1.5	82,029	20		2014	20.0	2,734.30	18.5	50,584.55
343.5719	Control/Instrumentation System	143,458	1994	1.5	215,187	20		2014	20.0	7,172.90	18.5	132,689.65
343.5720	Filtering/Conditioning Unit	136,685	1994	1.5	205,028	20		2014	20.0	6,834.25	18.5	126,433.83
343.5721	Reservoir	84,763	1994	1.5	127,145			2019	25.0	3,390.52	23.5	79,677.22
343.5722	Centrifuge/Separator	48,483	1994	1.5	69,725			2019	25.0	1,859.32	23.5	43,694.02
343.5723	Vapor Extractor Incl. Drive	24,809	1994	1.5	36,914			2019	25.0	984.36	23.5	23,132.46
343.5724	Oil Ltr System, Complete	43,750	1994	1.5	65,625			2019	25.0	1,750.00	23.5	41,125.00
343.8	PRIME MOVER AUXILIARY SYSTEMS	13,470,828		1.5	20,205,952				24.5	549,334.01	23.0	12,646,627.01
343.803	TURBINE CRANE MAIN HOIST	176,481		1.5	264,722				25.0	7,059.24	23.5	165,892.14
343.9165	Hoist Drum	176,481	1994	1.5	264,722			2019	25.0	7,059.24	23.5	165,892.14
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	1,696,115		1.5	2,544,175				23.2	73,007.54	21.7	1,586,603.70
343.9235	Control/Instrumentation System	399,541	1994	1.5	599,312	20		2014	20.0	19,977.05	18.5	369,578.43
343.9236	Drive, Elec. Motor, Rotating Assy.	112,052	1994	1.5	168,078	20		2014	20.0	5,602.80	18.5	103,848.10
343.9237	Drive, Electric Motor, Stationary Assy.	75,208	1994	1.5	112,812			2019	25.0	3,008.32	23.5	70,895.52
343.9240	Heat Exchanger, Complete	310,232	1994	1.5	465,348			2019	25.0	12,409.28	23.5	291,618.08
343.9241	Piping, All Under 4 Inches	4,701	1994	1.5	7,052	20		2014	20.0	235.05	18.5	4,346.43
343.9244	Valve, Special	32,903	1994	1.5	49,355			2019	25.0	1,316.12	23.5	30,928.82
343.9245	Valve, Power Operated	56,406	1994	1.5	84,609			2019	25.0	2,258.24	23.5	53,021.64
343.9247	Separator	75,208	1994	1.5	112,812			2019	25.0	3,008.32	23.5	70,895.52
343.9248	Compressor Atomizing Air	441,845	1994	1.5	662,768			2019	25.0	17,673.80	23.5	415,334.30
343.9249	Snubber, Atomizing Air	168,019	1994	1.5	262,029			2019	25.0	7,520.76	23.5	176,737.86
343.833	AIR COOLING SYSTEM, G.T.	13,993		1.5	20,990				20.0	699.65	18.5	12,943.53
343.834	Fan/Blower, Complete	13,993	1994	1.5	20,990	20		2014	20.0	699.65	18.5	12,943.53
343.834	AIR INTAKE SYSTEM, GT	5,692,266		1.5	8,538,430				25.0	227,691.44	23.5	5,350,748.84
343.9333	Silencer/Muffler	1,546,459	1994	1.5	2,319,689			2019	25.0	61,858.36	23.5	1,453,671.46
343.9334	Ductwork, With Insulation	1,710,976	1994	1.5	2,566,464			2019	25.0	68,439.04	23.5	1,608,317.44
343.9335	Air Screen	1,137,517	1994	1.5	1,706,276			2019	25.0	45,502.68	23.5	1,069,265.98
343.9336	Inlet Duct, With Insulation	1,297,334	1994	1.5	1,948,001			2019	25.0	51,893.36	23.5	1,219,493.96
343.835	EXHAUST SYSTEM, GT	1,630,329		1.5	2,445,495				25.0	65,213.16	23.5	1,532,509.26

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant in Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.9345	Silencer/Muffler	517,053	1994	1.5	775,580			2019	25.0	20,682.12	23.5	488,029.82
343.9346	Ductwork, With Insulation	304,792	1994	1.5	457,188			2019	25.0	12,191.88	23.5	288,504.48
343.9347	Stack/Chimney	521,754	1994	1.5	782,831			2019	25.0	20,870.16	23.5	490,448.76
343.9348	Air Screen	58,406	1994	1.5	84,609			2019	25.0	2,256.24	23.5	53,021.84
343.9349	Eductor	70,507	1994	1.5	105,761			2019	25.0	2,820.28	23.5	66,276.58
343.9350	Acoustical Panel Inserts	158,817	1994	1.5	239,726			2019	25.0	6,392.88	23.5	150,227.98
343.838	STARTING AND TURNING SYSTEM	807,067		1.5	1,210,601				24.6	32,832.58	23.1	757,818.16
343.9362	Compressor, Air, Reciprocating, Complete	56,406	1994	1.5	84,609			2019	25.0	2,256.24	23.5	53,021.84
343.9363	Control/Instrumentation System	23,502	1994	1.5	35,253			2019	25.0	940.08	23.5	22,091.88
343.9364	Drive, Elec. Motor, Complete	54,988	1994	1.5	82,482	20		2014	20.0	2,749.40	18.5	50,963.90
343.9365	Drive, Elec. Motor, Rotating Assy.	32,903	1994	1.5	49,355			2019	25.0	1,316.12	23.5	30,928.82
343.9366	Drive, Electric Motor, Stationary Assy.	37,604	1994	1.5	56,406			2019	25.0	1,504.16	23.5	35,347.76
343.9368	Piping, All Under 4 Inches	14,102	1994	1.5	21,153			2019	25.0	564.08	23.5	13,255.88
343.9371	Valve, Special	14,102	1994	1.5	21,153			2019	25.0	564.08	23.5	13,255.88
343.9372	Valve, Power Operated	23,502	1994	1.5	35,253			2019	25.0	940.08	23.5	22,091.88
343.9374	Turning Gear-Incl Reduction & Bull Gear	14,102	1994	1.5	21,153			2019	25.0	564.08	23.5	13,255.88
343.9375	Receiver	23,502	1994	1.5	35,253			2019	25.0	940.08	23.5	22,091.88
343.9376	Torque Converter	390,140	1994	1.5	585,210			2019	25.0	15,805.60	23.5	366,731.00
343.9377	Speed Inzeaser	14,102	1994	1.5	21,153			2019	25.0	564.08	23.5	13,255.88
343.9378	Clutch	14,102	1994	1.5	21,153			2019	25.0	564.08	23.5	13,255.88
343.9379	Cooling And Filter System	37,604	1994	1.5	56,406			2019	25.0	1,504.16	23.5	35,347.76
343.9380	Lube Oil System	56,406	1994	1.5	84,609			2019	25.0	2,256.24	23.5	53,021.84
343.843	WATER WASH SYSTEM	312,387		1.5	468,582				24.0	13,012.53	22.5	292,868.21
343.9406	Foundation	6,855	1994	1.5	10,283			2019	25.0	274.20	23.5	6,443.70
343.9407	Piping, All Under 4 Inches	14,102	1994	1.5	21,153			2019	25.0	564.08	23.5	13,255.88
343.9410	Tank	216,222	1994	1.5	324,333			2019	25.0	8,648.88	23.5	203,248.68
343.9411	Valve, Special	51,705	1994	1.5	77,558	20		2014	20.0	2,585.25	18.5	47,827.13
343.9412	Valve, Power Operated	18,802	1994	1.5	28,203			2019	25.0	752.08	23.5	17,873.88
343.9414	Wash Nozzles	4,701	1994	1.5	7,052			2019	25.0	188.04	23.5	4,418.94
343.844	G.G. LUBE OIL SYSTEM	1,487,023		1.5	2,230,535				23.5	63,148.92	22.0	1,392,299.62
343.9429	Piping, All Under 4 Inches	514,258	1994	1.5	771,447			2019	25.0	20,571.92	23.5	483,440.12
343.9430	Piping, Run 4 Inches Or Larger	20,989	1994	1.5	31,454			2019	25.0	838.76	23.5	19,710.86
343.9431	Tank	467,514	1994	1.5	701,271			2019	25.0	18,700.56	23.5	439,463.18
343.9432	Remote Oil Cooler	117,442	1994	1.5	176,163			2019	25.0	4,897.68	23.5	110,395.48
343.9433	Cooler Fan Complete With Drive	366,800	1994	1.5	550,200	20		2014	20.0	18,340.00	18.5	339,290.00
343.849	COMPONENT/CLOSED COOLING WATER SYSTEM	1,654,947		1.5	2,482,422				24.8	66,668.97	23.3	1,554,943.65
343.9526	Control/Instrumentation System	47,109	1994	1.5	70,664	20		2014	20.0	2,355.45	18.5	43,575.63
343.9530	Heat Exchanger, Shell	112,486	1994	1.5	168,729			2019	25.0	4,499.44	23.5	105,736.84
343.9532	Piping, All Under 4 Inches	256,509	1994	1.5	384,764			2019	25.0	10,250.36	23.5	241,118.46
343.9533	Piping, Run 4 Inches Or Larger	1,087,688	1994	1.5	1,631,532			2019	25.0	43,507.52	23.5	1,022,426.72
343.9534	Pump Complete	138,707	1994	1.5	208,061			2019	25.0	5,548.28	23.5	130,384.58
343.9537	Tank	12,448	1994	1.5	18,672			2019	25.0	497.92	23.5	11,701.12
344	GENERATORS	24,476,951		1.5	36,715,439				24.5	998,258.06	23.0	22,979,563.93

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Martin Combined Cycle Unit 3
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2019

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
344.1	TURBINE GENERATOR PEDESTAL	422,095		1.5	633,143				25.0	16,883.80	23.5	396,769.30
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	422,095		1.5	633,143				25.0	16,883.80	23.5	396,769.30
344.0505	Special Foundation	422,095	1994	1.5	633,143			2019	25.0	16,883.80	23.5	396,769.30
344.2	TURBINE GENERATOR SYSTEMS	15,355,423		1.5	23,033,137				25.0	614,216.92	23.5	14,434,097.62
344.272	GENERATOR	15,355,423		1.5	23,033,137				25.0	614,216.92	23.5	14,434,097.62
344.1571	Stator Housing	1,269,456	1994	1.5	1,904,187			2019	25.0	50,778.32	23.5	1,193,290.52
344.1572	Stator Coil	5,180,832	1994	1.5	7,770,948			2019	25.0	207,225.28	23.5	4,869,794.08
344.1573	Rotor Shaft (Excluding Fan/Blower)	5,541,828	1994	1.5	8,312,439			2019	2.0	221,885.04	23.5	5,209,128.44
344.1574	Bearing Assembly	1,016,045	1994	1.5	1,524,068			2019	25.0	40,641.80	23.5	950,082.30
344.1575	End Bell	33,470	1994	1.5	50,205			2019	25.0	1,338.80	23.5	31,481.80
344.1576	Collector Rings	40,842	1994	1.5	60,983			2019	25.0	1,625.68	23.5	38,203.48
344.1577	Sole/Bearing Plate	7,172	1994	1.5	10,758			2019	25.0	288.88	23.5	6,741.68
344.1578	Collector Ring Brush Rigging	57,377	1994	1.5	86,066			2019	25.0	2,295.08	23.5	53,934.36
344.1579	Coupling Complete With Fastners	234,288	1994	1.5	351,432			2019	25.0	9,371.52	23.5	220,230.72
344.1580	Main Lead Connectors	14,344	1994	1.5	21,516			2019	25.0	573.76	23.5	13,483.36
344.1581	Main Lead Connection Box	14,344	1994	1.5	21,516			2019	25.0	573.76	23.5	13,483.36
344.1582	Current Transformer, Main	74,112	1994	1.5	111,168			2019	25.0	2,964.48	23.5	69,665.28
344.1583	Hydrogen Fan/Blower Blading	52,595	1994	1.5	78,893			2019	25.0	2,103.80	23.5	49,439.30
344.1584	Stator Core	1,183,393	1994	1.5	1,775,090			2019	25.0	47,335.72	23.5	1,112,389.42
344.1585	Neutral Grounding Transformer	420,762	1994	1.5	631,143			2019	25.0	16,830.48	23.5	395,516.28
344.1586	Rotor Retaining Rings	33,470	1994	1.5	50,205			2019	25.0	1,338.80	23.5	31,481.80
344.1587	Rotor Coils	181,893	1994	1.5	272,540			2019	25.0	7,267.72	23.5	170,791.42
344.4	TURBINE GENERATOR AUXILIARIES	8,899,433		1.5	13,049,159				23.7	387,157.34	22.2	8,148,697.01
344.467	EXCITER	6,110,614		1.5	9,165,927				23.5	260,418.30	22.0	5,719,986.57
344.5554	Control/Instrumentation System	788,929	1994	1.5	1,183,394	20		2014	20.0	39,446.45	18.5	729,759.33
344.5555	Ductwork, With Insulation	219,944	1994	1.5	329,916			2019	25.0	8,797.76	23.5	206,747.36
344.5556	Enclosure	475,748	1994	1.5	713,622	20		2014	20.0	23,787.40	18.5	440,068.90
344.5557	Fan/Blower, Complete	148,223	1994	1.5	222,335	20		2014	20.0	7,411.15	18.5	137,106.28
344.5558	Filter, Special Assembly	475,748	1994	1.5	713,622			2019	25.0	19,029.92	23.5	447,203.12
344.5559	Heat Exchanger, Complete	52,595	1994	1.5	78,893	20		2014	20.0	2,629.75	18.5	48,650.38
344.5560	Heating System	114,753	1994	1.5	172,130	20		2014	20.0	5,737.65	18.5	106,146.53
344.5561	Piping, All Under 4 Inches	19,126	1994	1.5	28,689	20		2014	20.0	856.30	18.5	17,691.55
344.5563	Reduction Gear	279,711	1994	1.5	419,567			2019	25.0	11,188.44	23.5	267,928.34
344.5564	Valve, Special	74,112	1994	1.5	111,168			2019	25.0	2,964.48	23.5	69,665.28
344.5565	Valve, Power Operated	114,753	1994	1.5	172,130			2019	25.0	4,590.12	23.5	107,867.82
344.5567	Stator (Main Exciter)	375,339	1994	1.5	563,009			2019	25.0	15,013.56	23.5	352,818.66
344.5568	Stator (Pilot Exciter)	480,529	1994	1.5	720,794			2019	25.0	19,221.16	23.5	451,697.26
344.5569	Rotor (Main Exciter)	313,181	1994	1.5	469,772			2019	25.0	12,527.24	23.5	294,390.14
344.5570	Rotor (Pilot Exciter)	655,050	1994	1.5	982,575			2019	25.0	26,202.00	23.5	615,747.00
344.5571	Brush Rigging	313,181	1994	1.5	469,772			2019	25.0	12,527.24	23.5	294,390.14
344.5572	Bearing Assembly	915,636	1994	1.5	1,373,454			2019	25.0	36,625.44	23.5	860,697.84
344.5573	Diodes And Fuses	126,707	1994	1.5	190,061			2019	25.0	5,068.28	23.5	119,104.58
344.5574	Coupling Complete With Fastners	167,349	1994	1.5	251,024			2019	25.0	6,893.96	23.5	157,308.06

SCHEDULE V

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344.469	GENERATOR COOLING AND PURGE SYSTEM	2,588,819		1.5	3,883,232				24.3	106,739.04	22.8	2,428,710.44
344.5630	Drive, Elec. Motor, Complete	193,648	1994	1.5	290,469			2019	25.0	7,749.84	23.5	182,027.24
344.5631	Fan/Blower, Complete	294,055	1994	1.5	441,083			2019	25.0	11,762.20	23.5	276,411.70
344.5632	Heat Exchanger, Tube Bundle	542,687	1994	1.5	814,031			2019	25.0	21,707.48	23.5	510,125.78
344.5633	Piping, All Under 4 Inches	7,172	1994	1.5	10,758			2019	25.0	296.88	23.5	6,741.68
344.5635	Valve, Special	148,223	1994	1.5	222,335			2019	25.0	5,928.92	23.5	139,328.62
344.5636	Valve, Power Operated	219,944	1994	1.5	329,916			2019	25.0	8,797.76	23.5	206,747.36
344.5637	Control/Instrumentation System	318,628	1994	1.5	477,942	20		2014	20.0	15,931.40	18.5	294,730.90
344.5638	Dryer	167,349	1994	1.5	251,024			2019	25.0	6,892.96	23.5	157,308.08
344.5639	Carbon Dioxide Supply System	370,679	1994	1.5	556,019			2019	25.0	14,827.16	23.5	348,438.28
344.5640	Hydrogen Supply System	199,729	1994	1.5	299,594			2019	25.0	7,989.16	23.5	187,745.26
344.5641	Hydrogen Detection System	52,595	1994	1.5	78,893			2019	25.0	2,103.80	23.5	49,439.30
344.5642	Hydrogen Trailer	74,112	1994	1.5	111,168			2019	25.0	2,964.48	23.5	69,665.28
345	ACCESSORY ELECTRIC EQUIPMENT	19,054,209		1.5	28,505,508				14.6	1,303,284.15	13.1	17,103,073.58
345.1	STRUCTURAL SUPPORTS	115,176		1.5	172,764				25.0	4,807.04	23.5	108,265.44
345.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTE	115,176		1.5	172,764				25.0	4,807.04	23.5	108,265.44
345.0514	Generator Leads Supports	115,176	1994	1.5	172,764			2019	25.0	4,807.04	23.5	108,265.44
345.2	AUXILIARY POWER SYSTEMS	2,055,829		1.5	3,083,746				22.4	91,710.82	20.9	1,918,262.78
345.282	EMERGENCY (BLACK START) DIESEL ENGINE	87,846		1.5	131,769				25.0	3,513.84	23.5	82,575.24
345.1609	Fire Protection Sys Complete	68,190	1994	1.5	102,285			2019	25.0	2,727.60	23.5	64,098.60
345.1619	Foundation	19,656	1994	1.5	29,484			2019	25.0	786.24	23.5	18,476.84
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	604,143		1.5	906,215				25.0	24,165.72	23.5	567,894.42
345.1729	Foundation	242,734	1994	1.5	364,101			2019	25.0	9,709.36	23.5	228,169.98
345.1730	Transformer	361,409	1994	1.5	542,114			2019	25.0	14,456.36	23.5	339,724.46
345.288	STARTUP TRANSFORMER	664,713		1.5	997,070				25.0	26,588.52	23.5	624,830.22
345.1747	Foundation	119,556	1994	1.5	179,334			2019	25.0	4,782.24	23.5	112,382.84
345.1748	Transformer	545,157	1994	1.5	817,736			2019	25.0	21,808.28	23.5	512,447.58
345.289	VITAL AC DISTRIBUTION SYSTEM	331,216		1.5	496,824				25.0	13,248.64	23.5	311,343.04
345.1765	Distribution Panel, Incl. Bus	74,992	1994	1.5	112,488			2019	25.0	2,999.68	23.5	70,482.48
345.1767	Inverter	137,486	1994	1.5	206,229			2019	25.0	5,499.44	23.5	129,236.84
345.1768	Cable Power, All Under #4/0	56,244	1994	1.5	84,366			2019	25.0	2,249.76	23.5	52,869.36
345.1770	Voltage Regulator	62,494	1994	1.5	93,741			2019	25.0	2,499.76	23.5	58,744.36
345.291	STATION BATTERY SYSTEM	367,911		1.5	551,868				15.2	24,194.10	13.7	331,619.80
345.1798	Battery	199,177	1994	1.5	298,766	15		2009	15.0	13,278.47	13.5	179,259.30
345.1799	Battery Rack	43,746	1994	1.5	65,619	15		2009	15.0	2,916.40	13.5	39,371.40

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345.1800	Battery Charger	112,489	1994	1.5	188,734	15		2009	15.0	7,499.27	13.5	101,240.10
345.1871	Cable: Power, All Under #4/0	12,499	1994	1.5	18,749			2019	25.0	499.96	23.5	11,749.06
345.3	CONDUCTORS, CONDUITS AND INSULATORS	5,747,209		1.5	8,620,815				24.9	230,917.06	23.4	5,400,833.41
345.381	STATION GROUNDING SYSTEM	102,870		1.5	154,305				20.0	5,143.50	18.5	95,154.75
345.3776	Lightning Protection Sys Ea Gen Unit	102,870	1994	1.5	154,305	20		2014	20.0	5,143.50	18.5	95,154.75
345.382	CONDUIT AND RACEWAY SYSTEM	4,192,855		1.5	6,289,263				25.0	167,714.20	23.5	3,941,283.70
345.3784	Conduit Continuous Run 2" Or Larger	2,321,206	1994	1.5	3,481,809			2019	25.0	92,848.24	23.5	2,181,933.64
345.3765	Cable Tray, Continuous Run	835,062	1994	1.5	1,252,593			2019	25.0	33,402.48	23.5	784,958.28
345.3787	Duct Bank, Continuous Run	1,036,587	1994	1.5	1,554,881			2019	25.0	41,463.48	23.5	974,391.78
345.383	GENERATOR BUS	1,451,484		1.5	2,177,227				25.0	98,959.36	23.5	1,364,394.96
345.3798	Isophase Bus, Complete	1,016,039	1994	1.5	1,524,059			2019	25.0	40,641.56	23.5	955,076.66
345.3799	Bus And Enclosure Structure	435,445	1994	1.5	653,168			2019	25.0	17,417.80	23.5	409,318.30
345.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	689,592		1.5	1,034,390				25.0	27,583.68	23.5	648,216.48
345.481	CONTROL BOARDS	621,374		1.5	932,063				25.0	24,854.96	23.5	584,091.56
345.5815	Main (Btg/Rtg) Control Board, Incl Wire	32,443	1994	1.5	48,665			2019	25.0	1,297.72	23.5	30,496.42
345.5816	Relay Racks & Panels, Incl Wire & Tubing	551,199	1994	1.5	826,799			2019	25.0	22,047.96	23.5	518,127.06
345.5819	Control Room Operator Station	30,893	1994	1.5	46,340			2019	25.0	1,235.72	23.5	29,039.42
345.5820	Control Board, Incl Wire & Tubing	1,795	1994	1.5	2,893			2019	25.0	71.80	23.5	1,867.30
345.5822	Annunciator Panel	5,044	1994	1.5	7,566			2019	25.0	201.76	23.5	4,741.36
345.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	68,218		1.5	102,327				25.0	2,728.72	23.5	64,124.92
345.0214	Power Potential Transformer	68,218	1994	1.5	102,327			2019	25.0	2,728.72	23.5	64,124.92
345.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	6,037,961		1.5	8,981,129				23.1	291,338.55	21.6	5,649,743.94
345.581	120/208 POWER DISTRIBUTION SYSTEM	99,040		1.5	148,560				22.5	4,404.58	21.0	92,433.16
345.7016	Transformer	54,744	1994	1.5	82,116			2019	25.0	2,189.76	23.5	51,459.36
345.7018	Distribution Panel, Incl Bus	44,296	1994	1.5	66,444	20		2014	20.0	2,214.80	18.5	40,973.80
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	2,759,004		1.5	4,138,507				23.6	116,797.89	22.1	2,583,807.17
345.7049	Power Center Switchgear Section	1,258,293	1994	1.5	1,887,440			2019	25.0	50,331.72	23.5	1,182,795.42
345.7050	Motor Control Center Switchgear Section	617,299	1994	1.5	925,949	20		2014	20.0	30,864.95	18.5	571,001.58
345.7052	Cable: Power, All Under #4/0	856,938	1994	1.5	1,285,407			2019	25.0	34,277.52	23.5	805,521.72
345.7054	Distribution Panel, Incl Bus	26,474	1994	1.5	39,711	20		2014	20.0	1,323.70	18.5	24,488.45
345.585	4.16KV POWER DISTRIBUTION SYSTEM	3,179,917		1.5	4,694,062				22.7	140,136.10	21.2	2,973,503.61
345.7121	Cable: Power, #4/0 Or Larger	788,209	1994	1.5	1,182,314	20		2014	20.0	39,410.45	18.5	729,093.33
345.7121	Cable: Power, #4/0 Or Larger	75,815	1995	0.5	37,908	20		2015	20.0	3,790.75	19.5	73,919.63

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345.7123	Foundation	124,293	1994	1.5	186,440			2019	25.0	4,971.72	23.5	116,835.42
345.7125	Control/Instrumentation System	429,918	1994	1.5	644,877	20		2014	20.0	21,495.90	18.5	397,674.15
345.7129	Power Center Switchgear Section	1,424,800	1994	1.5	2,137,200			2019	25.0	56,992.00	23.5	1,339,312.00
345.7135	Non-Segregated Bus, Complete	336,882	1994	1.5	505,323			2019	25.0	13,475.28	23.5	316,669.08
345.8	INFORMATION SYSTEMS	4,408,442		1.5	6,612,664				6.4	687,127.00	4.9	3,377,751.51
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	4,408,442		1.5	6,612,664				6.4	687,127.00	4.9	3,377,751.51
345.7710	Recorder, Oscillograph	169,309	1994	1.5	253,964	20		2014	20.0	8,485.45	18.5	156,610.83
345.7712	Control/Instrumentation System	1,127,767	1994	1.5	1,691,651	20		2014	20.0	56,368.35	18.5	1,043,184.48
345.7718	Computer/Microprocessor	3,111,366	1994	1.5	4,667,049	5		1999	5.0	622,273.20	3.5	2,177,858.20
346	MISCELLANEOUS POWER PLANT EQUIPMENT	532,349		1.5	797,914				25.0	21,294.98	23.5	500,431.95
346.1	STATION SERVICE EQUIPMENT	532,349		1.5	797,914				25.0	21,295	23.5	500,431.95
346.188	MISCELLANEOUS EQUIPMENT	610		0.5	305				24.0	25.42	23.5	597.29
346.0853	Miscellaneous Equipment	610	1995	0.5	305			2019	24.0	25.42	23.5	597.29
346.193	FREEZE PROTECTION SYSTEM	531,739		1.5	797,609				25.0	21,269.56	23.5	499,834.66
346.0760	Heating System	531,739	1994	1.5	797,609			2019	25.0	21,269.56	23.5	499,834.66

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341	STRUCTURES AND IMPROVEMENTS	1,873,410		1.4	2,703,262				24.9	75,149.33	23.5	1,785,130.33
341.1	SITE PREPARATION	460,754		1.5	691,131				25.0	18,430.16	23.5	433,108.76
341.101	INITIAL SITE PREPARATION	460,754		1.5	691,131				25.0	18,430.16	23.5	433,108.76
341.0051	Site Preparation	460,754	1994	1.5	691,131			2019	25.0	18,430.16	23.5	433,108.76
341.2	SITE FACILITIES	60,659		1.5	90,989				25.0	2,426.36	23.5	57,019.45
341.201	SITE DRAINAGE SYSTEM	60,659		1.5	90,989				25.0	2,426.36	23.5	57,019.45
341.1021	Catch Basins/Holding Tank	60,659	1994	1.5	90,989			2019	25.0	2,426.36	23.5	57,019.45
341.3	STATION BUILDINGS	317,500		1.2	369,396				24.7	12,678.09	23.5	302,635.19
341.329	TURBINE GENERATOR BUILDING	106,856		0.5	53,428				24.0	4,452.33	23.5	104,629.83
341.2626	Superstructure, Inc. Steel And Concrete	106,856	1995	0.5	53,428			2019	24.0	4,452.33	23.5	104,629.83
341.342	SWITCHGEAR BUILDING	210,644		1.5	315,968				25.0	8,425.76	23.5	198,005.36
341.9893	Superstructure, Inc. Steel And Concrete	134,136	1994	1.5	201,204			2019	25.0	5,365.44	23.5	125,087.84
341.9895	Roof (Each Level)	17,214	1994	1.5	25,821			2019	25.0	688.56	23.5	16,181.16
341.9897	Hvac Control System	1,913	1994	1.5	2,870			2019	25.0	76.52	23.5	1,798.22
341.9899	Lighting System Complete	3,825	1994	1.5	5,738			2019	25.0	153.00	23.5	3,585.50
341.9901	Hvac Air Conditioner	15,302	1994	1.5	22,953			2019	25.0	612.08	23.5	14,383.88
341.9902	Hvac Ventilating Fan	13,389	1994	1.5	20,084			2019	25.0	535.56	23.5	12,585.66
341.9904	Hvac Ductwork	19,127	1994	1.5	28,691			2019	25.0	785.08	23.5	17,879.38
341.9909	Substructure Foundation Work	5,738	1994	1.5	8,607			2019	25.0	229.52	23.5	5,383.72
341.4	COOLING SYSTEMS	638,679		1.5	958,019				25.0	25,582.00	23.5	600,306.00
341.413	OPENINTAKE COOLING WATER SYSTEM	638,679		1.5	958,019				25.0	25,582.00	23.5	600,306.00
341.4264	Control/Instrumentation System	3,484	1994	1.5	5,226	20		2014	20.0	174.20	18.5	3,222.70
341.4270	Piping, All Under 4 Inches	17,689	1994	1.5	26,534			2019	25.0	707.56	23.5	16,627.66
341.4271	Piping, Run 4 Inches Or Larger	460,244	1994	1.5	690,366			2019	25.0	18,409.76	23.5	432,629.36
341.4272	Pump Complete	157,262	1994	1.5	235,893			2019	25.0	8,290.48	23.5	147,826.28
341.5	RAW AND TREATED WATER SYSTEMS	395,818		1.5	593,727				25.0	15,832.72	23.5	372,068.92
341.506	UTILITY RACKS	395,818		1.5	593,727				25.0	15,832.72	23.5	372,068.92
341.6130	Superstructure	395,818	1994	1.5	593,727			2019	25.0	15,832.72	23.5	372,068.92
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	653,322		1.5	979,956				21.1	30,913.24	19.6	606,953.00

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342.5	FUEL SUPPLY SYSTEMS	653,322		1.5	979,956				21.1	30,913.24	19.6	606,953.60
342.522	GAS FUEL SUPPLY SYSTEM	166,500		1.5	249,722				20.0	8,325.00	18.5	154,013.96
342.6159	Control/Instrumentation System	4,498	1994	1.5	6,747	20		2014	20.0	224.90	18.5	4,160.65
342.6193	Piping, All Under 4 inches	20,444	1994	1.5	30,666	20		2014	20.0	1,022.20	18.5	18,910.70
342.6194	Piping, Run 4 inches Or Larger	141,529	1994	1.5	212,294	20		2014	20.0	7,076.45	18.5	130,914.33
342.6194	Piping, Run 4 inches Or Larger	29	1995	0.5	15	20		2015	20.0	1.45	19.5	28.28
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	486,822		1.5	730,234				21.6	22,588.24	20.1	452,939.64
342.6224	Control/Instrumentation System	29,512	1994	1.5	44,268	20		2014	20.0	1,475.60	18.5	27,298.60
342.6227	Foundation	50,567	1994	1.5	87,851			2019	25.0	2,342.68	23.5	55,052.98
342.6230	Piping, All Under 4 inches	89,096	1994	1.5	133,644	20		2014	20.0	4,454.80	18.5	82,413.80
342.6231	Piping, Run 4 inches Or Larger	192,928	1994	1.5	289,392	20		2014	20.0	9,646.40	18.5	178,458.40
342.6232	Pump Complete	40,926	1994	1.5	61,309			2019	25.0	1,637.04	23.5	38,470.44
342.6233	Strainer, > 4 inch Pipe Size	58,567	1994	1.5	87,851			2019	25.0	2,342.68	23.5	55,052.98
342.6237	Valve, Power Operated	17,226	1994	1.5	25,839			2019	25.0	689.04	23.5	16,192.44
343	PRIME MOVERS	144,813,816		1.5	214,130,674				17.8	8,117,245.55	16.4	132,796,695.31
343.1	HEAT/STEAM GENERATING EQUIPMENT	82,381,990		1.5	120,483,066				15.1	5,499,762.44	13.6	74,321,093.76
343.141	H.R.S.G. STRUCTURE	3,476,646		1.5	5,214,970				25.0	139,065.84	23.5	3,268,047.24
343.0129	Foundation	683,066	1994	1.5	1,024,599			2019	25.0	27,322.84	23.5	642,082.04
343.0130	Columns	2,155,915	1994	1.5	3,233,873			2019	25.0	89,238.60	23.5	2,026,560.10
343.0131	Module Support Beams	637,665	1994	1.5	966,496			2019	25.0	25,506.60	23.5	599,405.10
343.142	H.R.S.G. ENCLOSURES	5,622,475		1.5	8,433,715				25.0	224,899.00	23.5	5,285,126.50
343.0139	Expansion Joint/Winkle Belly	474,454	1994	1.5	711,681			2019	25.0	18,978.16	23.5	445,986.76
343.0141	Inlet Duct	842,829	1994	1.5	1,283,944			2019	25.0	33,705.16	23.5	792,071.26
343.0142	Burner Section	337,811	1994	1.5	506,717			2019	25.0	13,512.44	23.5	317,542.34
343.0144	Diffuser Duct	318,833	1994	1.5	478,250			2019	25.0	12,753.32	23.5	299,703.02
343.0148	Exhaust Transition Section	1,157,666	1994	1.5	1,736,499			2019	25.0	46,306.64	23.5	1,088,206.04
343.0152	Stairs, Ladders, Catwalks & Handrails	1,018,380	1994	1.5	1,527,570			2019	25.0	40,735.20	23.5	957,277.20
343.0156	Control/Instrumentation System	835,037	1994	1.5	1,252,556			2019	25.0	33,401.48	23.5	784,934.78
343.0158	Scr Duct	637,665	1994	1.5	966,496			2019	25.0	25,506.60	23.5	599,405.10
343.143	H.R.S.G. PRESSURE PARTS	28,566,101		1.5	42,849,154				25.0	1,142,644.04	23.5	26,852,134.94
343.0168	Valve, Power Operated Relief	406,132	1994	1.5	609,198			2019	25.0	16,245.28	23.5	381,764.08
343.0171	Piping, All Under 4 inches	1,541,024	1994	1.5	2,311,536			2019	25.0	61,640.96	23.5	1,448,562.56
343.0172	Piping, Run 4 inches Or Larger	2,175,113	1994	1.5	3,262,670			2019	25.0	87,004.52	23.5	2,044,606.22
343.0179	Valve, Safety/Relief	1,320,878	1994	1.5	1,981,317			2019	25.0	52,835.12	23.5	1,241,625.32
343.0180	Valve, Power Operated	110,073	1994	1.5	165,110			2019	25.0	4,402.92	23.5	103,468.62
343.0182	Low Pressure Evaporator	778,104	1994	1.5	1,167,156			2019	25.0	31,124.16	23.5	731,417.76
343.0183	High Pressure Evaporator	4,600,298	1994	1.5	6,900,447			2019	25.0	184,011.92	23.5	4,324,280.12
343.0184	Superheater	2,831,537	1994	1.5	4,247,306			2019	25.0	113,261.48	23.5	2,651,844.78

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date 2001

Account Number	Description	Plant In Service Balance At 12/31/95 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	542,876	29.7	18,306.25	11.5	210,521.77
345.585	4.18KV POWER DISTRIBUTION SYSTEM	310,131	29.0	10,693.69	11.5	122,877.54
Subtotal	345.5 SWITCHGEARS AND MOTOR CONTROL CENTERS	895,760	29.3	30,571.23	11.5	351,569.11
345.681	LOAD CONTROL AND METERING SYSTEM	8,728	20.0	436.40	1.5	854.80
345.682	COMPUTER SYSTEMS	360,234	24.1	14,935.33	6.7	99,541.29
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	482,730	17.5	27,609.64	7.4	203,802.71
345.684	GENERATOR PROTECTION SYSTEM	281,638	19.3	14,596.41	4.8	89,469.27
Subtotal	345.6 INFORMATION SYSTEMS	1,133,330	19.7	57,577.78	6.5	373,467.87
345	ACCESSORY ELECTRIC EQUIPMENT	6,663,199	27.3	243,717.65	10.3	2,505,622.86
346.183	STATION/SERVICE AIR SYSTEM	147,208	27.2	5,421.22	11.5	62,146.50
346.184	INSTRUMENT AIR SYSTEM	127,580	30.0	4,252.67	11.5	48,905.87
346.193	FREEZE PROTECTION SYSTEM	98,724	30.0	3,290.80	11.5	37,844.20
Subtotal	346.1 STATION SERVICE EQUIPMENT	373,512	28.8	12,964.69	11.5	148,896.37
346	MISCELLANEOUS POWER PLANT EQUIPMENT	373,512	28.8	12,964.69	11.5	148,896.37

SCHEDULE V

Detail Forecast Analysis

- Column (a) FPL' s Plant Balance at 12/31/95.
- Column (b) Vintage Year is year property placed in service.
- Column (c) Age of Survivors at study date using half-year convention.
- Column (d) Age Weight, Column (a) * Column (c); at composite level: sum of detail.
- Column (e) Replacement Interval.
- Column (f) Override Date for known future retirements.
- Column (g) Calculated Date is date of property retirement and/or replacements.
- Column (h) Average Service Life at detail level, Retirement Year - Vintage Year; at composite level: plant investment / annual accrual.
- Column (i) Annual Accrual at detail level, Column (a) / Column (h); at composite level: sum of detail.
- Column (j) Average Remaining Life at detail level, Average Service Life - Age at time of study; at composite level: Column (k) / by Column (i)
- Column (k) Projected Unrecovered Capital at detail level: {Col (j) / Col (h)} * Col (a); at composite level: sum of detail.

SCHEDULE V

Est. Capital Recovery Data - 2008

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/25

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341	STRUCTURES AND IMPROVEMENTS	11,296,271		16.0	180,502,425				25.8	437,151.23	10.7	4,666,553.38
341.1	SITE PREPARATION	50,788		18.5	939,578				31.0	1,638.32	12.5	20,479.03
341.101	INITIAL SITE PREPARATION	50,788		18.5	939,578				31.0	1,638.32	12.5	20,479.03
341.0051	Site Preparation	50,788	1977	18.5	939,578			2008	31.0	1,638.32	12.5	20,479.03
341.2	SITE FACILITIES	5,328,984		17.2	91,749,076				27.2	196,027.12	10.3	2,018,628.40
341.201	SITE DRAINAGE SYSTEM	63,979		8.2	524,940				19.3	3,313.70	12.5	41,421.13
341.1020	Culverts	3,368	1977	18.5	62,841			2008	31.0	109.23	12.5	1,365.32
341.1020	Culverts	47,048	1991	4.5	211,716			2008	17.0	2,787.53	12.5	34,594.12
341.1021	Catch Basins/Holding Tank	13,545	1977	18.5	250,583			2008	31.0	436.94	12.5	5,461.89
341.202	YARD LIGHTING SYSTEM	220,885		15.7	3,468,917				20.0	11,044.25	4.3	47,438.18
341.1034	Foundation	10,459	1977	18.5	193,492	20		1997	20.0	522.95	1.5	784.43
341.1037	Yard Lighting Fixtures & Poles	133,244	1977	18.5	2,465,014	20		1997	20.0	6,662.20	1.5	8,993.30
341.1037	Yard Lighting Fixtures & Poles	77,192	1985	10.5	810,411	20		2005	20.0	3,859.10	9.5	36,061.45
341.203	ROADWAYS	573,071		18.2	10,439,522				29.4	19,518.79	11.2	218,171.71
341.1049	Road With Curbs & Gutters	430,218	1977	18.5	7,959,033			2008	31.0	13,878.00	12.5	173,475.00
341.1049	Road With Curbs & Gutters	10,550	1983	12.5	131,875			2008	25.0	422.00	12.5	5,275.00
341.1050	Parking Lot	107,555	1977	18.5	1,989,768	25		2002	25.0	4,302.20	6.5	27,964.30
341.1050	Parking Lot	24,748	1981	14.5	358,846	25		2006	27.0	916.59	12.5	11,457.41
341.204	SITE FIRE PROTECTION	381,680		18.5	7,061,083				23.8	16,005.03	5.3	85,586.97
341.1058	Drive Electric Motor, Complete	40,052	1977	18.5	740,962			2008	31.0	1,292.00	12.5	16,150.00
341.1059	Pump Complete	16,593	1977	18.5	306,971	20		1997	20.0	829.65	1.5	1,244.48
341.1060	Tank	94,703	1977	18.5	1,752,006			2008	31.0	3,054.94	12.5	38,186.89
341.1063	Piping, Run 4 Inches Or Larger	159,770	1977	18.5	2,955,745	20		1997	20.0	7,988.50	1.5	11,982.75
341.1064	Hydrants	1,689	1977	18.5	31,247			2008	31.0	54.48	12.5	681.05
341.1066	Fire Monitor Nozzle	2,225	1977	18.5	41,181			2008	31.0	71.81	12.5	897.58
341.1067	Foam Generator System-Fixed	16,323	1977	18.5	301,576			2008	31.0	526.55	12.5	6,581.85
341.1068	Foam Piping System	18,549	1977	18.5	343,157			2008	31.0	598.35	12.5	7,479.44
341.107C	Piping, All Under 4 Inches	31,775	1977	18.5	587,838	20		1997	20.0	1,588.75	1.5	2,383.13
341.205	YARD IMPROVEMENTS	1,283,438		17.9	22,984,223				28.2	45,456.58	10.8	489,284.07
341.1085	Landscaping	46,653	1977	18.5	863,081	10		1997	20.0	2,332.65	1.5	3,498.98
341.1085	Landscaping	1,505	1979	16.5	24,833	10		1999	20.0	75.25	3.5	263.38
341.1085	Landscaping	1,492	1981	14.5	21,634	10		2001	20.0	74.60	5.5	410.30
341.1088	Surfacing And Paving	547,513	1977	18.5	10,128,991			2008	31.0	17,661.71	12.5	220,771.37
341.1088	Surfacing And Paving	8,695	1981	14.5	126,078			2008	27.0	322.04	12.5	4,025.48
341.1093	Tunnels	553,272	1977	18.5	10,235,532			2008	31.0	17,847.48	12.5	223,093.55
341.1095	Sprinkler System, Complete	1,214	1981	14.5	17,603	10		2001	20.0	60.70	5.5	333.85
341.1095	Sprinkler System, Complete	101,991	1982	13.5	1,378,879	10		2002	20.0	5,099.55	6.5	33,147.08
341.1095	Sprinkler System, Complete	2,554	1983	12.5	31,925	10		2003	20.0	127.70	7.5	957.75

SCHEDULE V

Est. Capital Recovery Date - 2008

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341.1095	Sprinkler System, Complete	18,549	1987	8.5	157,667	10		1997	10.0	1,854.90	1.5	2,782.35
341.206	SITE SEWAGE TREATMENT SYSTEM	7,270		17.5	98,145				26.0	279.62	12.5	3,495.19
341.1119	Septic Tank, Incl. Excavation	7,270	1982	13.5	98,145			2008	26.0	279.62	12.5	3,495.19
341.207	FENCES AND SPECIAL ENCLOSURES	281,185		16.5	4,638,548				19.8	14,199.92	3.9	55,614.84
341.1141	Perimeter Fences	8,096	1964	31.5	255,024	20		2004	40.0	302.40	8.5	1,720.40
341.1141	Perimeter Fences	14,424	1974	21.5	310,118	20		2008	34.0	424.24	12.5	5,302.94
341.1141	Perimeter Fences	92,576	1977	18.5	1,712,656	20		1997	20.0	4,628.80	1.5	6,943.20
341.1141	Perimeter Fences	2,982	1979	18.5	49,203	20		1999	20.0	149.10	3.5	521.85
341.1141	Perimeter Fences	59,471	1980	15.5	921,801	20		2000	20.0	2,973.55	4.5	13,380.98
341.1141	Perimeter Fences	4,371	1982	13.5	59,009	20		2002	20.0	218.55	6.5	1,420.58
341.1141	Perimeter Fences	4,100	1983	12.5	51,250	20		2003	20.0	205.00	7.5	1,537.50
341.1141	Perimeter Fences	10,897	1990	5.5	59,934	20		2008	18.0	605.39	12.5	7,567.36
341.1142	Power Operator For Gate	6,613	1977	18.5	122,341	10		1997	20.0	330.65	1.5	495.98
341.1142	Power Operator For Gate	20,133	1980	15.5	312,062	10		2000	20.0	1,006.65	4.5	4,529.93
341.1144	Gates And Turnstiles	11,021	1977	18.5	203,889	15		2008	31.0	365.52	12.5	4,443.95
341.1144	Gates And Turnstiles	46,501	1983	12.5	581,263	15		1998	15.0	3,100.07	2.5	7,750.17
341.208	WATERFRONT IMPROVEMENTS (NOT COOLING)	1,449,997		17.8	25,508,513				30.1	48,189.62	12.5	602,370.20
341.1151	Channel Improvements, Incl Exc & Riprap	32,444	1977	18.5	600,214			2008	31.0	1,046.58	12.5	13,082.26
341.1153	Dock, Wharf, Or Pier	5,047	1977	18.5	93,370			2008	31.0	162.81	12.5	2,035.08
341.1153	Dock, Wharf, Or Pier	1,316,433	1978	17.5	23,037,578			2008	30.0	43,881.10	12.5	548,513.75
341.1160	Foundation/Pile	96,073	1977	18.5	1,777,351			2008	31.0	3,099.13	12.5	38,739.11
341.210	PONDS (NOT COOLING)	1,067,479		15.9	17,025,185				28.1	38,019.61	12.5	475,245.11
341.1192	Pump Complete	15,154	1987	8.5	128,809			2008	21.0	721.62	12.5	9,020.24
341.1199	Liner Complete	226,706	1977	18.5	4,194,098			2008	31.0	7,313.16	12.5	91,414.52
341.1199	Liner Complete	427,599	1982	13.5	5,772,587			2008	26.0	16,446.12	12.5	205,578.44
341.1201	Pond	358,596	1977	18.5	6,834,026			2008	31.0	11,567.61	12.5	144,595.16
341.1201	Pond	39,422	1988	7.5	295,665			2008	20.0	1,971.10	12.5	24,838.75
341.3	STATION BUILDINGS	3,221,309		13.6	43,970,065				24.0	134,484.70	11.9	1,802,073.56
341.303	H.R.S.G. SKID	66,462		4.5	299,079				17.0	3,909.53	12.5	48,869.12
341.206j	hrvac Ventilating Fan	66,462	1991	4.5	299,079	15		2008	17.0	3,909.53	12.5	48,869.12
341.308	COMMUNICATION BUILDING	19,088		16.5	353,130				31.0	615.74	12.5	7,696.77
341.2314	Superstructure, Inc. Steel and Concrete	13,361	1977	18.5	247,179			2008	31.0	431.00	12.5	5,387.50
341.2315	Building Appurtenances (Each Elev.)	382	1977	18.5	7,067			2008	31.0	12.32	12.5	154.03
341.2316	Roof (Each Level)	1,909	1977	18.5	35,317			2008	31.0	61.58	12.5	769.76
341.2320	Lighting System Complete	1,145	1977	18.5	21,183			2008	31.0	36.94	12.5	461.69
341.2322	Hvac Air Conditioner	382	1977	18.5	7,067	15		2008	31.0	12.32	12.5	154.03
341.2336	Substructure Foundation Work	1,909	1977	18.5	35,317			2008	31.0	61.58	12.5	769.76
341.309	CONDENSER ENCLOSURE	235,758		6.5	1,532,429				19.0	12,408.33	12.5	155,103.96
341.2365	Internal Partitions	14,145	1989	6.5	91,943			2008	19.0	744.47	12.5	9,305.92

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/05

Est. Capital Recovery Date = 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341.2366	Superstructure, Inc. Steel and Concrete	58,582	1989	6.5	367,783			2008	19.0	2,978.00	12.5	37,225.00
341.2367	Building Appurtenances (Each Elev.)	61,297	1989	6.5	396,431			2008	19.0	3,228.16	12.5	40,328.97
341.2368	Roof (Each Level)	28,291	1989	6.5	183,892			2008	19.0	1,489.00	12.5	18,612.50
341.2369	Floor Covering (Each Elev.)	2,358	1989	6.5	15,327			2008	19.0	124.11	12.5	1,551.32
341.2370	Hvac Control System	9,430	1989	6.5	61,295			2008	19.0	496.32	12.5	6,203.95
341.2371	Plumbing System Complete	16,503	1989	6.5	107,270			2008	19.0	868.58	12.5	10,857.24
341.2372	Lighting System Complete	44,794	1989	6.5	291,161			2008	19.0	2,357.58	12.5	29,468.74
341.2388	Substructure Foundation Work	2,358	1989	6.5	15,327			2008	19.0	124.11	12.5	1,551.32
341.310	PAINT & OIL STORAGE	74,754		18.5	1,382,950				31.0	2,411.41	12.5	30,142.75
341.2418	Superstructure, Inc. Steel and Concrete	29,154	1977	18.5	538,349			2008	31.0	940.45	12.5	11,755.65
341.2419	Building Appurtenances (Each Elev.)	5,980	1977	18.5	110,630			2008	31.0	192.90	12.5	2,411.29
341.2420	Roof (Each Level)	14,851	1977	18.5	278,594			2008	31.0	482.29	12.5	6,028.63
341.2424	Lighting System Complete	2,243	1977	18.5	41,496			2008	31.0	72.35	12.5	904.44
341.2432	Fire Protection Sys Complete	3,738	1977	18.5	68,153			2008	31.0	120.58	12.5	1,507.26
341.2440	Substructure Foundation Work	18,688	1977	18.5	345,728			2008	31.0	602.84	12.5	7,535.48
341.313	CHEMICAL STORAGE	188,108		18.5	3,479,999				29.3	6,422.13	10.8	69,298.61
341.9631	Superstructure, Inc. Steel and Concrete	69,369	1977	18.5	1,283,327			2008	31.0	2,237.71	12.5	27,971.37
341.9632	Building Appurtenances (Each Elev.)	10,659	1977	18.5	197,192			2008	31.0	343.84	12.5	4,297.98
341.9633	Roof (Each Level)	19,960	1977	18.5	369,200		20	1997	20.0	998.00	1.5	1,497.00
341.9637	Lighting System Complete	14,794	1977	18.5	273,689			2008	31.0	477.23	12.5	5,965.32
341.9640	Hvac Ventilating Fan	1,184	1977	18.5	21,904		15	2008	31.0	38.19	12.5	477.42
341.9653	Substructure Foundation Work	72,142	1977	18.5	1,334,627			2008	31.0	2,327.16	12.5	29,089.52
341.315	MOTOR CONTROL CENTER	6,731		13.5	90,869				26.0	258.88	12.5	3,236.06
341.9700	Roof (Each Level)	6,731	1982	13.5	90,869			2008	26.0	258.88	12.5	3,236.06
341.320	GARDEN & HOUSEKEEPING EQUIPMENT	26,460		11.5	304,292				23.3	1,135.59	11.8	13,400.89
341.0189	Superstructure, Inc. Steel and Concrete	15,878	1984	11.5	182,574			2008	24.0	681.50	12.5	8,268.75
341.0190	Building Appurtenances (Each Elev.)	1,323	1984	11.5	15,215			2008	24.0	55.13	12.5	689.06
341.0191	Roof (Each Level)	3,969	1984	11.5	45,644			2008	24.0	165.38	12.5	2,067.19
341.0195	Lighting System Complete	1,323	1984	11.5	15,215			2008	24.0	55.13	12.5	689.06
341.0198	Hvac Ventilating Fan	1,323	1984	11.5	15,215		15	1999	15.0	88.20	3.5	308.70
341.0211	Substructure Foundation Work	2,646	1984	11.5	30,429			2008	24.0	110.25	12.5	1,378.13
341.321	OVERHAUL AND EQUIPMENT STORAGE	258,471		10.6	2,708,695				22.5	11,374.62	12.5	142,182.66
341.0218	Superstructure, Inc. Steel and Concrete	58,981	1982	13.5	796,244			2008	26.0	2,268.50	12.5	28,356.25
341.0218	Superstructure, Inc. Steel and Concrete	72,177	1989	6.5	469,151			2008	19.0	3,798.79	12.5	47,484.87
341.0219	Building Appurtenances (Each Elev.)	1,752	1981	14.5	25,404			2008	27.0	64.89	12.5	811.11
341.0219	Building Appurtenances (Each Elev.)	5,898	1982	13.5	79,623			2008	26.0	226.85	12.5	2,835.58
341.0220	Roof (Each Level)	17,694	1982	13.5	238,869			2008	26.0	680.54	12.5	8,506.73
341.0220	Roof (Each Level)	20,622	1989	6.5	134,043			2008	19.0	1,085.37	12.5	13,567.11
341.0223	Plumbing System Complete	5,898	1982	13.5	79,623			2008	26.0	226.85	12.5	2,835.58
341.0224	Lighting System Complete	11,796	1982	13.5	156,246			2008	26.0	453.69	12.5	5,671.15
341.0235	Hoist	31,567	1983	12.5	394,588			2008	25.0	1,262.68	12.5	15,783.50
341.0240	Substructure Foundation Work	17,694	1982	13.5	238,869			2008	26.0	680.54	12.5	8,506.73
341.0240	Substructure Foundation Work	2,081	1983	12.5	26,013			2008	25.0	83.24	12.5	1,040.50
341.0240	Substructure Foundation Work	10,311	1989	6.5	67,022			2008	19.0	542.68	12.5	6,783.55

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Date As Of 12/31/95

Est. Capital Recovery Date = 2008

Account Number	Description	Plant In Service Balance At 12/31/95 z	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341.2573	Internal Partitions	12,412	1980	15.5	192,398			2008	28.0	443.29	12.5	5,541.07
341.2574	Superstructure, Inc. Steel and Concrete	67,598	1977	8.5	1,250,563			2008	31.0	2,180.58	12.5	27,257.28
341.2574	Superstructure, Inc. Steel and Concrete	82,398	1982	13.5	1,247,348			2008	28.0	3,553.69	12.5	44,421.15
341.2575	Building Appurtenances (Each Elev.)	16,899	1977	18.5	312,632			2008	31.0	545.13	12.5	6,814.11
341.2575	Building Appurtenances (Each Elev.)	14,230	1980	15.5	220,565			2008	28.0	506.21	12.5	6,352.88
341.2576	Roof (Each Level)	33,799	1977	18.5	625,282			2008	31.0	1,080.29	12.5	13,628.63
341.2579	Plumbing System Complete	3,000	1989	6.5	19,500			2008	19.0	157.89	12.5	1,973.88
341.2582	Hvac Air Conditioner	23,086	1984	11.5	265,489	15		1999	15.0	1,539.07	3.5	5,386.73
341.2584	Hvac Heat Pump/Compressor	23,086	1984	11.5	265,489	15		1999	15.0	1,539.07	3.5	5,386.73
341.2585	Hvac Ductwork	5,130	1984	11.5	58,995			2008	24.0	213.75	12.5	2,671.88
341.2596	Substructure Foundation Work	50,698	1977	18.5	837,913			2008	31.0	1,836.42	12.5	20,442.74
341.331	PICNIC SHELTER	109,127		14.0	1,533,081				24.3	4,487.70	10.5	47,125.21
341.2729	Internal Partitions	34,541	1981	14.5	500,845			2008	27.0	1,279.30	12.5	15,981.20
341.2730	Superstructure, Inc. Steel and Concrete	18,671	1981	14.5	270,730			2008	27.0	691.52	12.5	8,643.98
341.2731	Building Appurtenances (Each Elev.)	2,801	1981	14.5	40,615			2008	27.0	103.74	12.5	1,296.78
341.2732	Roof (Each Level)	24,272	1981	14.5	351,944			2008	27.0	898.96	12.5	11,237.04
341.2735	Plumbing System Complete	2,801	1981	14.5	40,615			2008	27.0	103.74	12.5	1,296.78
341.2736	Lighting System Complete	2,801	1981	14.5	40,615		20	2001	20.0	140.05	5.5	770.28
341.2738	Hvac Air Conditioner	6,859	1984	11.5	78,579	15		1999	15.0	443.93	3.5	1,553.77
341.2740	Hvac Heat Pump/Compressor	6,859	1984	11.5	78,579	15		1999	15.0	443.93	3.5	1,553.77
341.2741	Hvac Ductwork	1,480	1984	11.5	17,020			2008	24.0	61.67	12.5	770.83
341.2749	Substructure Foundation Work	7,468	1981	14.5	108,286			2008	27.0	276.59	12.5	3,457.41
341.2750	Playground Facilities	974	1986	9.5	9,253			2008	22.0	44.27	12.5	553.41
341.332	MOBILE TRAILER	1,352		15.5	20,956				28.0	48.29	12.5	603.57
341.2781	Trailer	1,352	1980	15.5	20,956			2008	28.0	48.29	12.5	603.57
341.333	SERVICE ISLAND	15,983		14.5	231,754				27.0	591.96	12.5	7,399.54
341.2797	Piping, All Under 4 Inches	7,352	1981	14.5	106,604			2008	27.0	272.30	12.5	3,403.70
341.2799	Pump Complete	6,074	1981	14.5	88,073			2008	27.0	224.98	12.5	2,812.04
341.2800	Tank	2,557	1981	14.5	37,077			2008	27.0	94.70	12.5	1,183.80
341.340	CONTROL ROOM BUILDING	447,965		15.4	6,916,802				24.9	17,990.35	11.5	206,182.41
341.9796	Superstructure, Inc. Steel and Concrete	201,192	1977	18.5	3,722,052			2008	31.0	6,480.06	12.5	81,125.81
341.9796	Superstructure, Inc. Steel and Concrete	11,180	1986	9.5	106,020			2008	22.0	507.27	12.5	6,340.91
341.9797	Building Appurtenances (Each Elev.)	16,401	1977	18.5	303,419			2008	31.0	529.06	12.5	6,613.31
341.9797	Building Appurtenances (Each Elev.)	800	1979	16.5	13,200			2008	29.0	27.59	12.5	344.83
341.9798	Roof (Each Level)	2,576	1984	9.5	24,472			2008	22.0	117.09	12.5	1,463.64
341.9798	Roof (Each Level)	39,753	1994	1.5	59,630			2008	14.0	2,830.50	12.5	35,493.75
341.9799	Floor Covering (Each Elev.)	6,560	1977	18.5	121,360			2008	31.0	211.61	12.5	2,645.16
341.9799	Floor Covering (Each Elev.)	3,203	1979	16.5	52,850			2008	29.0	110.45	12.5	1,380.60
341.9799	Floor Covering (Each Elev.)	859	1986	9.5	8,161			2008	22.0	39.05	12.5	488.07
341.9800	Hvac Control System	3,280	1977	18.5	60,680			2008	31.0	105.81	12.5	1,322.58
341.9801	Plumbing System Complete	3,280	1977	18.5	60,680			2008	31.0	105.81	12.5	1,322.58
341.9802	Lighting System Complete	13,121	1977	18.5	242,739			2008	31.0	423.21	12.5	5,290.73
341.9802	Lighting System Complete	220	1979	16.5	3,630			2008	29.0	7.59	12.5	94.83
341.9802	Lighting System Complete	1,717	1986	9.5	16,312			2008	22.0	78.05	12.5	975.57
341.9804	Hvac Air Conditioner	19,681	1977	18.5	364,099	15		2008	31.0	634.87	12.5	7,935.89
341.9804	Hvac Air Conditioner	26,633	1987	8.5	226,381	15		2002	15.0	1,775.53	6.5	11,540.97
341.9804	Hvac Air Conditioner	24,131	1988	7.5	180,983	15		2003	15.0	1,608.73	7.5	12,065.50

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341.9806	Hvac Heat Pump/Compressor	19,681	1977	18.5	364,099	15		2008	31.0	634.87	12.5	7,935.89
341.9807	Hvac Ductwork	9,841	1977	18.5	182,050			2008	31.0	317.45	12.5	3,968.15
341.9808	Fire Protection Sys Complete	13,121	1977	18.5	242,739			2008	31.0	423.26	12.5	5,290.73
341.9812	Substructure Foundation Work	29,896	1977	18.5	553,076			2008	31.0	964.39	12.5	12,054.64
341.9812	Substructure Foundation Work	659	1986	9.5	8,161			2008	22.0	39.05	12.5	488.07
341.342	SWTCHGEAR BUILDING	34,956		11.7	408,725				24.2	1,445.71	12.5	18,071.44
341.9893	Superstructure, Inc. Steel and Concrete	25,272	1984	11.5	290,626			2008	24.0	1,063.00	12.5	13,162.50
341.9895	Roof (Each Level)	3,365	1982	13.5	45,428			2008	26.0	129.42	12.5	1,617.79
341.9895	Roof (Each Level)	4,739	1984	11.5	54,499			2008	24.0	197.46	12.5	2,468.23
341.9899	Lighting System Complete	1,580	1984	11.5	18,170			2008	24.0	65.83	12.5	822.92
341.350	MISCELLANEOUS BUILDINGS	365,083		10.2	3,725,942				20.0	18,263.63	12.5	228,295.36
341.3103	Shed	12,425	1990	5.5	68,338			2008	18.0	690.28	12.5	8,628.47
341.3110	Building/Shelter, Complete	10,218	1986	39.5	403,611			2008	52.0	198.50	12.5	2,456.25
341.3110	Building/Shelter, Complete	110,941	1977	18.5	2,052,409			2008	31.0	3,578.74	12.5	44,734.27
341.3110	Building/Shelter, Complete	8,799	1979	18.5	145,184			2008	29.0	303.41	12.5	3,762.67
341.3110	Building/Shelter, Complete	5,314	1980	15.5	82,367			2008	28.0	189.79	12.5	2,372.32
341.3110	Building/Shelter, Complete	10,568	1982	13.5	142,668			2008	26.0	406.46	12.5	5,060.77
341.3110	Building/Shelter, Complete	4,066	1985	10.5	42,693			2008	23.0	176.78	12.5	2,209.78
341.3110	Building/Shelter, Complete	4,962	1986	9.5	47,139			2008	22.0	225.55	12.5	2,819.32
341.3110	Building/Shelter, Complete	67,685	1988	7.5	507,638			2008	20.0	3,384.25	12.5	42,303.13
341.3110	Building/Shelter, Complete	42,992	1993	2.5	107,480			2006	15.0	2,866.13	12.5	35,826.67
341.3110	Building/Shelter, Complete	82,858	1994	1.5	124,287			2008	14.0	5,918.43	12.5	73,980.36
341.3110	Building/Shelter, Complete	4,255	1995	0.5	2,128			2008	13.0	327.31	12.5	4,091.35
341.5	RAW AND TREATED WATER SYSTEMS	2,406,706		16.9	40,763,184				26.1	92,187.81	9.4	865,206.41
341.501	RAW WATER SUPPLY SYSTEM	74,120		14.7	1,092,834				20.2	3,664.93	5.5	20,032.74
341.6022	Foundation	3,559	1982	13.5	46,047			2008	26.0	136.88	12.5	1,711.06
341.6030	Raw Water Well	32,480	1977	18.5	600,510	10		1997	20.0	1,623.00	1.5	2,434.50
341.6030	Raw Water Well	2,802	1982	13.5	37,827	10		2002	20.0	140.10	6.5	910.65
341.6030	Raw Water Well	511	1983	12.5	6,388	10		2003	20.0	25.55	7.5	191.63
341.6030	Raw Water Well	34,788	1984	11.5	400,062	10		2004	20.0	1,739.40	8.5	14,784.90
341.502	WATER TREATMENT SYSTEM	39,772		18.5	735,782				31.0	1,282.97	12.5	16,037.10
341.6034	Tank	39,772	1977	18.5	735,782			2008	31.0	1,282.97	12.5	16,037.10
341.504	WASTE WATER TREATMENT SYSTEM	1,563,855		17.3	27,004,744				25.3	61,819.50	8.3	511,381.40
341.6086	Control/Instrumentation System	348,228	1977	18.5	6,442,218	20		1997	20.0	17,411.40	1.5	26,117.10
341.6086	Control/Instrumentation System	14,847	1987	8.5	126,200	20		2008	21.0	707.00	12.5	8,837.50
341.6087	Drive Electric Motor, Complete	108,511	1982	13.5	1,464,899			2008	26.0	4,173.50	12.5	52,168.75
341.6088	Foundation	50,424	1977	18.5	932,844			2008	31.0	1,626.58	12.5	20,332.26
341.6088	Foundation	4,024	1987	8.5	34,204			2008	21.0	191.62	12.5	2,395.24
341.6089	Piping, All Under 4 Inches	300,456	1977	18.5	5,558,436	15		2008	31.0	9,892.13	12.5	121,151.61
341.6089	Piping, All Under 4 Inches	9,408	1987	8.5	79,968	15		2002	15.0	627.20	6.5	4,076.80
341.6090	Piping, Run 4 Inches Or Larger	492,617	1977	18.5	9,113,415	15		2008	31.0	15,890.87	12.5	198,635.89
341.6091	Pump Complete	220,246	1982	13.5	2,973,321	20		2002	20.0	11,012.30	6.5	71,579.95
341.6094	Valve, Power Operated	5,284	1977	18.5	97,754			2008	31.0	170.45	12.5	2,130.65

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2004

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341.6100	Cathodic Protection Equipment	8,910	1977	18.5	181,485			2008	31.0	318.45	12.5	3,955.85
341.505	DOMESTIC WATER SYSTEM (POTABLE)	401,316		14.7	5,888,428				27.0	14,851.28	12.5	185,841.06
341.6114	Piping, All Under 4 Inches	55,230	1977	18.5	1,021,755			2008	31.0	1,781.81	12.5	22,270.16
341.6114	Piping, All Under 4 Inches	303,857	1982	13.5	4,099,370			2008	28.0	11,879.12	12.5	145,988.94
341.6115	Piping, Run 4 Inches Or Larger	32,945	1977	18.5	609,483			2008	31.0	1,082.74	12.5	13,284.27
341.6117	Tank	5,957	1977	18.5	110,205			2008	31.0	192.16	12.5	2,402.02
341.6117	Tank	3,527	1982	13.5	47,615			2008	28.0	135.65	12.5	1,595.67
341.506	UTILITY RACKS	327,643		18.5	6,061,396				31.0	10,589.13	12.5	132,114.11
341.6130	Superstructure	327,643	1977	18.5	6,061,396			2008	31.0	10,589.13	12.5	132,114.11
341.6	SECURITY SYSTEMS	288,484		11.0	3,160,492				22.5	12,813.28	12.5	160,185.98
341.601	ACCESS CONTROL SYSTEM	288,484		11.0	3,160,492				22.5	12,813.28	12.5	160,185.98
341.7230	Computer/Microprocessor	51,797	1990	5.5	284,884			2008	18.0	2,877.81	12.5	35,970.14
341.7231	Key Card System	942	1979	16.5	15,543			2008	29.0	32.48	12.5	406.03
341.7231	Key Card System	12,812	1980	15.5	198,586			2008	28.0	457.57	12.5	5,719.64
341.7231	Key Card System	32,650	1983	12.5	408,125			2008	25.0	1,306.00	12.5	16,325.00
341.7231	Key Card System	54,544	1990	5.5	299,992			2008	18.0	3,030.22	12.5	37,877.78
341.7232	Cctv Monitoring System	93,346	1980	15.5	1,448,863			2008	28.0	3,333.79	12.5	41,672.32
341.7232	Cctv Monitoring System	2,121	1981	14.5	30,755			2008	27.0	78.58	12.5	981.94
341.7232	Cctv Monitoring System	19,956	1983	12.5	249,450			2008	25.0	798.24	12.5	9,978.00
341.7232	Cctv Monitoring System	1,194	1986	9.5	11,248			2008	22.0	83.82	12.5	672.73
341.7232	Cctv Monitoring System	8,150	1990	5.5	44,825			2008	18.0	452.78	12.5	5,659.72
341.7238	Tumelle	10,982	1980	15.5	170,221			2008	28.0	392.21	12.5	4,902.68
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	7,458,083		17.0	126,609,041				27.0	275,817.40	11.7	3,234,858.67
342.2	FUEL STORAGE SYSTEMS	4,974,502		18.2	90,598,255				28.6	173,989.51	12.0	2,083,481.81
342.232	LIGHT/DIESEL OIL STORAGE SYSTEM	4,669,877		18.5	88,485,817				29.4	158,758.26	12.5	1,984,478.48
342.1233	Foundation	208,819	1977	18.5	3,863,152			2008	31.0	8,736.10	12.5	84,201.21
342.1234	Tank	83,190	1951	44.5	3,701,955			2008	57.0	1,459.47	12.5	18,243.42
342.1234	Tank	169,674	1956	39.5	6,702,123			2008	52.0	3,262.96	12.5	40,787.02
342.1234	Tank	3,492,462	1977	18.5	64,610,547			2008	31.0	112,680.06	12.5	1,408,250.81
342.1234	Tank	31,100	1980	15.5	482,050			2008	28.0	1,110.71	12.5	13,883.93
342.1235	Liner-Complete	232,761	1992	3.5	814,664			2008	18.0	14,547.56	12.5	181,844.53
342.1236	Dike Or Dam	323,853	1977	18.5	5,901,281			2008	31.0	10,448.87	12.5	130,585.89
342.1241	Cathodic Protection Equipment	128,018	1993	2.5	320,045			2008	15.0	8,534.53	12.5	106,881.67
342.234	WASTE OIL STORAGE SYSTEM	304,625		13.5	4,112,438				20.0	15,231.25	6.5	99,003.13
342.0650	Piping All Under 4 Inches	304,625	1982	13.5	4,112,438	20		2002	20.0	15,231.25	6.5	99,003.13
342.5	FUEL SUPPLY SYSTEMS	1,455,969		15.9	23,089,305				28.0	51,968.41	12.5	649,604.92

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
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342.522	GAS FUEL SUPPLY SYSTEM	875,218		12.9	8,719,812				25.3	26,694.41	12.5	333,679.97
342.6194	Piping, Run 4 Inches Or Larger	367,355	1982	12.5	4,959,293			2008	26.0	14,129.04	12.5	176,612.98
342.6195	Strainer, > 4 Inch Pipe Size	114,370	1982	13.5	1,543,995			2008	26.0	4,398.85	12.5	54,965.58
342.6199	Valve, Power Operated	114,370	1982	13.5	1,543,995			2008	26.0	4,398.85	12.5	54,965.58
342.6204	Liquid Gas Trap	79,121	1987	8.5	672,529			2008	21.0	3,767.67	12.5	47,095.83
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	780,753		18.4	14,369,493				30.9	25,274.00	12.5	315,924.95
342.6225	Drive Electric Motor, Complete	10,277	1977	18.5	190,125			2008	31.0	331.52	12.5	4,143.95
342.6229	Meter, Major Instrument	773	1980	15.5	11,982			2008	28.0	27.61	12.5	345.09
342.6230	Piping, All Under 4 Inches	197,292	1977	18.5	3,649,302			2008	31.0	8,384.28	12.5	79,553.23
342.6231	Piping, Run 4 Inches Or Larger	428,897	1977	18.5	7,934,595			2008	31.0	13,835.39	12.5	172,942.34
342.6231	Piping, Run 4 Inches Or Larger	42	1979	16.5	693			2008	29.0	1.45	12.5	18.10
342.6231	Piping, Run 4 Inches Or Larger	3,255	1980	15.5	50,453			2008	28.0	116.25	12.5	1,453.13
342.6231	Piping, Run 4 Inches Or Larger	15,588	1981	14.5	225,738			2008	27.0	576.59	12.5	7,207.41
342.6232	Pump Complete	9,249	1977	18.5	171,107			2008	31.0	298.35	12.5	3,729.44
342.6233	Strainer, > 4 Inch Pipe Size	1,028	1977	18.5	19,018			2008	31.0	33.16	12.5	414.52
342.6238	Insulation-Piping, Run 4 In Or Larger	114,372	1977	18.5	2,115,882			2008	31.0	3,689.42	12.5	46,117.74
342.7	FUEL UNLOADING FACILITIES	1,027,612		12.8	12,921,481				20.8	49,859.48	10.1	501,572.14
342.703	FUEL OIL/GAS TRANSFER SYSTEM	294,966		17.0	5,011,833				22.1	13,389.02	5.8	77,308.32
342.7784	Drive Electric Motor, Complete	10,734	1977	18.5	198,579			2008	31.0	348.26	12.5	4,328.23
342.7787	Piping, All Under 4 Inches	22,082	1977	18.5	408,517	20		1997	20.0	1,104.10	1.5	1,658.15
342.7788	Piping, Run 4 Inches Or Larger	141,199	1977	18.5	2,612,182	20		1997	20.0	7,099.95	1.5	10,588.93
342.7789	Pump Complete	7,156	1977	18.5	132,388			2008	31.0	230.84	12.5	2,885.48
342.7801	Cathodic Protection Equipment	36,963	1977	18.5	683,816			2008	31.0	1,192.35	12.5	14,904.44
342.7803	Insulation-Piping, Run 4 In Or Larger	49,017	1977	18.5	908,815			2008	31.0	1,581.19	12.5	19,764.92
342.7805	Piping Encasement	27,815	1993	2.5	69,538			2008	15.0	1,854.33	12.5	23,170.17
342.708	HEAVY FUEL OIL/GAS UNLOADING STATION	213,628		18.5	3,943,992				31.0	6,900.59	12.5	86,257.37
342.7901	Enclosure	186,982	1977	18.5	3,459,167			2008	31.0	6,031.68	12.5	75,395.97
342.7912	Oil Spill Equipment, Major	2,709	1980	15.5	41,990			2008	28.0	96.75	12.5	1,209.38
342.7922	Unloading Gantry	23,937	1977	18.5	442,835			2008	31.0	772.16	12.5	9,652.02
342.709	DIESEL OIL UNLOADING STATION	24,464		18.5	452,584				20.0	1,223.20	1.5	1,834.80
342.7929	Piping, All Under 4 Inches	24,464	1977	18.5	452,584	20		1997	20.0	1,223.20	1.5	1,834.80
342.711	AUXILIARY STEAM BOILER	494,554		7.1	3,513,072				17.4	28,366.67	11.9	338,171.65
342.7957	Control/Instrumentation System	33,476	1977	18.5	619,306	20		1997	20.0	1,673.80	1.5	2,510.70
342.7958	Drive Electric Motor, Complete	22,163	1977	18.5	410,016			2008	31.0	714.94	12.5	8,936.69
342.7959	Piping, All Under 4 Inches	5,055	1993	2.5	12,638			2008	15.0	337.00	12.5	4,212.50
342.7961	Pump Complete	22,163	1977	18.5	410,016			2008	31.0	714.94	12.5	8,936.69
342.7962	Tank	38,785	1977	18.5	717,523			2008	31.0	1,251.13	12.5	15,839.11
342.7962	Tank	42,728	1993	2.5	106,820			2008	15.0	2,848.53	12.5	35,806.67
342.7965	Foundation	32,014	1993	2.5	80,035			2008	15.0	2,134.27	12.5	26,678.33
342.7966	Boiler, Package (Incl Burner & Controls)	153,020	1993	2.5	382,550			2008	15.0	10,201.33	12.5	127,516.67
342.7967	Stack/Chimney	26,117	1993	2.5	65,293			2008	15.0	1,741.13	12.5	21,764.17

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SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (if Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
342.7969	Boiler, Package, Chemical Feed System	4,212	1993	2.5	10,530			2008	15.0	280.80	12.5	3,510.00
342.7970	Boiler, Package Blowdown System	10,952	1993	2.5	27,380			2008	15.0	730.13	12.5	9,126.87
342.7971	Shelter Assembly	11,608	1980	15.5	179,824			2008	28.0	414.57	12.5	5,182.14
342.7971	Shelter Assembly	43,398	1987	8.5	368,883			2008	21.0	2,086.57	12.5	25,832.14
342.7971	Shelter Assembly	48,863	1993	2.5	122,158			2008	15.0	3,257.53	12.5	40,719.17
343	PRIME MOVERS	10,039,430		15.3	153,202,308				25.8	389,944.03	11.8	4,586,239.73
343.1	HEAT/STEAM GENERATING EQUIPMENT	788,282		13.4	10,530,450				23.4	33,631.07	12.1	405,592.11
343.142	H.R.S.G. ENCLOSURES	69,458		9.3	648,491				21.7	3,194.07	12.5	39,925.81
343.0143	Afterburner	1,420	1994	1.5	2,130			2008	14.0	101.43	12.5	1,267.86
343.0151	Emission Monitoring System	68,038	1988	9.5	648,361			2008	22.0	3,082.64	12.5	38,657.95
343.144	COMBINED CYCLE BOILER FEED SYSTEM	41,542		14.6	607,490				20.0	2,077.10	5.4	11,167.62
343.0219	Drive, Electric Motor, Rotating	19,305	1980	15.5	299,228	20		2000	20.0	965.25	4.5	4,343.63
343.0220	Drive, Electric Motor, Stationary	4,999	1981	14.5	72,488	20		2001	29.0	249.95	5.5	1,374.73
343.0220	Drive, Electric Motor, Stationary	2,339	1983	12.5	29,238	20		2003	20.0	118.95	7.5	877.13
343.0230	Pump, Complete	10,150	1981	14.5	147,175	20		2001	20.0	907.50	5.5	2,791.25
343.0230	Pump, Complete	4,749	1983	12.5	59,363	20		2003	20.0	237.45	7.5	1,780.88
343.145	INDUSTRIAL GAS TURBINE	677,282		13.7	9,274,469				23.9	28,359.90	12.5	354,498.68
343.0257	Compressor Blades (Rotating)	212,938	1978	17.5	3,726,415	15		2008	30.0	7,097.93	12.5	88,724.17
343.0257	Compressor Blades (Rotating)	56,034	1994	1.5	84,051	15		2008	14.0	4,002.43	12.5	50,030.36
343.0257	Compressor Blades (Rotating)	48,880	1994	1.5	74,520	15		2008	14.0	3,548.57	12.5	44,357.14
343.0258	Compressor Blades (Stationary)	20,875	1977	18.5	382,488	15		2008	31.0	666.94	12.5	8,336.69
343.0258	Compressor Blades (Stationary)	268,169	1978	17.5	4,692,958	15		2008	30.0	8,938.97	12.5	111,737.08
343.0258	Compressor Blades (Stationary)	69,786	1991	4.5	314,037	15		2008	17.0	4,105.06	12.5	51,313.24
343.2	STEAM SYSTEMS AND EQUIPMENT	85,084		12.2	1,035,617				18.4	4,628.40	7.0	32,367.82
343.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	22,462		2.5	58,131				15.0	1,496.80	12.5	18,710.00
343.1313	Piping, All Under 4 Inches	17,271	1993	2.5	43,178	20		2008	15.0	1,151.40	12.5	14,392.50
343.1321	Insulation-Piping, Run 4 In Or Larger	5,181	1993	2.5	12,953	20		2008	15.0	345.40	12.5	4,317.50
343.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS.	47,260		14.7	695,103				20.0	2,363.00	5.3	12,504.91
343.1442	Control/Instrumentation System	9,135	1977	18.5	168,998	20		1997	20.0	456.75	1.5	685.13
343.1448	Piping, All Under 4 Inches	8,257	1977	18.5	152,755	20		1997	20.0	412.85	1.5	619.28
343.1449	Piping, Run 4 Inches Or Larger	29,868	1983	12.5	373,350	20		2003	20.0	1,493.40	7.5	11,200.50
343.258	STM GEN/BLR/HRSG BLOWDOWN TREATMENT SY	15,372		18.5	284,383				20.0	768.60	1.5	1,152.91
343.1468	Foundation	4,342	1977	18.5	80,327	20		1997	20.0	217.10	1.5	325.65
343.1471	Piping, All Under 4 Inches	8,257	1977	18.5	152,755	20		1997	20.0	412.85	1.5	619.28
343.1475	Tank	2,773	1977	18.5	51,301	20		1997	20.0	138.65	1.5	207.98

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
346.0558	Filter, Special Assembly	789	1977	18.5	14,597			2007	30.0	26.30	11.5	302.45
346.0562	Piping, All Under 4 Inches	47,368	1977	18.5	876,308			2007	30.0	1,578.93	11.5	18,157.73
346.0564	Tank, Receiver	789	1977	18.5	14,597			2007	30.0	26.30	11.5	302.45
346.0570	Dryer	789	1977	18.5	14,597			2007	30.0	26.30	11.5	302.45
346.0572	Aircooler	1,974	1977	18.5	36,519			2007	30.0	65.80	11.5	796.70
346.0573	Pneumatic/Instrument Tubing	67,976	1977	18.5	1,257,566			2007	30.0	2,265.87	11.5	26,057.47
346.193	FREEZE PROTECTION SYSTEM	98,724		18.5	1,826,394				30.0	3,290.80	11.5	37,844.20
346.0758	Control Panel	5,588	1977	18.5	103,378			2007	30.0	186.27	11.5	2,142.07
346.0760	Heating System	93,136	1977	18.5	1,723,016			2007	30.0	3,104.53	11.5	35,702.13

Schedule VI

Interim Cost of Removal and Salvage Analysis

Detailed analysis of the historical cost of removal and salvage for all the power plant accounts by site on a total company basis was prepared for the last depreciation studies. Due to time constraints, the same rates are used in the present depreciation studies.

<u>FERC ACCOUNT</u>	<u>COST OF REMOVAL</u>	<u>SALVAGE</u>
OTHER PRODUCTION PLANT		
341	2%	0
342	2%	0
343	2%	0
344	1% - 2%	0
345	1%	0
346	1%	0

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Pulnam Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.3	CONDENSATE AND FEEDWATER SYSTEMS	4,747,496		17.9	85,095,385				29.0	163,913.53	11.3	1,809,375.74
343.356	CHEMICAL FEED SYSTEM	85,621		18.5	1,213,990				22.8	2,872.60	4.3	12,477.99
343.3332	Control/Instrumentation System	12,452	1977	18.5	230,362	20		1997	20.0	622.60	1.5	932.90
343.3333	Foundation	6,583	1977	18.5	121,416			2008	31.0	211.71	12.5	2,848.37
343.3334	Piping, All Under 4 Inches	30,147	1977	18.5	557,720	20		1997	20.0	1,507.35	1.5	2,261.03
343.3339	Tank, Chemical Feed	16,459	1977	18.5	304,492			2008	31.0	530.94	12.5	6,636.69
343.361	NITROGEN SYSTEM	29,451		18.5	544,845				29.2	1,008.86	10.7	10,787.01
343.3480	Compressor, Gas	14,575	1977	18.5	269,638			2008	31.0	470.16	12.5	5,877.02
343.3483	Piping, All Under 4 Inches	10,293	1977	18.5	190,421			2008	31.0	332.03	12.5	4,150.40
343.3488	Control/Instrumentation System	3,316	1977	18.5	61,346	20		1997	20.0	165.80	1.5	248.70
343.3490	Rack, Nitrogen Bottle, Each Gen Unit	1,267	1977	18.5	23,440			2008	31.0	40.87	12.5	510.89
343.362	WATER SAMPLING AND ANALYZING SYSTEM	37,157		5.8	214,682				16.6	2,241.81	11.4	25,557.21
343.3507	Sample Cooler	2,595	1984	11.5	29,843			2008	24.0	108.13	12.5	1,351.56
343.3511	Control/Instrumentation System	8,218	1982	13.5	110,943	20		2002	20.0	410.90	6.5	2,670.85
343.3514	Analyzer	18,308	1993	2.5	45,770	20		2008	15.0	1,220.53	12.5	15,256.67
343.3518	Analyzer, Hydrazine	8,036	1992	3.5	28,126	20		2008	16.0	502.25	12.5	6,276.13
343.363	CONDENSATE SYSTEM	28,042		18.5	518,777				31.0	904.58	12.5	11,307.26
343.3168	Pump Complete	28,042	1977	18.5	518,777			2008	31.0	904.58	12.5	11,307.26
343.365	CHLORINATION SYSTEM	181,882		18.5	3,364,818				21.1	6,601.83	2.6	22,748.10
343.4020	Control/Instrumentation System	154,136	1977	18.5	2,851,516	20		1997	20.0	7,706.80	1.5	11,560.20
343.4024	Piping, All Under 4 Inches	10,619	1977	18.5	196,452			2008	31.0	342.55	12.5	4,281.85
343.4030	Chlorinator	17,127	1977	18.5	316,850			2008	31.0	552.48	12.5	6,906.06
343.366	INTAKE STRUCTURE	1,042,181		18.5	19,280,350				30.7	33,897.23	12.2	415,082.44
343.4048	Foundation	177,597	1977	18.5	3,285,545			2008	31.0	5,728.94	12.5	71,611.69
343.4054	Cathodic Protection Equipment	84,877	1977	18.5	1,200,225			2008	31.0	2,092.81	12.5	26,160.08
343.4055	Intake Steel Structure	39,831	1977	18.5	736,874			2008	31.0	1,284.87	12.5	16,060.69
343.4057	Intake Concrete Structure	744,180	1977	18.5	13,767,330			2008	31.0	24,005.81	12.5	300,072.58
343.4060	Control/Instrumentation System	15,696	1977	18.5	290,376	20		1997	20.0	784.80	1.5	1,177.20
343.369	INTAKE SCREENS SYSTEM	278,862		18.5	5,158,949				28.7	9,707.56	10.2	99,272.30
343.4137	Trash Rakes	91,967	1977	18.5	1,701,390	25		2002	25.0	3,678.68	6.5	23,911.42
343.4139	Trash Rack (Grizzly)	11,614	1977	18.5	214,859			2008	31.0	374.65	12.5	4,883.06
343.4140	Traveling Screen Assembly	97,753	1977	18.5	1,808,431			2008	31.0	3,153.32	12.5	39,416.53
343.4144	Trash Pit, If Separate From	70,895	1977	18.5	1,311,558			2008	31.0	2,286.94	12.5	28,586.69
343.4146	Control/Instrumentation System	6,633	1977	18.5	122,711			2008	31.0	213.97	12.5	2,674.60
343.370	SCREEN WASH SYSTEM	83,495		18.5	1,544,658				31.0	2,663.39	12.5	33,667.34
343.4165	Piping, All Under 4 Inches	76,862	1977	18.5	1,421,947			2008	31.0	2,479.42	12.5	30,992.74
343.4173	Control/Instrumentation System	6,633	1977	18.5	122,711			2008	31.0	213.97	12.5	2,674.60

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
 Depreciation Rates
 For Pinham Common
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.372	CONDENSER AIR REMOVAL SYSTEM	147,501		10.5	1,548,761				23.0	6,413.09	12.5	80,163.59
343.3572	Vacuum Pump	128,851	1985	10.5	1,331,936			2008	23.0	5,515.26	12.5	68,940.76
343.3575	Piping, Run 4 Inches Or Larger	17,700	1985	10.5	185,850			2008	23.0	769.57	12.5	9,819.57
343.3580	Control/Instrumentation System	2,950	1985	10.5	30,975			2008	23.0	128.26	12.5	1,803.26
343.376	COOLING TOWER	1,947,006		17.9	34,939,041				30.0	64,842.16	12.5	810,527.05
343.3692	Drive Electric Motor, Complete	60,282	1977	18.5	1,115,217			2008	31.0	1,944.58	12.5	24,307.26
343.3693	Fan/Blower, Complete	74,786	1977	18.5	1,383,541			2008	31.0	2,412.45	12.5	30,155.65
343.3693	Fan/Blower, Complete	37,449	1989	6.5	343,419			2008	19.0	1,971.00	12.5	24,637.50
343.3694	Foundation	336,539	1977	18.5	6,225,972			2008	31.0	10,856.10	12.5	135,701.21
343.3696	Piping, Run 4 Inches Or Larger	217,190	1977	18.5	4,018,015			2008	31.0	7,006.13	12.5	87,576.61
343.3698	Tank	42,079	1992	3.5	147,277			2008	16.0	2,629.94	12.5	32,874.22
343.3702	Superstructure, Concrete Complete	803,954	1977	18.5	14,873,149			2008	31.0	25,934.00	12.5	324,175.00
343.3703	Superstructure, Steel Complete	58,090	1977	18.5	1,037,665			2008	31.0	1,809.35	12.5	22,616.94
343.3704	Trays, Packing Complete	205,663	1977	18.5	3,804,766			2008	31.0	6,634.29	12.5	82,928.63
343.3707	Lighting System	19,491	1977	18.5	360,584			2008	31.0	628.74	12.5	7,859.27
343.3708	Stairs,Ladders,Catwalks And Handrails	18,697	1977	18.5	345,895			2008	31.0	603.13	12.5	7,539.11
343.3710	Reduction Gear	74,786	1977	18.5	1,383,541			2008	31.0	2,412.45	12.5	30,155.65
343.378	COOLING TOWER MAKE-UP SYSTEM	906,298		18.5	16,786,514				29.5	30,730.42	11.0	337,785.45
343.3750	Control/Instrumentation System	52,562	1977	18.5	972,767	20		1997	20.0	2,629.10	1.5	3,943.65
343.3751	Drive Electric Motor, Complete	6,265	1977	18.5	115,903			2008	31.0	202.10	12.5	2,526.21
343.3753	Piping, All Under 4 Inches	15,932	1977	18.5	294,742			2008	31.0	513.94	12.5	6,424.19
343.3754	Piping, Run 4 Inches Or Larger	799,638	1977	18.5	14,797,003			2008	31.0	25,801.23	12.5	322,515.32
343.3755	Pump Complete	12,720	1977	18.5	236,320	20		1997	20.0	636.00	1.5	954.00
343.3758	Valve, Power Operated	18,961	1977	18.5	350,779	20		1997	20.0	948.05	1.5	1,422.08
343.4	TURBINE GENERATOR AUXILIARIES	611,620		12.1	7,372,288				23.9	25,589.67	12.3	315,668.81
343.437	NOX CONTROL EQUIPMENT	150,482		6.5	978,133				19.0	7,920.11	12.5	99,001.32
343.4649	Control/Instrumentation System	150,482	1989	6.5	978,133			2008	19.0	7,920.11	12.5	99,001.32
343.472	TURBINE LUBE OIL STORAGE & TRANSFER	34,086		18.2	618,966				28.3	1,202.68	10.3	12,417.68
343.5695	Pump Complete	5,813	1979	16.5	95,915	20		1999	20.0	290.65	3.5	1,017.28
343.5696	Tank	28,273	1977	18.5	523,051			2008	31.0	912.03	12.5	11,400.40
343.473	TURBINE LUBE OIL SYSTEM	426,313		13.5	5,769,646				25.9	16,429.93	12.4	203,787.93
343.5715	Piping, All Under 4 Inches	423,429	1982	13.5	5,718,292			2008	28.0	16,285.73	12.5	203,571.63
343.5716	Pump Complete	2,884	1977	18.5	53,354	20		1997	20.0	144.20	1.5	216.30
343.476	TURBINE GENERATOR SUPERVISORY SYSTEM	739		7.5	5,543				20.0	36.95	12.5	461.88
343.5751	Microprocessor	739	1988	7.5	5,543	20		2008	20.0	36.95	12.5	461.88
343.8	PRIME MOVER AUXILIARY SYSTEMS	3,806,948		12.9	49,168,566				23.6	161,181.36	12.2	1,973,235.25
343.801	TURBINE CRANE STRUCTURE	318,069		18.5	5,884,277				30.8	10,319.12	12.3	127,165.24

SCHEDULE V

Est. Capital Recovery Date -

2008

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.9131	Foundation	41,176	1977	18.5	761,756			2008	31.0	1,328.26	12.5	16,603.23
343.9133	Crane Superstructure	223,118	1977	18.5	4,127,663			2008	31.0	7,197.35	12.5	89,966.94
343.9134	Crane Substructure, Including Rails	50,459	1977	18.5	933,492			2008	31.0	1,627.71	12.5	20,346.37
343.9137	Control/Instrumentation System	3,316	1977	18.5	61,346	20		1997	20.0	165.80	1.5	248.70
343.802	TURBINE CRANE TROLLEY	173,824		18.5	3,215,744				31.0	5,607.23	12.5	70,090.32
343.9151	Reduction Gear	20,588	1977	18.5	380,878			2008	31.0	664.13	12.5	8,301.61
343.9152	Trolley Structure	112,060	1977	18.5	2,073,110			2008	31.0	3,614.84	12.5	45,185.48
343.9153	Drive Electric Motor, Complete	41,176	1977	18.5	761,756			2008	31.0	1,328.26	12.5	16,603.23
343.803	TURBINE CRANE MAIN HOIST	164,704		18.5	3,047,024				31.0	5,313.04	12.5	66,412.89
343.9163	Reduction Gear	20,588	1977	18.5	380,878			2008	31.0	664.13	12.5	8,301.61
343.9164	Main Hook And Sheave	20,588	1977	18.5	380,878			2008	31.0	664.13	12.5	8,301.61
343.9165	Hoist Drum	20,588	1977	18.5	380,878			2008	31.0	664.13	12.5	8,301.61
343.9166	Hoist Cable, Complete	20,588	1977	18.5	380,878			2008	31.0	664.13	12.5	8,301.61
343.9167	Drive Electric Motor, Complete	62,352	1977	18.5	1,523,512			2008	31.0	2,656.52	12.5	33,206.45
343.804	TURBINE CRANE AUXILIARY HOIST	41,175		18.5	761,739				31.0	1,328.24	12.5	16,602.81
343.9179	Reduction Gear	8,235	1977	18.5	152,348			2008	31.0	265.65	12.5	3,320.56
343.9180	Hoist Drum	8,235	1977	18.5	152,348			2008	31.0	265.65	12.5	3,320.56
343.9181	Hoist Cable, Complete	8,235	1977	18.5	152,348			2008	31.0	265.65	12.5	3,320.56
343.9182	Drive Electric Motor, Complete	16,470	1977	18.5	304,695			2008	31.0	531.29	12.5	6,641.13
343.838	STARTING AND TURNING SYSTEM	129,169		12.8	1,628,693				21.1	6,117.74	8.5	52,227.96
343.9364	Drive Electric Motor, Complete	96,975	1983	12.5	1,212,188	20		2003	20.0	4,848.75	7.5	36,365.63
343.9376	Torque Converter	2,816	1978	17.5	48,260			2008	30.0	93.87	12.5	1,173.33
343.9378	Torque Converter	29,378	1983	12.5	367,225			2008	25.0	1,175.12	12.5	14,689.00
343.849	COMPONENT/CLOSED COOLING WATER SYSTEM	2,980,007		11.0	34,831,069				22.5	132,495.99	12.4	1,640,736.03
343.9526	Control/Instrumentation System	3,790	1977	18.5	70,115	20		1997	20.0	169.50	1.5	284.25
343.9527	Drive Electric Motor, Complete	36,904	1977	18.5	719,724			2008	31.0	1,254.97	12.5	15,667.10
343.9527	Drive Electric Motor, Complete	44,597	1982	13.5	602,060			2008	26.0	1,715.27	12.5	21,440.87
343.9527	Drive Electric Motor, Complete	26,494	1987	8.5	225,199			2008	21.0	1,261.62	12.5	15,770.24
343.9530	Heat Exchanger, Shell	289,881	1982	13.5	3,913,394			2008	26.0	11,149.27	12.5	139,365.87
343.9531	Heat Exchanger, Tube Bundle	289,881	1982	13.5	3,913,394			2008	26.0	11,149.27	12.5	139,365.87
343.9532	Piping, All Under 4 Inches	21,127	1977	18.5	390,850			2008	31.0	661.52	12.5	8,518.95
343.9532	Piping, All Under 4 Inches	21,723	1987	8.5	184,646			2008	21.0	1,034.43	12.5	12,930.36
343.9533	Piping, Run 4 Inches Or Larger	61,992	1977	18.5	1,146,852			2008	31.0	1,969.74	12.5	24,996.77
343.9533	Piping, Run 4 Inches Or Larger	7,504	1981	14.5	108,808			2008	27.0	277.93	12.5	3,474.07
343.9533	Piping, Run 4 Inches Or Larger	1,526,763	1982	13.5	20,611,301			2008	26.0	58,721.65	12.5	734,020.67
343.9533	Piping, Run 4 Inches Or Larger	4,641	1983	12.5	58,013			2008	25.0	165.64	12.5	2,320.50
343.9533	Piping, Run 4 Inches Or Larger	22,797	1986	9.5	216,572			2008	22.0	1,036.23	12.5	12,952.84
343.9533	Piping, Run 4 Inches Or Larger	451,068	1995	0.5	225,534			2008	13.0	34,597.54	17.5	433,719.23
343.9534	Pump Complete	16,673	1977	18.5	308,451			2008	31.0	537.84	12.5	6,722.98
343.9534	Pump Complete	89,194	1982	13.5	1,204,119			2008	26.0	3,430.54	12.5	42,861.73
343.9539	Valve, Power Operated	44,597	1982	13.5	602,060	20		2002	20.0	2,229.85	6.5	14,494.03
343.9539	Valve, Power Operated	5,771	1987	8.5	49,054	20		2008	21.0	274.81	12.5	3,435.12
343.9539	Valve, Power Operated	5,794	1988	7.5	43,455	20		2008	20.0	289.70	12.5	3,821.25
343.9539	Valve, Power Operated	6,816	1990	5.5	37,488	20		2008	18.0	378.67	12.5	4,733.33

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
344	GENERATORS	36,487		5.5	200,679				18.0	2,027.06	12.5	25,338.19
344.4	TURBINE GENERATOR AUXILIARIES	36,487		5.5	200,679				18.0	2,027.06	12.5	25,338.19
344.489	GENERATOR COOLING AND PURGE SYSTEM	36,487		5.5	200,679				18.0	2,027.06	12.5	25,338.19
344.5637	Control/Instrumentation System	36,487	1990	5.5	200,679	20		2008	18.0	2,027.06	12.5	25,338.19
345	ACCESSORY ELECTRIC EQUIPMENT	1,721,222		14.5	24,929,740				24.7	69,571.44	11.4	796,483.07
345.2	AUXILIARY POWER SYSTEMS	114,056		21.5	2,453,034				26.4	4,313.09	7.4	31,852.44
345.288	STARTUP TRANSFORMER	114,056		21.5	2,453,034				26.4	4,313.09	7.4	31,852.44
345.1746	Control/Instrumentation System	2,823	1978	17.5	49,403			2008	30.0	94.10	12.5	1,176.25
345.1748	Control/Instrumentation System	7,718	1997	8.5	85,603			2008	21.0	367.52	12.5	4,594.05
345.1746	Control/Instrumentation System	13,776	1991	4.5	81,992			2008	17.0	810.35	12.5	10,129.41
345.1748	Transformer	85,487	1969	26.5	2,265,406			2000	31.0	2,757.65	4.5	12,409.40
345.1748	Transformer	4,252	1993	2.5	10,630			2008	15.0	283.47	12.5	3,543.33
345.3	CONDUCTORS, CONDUITS AND INSULATORS	412,203		17.8	7,333,498				30.2	13,852.73	12.5	170,659.06
345.381	STATION GROUNDING SYSTEM	292,832		17.5	5,125,134				29.9	9,802.05	12.5	122,525.59
345.3775	Grounding Grid	198,478	1977	18.5	3,671,843			2008	31.0	6,402.52	12.5	80,031.45
345.3775	Grounding Grid	9,211	1979	16.5	151,952			2008	29.0	317.62	12.5	3,970.28
345.3775	Grounding Grid	48,106	1980	15.5	745,943			2008	28.0	1,718.07	12.5	21,475.89
345.3775	Grounding Grid	1,534	1992	3.5	5,369			2008	16.0	95.88	12.5	1,196.44
345.3776	Lightning Protection Sys Ea Gen Unit	35,503	1980	15.5	550,297			2008	28.0	1,267.96	12.5	15,849.55
345.382	CONDUIT AND RACEWAY SYSTEM	119,371		18.5	2,208,364				31.0	3,850.68	12.5	48,133.47
345.3788	Manholes	119,371	1977	18.5	2,208,364			2008	31.0	3,850.68	12.5	48,133.47
345.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	349,115		18.0	6,268,737				30.3	11,540.21	12.5	144,252.59
345.481	CONTROL BOARDS	349,115		18.0	6,268,737				30.3	11,540.21	12.5	144,252.59
345.5815	Main (Big/Rtg) Control Board, Incl Wire	328,016	1977	18.5	6,068,296			2008	31.0	10,581.16	12.5	132,264.52
345.5817	Recorder Panels, Incl Wire	21,099	1986	9.5	200,441			2008	22.0	959.05	12.5	11,988.07
345.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	223,296		14.7	3,289,062				25.9	8,609.42	12.5	107,617.77
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	114,326		11.1	1,273,116				22.4	5,094.26	12.5	63,678.25

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
 Depreciation Rates
 For Putnam Common
 Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
345.7050	Motor Control Center Switchgear Section	38,277	1977	18.5	708,125			2008	31.0	1,234.74	12.5	15,434.27
345.7055	Enclosure	10,098	1982	13.5	136,296			2008	26.0	388.31	12.5	4,853.85
345.7055	Enclosure	65,953	1989	6.5	428,695			2008	19.0	3,471.21	12.5	43,390.13
345.585	4.16KV POWER DISTRIBUTION SYSTEM	108,970		18.5	2,015,946				31.0	3,515.16	12.5	43,939.52
345.7129	Power Center Switchgear Section	54,485	1977	18.5	1,007,973			2008	31.0	1,757.58	12.5	21,969.76
345.7130	Motor Control Center Switchgear Section	54,485	1977	18.5	1,007,973			2008	31.0	1,757.58	12.5	21,969.76
345.6	INFORMATION SYSTEMS	622,552		9.0	5,585,409				19.8	31,455.99	10.9	342,101.21
345.6R2	COMPUTER SYSTEMS	199,477		11.1	2,213,104				19.4	10,302.24	8.5	87,641.25
345.7687	Computer/Microprocessor	24,838	1990	15.5	384,989	20		2000	20.0	1,241.90	4.5	5,588.55
345.7687	Computer/Microprocessor	55,212	1982	13.5	745,362	20		2002	20.0	2,780.60	6.5	17,943.90
345.7687	Computer/Microprocessor	43,954	1991	4.5	197,793	20		2008	17.0	2,585.53	12.5	32,319.12
345.7688	Printer	30,902	1983	12.5	366,275	20		2003	20.0	1,545.10	7.5	11,588.25
345.7688	Printer	25,360	1984	11.5	291,640	20		2004	20.0	1,268.00	8.5	10,778.00
345.7688	Printer	13,076	1996	9.5	124,222	20		2008	22.0	594.36	12.5	7,429.55
345.7692	Display Terminal	6,135	1982	13.5	82,823	20		2002	20.0	306.75	6.5	1,993.88
345.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	423,075		8.0	3,372,305				20.0	21,153.75	12.0	254,459.96
345.7710	Recorder, Oscillograph	235,229	1988	7.5	1,764,218	20		2008	20.0	11,761.45	12.5	147,018.13
345.7711	Playback Equipment	77,354	1988	7.5	580,155	20		2008	20.0	3,867.70	12.5	48,346.25
345.7712	Control/Instrumentation System	6,541	1985	10.5	69,731	20		2005	20.0	332.05	9.5	3,154.48
345.7712	Control/Instrumentation System	44,079	1988	7.5	330,593	20		2008	20.0	2,203.95	12.5	27,549.38
345.7714	Logic Cabinet	5,977	1985	10.5	62,759	20		2005	20.0	298.85	9.5	2,839.08
345.7715	Printer	4,849	1985	10.5	48,815	20		2005	20.0	232.45	9.5	2,208.29
345.7717	Display Terminal	3,321	1985	10.5	34,871	20		2005	20.0	166.05	9.5	1,577.48
345.7718	Computer/Microprocessor	45,825	1985	10.5	481,163	20		2005	20.0	2,291.25	9.5	21,766.88
346	MISCELLANEOUS POWER PLANT EQUIPMENT	1,081,079		13.9	15,046,186				22.6	47,810.94	10.2	488,812.86
346.1	STATION SERVICE EQUIPMENT	1,081,079		13.9	15,046,186				22.6	47,810.94	10.2	488,812.86
346.182	DRY LAYUP SYSTEM	69,286		18.5	1,281,623				31.0	2,235.21	12.5	27,940.16
346.4837	Dehumidifier	69,118	1977	18.5	1,278,683			2008	31.0	2,229.61	12.5	27,870.16
346.4837	Dehumidifier	168	1978	17.5	2,940			2008	30.0	5.60	12.5	70.00
346.183	STATION/SERVICE AIR SYSTEM	11,238		15.5	174,189				20.0	561.90	4.5	2,528.55
346.0530	Control/Instrumentation System	11,238	1980	15.5	174,189	20		2000	20.0	561.90	4.5	2,528.55
346.184	INSTRUMENT AIR SYSTEM	161,921		12.0	1,943,398				24.2	6,691.82	12.2	81,712.89
346.0555	Compressor Air, Reciprocating	81,306	1983	12.5	1,016,325			2008	25.0	3,252.24	12.5	40,653.00
346.0555	Compressor Air, Reciprocating	70,941	1984	11.5	815,822			2008	24.0	2,955.88	12.5	36,948.44
346.0561	Control/Instrumentation System	9,674	1984	11.5	111,251	20		2004	20.0	483.70	8.5	4,111.45

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346.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	414,379		12.1	5,000,412				22.1	19,726.20	12.2	228,865.30
346.038	Phone Portable	1,197	1991	4.5	5,367	15		2008	17.0	70.41	12.5	880.15
346.041	Radio Mobile Unit	3,879	1989	8.5	25,214	15		2004	15.0	258.60	8.5	2,198.10
346.041	Radio Mobile Unit	22,370	1993	2.5	55,925	15		2008	15.0	1,491.33	12.5	18,641.67
346.045	P.A. System (Gaitronica)	849	1990	5.5	4,670	15		2005	15.0	56.80	9.5	537.70
346.047	Port Radio(Walkie-Talkie)	2,574	1989	6.5	16,731	15		2004	15.0	171.60	8.5	1,458.60
346.047	Port Radio(Walkie-Talkie)	2,130	1992	3.5	7,455	15		2008	16.0	133.13	12.5	1,964.06
346.052	Paxi/Pbx Phone Sys Cabinet	150,460	1991	4.5	677,070	15		2008	17.0	8,850.59	12.5	110,632.35
346.0634	Control Panel	4,205	1977	18.5	77,793	15		2008	31.0	135.85	12.5	1,895.56
346.0648	Radio Monitor / Base Station	14,716	1977	18.5	272,246	15		2008	31.0	474.71	12.5	5,933.87
346.0653	Public Address System (Gaitronica)	201,391	1977	18.5	3,725,734	15		2008	31.0	6,496.46	12.5	81,206.05
346.0654	Pager, Terminal	1,051	1977	18.5	19,444	15		2008	31.0	33.90	12.5	423.79
346.0655	Portable Radio/Walkie-talkie	1,051	1977	18.5	19,444	15		2008	31.0	33.90	12.5	423.79
346.0657	Control/Instrumentation System	1,388	1977	18.5	25,678	15		2008	31.0	44.77	12.5	559.68
346.0657	Control/Instrumentation System	7,118	1986	9.5	67,621	15		2001	15.0	474.53	5.5	2,909.93
346.189	LABORATORY AND TEST EQUIPMENT	38,734		14.8	573,937				14.0	2,770.01	2.8	7,822.89
346.607	Drying Oven	197	1979	18.5	3,251	7		2000	21.0	9.36	4.5	42.21
346.607	Drying Oven	22	1980	15.5	341	7		2001	21.0	1.05	5.5	5.76
346.018	Fume Hood	5,558	1991	4.5	25,011	7		1998	7.0	794.00	2.5	1,985.00
346.023	Scale Industrial	1,972	1993	2.5	4,930	7		2000	7.0	281.71	4.5	1,267.71
346.056	Laboratory Refrigerator	1,647	1992	3.5	5,765	7		1999	7.0	335.29	3.5	623.50
346.1000	Fume Hood	2,865	1977	18.5	53,003	7		1998	21.0	136.43	2.5	341.07
346.1001	Cabinets/Counters	25,932	1977	18.5	479,742	7		1998	21.0	1,234.86	2.5	3,087.14
346.1001	Cabinets/Counters	541	1992	3.5	1,894	7		1999	7.0	77.29	3.5	270.50
346.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	76,820		17.0	1,303,747				18.0	4,257.26	2.5	10,576.99
346.067	Press Fixed	663	1991	4.5	2,984	7		1998	7.0	94.71	2.5	236.79
346.075	Press, Embossing	3,037	1993	2.5	7,593	7		2000	7.0	433.86	4.5	1,952.38
346.615	Drill Press	647	1974	21.5	13,911	7		2002	28.0	23.11	6.5	150.20
346.615	Drill Press	363	1975	20.5	7,442	7		1996	21.0	17.29	0.5	8.84
346.615	Drill Press	462	1982	13.5	6,237	7		1996	14.0	33.00	0.5	16.50
346.627	Milling Machine	382	1978	17.5	6,685	7		1999	21.0	18.19	3.5	63.67
346.627	Milling Machine	7,177	1982	13.5	96,890	7		1996	14.0	512.64	0.5	258.32
346.627	Milling Machine	1,667	1984	11.5	21,471	7		1998	14.0	133.36	2.5	333.39
346.630	Lathe,Metal	3,262	1978	17.5	57,085	7		1999	21.0	155.33	3.5	543.67
346.630	Lathe,Metal	1,182	1983	12.5	14,775	7		1997	14.0	84.43	1.5	126.64
346.0826	Drill Press,Fixed	34,028	1977	18.5	629,518	7		1998	21.0	1,620.38	2.5	4,050.95
346.0832	Power Saw,Fixed	6,187	1977	18.5	114,460	7		1998	21.0	294.62	2.5	736.55
346.0833	Milling Machine	17,343	1977	18.5	320,846	7		1998	21.0	825.86	2.5	2,064.64
346.0833	Milling Machine	220	1978	17.5	3,650	7		1999	21.0	10.48	3.5	36.67
346.192	STORES EQUIPMENT	131,992		11.4	1,507,244				19.2	6,858.16	8.4	57,786.43
346.201	Cranes	750	1978	17.5	13,125			2008	30.0	25.00	12.5	312.50
346.201	Cranes	1,468	1982	13.5	19,818			2008	26.0	56.46	12.5	705.77
346.201	Cranes	656	1987	8.5	5,576			2008	21.0	31.24	12.5	390.48
346.324	Fork Lift	11,738	1977	18.5	217,153	7		1998	21.0	558.96	2.5	1,397.38
346.324	Fork Lift	34,768	1985	10.5	365,064	7		1999	14.0	2,483.43	3.5	6,692.00
346.327	Truck,Platform	751	1977	18.5	13,894			2008	31.0	24.23	12.5	302.82
346.327	Truck,Platform	339	1980	15.5	5,255			2008	28.0	12.11	12.5	151.34
346.327	Truck,Platform	914	1986	9.5	8,683			2008	22.0	41.55	12.5	519.32

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Pulnam Common
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2008

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346.1843	Fork Lift 4000lbs Sm	22,838	1977	18.5	422,503			2008	31.0	736.71	12.5	9,208.87
346.1843	Fork Lift 4000lbs Sm	30,334	1987	8.5	257,839			2008	21.0	1,444.48	12.5	18,055.95
346.1844	Fork Lift 4001to8000	27,436	1989	6.5	178,334			2008	19.0	1,444.00	12.5	18,050.00
346.193	FREEZE PROTECTION SYSTEM	175,094		18.5	3,238,239				31.0	5,648.20	12.5	70,602.42
346.0758	Control Panel	11,176	1977	18.5	206,758			2008	31.0	360.52	12.5	4,508.45
346.0780	Heating System	163,918	1977	18.5	3,032,483			2008	31.0	5,287.68	12.5	66,095.97
346.195	VACUUM CLEANING EQUIPMENT	1,615		13.9	22,397				26.0	62.18	12.5	777.23
346.0791	Vacuum Pump With Motor	338	1977	18.5	6,253			2008	31.0	10.90	12.5	136.29
346.0791	Vacuum Pump With Motor	547	1980	15.5	8,479			2008	28.0	19.54	12.5	244.20
346.0791	Vacuum Pump With Motor	730	1985	10.5	7,665			2008	23.0	31.74	12.5	396.74

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341	STRUCTURES AND IMPROVEMENTS	34,624		17.5	605,920				30.0	1,154.13	12.5	14,426.67
341.5	RAW AND TREATED WATER SYSTEMS	34,624		17.5	605,920				30.0	1,154.13	12.5	14,426.67
341.506	UTILITY RACKS	34,624		17.5	605,920				30.0	1,154.13	12.5	14,426.67
341.6130	Superstructure	34,624	1978	17.5	605,920			2008	30.0	1,154.13	12.5	14,426.67
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	61,742		11.0	678,507				18.5	3,276.64	8.3	27,319.88
342.2	FUEL STORAGE SYSTEMS	1,443		13.5	19,481				26.0	55.50	12.5	693.75
342.231	HEAVY OIL STORAGE SYSTEM	1,443		13.5	19,481				26.0	55.50	12.5	693.75
342.1218	Heating System	1,443	1962	13.5	19,481			2008	26.0	55.50	12.5	693.75
342.5	FUEL SUPPLY SYSTEMS	60,299		10.9	659,026				18.7	3,221.14	8.3	26,626.13
342.522	GAS FUEL SUPPLY SYSTEM	16,495		3.5	57,733				16.0	1,030.94	12.5	12,886.72
342.6197	Transmitter, Major	16,495	1992	3.5	57,733	20		2008	16.0	1,030.94	12.5	12,886.72
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	43,804		13.7	601,293				20.0	2,190.20	6.3	13,739.41
342.6229	Meter, Major Instrument	4,969	1980	15.5	77,020	20		2000	20.0	348.45	4.5	1,118.03
342.6230	Piping, All Under 4 Inches	38,835	1982	13.5	524,273	20		2002	20.0	1,941.75	6.5	12,621.38
343	PRIME MOVERS	48,779,325		9.4	457,008,735				18.9	2,582,461.27	11.5	29,800,304.46
343.1	HEAT/STEAM GENERATING EQUIPMENT	39,346,293		8.1	318,669,686				17.6	2,204,675.15	11.4	25,096,489.44
343.141	H.R.S.G. STRUCTURE	330,399		17.5	5,781,963				30.0	11,013.30	12.5	137,666.25
343.0129	Foundation	330,399	1978	17.5	5,781,963			2008	30.0	11,013.30	12.5	137,666.25
343.142	H.R.S.G. ENCLOSURES	4,557,364		8.8	40,192,268				19.3	236,004.26	12.5	2,950,053.25
343.0139	Expansion Joint/Wrinkle Belly	30,313	1992	3.5	106,096			2008	16.0	1,894.56	12.5	23,662.03
343.0139	Expansion Joint/Wrinkle Belly	46,363	1995	0.5	23,182			2008	13.0	3,566.38	12.5	44,579.81
343.0141	Inlet Duct	242,674	1978	17.5	4,246,795			2008	30.0	8,089.13	12.5	101,114.17
343.0142	Burner Section	121,337	1978	17.5	2,123,398			2008	30.0	4,044.57	12.5	50,557.08
343.0143	Afterburner	121,337	1978	17.5	2,123,398			2008	30.0	4,044.57	12.5	50,557.08
343.0143	Afterburner	291,720	1982	13.5	3,938,220			2008	26.0	11,220.00	12.5	140,250.00
343.0143	Afterburner	84,636	1995	0.5	42,318			2008	13.0	6,510.46	12.5	81,360.77
343.0144	Diffuser Duct	242,674	1978	17.5	4,246,795			2008	30.0	8,089.13	12.5	101,114.17
343.0145	Turning Duct	364,010	1978	17.5	6,370,175			2008	30.0	12,133.67	12.5	151,670.83

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
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Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (9-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.0148	Lower Tube Module Enclosure	0	1978	0.0	0			2008	12.5	0.00	12.5	0.00
343.0148	Lower Tube Module Enclosure	884,232	1992	3.5	3,094,812			2008	16.0	55,264.50	12.5	690,806.25
343.0147	Upper Tube Module Enclosure	884,232	1992	3.5	3,094,812			2008	16.0	55,264.50	12.5	690,806.25
343.0148	Exhaust Transition Section	250,543	1992	3.5	876,901			2008	16.0	15,858.94	12.5	195,736.72
343.0149	Stack Damper	121,337	1978	17.5	2,123,398			2008	30.0	4,044.57	12.5	50,557.08
343.0149	Stack Damper	15,297	1982	13.5	206,510			2008	26.0	588.35	12.5	7,354.33
343.0150	Stack Cover	21,124	1978	17.5	369,670			2008	30.0	704.13	12.5	8,801.67
343.0150	Stack Cover	38,323	1983	12.5	479,038			2008	25.0	1,532.92	12.5	19,161.50
343.0151	Emission Monitoring System	21,148	1978	17.5	370,090			2008	30.0	704.93	12.5	8,811.67
343.0151	Emission Monitoring System	38,768	1987	8.5	338,028			2008	21.0	1,893.71	12.5	23,971.43
343.0151	Emission Monitoring System	2,730	1988	7.5	20,475			2008	20.0	136.50	12.5	1,706.25
343.0151	Emission Monitoring System	28,175	1992	3.5	98,613			2008	16.0	1,760.94	12.5	22,011.72
343.0151	Emission Monitoring System	197,372	1994	1.5	296,058			2008	14.0	14,098.00	12.5	178,225.00
343.0152	Stairs, Ladders, Catwalks	785	1978	17.5	13,738			2008	30.0	26.17	12.5	327.08
343.0154	HRSG Auxiliary Equipment	240,653	1978	17.5	4,211,428			2008	30.0	8,021.77	12.5	100,272.08
343.0155	Chem-Microprocessor/Computer	149,038	1994	1.5	223,554			2008	14.0	10,645.43	12.5	133,067.86
343.0156	Control/Instrumentation System	56,392	1994	1.5	84,588			2008	14.0	4,028.00	12.5	50,350.00
343.0157	Stack	61,153	1978	17.5	1,070,178			2008	30.0	2,036.43	12.5	25,480.42
341.143	H.R.S.G. PRESSURE PARTS	17,250,337		3.7	62,966,671				16.1	1,072,776.60	12.5	13,409,707.14
343.0169	Drive,Elec. Motor, Rotating Assy.	141,607	1992	3.5	495,625	20		2008	16.0	8,850.44	12.5	110,630.47
343.0170	Drive, Electric Motor, Stationary Assy.	141,607	1992	3.5	495,625	20		2008	16.0	8,850.44	12.5	110,630.47
343.0172	Piping, Run 4 Inches Or Larger	709,115	1992	3.5	2,481,903			2008	16.0	44,319.69	12.5	553,998.09
343.0174	Pump Impeller, All	141,607	1992	3.5	495,625			2008	16.0	8,850.44	12.5	110,630.47
343.0175	Pump Stationary Assy.	141,607	1992	3.5	495,625			2008	16.0	8,850.44	12.5	110,630.47
343.0181	Meter, Major	45,751	1992	3.5	160,129			2008	16.0	2,859.44	12.5	35,742.97
343.0181	Meter, Major	15,497	1993	2.5	38,743			2008	15.0	1,033.13	12.5	12,914.17
343.0182	Low Pressure Evaporator	884,232	1992	3.5	3,094,812			2008	16.0	55,264.50	12.5	690,806.25
343.0183	High Pressure Evaporator	2,653,778	1992	3.5	9,288,223			2008	16.0	165,861.13	12.5	2,073,264.96
343.0184	Superheater	2,760	1980	15.5	42,780			2008	28.0	98.57	12.5	1,232.14
343.0184	Superheater	6,193,950	1992	3.5	21,678,825			2008	16.0	387,121.88	12.5	4,839,023.44
343.0185	Economizer Section	4,778,962	1992	3.5	16,726,367			2008	16.0	298,685.13	12.5	3,733,564.01
343.0186	High Pressure Steam Drum	183,776	1978	17.5	3,218,080			2008	30.0	6,125.87	12.5	76,573.33
343.0186	High Pressure Steam Drum	861,531	1992	3.5	3,015,359			2008	16.0	53,845.89	12.5	673,071.09
343.0187	Moisture Separator	354,557	1992	3.5	1,240,950			2008	16.0	22,159.81	12.5	278,997.66
343.144	COMBINED CYCLE BOILER FEED SYSTEM	1,606,776		12.5	20,006,899				22.3	72,081.92	11.7	846,249.49
343.0218	Control/Instrumentation System	1,388	1978	17.5	24,290	20		1998	20.0	69.40	2.5	173.50
343.0218	Control/Instrumentation System	2,102	1982	13.5	29,377	20		2002	20.0	105.10	6.5	683.15
343.0218	Control/Instrumentation System	6,835	1985	10.5	71,768	20		2005	20.0	341.75	9.5	3,246.63
343.0218	Control/Instrumentation System	249,974	1992	3.5	874,909	20		2008	16.0	15,623.38	12.5	195,292.19
343.0219	Drive,Elec. Motor, Rotating Assy.	10,961	1978	17.5	191,818	20		1998	20.0	548.05	2.5	1,370.13
343.0219	Drive,Elec. Motor, Rotating Assy.	11,261	1979	16.5	185,807	20		1999	20.0	563.05	3.5	1,970.68
343.0220	Drive, Electric Motor, Stationary Assy.	10,961	1978	17.5	191,818	20		1998	20.0	548.05	2.5	1,370.13
343.0220	Drive, Electric Motor, Stationary Assy.	11,261	1979	16.5	185,807	20		1999	20.0	563.05	3.5	1,970.68
343.0221	Piping, All Under 4 Inches	0	1978	0.0	0			2008	12.5	0.00	12.5	0.00
343.0221	Piping, All Under 4 Inches	15,051	1982	13.5	203,189			2008	26.0	578.88	12.5	7,236.06
343.0222	Piping, Run 4 Inches Or Larger	222,696	1978	17.5	3,897,180			2008	30.0	7,423.20	12.5	92,790.00
343.0223	Pump Rotating Assy.	0	1978	0.0	0			1998	2.5	0.00	2.5	0.00
343.0223	Pump Rotating Assy.	21,860	1979	16.5	360,690	20		1999	20.0	1,093.00	3.5	3,825.50
343.0223	Pump Rotating Assy.	12,456	1989	6.5	80,964	20		2008	19.0	655.58	12.5	8,194.74
343.0223	Pump Rotating Assy.	127,554	1992	3.5	446,439	20		2008	16.0	7,972.13	12.5	99,651.56
343.0224	Pump Stationary Assy.	21,860	1979	16.5	360,690	20		1999	20.0	1,093.00	3.5	3,825.50

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
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343.0224	Pump Stationary Assy.	12,456	1989	6.5	80,964	20		2008	19.0	657.78	12.5	8,194.74
343.0224	Pump Stationary Assy.	127,554	1992	3.5	448,439	20		2008	16.0	7,972.13	12.5	99,651.58
343.0225	Valve, Power Operated	33,829	1978	17.5	582,008			2008	30.0	1,127.63	12.5	14,095.42
343.0227	Drive, Elec Motor	4,802	1978	17.5	84,035			2008	30.0	160.07	12.5	2,000.83
343.0227	Drive, Elec Motor	5,966	1979	16.5	98,439			2008	29.0	205.72	12.5	2,571.55
343.0228	Deaerator	424,679	1978	17.5	7,431,883			2008	30.0	14,155.97	12.5	178,949.58
343.0228	Deaerator	39,996	1992	3.5	139,986			2008	16.0	2,499.75	12.5	31,246.88
343.0229	L.P. Storage Tank	182,005	1978	17.5	3,185,088			2008	30.0	6,066.83	12.5	75,835.42
343.0230	Pump, Complete	7,202	1978	17.5	126,035	20		1998	20.0	360.10	2.5	900.25
343.0230	Pump, Complete	17,897	1979	16.5	295,301	20		1999	20.0	894.85	3.5	3,131.98
343.0232	Insulation Piping Run 4	24,170	1978	17.5	422,975			2008	30.0	805.67	12.5	10,070.83
343.145	INDUSTRIAL GAS TURBINE	15,601,417		12.2	189,721,865				19.2	812,799.07	9.5	7,754,813.31
343.0247	Control/Instrumentation System	558,416	1982	13.5	7,538,616	20		2002	20.0	27,920.80	6.5	181,485.20
343.0247	Control/Instrumentation System	12,136	1991	4.5	54,612	20		2008	17.0	713.88	12.5	8,923.53
343.0247	Control/Instrumentation System	164,679	1992	3.5	578,377	20		2008	16.0	10,262.44	12.5	128,655.47
343.0248	Foundation	481,963	1978	17.5	8,434,353			2008	30.0	16,065.43	12.5	200,817.92
343.0250	Turbine Casing	859,314	1978	17.5	15,037,995			2008	30.0	28,843.80	12.5	358,047.50
343.0250	Turbine Casing	36,732	1987	8.5	312,222			2008	21.0	1,749.14	12.5	21,864.29
343.0250	Turbine Casing	782	1989	6.5	5,083			2008	19.0	41.16	12.5	514.47
343.0251	Compressor Casing	452,270	1978	17.5	7,914,725			2008	30.0	15,075.67	12.5	188,445.83
343.0252	Transition Nozzle	135,681	1978	17.5	2,374,418	7		1999	21.0	6,461.00	3.5	22,813.50
343.0252	Transition Nozzle	292,008	1987	8.5	2,482,068	7		2001	14.0	20,857.71	5.5	114,717.43
343.0252	Transition Nozzle	1,508	1989	6.5	9,802	7		1996	7.0	215.43	0.5	107.71
343.0253	Bearing Assembly	271,362	1978	17.5	4,748,835			2008	30.0	9,045.40	12.5	113,067.50
343.0255	Compressor Rotor	2,713,825	1978	17.5	47,488,438			2008	30.0	90,454.17	12.5	1,130,677.08
343.0256	Compressor Wheel	904,542	1978	17.5	15,829,485			2008	30.0	30,151.40	12.5	376,892.50
343.0257	Compressor Blades (Rotating)	819,914	1978	17.5	14,348,495	15		2008	30.0	27,330.47	12.5	341,830.83
343.0258	Compressor Blades (Stationary)	712,091	1978	17.5	12,461,593	15		2008	30.0	23,736.37	12.5	296,704.58
343.0258	Compressor Blades (Stationary)	318,821	1995	0.5	159,311	15		2008	13.0	24,509.31	12.5	306,368.35
343.0259	Burner Basket	90,454	1978	17.5	1,582,945	7		1999	21.0	4,307.33	3.5	15,075.67
343.0259	Burner Basket	17,954	1987	8.5	152,609	7		2001	14.0	1,282.43	5.5	7,053.36
343.0259	Burner Basket	1,333	1989	6.5	8,865	7		1996	7.0	190.43	0.5	95.21
343.0260	Insulation/Lagging	180,908	1978	17.5	3,165,890			2008	30.0	6,030.27	12.5	75,378.33
343.0261	Coupling Complete With Fasteners	180,908	1978	17.5	3,165,890			2008	30.0	6,030.27	12.5	75,378.33
343.0262	Piping, Furnished By Mfg.	90,454	1978	17.5	1,582,945			2008	30.0	3,015.13	12.5	37,689.17
343.0263	Fuel Nozzle	180,908	1978	17.5	3,165,890	7		1999	21.0	6,814.87	3.5	30,151.33
343.0263	Fuel Nozzle	251,855	1982	13.5	3,400,043	7		1996	14.0	17,969.84	0.5	3,994.82
343.0264	Acoustical Enclosure	518,738	1978	17.5	9,077,880			2008	30.0	17,291.20	12.5	216,140.00
343.0264	Acoustical Enclosure	15,510	1980	15.5	240,405			2008	28.0	553.93	12.5	6,924.11
343.0268	Turbine Blades (Rotating)	98,915	1978	17.5	1,896,013	12		2002	24.0	4,008.13	6.5	26,247.81
343.0268	Turbine Blades (Rotating)	601,574	1988	7.5	4,511,805	12		2000	12.0	50,131.17	4.5	225,590.25
343.0268	Turbine Blades (Rotating)	734,079	1989	6.5	4,771,514	12		2001	12.0	81,173.25	5.5	336,452.88
343.0268	Turbine Blades (Rotating)	335,765	1992	3.5	1,175,178	12		2004	12.0	27,980.42	8.5	237,833.54
343.0268	Turbine Blades (Rotating)	712,459	1994	1.5	1,068,689	12		2008	14.0	50,889.93	12.5	636,124.11
343.0269	Turbine Blades (Stationary)	115,375	1978	17.5	2,019,063	12		2002	24.0	4,807.29	6.5	31,247.40
343.0269	Turbine Blades (Stationary)	554,707	1990	5.5	3,050,889	12		2002	12.0	46,225.58	6.5	300,468.29
343.0269	Turbine Blades (Stationary)	887,370	1991	4.5	3,993,165	12		2003	12.0	73,947.50	7.5	554,608.25
343.0269	Turbine Blades (Stationary)	184,515	1993	2.5	461,288	12		2005	12.0	15,376.25	9.5	146,074.38
343.0269	Turbine Blades (Stationary)	1,097,674	1994	1.5	1,648,511	12		2008	14.0	78,405.29	12.5	980,068.07
343.0269	Turbine Blades (Stationary)	16,320	1995	0.5	8,160	12		2008	13.0	1,255.38	12.5	15,892.31
343.2	STEAM SYSTEMS AND EQUIPMENT	6,041,457		13.9	83,773,335				24.2	249,287.87	12.3	3,073,888.84

SCHEDULE V

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (3-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.251	MAIN STEAM PIPING	488,023		17.5	8,518,008				27.9	17,480.05	10.5	183,241.94
343.1262	Control/Instrumentation System	9,135	1978	17.5	159,863	20		1998	20.0	456.75	2.5	1,141.88
343.1742	Control/Instrumentation System	5,599	1982	13.5	75,587	20		2002	20.0	279.95	6.5	1,819.88
343.1264	Piping, All Under 4 Inches	91,342	1978	17.5	1,598,485			2008	30.0	3,044.73	12.5	38,059.17
343.1265	Piping, Run 4 Inches Or Larger	323,924	1978	17.5	5,668,670			2008	30.0	10,797.47	12.5	134,968.33
343.1268	Valve, Safety	8,289	1978	17.5	145,058	20		1998	20.0	414.45	2.5	1,036.13
343.1269	Valve, Power Operated	49,734	1978	17.5	870,345	20		1998	20.0	2,488.70	2.5	6,216.75
343.252	EXTRACTION STEAM SYSTEM	143,473		17.5	2,510,779				29.0	4,940.48	11.5	57,014.55
343.1287	Control/Instrumentation System	3,316	1978	17.5	58,030	20		1998	20.0	165.80	2.5	414.50
343.1290	Piping, All Under 4 Inches	18,071	1978	17.5	281,243			2008	30.0	535.70	12.5	6,095.25
343.1291	Piping, Run 4 Inches Or Larger	117,919	1978	17.5	2,063,583			2008	30.0	3,930.63	12.5	49,132.92
343.1295	Valve, Power Operated	6,167	1978	17.5	107,823	20		1998	20.0	308.35	2.5	770.88
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	9,245		15.9	148,688				22.7	406.98	7.1	2,877.80
343.1328	Control/Instrumentation System	2,909	1978	17.5	50,908	20		1998	20.0	145.45	2.5	363.63
343.1328	Control/Instrumentation System	3,020	1983	12.5	37,750	20		2003	20.0	151.00	7.5	1,132.50
343.1327	Piping All Under 4 in	3,318	1978	17.5	58,030			2008	30.0	110.53	12.5	1,381.67
343.271	STEAM TURBINE	5,400,716		13.4	72,597,860				23.8	226,460.36	12.5	2,630,754.55
343.1536	Casing Or Shell	608,363	1978	17.5	10,548,353			2008	30.0	20,278.77	12.5	253,484.58
343.1537	Casing Insulation	80,838	1978	17.5	1,064,630			2008	30.0	2,027.87	12.5	25,348.33
343.1538	Lagging And Enclosures	334,058	1978	17.5	5,840,015			2008	30.0	11,135.27	12.5	139,190.83
343.1539	Bearing Assembly, Radial	81,115	1978	17.5	1,419,513			2008	30.0	2,703.83	12.5	33,797.92
343.1540	Bearing Assembly, Thrust	121,672	1978	17.5	2,129,260			2008	30.0	4,055.73	12.5	50,896.67
343.1541	High Pressure Spindle Or Shaft	811,150	1978	17.5	14,195,125			2008	30.0	27,038.33	12.5	337,878.17
343.1543	High Pressure Diaphragm	101,394	1978	17.5	1,774,395			2008	30.0	3,379.80	12.5	42,247.50
343.1544	Hp Blading-Rotating(Row/Press Stage)	405,575	1978	17.5	7,097,563	15		2008	30.0	13,519.17	12.5	168,989.58
343.1545	Hp Blading-Stationary(Row/Press Stage)	324,460	1978	17.5	5,678,050	15		2008	30.0	10,815.33	12.5	135,191.87
343.1546	Sole/Bearing Plate	60,836	1978	17.5	1,064,630			2008	30.0	2,027.87	12.5	25,348.33
343.1547	Gland Seal Assembly	101,394	1978	17.5	1,774,395			2008	30.0	3,379.80	12.5	42,247.50
343.1548	Control Installation At Turbine	60,836	1978	17.5	1,064,630			2008	30.0	2,027.87	12.5	25,348.33
343.1549	Coupling Complete With Fastners	101,394	1978	17.5	1,774,395			2008	30.0	3,379.80	12.5	42,247.50
343.1550	Piping, Furnished By Mtg	121,672	1978	17.5	2,129,260			2008	30.0	4,055.73	12.5	50,896.67
343.1558	Low Pressure Diaphragm	81,115	1978	17.5	1,419,513			2008	30.0	2,703.83	12.5	33,797.92
343.1559	Lp Blading-Rotating(Row/Press Stage)	356,745	1995	0.5	178,373			2008	13.0	27,441.92	12.5	343,024.04
343.1559	Lp Blading-Rotating(Row/Press Stage)	400,799	1989	8.5	2,605,194			2008	19.0	21,094.68	12.5	263,683.55
343.1559	Lp Blading-Rotating(Row/Press Stage)	687,551	1992	3.5	2,408,429			2008	16.0	42,971.94	12.5	537,149.22
343.1560	Lp Blading-Stationary(Row/Press Stage)	101,394	1978	17.5	1,774,395			2008	30.0	3,379.80	12.5	42,247.50
343.1560	Lp Blading-Stationary(Row/Press Stage)	148,241	1989	8.5	963,567			2008	19.0	7,802.16	12.5	97,526.97
343.1561	Nozzle Block	243,345	1978	17.5	4,258,538			2008	30.0	8,111.50	12.5	101,393.75
343.1562	Insulation-Equipment	40,557	1978	17.5	709,748			2008	30.0	1,351.90	12.5	16,898.75
343.1562	Insulation-Equipment	46,214	1982	13.5	673,889			2008	26.0	1,777.46	12.5	22,218.27
343.3	CONDENSATE AND FEEDWATER SYSTEMS	1,976,582		17.4	34,442,508				28.6	69,119.91	11.2	773,706.58
343.352	CONDENSATE RECOVERY SYSTEM	98,671		17.1	1,688,063				28.7	3,442.39	11.6	39,916.87
343.3189	Control/Instrumentation System	6,226	1978	17.5	108,955	20		1998	20.0	311.30	2.5	778.25

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.3195	Piping, All Under 4 Inches	82,775	1978	17.5	1,448,563			2008	30.0	2,759.17	12.5	34,489.58
343.3199	Tank	9,670	1982	13.5	130,545			2008	26.0	371.92	12.5	4,649.04
343.356	CHEMICAL FEED SYSTEM	1,598		13.5	21,573				20.0	79.90	6.5	519.35
343.3338	Pump, Chemical Feed Incl. Motor	1,598	1982	13.5	21,573	20		2002	20.0	79.90	6.5	519.35
343.360	CONDENSATE TRANSFER SYSTEM	165,605		17.4	2,877,411				27.9	5,939.05	10.6	62,705.54
343.3448	Control/Instrumentation System	9,135	1978	17.5	159,863	20		1998	20.0	456.75	2.5	1,141.88
343.3448	Control/Instrumentation System	2,954	1985	10.5	31,017	20		2005	20.0	147.70	9.5	1,403.15
343.3449	Drive, Electric Motor, Complete	4,026	1978	17.5	70,455			2008	30.0	134.20	12.5	1,677.50
343.3452	Piping, Run 4 Inches Or Larger	4,869	1978	17.5	85,208	20		1998	20.0	243.45	2.5	608.63
343.3453	Pump Complete	8,175	1978	17.5	143,063	20		1998	20.0	408.75	2.5	1,021.58
343.3455	Tank	132,164	1978	17.5	2,312,870			2008	30.0	4,405.47	12.5	55,088.33
343.3458	Foundation	4,282	1978	17.5	74,935			2008	30.0	142.73	12.5	1,784.17
343.362	WATER SAMPLING AND ANALYZING SYSTEM	14,905		13.5	201,078				20.0	745.25	6.5	4,851.13
343.3516	Analyzer, Sodium	5,934	1979	16.5	97,911	20		1999	20.0	298.70	3.5	1,038.45
343.3517	Analyzer, Dissolved Oxygen	8,971	1984	11.5	103,167	20		2004	20.0	448.55	8.5	3,812.88
343.363	CONDENSATE SYSTEM	243,240		17.5	4,252,053				27.3	8,925.17	9.8	87,208.99
343.3158	Foundation	1,070	1978	17.5	18,725			2008	30.0	35.67	12.5	445.83
343.3162	Piping, All Under 4 Inches	43,822	1978	17.5	766,865			2008	30.0	1,460.73	12.5	18,259.17
343.3163	Piping, Run 4 Inches Or Larger	123,410	1978	17.5	2,159,675			2008	30.0	4,113.67	12.5	51,420.83
343.3163	Piping, Run 4 Inches Or Larger	4,548	1979	16.5	76,692			2008	29.0	160.28	12.5	2,003.45
343.3166	Valve, Power Operated	4,894	1978	17.5	85,645	20		1998	20.0	244.70	2.5	611.75
343.3167	Drive, Electric Motor, Complete	21,581	1978	17.5	377,658			2008	30.0	719.37	12.5	8,992.08
343.3168	Pump Complete	43,815	1978	17.5	766,783	20		1998	20.0	2,190.75	2.5	5,476.88
343.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	39,914		17.5	698,496				27.8	1,438.37	10.3	14,777.58
343.4119	Valve, Power Operated	3,038	1978	17.5	53,165	20		1998	20.0	151.90	2.5	379.75
343.4120	Condenser Inlet Conduits	9,213	1978	17.5	161,228			2008	30.0	307.10	12.5	3,838.75
343.4121	Condenser Discharge Conduits	24,347	1978	17.5	426,073			2008	30.0	811.57	12.5	10,144.58
343.4122	Control/Instrumentation System	3,316	1978	17.5	58,030	20		1998	20.0	165.80	2.5	414.50
343.371	CONDENSER	1,232,917		17.5	21,570,530				29.9	41,198.50	12.4	512,219.25
343.3535	Control/Instrumentation System	3,316	1978	17.5	58,030	20		1998	20.0	165.80	2.5	414.50
343.3535	Control/Instrumentation System	2,760	1980	15.5	42,780	20		2000	20.0	138.00	4.5	621.00
343.3540	Condenser Section Shell/Casing	389,157	1978	17.5	6,810,248			2008	30.0	12,971.90	12.5	162,148.75
343.3542	Tubes, In A Water Box	360,339	1978	17.5	6,305,933			2008	30.0	12,011.30	12.5	150,141.25
343.3543	Tube Sheet	51,477	1978	17.5	900,848			2008	30.0	1,715.90	12.5	21,448.75
343.3544	Water Box	102,954	1978	17.5	1,801,895			2008	30.0	3,431.80	12.5	42,897.50
343.3545	Hotwell, For A Condenser Section	102,954	1978	17.5	1,801,895			2008	30.0	3,431.80	12.5	42,897.50
343.3546	Piping, Furnished With Condenser	51,477	1978	17.5	900,848			2008	30.0	1,715.90	12.5	21,448.75
343.3548	Condenser Neck Assy (Separate Shell)	102,954	1978	17.5	1,801,895			2008	30.0	3,431.80	12.5	42,897.50
343.3548	Cathodic Protection Equipment	65,529	1978	17.5	1,146,758			2008	30.0	2,184.30	12.5	27,303.75
343.372	CONDENSER AIR REMOVAL SYSTEM	85,592		17.4	1,485,851				27.3	3,130.68	10.0	31,262.36
343.3575	Piping, Run 4 Inches Or Larger	25,356	1978	17.5	443,730			2008	30.0	845.20	12.5	10,565.00

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.3578	Silencer/Muffler	5,020	1980	15.5	77,810			2008	28.0	179.29	12.5	2,241.07
343.3579	Valve, Power	4,873	1978	17.5	87,028			2008	30.0	165.77	12.5	2,072.08
343.3580	Control/Instrumentation System	14,954	1978	17.5	261,895	20		1998	20.0	747.70	2.5	1,869.25
343.3580	Control/Instrumentation System	965	1980	15.5	15,268	20		2000	20.0	49.25	4.5	221.83
343.3581	Steam Air Ejector Assy.	34,304	1978	17.5	600,320			2008	30.0	1,143.47	12.5	14,293.33
343.375	CONDENSER COOLING WATER PUMP SYSTEM	94,140		17.5	1,647,453				22.3	4,222.60	4.8	20,244.51
343.3662	Drive, Elec. Motor, Rotating	9,991	1978	17.5	174,843			2008	30.0	333.03	12.5	4,162.92
343.3663	Drive, Electric Motor, Stationary	9,991	1978	17.5	174,843			2008	30.0	333.03	12.5	4,162.92
343.3666	Pump Impeller, All	7,268	1978	17.5	127,155	20		1998	20.0	363.30	2.5	906.25
343.3667	Pump Shaft, Complete	27,247	1978	17.5	476,823	20		1998	20.0	1,362.35	2.5	3,405.88
343.3668	Pump Stationary Assy.	27,247	1978	17.5	476,823	20		1998	20.0	1,362.35	2.5	3,405.88
343.3671	Control/Instrumentation System	3,316	1978	17.5	58,030	20		1998	20.0	165.80	2.5	414.50
343.3672	Thrust Bearing, Kingsbury	4,541	1978	17.5	79,468			2008	30.0	151.37	12.5	1,892.08
343.3673	Lube Water System	4,541	1978	17.5	79,468			2008	30.0	151.37	12.5	1,892.08
343.4	TURBINE GENERATOR AUXILIARIES	388,888		14.4	5,800,263				21.9	17,732.00	9.3	164,075.01
343.461	TURBINE CONTROL SYSTEM	38,230		17.5	669,025				20.0	1,911.50	2.5	4,778.75
343.5434	Control/Instrumentation System	38,230	1978	17.5	669,025	20		1998	20.0	1,911.50	2.5	4,778.75
343.463	TURBINE GLAND SEAL SYSTEM	38,830		17.5	679,526				27.8	1,398.10	10.3	14,363.25
343.5480	Heat Exchanger, Complete	17,559	1978	17.5	307,283			2008	30.0	585.30	12.5	7,316.25
343.5481	Piping, All Under 4 Inches	14,293	1978	17.5	250,128			2008	30.0	476.43	12.5	5,955.42
343.5487	Control/Instrumentation System	6,226	1978	17.5	108,955	20		1998	20.0	311.30	2.5	778.25
343.5489	Vapor Extractor Incl. Drive	752	1978	17.5	13,160			2008	30.0	25.07	12.5	313.33
343.465	TURNING GEAR ASSEMBLY	60,230		17.5	1,054,026				27.3	2,202.50	9.8	21,686.25
343.5518	Control/Instrumentation System	11,690	1978	17.5	204,575	20		1998	20.0	584.50	2.5	1,461.25
343.5519	Drive, Electric Motor, Complete	2,555	1978	17.5	44,713			2008	30.0	85.17	12.5	1,064.58
343.5522	Turning Gear-Incl Reduction & Bull Gear	45,985	1978	17.5	804,738			2008	30.0	1,532.83	12.5	19,160.42
343.473	TURBINE LUBE OIL SYSTEM	150,606		17.1	2,576,089				26.7	5,635.83	9.9	55,637.27
343.5710	Drive, Electric Motor, Complete	11,173	1978	17.5	195,528			2008	30.0	272.43	12.5	4,655.42
343.5711	Enclosure	51,145	1978	17.5	895,038			2008	30.0	1,704.83	12.5	21,310.42
343.5713	Heat Exchanger, Complete	5,362	1978	17.5	93,835			2008	30.0	178.73	12.5	2,234.17
343.5715	Piping, All Under 4 Inches	22,615	1978	17.5	395,763			2008	30.0	753.83	12.5	9,422.92
343.5716	Pump Complete	13,070	1978	17.5	228,725	20		1998	20.0	653.50	2.5	1,633.75
343.5716	Pump Complete	5,813	1979	16.5	95,915	20		1999	20.0	290.65	3.5	1,017.28
343.5716	Pump Complete	1,991	1994	1.5	2,987	20		2008	14.0	142.21	12.5	1,777.68
343.5719	Control/Instrumentation System	9,135	1978	17.5	159,863	20		1998	20.0	456.75	2.5	1,141.88
343.5719	Control/Instrumentation System	4,370	1983	12.5	54,825	20		2003	20.0	218.50	7.5	1,638.75
343.5721	Reservoir	10,724	1978	17.5	187,670			2008	30.0	357.47	12.5	4,468.33
343.5722	Centrifuge/Separator	4,290	1978	17.5	75,075			2008	30.0	143.00	12.5	1,787.50
343.5723	Vapor Extractor Incl. Drive	1,072	1978	17.5	18,760			2008	30.0	35.73	12.5	446.67
343.5726	Piping, Run 4 Inches Or Larger	9,846	1978	17.5	172,305			2008	30.0	328.20	12.5	4,102.50
343.476	TURBINE GENERATOR SUPERVISORY SYSTEM	100,992		6.2	621,617				15.3	6,584.07	10.3	67,609.49

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

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343.5748	Supervisory Instr (Probes, Prox., Etc.)	36,699	1994	1.5	58,049	20		2008	14.0	2,764.21	12.5	34,552.68
343.5752	Control/Instrumentation System	29,363	1978	17.5	514,203	20		1998	20.0	1,468.15	2.5	3,672.88
343.5752	Control/Instrumentation System	32,910	1994	1.5	49,365	20		2008	14.0	2,350.71	12.5	29,363.93
343.8	PRIME MOVER AUXILIARY SYSTEMS	1,028,105		14.2	14,522,923				24.8	41,646.34	11.8	490,144.59
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	9,135		17.5	159,863				21.8	419.82	4.3	1,789.21
343.9235	Control/Instrumentation System	5,819	1978	17.5	101,833	20		1998	20.0	290.95	2.5	727.38
343.9241	Piping, All Under 4 Inches	1,100	1978	17.5	19,250	20		1998	20.0	55.00	2.5	137.50
343.9248	Compressor Atomizing Air	2,216	1978	17.5	38,780			2008	30.0	73.87	12.5	923.33
343.832	WATER INJECTION SYSTEM	9,135		17.5	159,863				30.0	304.50	12.5	3,806.25
343.9271	Control/Instrumentation System	5,819	1978	17.5	101,833			2008	30.0	193.97	12.5	2,424.58
343.9274	Piping, All Under 4 Inches	3,316	1978	17.5	58,030			2008	30.0	110.53	12.5	1,381.67
343.833	AIR COOLING SYSTEM, G.T.	555,204		12.4	6,874,676				22.9	24,196.21	12.4	299,339.76
343.9299	Control/Instrumentation System	6,228	1978	17.5	108,955	20		1998	20.0	311.30	2.5	776.25
343.9300	Drive, Electric Motor, Complete	9,613	1978	17.5	168,228			2008	30.0	320.43	12.5	4,005.42
343.9301	Ductwork, With Insulation	71,965	1978	17.5	1,259,388			2008	30.0	2,398.63	12.5	29,985.42
343.9302	Fan/Blower, Complete	9,613	1978	17.5	168,228			2008	30.0	320.43	12.5	4,005.42
343.9305	Heat Exchanger, Complete	81,503	1978	17.5	1,426,303			2008	30.0	2,718.77	12.5	33,959.58
343.9305	Heat Exchanger, Complete	120,212	1990	5.5	661,166			2008	18.0	6,678.44	12.5	83,480.56
343.9305	Heat Exchanger, Complete	99,918	1992	3.5	349,713			2008	16.0	6,244.88	12.5	78,060.94
343.9307	Piping, Run 4 Inches Or Larger	156,154	1978	17.5	2,732,695			2008	30.0	5,205.13	12.5	65,064.17
343.834	AIR INTAKE SYSTEM, GT	29,323		14.3	420,761				20.8	1,410.88	6.6	9,252.16
343.9336	Inlet Duct, With Insulation	3,316	1978	17.5	58,030			2008	30.0	110.53	12.5	1,381.67
343.9337	Control/Instrumentation System	2,909	1978	17.5	50,908	20		1998	20.0	145.45	2.5	363.63
343.9337	Control/Instrumentation System	23,098	1982	13.5	311,823	20		2002	20.0	1,154.90	6.5	7,508.85
343.838	STARTING AND TURNING SYSTEM	208,960		15.3	3,185,368				26.5	7,795.82	11.5	89,448.47
343.9363	Control/Instrumentation System	21,945	1978	17.5	384,038			2008	30.0	731.50	12.5	9,143.75
343.9363	Control/Instrumentation System	15,974	1980	15.5	247,597			2008	28.0	570.50	12.5	7,131.25
343.9364	Drive, Electric Motor, Complete	20,004	1980	15.5	310,062	20		2000	20.0	1,000.20	4.5	4,500.90
343.9365	Drive, Elec. Motor, Rotating Assy.	5,860	1978	17.5	102,550			2008	30.0	195.33	12.5	2,441.67
343.9366	Drive, Electric Motor, Stationary Assy.	5,860	1978	17.5	102,550			2008	30.0	195.33	12.5	2,441.67
343.9367	Foundation	703	1978	17.5	12,303			2008	30.0	23.43	12.5	292.92
343.9366	Piping, All Under 4 Inches	469	1978	17.5	8,208			2008	30.0	15.63	12.5	195.42
343.9376	Torque Converter	2,919	1978	17.5	51,083			2008	30.0	97.30	12.5	1,218.25
343.9376	Torque Converter	99,034	1980	15.5	1,535,027			2008	28.0	3,536.93	12.5	44,211.81
343.9376	Torque Converter	29,378	1983	12.5	367,225			2008	25.0	1,175.12	12.5	14,689.00
343.9376	Torque Converter	2,470	1994	1.5	3,705			2008	14.0	176.43	12.5	2,205.36
343.9379	Cooling And Filter System	2,344	1978	17.5	41,020			2008	30.0	78.13	12.5	976.67
343.843	WATER WASH SYSTEM	7,475		17.5	130,813				30.0	249.17	12.5	3,114.58
343.9407	Piping, All Under 4 Inches	4,485	1978	17.5	78,488			2008	30.0	149.50	12.5	1,868.75
343.9414	Wash Nozzles	2,990	1978	17.5	52,325			2008	30.0	99.67	12.5	1,245.63

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SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.844	G. G. LUBE OIL SYSTEM	57,119		16.7	955,884				29.1	1,962.23	12.5	24,527.92
343.9429	Piping, All Under 4 inches	19,333	1978	17.5	338,328			2008	30.0	644.43	12.5	8,055.42
343.9430	Piping, Run 4 inches Or Larger	12,889	1978	17.5	225,558			2008	30.0	429.63	12.5	5,370.42
343.9431	Tank	16,157	1978	17.5	282,748			2008	30.0	538.57	12.5	8,732.08
343.9432	Remote Oil Cooler	8,740	1983	12.5	109,250			2008	25.0	349.60	12.5	4,370.00
343.845	SOOT BLOWER SYSTEM	151,754		17.5	2,855,695				28.6	5,307.70	11.1	58,869.25
343.9445	Control/Instrumentation System	14,954	1978	17.5	261,895	20		1998	20.0	747.70	2.5	1,869.25
343.9453	Retractable Soot Blower Assembly	138,800	1978	17.5	2,394,000			2008	30.0	4,560.00	12.5	57,000.00
344	GENERATORS	5,382,575		17.5	94,195,075				29.8	180,752.96	12.3	2,219,398.40
344.1	TURBINE GENERATOR PEDESTAL	199,029		17.5	3,483,008				30.0	6,634.30	12.5	82,928.75
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	199,029		17.5	3,483,008				30.0	6,634.30	12.5	82,928.75
344.0506	Concrete Pedestal	199,029	1978	17.5	3,483,008			2008	30.0	6,634.30	12.5	82,928.75
344.2	TURBINE GENERATOR SYSTEMS	4,686,832		17.5	82,019,564				30.0	156,227.75	12.5	1,952,848.65
344.272	GENERATOR	4,686,832		17.5	82,019,564				30.0	156,227.75	12.5	1,952,848.65
344.1571	Stator Housing	465,356	1978	17.5	8,143,730			2008	30.0	15,511.87	12.5	193,898.33
344.1572	Stator Coil	698,033	1978	17.5	12,215,578			2008	30.0	23,287.77	12.5	290,847.08
344.1573	Rotor Shaft (Excluding Fan/Blower)	930,710	1978	17.5	16,287,425			2008	30.0	31,023.67	12.5	387,795.83
344.1574	Bearing Assembly	93,071	1978	17.5	1,628,743			2008	30.0	3,102.37	12.5	38,779.58
344.1575	End Bell	232,678	1978	17.5	4,071,865			2008	30.0	7,755.93	12.5	96,949.17
344.1577	Sole/Bearing Plate	23,268	1978	17.5	407,190			2008	30.0	775.90	12.5	9,695.00
344.1579	Coupling Complete With Fasteners	116,339	1978	17.5	2,035,933			2008	30.0	3,877.97	12.5	48,474.58
344.1580	Main Lead Connectors	116,339	1978	17.5	2,035,933			2008	30.0	3,877.97	12.5	48,474.58
344.1581	Main Lead Connection Box	116,339	1978	17.5	2,035,933			2008	30.0	3,877.97	12.5	48,474.58
344.1582	Current Transformer, Main	116,339	1978	17.5	2,035,933			2008	30.0	3,877.97	12.5	48,474.58
344.1583	Hydrogen Fan/Blower Blading	232,678	1978	17.5	4,071,865			2008	30.0	7,755.93	12.5	96,949.17
344.1584	Stator Core	930,710	1978	17.5	16,287,425			2008	30.0	31,023.67	12.5	387,795.83
344.1585	Neutral Grounding Transformer	56,545	1978	17.5	989,538			2008	30.0	1,884.83	12.5	23,560.42
344.1586	Rotor Retaining Rings	232,678	1978	17.5	4,071,865			2008	30.0	7,755.93	12.5	96,949.17
344.1587	Rotor Coils	325,749	1978	17.5	5,700,608			2008	30.0	10,858.30	12.5	135,728.75
344.4	TURBINE GENERATOR AUXILIARIES	496,714		17.5	8,892,503				27.8	17,890.91	10.3	183,623.00
344.467	EXCITER	428,782		17.5	7,503,690				27.6	15,529.54	10.1	157,014.91
344.5554	Control/Instrumentation System	15,610	1978	17.5	276,675	20		1998	20.0	790.50	2.5	1,976.25
344.5556	Enclosure	20,857	1978	17.5	364,998	20		1998	20.0	1,042.85	2.5	2,607.13
344.5557	Fan/Blower, Complete	8,343	1978	17.5	146,003	20		1998	20.0	417.15	2.5	1,042.88
344.5559	Heat Exchanger, Complete	20,857	1978	17.5	364,998	20		1998	20.0	1,042.85	2.5	2,607.13
344.5560	Heating System	4,171	1978	17.5	72,993	20		1998	20.0	208.65	2.5	521.38
344.5561	Piping, All Under 4 inches	4,171	1978	17.5	72,993	20		1998	20.0	208.55	2.5	521.38

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
344.5567	Stator (Main Exciter)	135,572	1978	17.5	2,372,510			2008	30.0	4,519.07	12.5	56,480.33
344.5568	Stator (Pilot Exciter)	10,429	1978	17.5	182,508			2008	30.0	347.63	12.5	4,345.42
344.5569	Rotor (Main Exciter)	135,572	1978	17.5	2,372,510			2008	30.0	4,519.07	12.5	56,488.33
344.5570	Rotor (Pilot Exciter)	10,429	1978	17.5	182,508			2008	30.0	347.63	12.5	4,345.42
344.5572	Bearing Assembly	20,857	1978	17.5	364,998			2008	30.0	695.23	12.5	8,690.42
344.5573	Diodes And Fuses	20,857	1978	17.5	364,998			2008	30.0	695.23	12.5	8,690.42
344.5574	Coupling Complete With Fasteners	20,857	1978	17.5	364,998			2008	30.0	695.23	12.5	8,690.42
344.488	GENERATOR SEAL OIL SYSTEM	19,045		17.5	333,289				27.9	683.32	10.4	7,088.98
344.5604	Piping, All Under 4 Inches	13,715	1978	17.5	240,013			2008	30.0	457.17	12.5	5,714.58
344.5609	Control/Instrumentation System	2,909	1978	17.5	50,908	20		1998	20.0	145.45	2.5	363.63
344.5611	Seal Oil Vacuum Tank And Supports	1,814	1978	17.5	28,245			2008	30.0	53.80	12.5	672.50
344.5612	Vacuum Pump With Motor	807	1978	17.5	14,123			2008	30.0	28.90	12.5	336.25
344.489	GENERATOR COOLING AND PURGE SYSTEM	48,887		17.5	855,524				29.1	1,578.05	11.6	19,521.13
344.5637	Control/Instrumentation System	2,909	1978	17.5	50,908	20		1998	20.0	145.45	2.5	363.63
344.5639	Carbon Dioxide Supply System	18,215	1978	17.5	318,783			2008	30.0	607.17	12.5	7,589.58
344.5640	Hydrogen Supply System	27,763	1978	17.5	485,853			2008	30.0	925.43	12.5	11,587.92
345	ACCESSORY ELECTRIC EQUIPMENT	6,508,413		16.8	108,032,922				27.3	238,051.98	11.3	2,681,198.17
345.1	STRUCTURAL SUPPORTS	101,896		17.5	1,783,180				30.0	3,396.54	12.5	42,456.66
345.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEM	101,896		17.5	1,783,180				30.0	3,396.54	12.5	42,456.66
345.0513	Foundation	48,596	1978	17.5	850,430			2008	30.0	1,819.87	12.5	20,248.33
345.0514	Generator Leads Supports	53,300	1978	17.5	932,750			2008	30.0	1,776.67	12.5	22,208.33
345.2	AUXILIARY POWER SYSTEMS	163,429		16.1	2,626,721				27.0	6,042.73	11.3	68,535.29
345.281	125 VOLT DC DISTRIBUTION SYSTEM	49,364		17.1	844,871				29.6	1,669.82	12.5	20,872.82
345.1603	Cable: Power, All Under #4/0	12,753	1978	17.5	223,178			2008	30.0	425.10	12.5	5,313.75
345.1603	Cable: Power, All Under #4/0	4,750	1982	13.5	84,125			2008	26.0	182.89	12.5	2,283.65
345.1610	Distribution Panel, Incl Bus	31,861	1978	17.5	557,568			2008	30.0	1,062.03	12.5	13,275.42
345.287	AUXILIARY/STATION SERVICE TRANSFORMER	56,062		17.5	981,086				27.4	2,049.45	9.9	20,196.63
345.1725	Fire Protection Sys Complete	2,512	1978	17.5	43,960			2008	30.0	83.73	12.5	1,046.67
345.1727	Bushings	2,512	1978	17.5	43,960			2008	30.0	83.73	12.5	1,046.67
345.1728	Control/Instrumentation System	10,843	1978	17.5	189,753	20		1998	20.0	542.15	2.5	1,355.38
345.1729	Foundation	5,024	1978	17.5	87,920			2008	30.0	167.47	12.5	2,093.33
345.1730	Transformer	30,147	1978	17.5	527,573			2008	30.0	1,004.90	12.5	12,561.25
345.1731	Cooling System	5,024	1978	17.5	87,920			2008	30.0	167.47	12.5	2,093.33
345.289	VITAL AC DISTRIBUTION SYSTEM	37,255		11.9	444,459				22.9	1,623.78	11.5	18,719.86
345.1762	Control/Instrumentation System	3,155	1978	17.5	55,213	20		1998	20.0	157.75	2.5	394.38
345.1762	Control/Instrumentation System	23,056	1987	8.5	195,976	20		2008	21.0	1,097.90	12.5	13,723.81

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
345.1757	Inverter	11,044	1978	17.5	153,270			2008	30.0	368.13	12.5	4,601.67
345.291	STATION BATTERY SYSTEM	20,748		17.2	356,305				29.7	699.68	12.5	8,745.98
345.1798	Battery	9,466	1978	17.5	165,656	15		2008	30.0	315.53	12.5	3,944.17
345.1798	Battery	3,393	1980	15.5	52,592	15		2008	28.0	121.18	12.5	1,514.73
345.1799	Battery Rack	1,578	1978	17.5	27,615	15		2008	30.0	52.60	12.5	657.50
345.1800	Battery Charger	6,311	1978	17.5	110,443	15		2008	30.0	210.37	12.5	2,629.58
345.3	CONDUCTORS, CONDUITS AND INSULATORS	781,770		17.2	13,422,202				29.6	26,433.29	12.4	328,961.83
345.382	CONDUIT AND RACEWAY SYSTEM	486,383		17.0	8,252,928				29.4	16,538.58	12.5	206,732.98
345.3784	Conduit Continuous Run 2" Or Larger	81,247	1978	17.5	1,421,823			2008	30.0	2,708.23	12.5	33,852.92
345.3785	Conduit Less Than 2"	205,407	1978	17.5	3,594,623			2008	30.0	6,848.90	12.5	85,586.25
345.3786	Cable Tray, Continuous Run	73,225	1978	17.5	1,281,438			2008	30.0	2,440.83	12.5	30,510.42
345.3786	Cable Tray, Continuous Run	67,251	1980	15.5	1,042,391			2008	28.0	2,401.82	12.5	30,022.77
345.3786	Cable Tray, Continuous Run	24,855	1983	12.5	310,888			2008	25.0	994.20	12.5	12,427.50
345.3787	Duct Bank, Continuous Run	34,398	1978	17.5	601,965			2008	30.0	1,146.60	12.5	14,332.50
345.383	GENERATOR BUS	295,387		17.5	5,169,274				29.9	9,894.71	12.4	122,229.47
345.3798	Isophase Bus, Complete	265,195	1978	17.5	4,640,913			2008	30.0	8,839.83	12.5	110,497.82
345.3799	Bus And Enclosure Structure	15,331	1978	17.5	268,293			2008	30.0	511.03	12.5	6,387.92
345.3800	Potential Transformers	11,952	1978	17.5	209,160			2008	30.0	398.40	12.5	4,980.00
345.3803	Control/Instrumentation System	2,909	1978	17.5	50,908	20		1998	20.0	145.45	2.5	363.63
345.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	3,605,957		17.5	62,925,534				29.9	120,483.44	12.5	1,505,793.10
345.481	CONTROL BOARDS	3,309,485		17.4	57,736,923				29.9	110,580.37	12.5	1,382,254.77
345.5815	Main (Btg/Rtg) Control Board, Incl Wire	1,106,421	1978	17.5	19,362,368			2008	30.0	36,880.70	12.5	461,008.75
345.5815	Main (Btg/Rtg) Control Board, Incl Wire	8,329	1982	13.5	85,442			2008	26.0	243.42	12.5	3,042.79
345.5815	Main (Btg/Rtg) Control Board, Incl Wire	19,175	1986	9.5	182,163			2008	22.0	871.59	12.5	10,894.89
345.5819	Relay Racks & Panels, Incl Wire & Tubing	945,102	1978	17.5	16,539,285			2008	30.0	31,503.40	12.5	393,792.50
345.5817	Recorder Panels, Incl Wire	262,414	1978	17.5	4,592,245			2008	30.0	8,747.13	12.5	109,339.17
345.5819	Control Room Operator Station	262,414	1978	17.5	4,592,245			2008	30.0	8,747.13	12.5	109,339.17
345.5820	Control Board, Incl Wire & Tubing	406,508	1978	17.5	7,113,890			2008	30.0	13,550.27	12.5	169,378.33
345.5821	Power Supply	262,414	1978	17.5	4,592,245			2008	30.0	8,747.13	12.5	109,339.17
345.5822	Annunciator Panel	38,688	1978	17.5	677,040			2008	30.0	1,289.60	12.5	16,120.00
345.482	GENERATOR VOLTAGE REGULATOR SYSTEM	296,492		17.5	5,188,611				30.0	9,883.07	12.5	123,538.33
345.5833	Control/Instrumentation System	268,007	1978	17.5	4,690,123			2008	30.0	8,933.57	12.5	111,669.56
345.5837	Field Switch/Circuit Break	28,485	1978	17.5	498,488			2008	30.0	949.50	12.5	11,868.75
345.5	SWTCHGEARS AND MOTOR CONTROL CENTERS	725,766		16.8	12,227,926				29.1	24,897.64	12.5	311,220.64
345.581	120/208 POWER DISTRIBUTION SYSTEM	42,753		15.4	660,466				27.8	1,537.55	12.5	19,219.39
345.7026	Cable, Power, All Under #4/0	20,825	1978	17.5	364,438			2008	30.0	694.17	12.5	8,677.06
345.7026	Cable, Power, All Under #4/0	21,928	1982	13.5	296,028			2008	26.0	843.38	12.5	10,542.31

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

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345.582	480 VOLT POWER DISTRIBUTION SYSTEM	347,534		17.1	5,955,822				29.6	11,746.29	12.5	146,828.65
345.7041	Cable: Power, #4/0 Or Larger	50,388	1978	17.5	881,790			2008	30.0	1,679.60	12.5	20,995.00
345.7043	Transformer	66,292	1978	17.5	1,160,110			2008	30.0	2,209.73	12.5	27,821.67
345.7045	Circuit Bkr. Rated < 600 Amps In a Sect	1,196	1978	17.5	20,930			2008	30.0	39.87	12.5	498.33
345.7047	Switch, Fused Rated 500 Amps Or Greater	5,341	1978	17.5	93,468			2008	30.0	178.03	12.5	2,225.42
345.7050	Motor Control Center Switchgear Section	101,261	1978	17.5	1,772,068			2008	30.0	3,375.37	12.5	42,192.08
345.7052	Cable: Power, #4/0	71,882	1978	17.5	1,257,935			2008	30.0	2,396.07	12.5	29,950.83
345.7052	Cable: Power, All Under #4/0	31,556	1982	13.5	428,006			2008	26.0	1,213.89	12.5	15,171.15
345.7054	Distribution Panel, Incl Bus Panel, Incl Bus	19,818	1978	17.5	343,315			2008	30.0	653.93	12.5	8,174.17
345.585	4.16 KV POWER DISTRIBUTION SYSTEM	335,479		16.7	5,811,838				28.9	11,813.80	12.5	145,172.60
345.7121	Cable: Power, #4/0 Or Larger	12,148	1978	17.5	212,590			2008	30.0	404.83	12.5	5,061.87
345.7126	Circuit Bkr. Rated 600 Amps Or Greater	36,697	1980	15.5	568,804			2008	28.0	1,310.61	12.5	16,382.59
345.7126	Circuit Bkr. Rated 600 Amps Or Greater	15,471	1990	5.5	85,091			2008	18.0	859.90	12.5	10,743.75
345.7129	Power Center Switchgear Section	151,356	1978	17.5	2,648,730			2008	30.0	5,045.20	12.5	63,065.00
345.7130	Motor Control Center Switchgear Section	118,072	1978	17.5	2,066,260			2008	30.0	3,935.73	12.5	49,195.67
345.7133	Cable: Power, All Under #4/0	1,735	1978	17.5	30,363			2008	30.0	57.83	12.5	722.92
345.6	INFORMATION SYSTEMS	1,130,596		13.3	15,047,359				19.9	56,818.34	7.5	424,231.65
345.681	LOAD CONTROL AND METERING SYSTEM	8,728		17.5	152,740				20.0	436.40	2.5	1,091.00
345.7674	Control/Instrumentation System	8,728	1978	17.5	152,740	20		1998	20.0	436.40	2.5	1,091.00
345.682	COMPUTER SYSTEMS	359,968		16.9	6,070,968				24.2	14,854.09	7.8	113,461.12
345.7685	Equipment Rack	197,963	1978	17.5	3,464,353			2008	30.0	6,598.77	12.5	82,484.58
345.7687	Computer/Microprocessor	144,430	1978	17.5	2,527,525	20		1998	20.0	7,221.50	2.5	18,063.75
345.7687	Computer/Microprocessor	17,575	1991	4.5	79,088	20		2008	17.0	1,033.82	12.5	12,922.79
345.683	ANNUNCIATOR/SOE/DATE ACQUISITION SYSTEM	498,339		10.1	5,020,196				17.7	28,146.36	8.4	236,026.45
345.7712	Control/Instrumentation System	40,732	1978	17.5	712,810	20		1998	20.0	2,036.60	2.5	5,091.50
345.7712	Control/Instrumentation System	4,190	1980	15.5	64,945	20		2000	20.0	209.50	4.5	942.75
345.7712	Control/Instrumentation System	172,211	1992	3.5	602,739	20		2008	16.0	10,763.19	12.5	134,539.84
345.7713	Recorder	6,265	1980	15.5	97,418	20		2000	20.0	314.25	4.5	1,414.13
345.7714	Logic Cabinet	10,475	1980	15.5	162,363	20		2000	20.0	523.75	4.5	2,358.88
345.7715	Printer	5,078	1978	17.5	88,630	20		1998	20.0	253.80	2.5	634.50
345.7717	Display Terminal	6,501	1992	3.5	22,754	20		2008	16.0	406.31	12.5	5,078.91
345.7718	Computer/Microprocessor	152,279	1978	17.5	2,864,883	20		1998	20.0	7,613.53	2.5	19,034.88
345.7718	Computer/Microprocessor	20,949	1980	15.5	324,710	20		2000	20.0	1,047.45	4.5	4,713.53
345.7718	Computer/Microprocessor	79,641	1992	3.5	278,744	20		2008	16.0	4,977.56	12.5	62,219.53
345.684	GENERATOR PROTECTION SYSTEM	263,560		14.4	3,803,457				19.7	13,381.49	5.5	73,653.08
345.7732	Relay, Negative Sequence	18,573	1984	11.5	213,590	20		2004	20.0	928.65	8.5	7,893.53
345.7732	Relay, Negative Sequence	35,864	1986	9.5	340,708	20		2008	22.0	1,630.18	12.5	20,377.27
345.7734	Control/Instrumentation System	8,728	1978	17.5	152,740	20		1998	20.0	436.40	2.5	1,091.00
345.7734	Control/Instrumentation System	29,321	1992	3.5	102,624	20		2008	16.0	1,832.56	12.5	22,907.03
345.7737	Sensor, Major	171,074	1978	17.5	2,993,795	20		1998	20.0	6,553.70	2.5	21,384.25

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 1
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2008

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (if Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
346	MISCELLANEOUS POWER PLANT EQUIPMENT	387,824		16.7	6,478,800				29.1	13,317.93	12.5	166,276.59
346.1	STATION SERVICE EQUIPMENT	387,824		16.7	6,478,800				29.1	13,317.93	12.5	166,276.59
346.183	STATION/SERVICE AIR SYSTEM	147,209		15.4	2,271,535				27.8	5,304.10	12.5	66,103.67
346.0521	Compressor,Air, Reciprocating, Complete	13,421	1978	17.5	234,858			2008	30.0	447.37	12.5	5,592.08
346.0521	Compressor,Air, Reciprocating, Complete	76,156	1982	13.5	1,028,106			2008	26.0	2,929.08	12.5	36,613.46
346.0522	Drive, Electric Motor, Complete	1,974	1978	17.5	34,545			2008	30.0	65.80	12.5	822.50
346.0525	Piping, All Under 4 Inches	47,368	1978	17.5	828,940	15		2008	30.0	1,578.93	12.5	19,736.67
346.0527	Tank	7,895	1978	17.5	138,163			2008	30.0	263.17	12.5	3,289.58
346.0530	Control/Instrumentation System	385	1978	17.5	6,913	20		1998	20.0	19.75	2.5	49.38
346.184	INSTRUMENT AIR SYSTEM	141,691		17.5	2,479,595				30.0	4,723.03	12.5	59,037.92
346.0555	Compressor,Air, Reciprocating, Complete	7,895	1978	17.5	138,163			2008	30.0	263.17	12.5	3,289.58
346.0558	Filter, Special Assembly	789	1978	17.5	13,808			2008	30.0	26.30	12.5	326.75
346.0562	Piping, All Under 4 Inches	47,368	1978	17.5	828,940			2008	30.0	1,578.93	12.5	19,736.67
346.0564	Tank, Receiver	789	1978	17.5	13,808			2008	30.0	26.30	12.5	326.75
346.0570	Dryer	789	1978	17.5	13,808			2008	30.0	26.30	12.5	326.75
346.0572	Aftercooler	1,974	1978	17.5	34,545			2008	30.0	65.80	12.5	822.50
346.0573	Pneumatic/Instrument Tubing	82,087	1978	17.5	1,436,523			2008	30.0	2,736.23	12.5	34,202.92
346.193	FREEZE PROTECTION SYSTEM	98,724		17.5	1,727,670				30.0	3,290.80	12.5	41,135.00
346.0758	Control Panel	5,588	1978	17.5	97,790			2008	30.0	186.27	12.5	2,328.33
346.0760	Heating System	93,136	1978	17.5	1,629,880			2008	30.0	3,104.53	12.5	38,806.67

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Palmetto Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
341	STRUCTURES AND IMPROVEMENTS	34,624		18.5	640,544				30.0	1,154.13	11.5	13,272.53
341.5	RAW AND TREATED WATER SYSTEMS	34,624		18.5	640,544				30.0	1,154.13	11.5	13,272.53
341.506	UTILITY RACKS	34,624		18.5	640,544				30.0	1,154.13	11.5	13,272.53
341.6130	Superstructure	34,624	1977	10.5	640,544			2007	30.0	1,154.13	11.5	13,272.53
342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	61,685		10.7	661,858				18.0	3,422.08	8.2	27,906.32
342.2	FUEL STORAGE SYSTEMS	1,443		13.5	19,481				25.0	57.72	11.5	663.78
342.231	HEAVY OIL STORAGE SYSTEM	1,443		13.5	19,481				25.0	57.72	11.5	663.78
342.1218	Heating System	1,443	1982	13.5	19,481			2007	25.0	57.72	11.5	663.78
342.5	FUEL SUPPLY SYSTEMS	60,242		10.7	642,377				17.9	3,364.36	8.1	27,342.54
342.522	GAS FUEL SUPPLY SYSTEM	16,439		2.5	41,098				14.0	1,174.21	11.5	13,503.46
342.6197	Transmitter, Major	16,439	1993	2.5	41,098	20		2007	14.0	1,174.21	11.5	13,503.46
342.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	43,803		13.7	601,279				20.0	2,190.15	6.3	13,739.08
342.6229	Meter, Major Instrument	4,969	1980	15.5	77,020	20		2000	20.0	246.45	4.5	1,118.03
342.6230	Piping, All Under 4 Inches	38,834	1982	13.5	524,259	20		2002	20.0	1,941.70	6.5	12,621.05
343	PRIME MOVERS	49,241,906		9.9	488,675,677				18.3	2,698,089.86	10.6	28,561,333.32
343.1	HEAT/STEAM GENERATING EQUIPMENT	39,160,678		8.6	337,721,462				17.2	2,277,707.80	10.5	23,908,868.15
343.141	H.R.S.G. STRUCTURE	342,684		18.5	6,339,654				30.0	11,422.80	11.5	131,362.20
343.129	Foundation	342,684	1977	18.5	6,339,654			2007	30.0	11,422.80	11.5	131,362.20
343.142	H.R.S.G. ENCLOSURES	4,505,912		8.3	37,285,272				17.6	255,705.17	11.5	2,940,609.64
343.0139	Expansion Joint/Wrinkle Belly	86,352	1995	0.5	43,176			2007	12.0	7,196.00	11.5	82,754.00
343.0141	Inlet Duct	126,212	1977	18.5	2,334,922			2007	30.0	4,207.07	11.5	48,381.27
343.0142	Burner Section	121,163	1977	18.5	2,241,516			2007	30.0	4,036.77	11.5	46,445.82
343.0143	Aft-burner	291,300	1982	13.5	3,932,550			2007	25.0	11,852.00	11.5	133,998.00
343.0143	Afterburner	168,298	1995	0.5	84,149			2007	12.0	14,024.83	11.5	161,285.58
343.0144	Diffuser Duct	242,325	1977	18.5	4,483,013			2007	30.0	8,077.50	11.5	92,891.25
343.0145	Turning Duct	348,442	1977	18.5	6,446,177			2007	30.0	11,614.73	11.5	133,569.43
343.0146	Lower Tube Module Enclosure	885,359	1992	3.5	3,098,757			2007	15.0	59,023.93	11.5	678,775.23
343.0147	Upper Tube Module Enclosure	885,359	1992	3.5	3,098,757			2007	15.0	59,023.93	11.5	678,775.23

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (S-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.0148	Exhaust Transition Section	281,213	1992	3.5	984,245			2007	15.0	18,747.53	11.5	215,598.63
343.0149	Stack Damper	121,583	1977	18.5	2,241,516			2007	30.0	4,038.77	11.5	46,445.82
343.0149	Stack Damper	15,275	1982	13.5	208,213			2007	25.0	811.00	11.5	7,026.50
343.0150	Stack Cover	21,094	1977	18.5	390,239			2007	30.0	703.13	11.5	8,088.03
343.0150	Stack Cover	38,288	1983	12.5	478,350			2007	24.0	1,594.50	11.5	18,336.75
343.0151	Emission Monitoring System	21,118	1977	18.5	390,883			2007	30.0	703.83	11.5	8,085.23
343.0151	Emission Monitoring System	128,618	1991	4.5	578,781			2007	18.0	8,038.63	11.5	92,444.19
343.0151	Emission Monitoring System	202,133	1994	1.5	303,200			2007	13.0	15,548.89	11.5	178,808.96
343.0152	Stairs, Ladders, Catwalks and Handrails	784	1977	18.5	14,504			2007	30.0	28.13	11.5	300.53
343.0152	Stairs, Ladders, Catwalks and Handrails	9,681	1991	4.5	43,585			2007	18.0	605.06	11.5	8,958.22
343.0154	HRSG Auxiliary Equipment	240,307	1977	18.5	4,445,880			2007	30.0	8,010.23	11.5	92,117.68
343.0155	Cam-Microprocessor/Computer	152,631	1994	1.5	228,947			2007	13.0	11,740.85	11.5	135,019.73
343.0156	Control/Instrumentation System	57,752	1994	1.5	86,628			2007	13.0	4,442.48	11.5	51,088.31
343.0157	Stack	61,085	1977	18.5	1,129,703			2007	30.0	2,035.50	11.5	23,408.25
343.143	H.R.S.G. PRESSURE PARTS	17,279,854		3.7	63,265,245				15.1	1,145,791.55	11.5	13,176,902.73
343.0169	Drive, Elec. Motor, Rotating Assy.	141,787	1992	3.5	496,255	20		2007	15.0	9,452.47	11.5	108,703.37
343.0170	Drive, Electric Motor, Stationary Assy.	141,787	1992	3.5	496,255	20		2007	15.0	9,452.47	11.5	108,703.37
343.0172	Piping, Run 4 inches Or Larger	710,018	1992	3.5	2,485,063			2007	15.0	47,334.53	11.5	544,347.13
343.0174	Pump Impeller, All	141,787	1992	3.5	496,255			2007	15.0	9,452.47	11.5	108,703.37
343.0175	Pump Stationary Assy.	141,787	1992	3.5	496,255			2007	15.0	9,452.47	11.5	108,703.37
343.0181	Meter, Major	89,370	1992	3.5	242,795			2007	15.0	4,624.67	11.5	53,183.67
343.0182	Low Pressure Evaporator	885,359	1992	3.5	3,098,757			2007	15.0	59,023.93	11.5	678,775.23
343.0183	High Pressure Evaporator	2,657,159	1992	3.5	8,300,057			2007	15.0	177,143.93	11.5	2,037,155.23
343.0184	Superheater	2,756	1980	15.5	42,718			2007	27.0	102.07	11.5	1,173.85
343.0184	Superheater Section	8,201,841	1992	3.5	21,708,444			2007	15.0	413,458.07	11.5	4,754,744.77
343.0185	Economizer Section	4,785,051	1992	3.5	16,747,679			2007	15.0	319,003.40	11.5	3,868,539.10
343.0186	High Pressure Steam Drum	183,512	1977	18.5	3,394,972			2007	30.0	8,117.07	11.5	70,346.27
343.0188	High Pressure Steam Drum	862,630	1992	3.5	3,019,205			2007	15.0	57,508.67	11.5	661,348.67
343.0187	Moisture Separator	355,010	1992	3.5	1,242,535			2007	15.0	23,967.33	11.5	272,174.33
343.144	COMBINED CYCLE BOILER FEED SYSTEM	1,491,784		12.9	19,289,081				21.7	68,855.86	11.3	773,541.04
343.0218	Control/Instrumentation System	2,079	1978	17.5	38,383	20		1998	20.0	103.95	2.5	259.88
343.0218	Control/Instrumentation System	2,099	1982	13.5	28,337	20		2002	20.0	104.95	8.5	682.18
343.0218	Control/Instrumentation System	6,825	1985	10.5	71,663	20		2007	22.0	310.23	11.5	3,567.81
343.0218	Control/Instrumentation System	250,293	1992	3.5	876,028	20		2007	15.0	16,886.20	11.5	191,891.30
343.0219	Drive, Elec. Motor, Rotating Assy.	10,945	1977	18.5	202,483	20		1997	20.0	547.25	1.5	820.88
343.0220	Drive, Electric Motor, Stationary Assy.	10,945	1977	18.5	202,483	20		1997	20.0	547.25	1.5	820.88
343.0221	Piping, All Under 4 Inches	15,029	1982	13.5	202,892			2007	25.0	601.16	11.5	6,913.34
343.0222	Piping, Run 1 inches Or Larger	222,376	1977	18.5	4,113,956			2007	30.0	7,412.53	11.5	85,244.13
343.0223	Pump Rotating Assy.	127,717	1992	3.5	447,010	20		2007	15.0	8,514.47	11.5	97,916.37
343.0224	Pump Stationary Assy.	127,717	1992	3.5	447,010	20		2007	15.0	8,514.47	11.5	97,916.37
343.0226	Valve, Power Operated	33,780	1977	18.5	624,930			2007	30.0	1,128.00	11.5	12,949.00
343.0227	Drive, Elec Motor	4,794	1977	18.5	88,689			2007	30.0	159.80	11.5	1,837.70
343.0228	Deaerator	424,068	1977	18.5	7,845,258			2007	30.0	14,135.60	11.5	162,559.40
343.0228	Deaerator	40,047	1992	3.5	140,165			2007	15.0	2,689.80	11.5	30,702.70
343.0229	L.P. Storage Tank	181,743	1977	18.5	3,382,246			2007	30.0	6,058.10	11.5	69,688.15
343.0230	Pump, Complete	7,192	1977	18.5	133,052	20		1997	20.0	359.60	1.5	539.40
343.0232	Insulation Piping Run 4 In Or Larger	24,135	1977	18.5	446,498			2007	30.0	804.50	11.5	9,251.75
343.145	INDUSTRIAL GAS TURBINE	15,540,444		13.8	211,562,210				19.5	798,132.42	8.7	6,886,752.54
343.0247	Control/Instrumentation System	32,364	1977	18.5	598,734	20		1997	20.0	1,618.20	1.5	2,427.30

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Putnam Units 2
Plant Data As Of 12/31/95

Est. Capital Recovery Date =

2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.0247	Control/Instrumentation System											
343.0248	Foundation	557,813	1982	13.5	8,903,495			2002	20.0	27,880.65	6.5	181,224.23
343.0250	Turbine Casing	481,270	1977	18.5	16,709,940	20		2007	30.0	18,042.33	11.5	184,488.83
343.0251	Compressor Casing	903,240	1977	18.5	8,354,970			2007	30.0	30,108.00	11.5	346,242.00
343.0252	Transition Nozzle	451,620	1977	18.5	5,012,982			1998	21.0	12,903.43	2.5	173,121.00
343.0253	Bearing Assembly	270,972	1977	18.5	5,012,982			2007	30.0	9,032.40	11.5	32,258.57
343.0255	Compressor Rotor	270,972	1977	18.5	5,012,982			2007	30.0	9,032.40	11.5	103,872.60
343.0256	Compressor Wheel	2,709,721	1977	18.5	50,129,839			2007	30.0	90,324.03	11.5	1,038,726.38
343.0257	Compressor Blades (Rotating)	903,240	1977	18.5	16,709,940			2007	30.0	30,108.00	11.5	346,242.00
343.0258	Compressor Blades (Stationary)	1,098,791	1977	18.5	20,290,834			2007	30.0	36,559.70	11.5	420,436.55
343.0258	Compressor Blades (Stationary)	1,043,888	1977	18.5	19,311,928	15		2007	30.0	34,796.27	11.5	400,157.07
343.0258	Compressor Blades (Stationary)	343,894	1995	0.5	171,947	15		2007	12.0	28,857.83	11.5	329,565.08
343.0259	Burner Basket	358,305	1995	0.5	178,153	15		1998	21.0	4,301.14	2.5	10,752.88
343.0259	Burner Basket	90,324	1977	18.5	1,670,994	7		2001	14.0	1,280.57	5.5	7,043.14
343.0259	Burner Basket	17,828	1987	8.5	152,388	7		1996	7.0	77.00	0.5	38.50
343.0260	Insulation/Lagging	539	1989	6.5	3,504			2007	30.0	6,021.60	11.5	69,248.40
343.0261	Coupling Complete With Fasteners	180,648	1977	18.5	3,341,988			2007	30.0	6,021.60	11.5	69,248.40
343.0262	Piping, Furnished By Mfg.	180,648	1977	18.5	3,341,988			1998	21.0	3,010.80	11.5	34,824.20
343.0263	Fuel Nozzle	90,324	1977	18.5	1,670,994			2007	30.0	8,602.29	2.5	21,505.71
343.0263	Fuel Nozzle	180,648	1977	18.5	3,341,988			2007	30.0	17,963.79	0.5	8,981.89
343.0264	Acoustical Enclosure	25,000	1982	3.5	3,395,156			1998	21.0	17,266.33	11.5	198,562.83
343.0264	Acoustical Enclosure	517,990	1977	18.5	9,582,815			1999	12.0	573.63	11.5	6,596.74
343.0268	Turbine Blades (Rotating)	15,488	1980	15.5	240,084			2007	30.0	116,307.33	3.5	407,075.67
343.0268	Turbine Blades (Rotating)	1,395,688	1987	8.5	11,883,348	12		2004	12.0	61,067.17	5.5	335,979.42
343.0268	Turbine Blades (Rotating)	733,046	1989	8.5	4,764,799	12		2007	12.0	23,376.92	8.5	198,703.79
343.0268	Turbine Blades (Rotating)	280,523	1992	3.5	961,831	12		2007	13.0	47,360.08	11.5	544,640.88
343.0268	Turbine Blades (Rotating)	615,981	1994	1.5	923,522	12		2001	24.0	28,950.25	11.5	309,927.88
343.0269	Turbine Blades (Stationary)	323,403	1995	0.5	161,702	12		2002	24.0	3,924.79	5.5	21,598.35
343.0269	Turbine Blades (Stationary)	94,195	1977	18.5	1,742,608	12		2007	12.0	45,495.67	5.5	14,502.85
343.0269	Turbine Blades (Stationary)	53,549	1978	17.5	937,108	12		2001	24.0	2,231.21	6.5	14,502.85
343.0269	Turbine Blades (Stationary)	545,948	1989	6.5	3,548,662	12		2007	14.0	13,160.71	11.5	151,348.21
343.0269	Turbine Blades (Stationary)	184,250	1993	2.5	480,625	12		2007	14.0	26,128.62	11.5	300,490.58
343.0269	Turbine Blades (Stationary)	338,685	1994	1.5	509,528	12		2007	14.0	2,213.00	11.5	25,449.50
343.0269	Turbine Blades (Stationary)	28,556	1995	0.5	13,278	12		2007	12.0			
343.2	STEAM SYSTEMS AND EQUIPMENT	6,405,945		14.6	93,682,350				23.7	269,828.07	11.3	3,058,950.17
343.251	MAIN STEAM PIPING	490,116		18.4	9,025,217				27.9	17,594.85	9.5	166,711.48
343.1262	Control/Instrumentation System											
343.1262	Control/Instrumentation System	9,122	1977	18.5	168,757			1997	20.0	456.10	1.5	684.15
343.1264	Piping, All Under 4 Inches	8,388	1982	13.5	113,211	20		2002	20.0	419.30	8.5	2,725.45
343.1265	Piping, Run 4 Inches Or Larger	91,211	1977	18.5	1,687,404	20		2007	30.0	3,040.37	11.5	34,964.22
343.1268	Valve, Safety	323,458	1977	18.5	5,983,973			1997	20.0	10,781.93	11.5	123,992.23
343.1269	Valve, Power Operated	8,277	1977	18.5	153,125			1997	20.0	413.85	1.5	620.78
		49,662	1977	18.5	918,747	20		1997	20.0	2,483.10	1.5	3,724.85
343.252	EXTRACTION STEAM SYSTEM	143,266		18.5	2,650,422				29.0	4,933.35	10.5	51,999.03
343.1267	Control/Instrumentation System											
343.1290	Piping, All Under 4 Inches	3,311	1977	18.5	61,254			1997	20.0	165.55	1.5	248.33
343.1291	Piping, Run 4 Inches Or Larger	16,048	1977	18.5	296,888	20		2007	30.0	534.93	11.5	6,151.73
343.1295	Valve, Power Operated	117,749	1977	18.5	2,178,357			2007	30.0	3,924.97	11.5	45,137.12
		6,158	1977	18.5	113,923			1997	20.0	307.90	1.5	461.85
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	9,232		16.5	152,697				20.0	461.00	3.5	1,597.21

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SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.0247	Control/Instrumentation System	557,813	1982	13.5	7,527,778	20		2002	20.0	27,880.85	6.5	181,224.23
343.0248	Foundation	481,270	1977	18.5	8,903,485			2007	30.0	18,042.33	11.5	184,488.83
343.0250	Turbine Casing	803,240	1977	18.5	18,708,940			2007	30.0	30,108.00	11.5	348,242.00
343.0251	Compressor Casing	451,820	1977	18.5	8,354,970			2007	30.0	15,054.00	11.5	173,121.00
343.0252	Transition Nozzle	270,972	1977	18.5	5,012,882	7		1998	21.0	12,903.43	2.5	32,258.57
343.0253	Bearing Assembly	270,972	1977	18.5	5,012,882			2007	30.0	9,032.40	11.5	103,872.60
343.0255	Compressor Rotor	2,709,721	1977	18.5	50,128,839			2007	30.0	90,324.03	11.5	1,038,726.38
343.0256	Compressor Wheel	903,240	1977	18.5	16,709,940			2007	30.0	30,108.00	11.5	348,242.00
343.0257	Compressor Blades (Rotating)	1,096,791	1977	18.5	20,290,634	15		2007	30.0	36,558.70	11.5	420,438.55
343.0258	Compressor Blades (Stationary)	1,043,888	1977	18.5	18,311,928	15		2007	30.0	34,796.27	11.5	400,157.07
343.0258	Compressor Blades (Stationary)	343,894	1995	0.5	171,947	15		2007	12.0	28,857.83	11.5	329,565.08
343.0258	Compressor Blades (Stationary)	356,305	1995	0.5	178,153	15		2007	12.0	29,692.08	11.5	341,458.96
343.0259	Burner Basket	90,324	1977	18.5	1,670,994	7		1998	21.0	4,301.14	2.5	10,752.86
343.0259	Burner Basket	17,928	1987	8.5	152,388	7		2001	14.0	1,280.57	5.5	7,043.14
343.0259	Burner Basket	539	1989	8.5	3,504	7		1996	7.0	77.00	0.5	38.50
343.0260	Insulation/Lagging	180,648	1977	18.5	3,341,988			2007	30.0	6,021.60	11.5	69,248.40
343.0261	Coupling Complete With Fasteners	180,648	1977	18.5	3,341,988			2007	30.0	6,021.60	11.5	69,248.40
343.0262	Piping, Furnished By Mfg.	90,324	1977	18.5	1,670,994			2007	30.0	3,010.80	11.5	34,624.20
343.0263	Fuel Nozzle	180,648	1977	18.5	3,341,988	7		1998	21.0	8,802.29	2.5	21,505.71
343.0263	Fuel Nozzle	251,493	1982	13.5	3,395,156	7		1998	14.0	17,963.79	0.5	8,961.89
343.0264	Acoustical Enclosure	517,990	1977	18.5	9,582,815			2007	30.0	17,286.33	11.5	198,582.83
343.0264	Acoustical Enclosure	15,488	1980	15.5	240,064			2007	27.0	573.63	11.5	8,596.74
343.0268	Turbine Blades (Rotating)	1,395,688	1987	8.5	11,863,348	12		1999	12.0	116,307.35	3.5	407,075.67
343.0268	Turbine Blades (Rotating)	733,046	1989	6.5	4,764,799	12		2001	12.0	61,067.17	5.5	335,978.42
343.0268	Turbine Blades (Rotating)	280,523	1992	3.5	981,831	12		2004	12.0	23,376.92	8.5	198,703.79
343.0268	Turbine Blades (Rotating)	615,881	1994	1.5	923,522	12		2007	13.0	47,390.08	11.5	544,640.88
343.0268	Turbine Blades (Rotating)	323,403	1995	0.5	161,702	12		2007	12.0	28,950.25	11.5	309,937.88
343.0269	Turbine Blades (Stationary)	94,195	1977	18.5	1,742,608	12		2001	24.0	3,924.79	5.5	21,586.35
343.0269	Turbine Blades (Stationary)	83,549	1978	17.5	937,106	12		2002	24.0	2,231.21	6.5	14,502.85
343.0269	Turbine Blades (Stationary)	545,948	1989	6.5	3,548,662	12		2001	12.0	45,495.67	5.5	250,226.17
343.0269	Turbine Blades (Stationary)	184,250	1993	2.5	460,625	12		2007	14.0	13,160.71	11.5	151,348.21
343.0269	Turbine Blades (Stationary)	339,685	1994	1.5	509,528	12		2007	13.0	26,129.62	11.5	300,490.58
343.0269	Turbine Blades (Stationary)	28,556	1995	0.5	13,278	12		2007	12.0	2,213.00	11.5	25,449.50
343.2	STEAM SYSTEMS AND EQUIPMENT	6,405,945		14.6	93,662,350				23.7	269,828.07	11.3	3,058,950.17
343.251	MAIN STEAM PIPING	490,116		18.4	9,025,217				27.9	17,594.65	8.5	166,711.48
343.1262	Control/Instrumentation System	9,122	1977	18.5	168,757	20		1997	20.0	456.10	1.5	684.15
343.1262	Control/Instrumentation System	8,388	1982	13.5	113,211	20		2002	20.0	419.30	6.5	2,725.45
343.1264	Piping, All Under 4 Inches	91,211	1977	18.5	1,687,404			2007	30.0	3,040.37	11.5	34,964.22
343.1265	Piping, Run 4 Inches Or Larger	323,458	1977	18.5	5,983,973			2007	30.0	10,781.93	11.5	123,992.23
343.1268	Valve, Safety	8,277	1977	18.5	153,125	20		1997	20.0	413.85	1.5	620.78
343.1269	Valve, Power Operated	49,662	1977	18.5	918,747	20		1997	20.0	2,483.10	1.5	3,724.85
343.252	EXTRACTION STEAM SYSTEM	143,266		18.5	2,650,422				29.0	4,933.35	10.5	51,999.03
343.1287	Control/Instrumentation System	3,311	1977	18.5	61,254	20		1997	20.0	165.55	1.5	248.33
343.1290	Piping, All Under 4 Inches	16,048	1977	18.5	296,888			2007	30.0	534.93	11.5	6,151.73
343.1291	Piping, Run 4 Inches Or Larger	117,749	1977	18.5	2,178,357			2007	30.0	3,924.97	11.5	45,137.12
343.1295	Valve, Power Operated	6,158	1977	18.5	113,923	20		1997	20.0	307.90	1.5	461.85
343.260	FW PRE-WARMING/STEAM TURBINE BYPASS	9,232		16.5	152,897				20.0	461.60	3.5	1,597.21

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Putnam Unit 2
Plant Data As Of 12/31/95

Est. Capital Recovery Date - 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (3-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.1326	Control/Instrumentation System	2,905	1977	18.5	53,743	20		1997	20.0	145.25	1.5	217.88
343.1326	Control/Instrumentation System	3,016	1963	12.5	37,700	20		2003	20.0	150.80	7.5	1,131.00
343.1327	Piping All Under 4 Inches	3,311	1977	18.5	61,254	20		1997	20.0	165.55	1.5	248.33
343.271	STEAM TURBINE	5,763,331		14.2	81,834,014				23.3	246,838.47	11.5	2,836,642.45
343.1536	Casing Or Shell	607,487	1977	18.5	11,238,510			2007	30.0	20,249.57	11.5	232,870.02
343.1537	Casing Insulation	60,749	1977	18.5	1,123,857			2007	30.0	2,024.97	11.5	23,287.12
343.1538	Lagging And Enclosures	333,578	1977	18.5	6,171,193			2007	30.0	11,119.27	11.5	127,871.57
343.1539	Bearing Assembly, Radial	80,998	1977	18.5	1,498,463			2007	30.0	2,899.93	11.5	31,049.23
343.1540	Bearing Assembly, Thrust	121,497	1977	18.5	2,247,895			2007	30.0	4,049.90	11.5	46,573.85
343.1541	High Pressure Spindle Or Shaft	809,984	1977	18.5	14,984,704			2007	30.0	26,999.47	11.5	310,493.87
343.1543	High Pressure Diaphragm	101,248	1977	18.5	1,873,088			2007	30.0	3,374.93	11.5	38,811.73
343.1544	Hp Blading-Rotating(Row/Press Stage)	404,992	1977	18.5	7,482,352	15		2007	30.0	13,499.73	11.5	155,246.93
343.1545	Hp Blading-Stationary(Row/Press Stage)	323,993	1977	18.5	5,993,871	15		2007	30.0	10,799.77	11.5	124,197.32
343.1546	Sole/Bearing Plate	60,749	1977	18.5	1,123,857			2007	30.0	2,024.97	11.5	23,287.12
343.1547	Gland Seal Assembly	101,248	1977	18.5	1,873,088			2007	30.0	3,374.93	11.5	38,811.73
343.1548	Control Installation At Turbine	60,749	1977	18.5	1,123,857			2007	30.0	2,024.97	11.5	23,287.12
343.1549	Coupling Complete With Fasteners	101,248	1977	18.5	1,873,088			2007	30.0	3,374.93	11.5	38,811.73
343.1550	Piping, Furnished By Mfg.	121,497	1977	18.5	2,247,895			2007	30.0	4,049.90	11.5	46,573.85
343.1558	Low Pressure Diaphragm	80,998	1977	18.5	1,498,463			2007	30.0	2,899.93	11.5	31,049.23
343.1559	Lp Blading-Rotating(Row/Press Stage)	0	1977	0.0	0			2007	11.5	0.00	11.5	0.00
343.1559	Lp Blading-Rotating(Row/Press Stage)	294,961	1987	8.5	2,507,169			2007	20.0	14,748.05	11.5	169,802.58
343.1559	Lp Blading-Rotating(Row/Press Stage)	374,270	1990	5.5	2,058,485			2007	17.0	22,015.88	11.5	253,182.85
343.1559	Lp Blading-Rotating(Row/Press Stage)	802,877	1995	0.5	301,439			2007	12.0	50,239.75	11.5	577,757.13
343.1560	Lp Blading-Stationary(Row/Press Stage)	202,495	1977	18.5	3,746,158			2007	30.0	6,749.83	11.5	77,623.08
343.1560	Lp Blading-Stationary(Row/Press Stage)	589,923	1987	8.5	5,014,346			2007	20.0	29,496.15	11.5	339,205.73
343.1561	Nozzle Block	242,995	1977	18.5	4,495,408			2007	30.0	8,099.83	11.5	93,148.08
343.1562	Insulation-Equipment	40,499	1977	18.5	749,232			2007	30.0	1,349.97	11.5	15,524.62
343.1562	Insulation-Equipment	44,296	1982	13.5	587,896			2007	25.0	1,771.84	11.5	20,376.16
343.3	CONDENSATE AND FEEDWATER SYSTEMS	2,002,967		18.1	36,353,402				28.4	70,526.06	10.5	738,002.81
343.352	CONDENSATE RECOVERY SYSTEM	88,873		18.5	1,844,151				29.0	3,086.05	10.5	32,151.08
343.3189	Control/Instrumentation System	6,217	1977	18.5	115,015	20		1997	20.0	310.85	1.5	466.28
343.3195	Piping, All Under 4 Inches	82,656	1977	18.5	1,529,136			2007	30.0	2,755.20	11.5	31,584.80
343.356	CHEMICAL FEED SYSTEM	1,596		13.5	21,546				20.0	79.80	6.5	518.70
343.3338	Pump, Chemical Feed Incl. Motor	1,596	1982	13.5	21,546	20		2002	20.0	79.80	6.5	518.70
343.360	CONDENSATE TRANSFER SYSTEM	165,367		18.4	3,035,690				27.9	5,917.10	9.6	58,973.24
343.3448	Control/Instrumentation System	9,122	1977	18.5	168,757	20		1997	20.0	456.10	1.5	684.15
343.3448	Control/Instrumentation System	2,950	1985	10.5	30,975	20		2007	22.0	134.09	11.5	1,542.05
343.3449	Drive, Elec. Motor, Complete	4,020	1977	18.5	74,370			2007	30.0	134.00	11.5	1,541.00
343.3452	Piping, Run 4 Inches Or Larger	4,862	1977	18.5	89,947	20		1997	20.0	243.10	1.5	364.65
343.3453	Pump Complete	8,163	1977	18.5	151,016	20		1997	20.0	408.15	1.5	612.23
343.3455	Tank	131,974	1977	18.5	2,441,519			2007	30.0	4,399.13	11.5	50,590.03
343.3458	Foundation	4,276	1977	18.5	79,106			2007	30.0	142.53	11.5	1,639.13
343.362	WATER SAMPLING AND ANALYZING SYSTEM	5,925		16.5	97,763				20.0	296.25	3.5	1,036.88

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (if Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.3016	Analyzer, Sodium	5,925	1979	16.5	97,763	20		1999	20.0	296.25	3.5	1,036.88
343.363	CONDENSATE SYSTEM	235,660		17.3	4,087,246				28.9	8,783.13	10.4	90,751.54
343.3158	Foundation	1,068	1977	18.5	19,758			2007	30.0	35.60	11.5	409.40
343.3162	Piping, All Under 4 Inches	43,759	1977	18.5	809,542			2007	30.0	1,458.63	11.5	16,774.28
343.3163	Piping, Run 4 Inches Or Larger	123,233	1977	18.5	2,279,811			2007	30.0	4,107.77	11.5	47,239.32
343.3163	Piping, Run 4 Inches Or Larger	4,641	1979	16.5	78,577			2007	28.0	165.75	11.5	1,906.13
343.3166	Valve, Power Operated	4,887	1977	18.5	90,410	20		1997	20.0	244.35	1.5	368.53
343.3167	Drive, Electric Motor, Complete	21,550	1977	18.5	398,575			2007	30.0	718.33	11.5	8,260.83
343.3168	Pump Complete	30,324	1982	13.5	409,374	20		2002	20.0	1,518.20	8.5	9,855.30
343.3168	Pump Complete	6,198	1995	0.5	3,099	20		2007	12.0	516.10	11.5	5,938.75
343.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	39,857		18.5	737,355				27.8	1,434.32	9.3	13,322.15
343.4119	Valve, Power Operated	3,034	1977	18.5	56,129	20		1997	20.0	151.70	1.5	227.55
343.4120	Condenser Inlet Conduits	9,200	1977	18.5	170,200			2007	30.0	306.67	11.5	3,526.67
343.4121	Condenser Discharge Conduits	24,312	1977	18.5	448,772			2007	30.0	810.40	11.5	9,319.80
343.4122	Control/Instrumentation System	3,311	1977	18.5	61,254	20		1997	20.0	165.55	1.5	248.33
343.371	CONDENSER	1,231,144		18.5	22,787,899				29.9	41,139.25	11.4	470,481.28
343.3535	Control/Instrumentation System	3,311	1977	18.5	61,254	20		1997	20.0	165.55	1.5	248.33
343.3535	Control/Instrumentation System	2,756	1980	15.5	42,718	20		2000	20.0	137.80	4.5	620.10
343.3540	Condenser Section Shell/Casing	388,597	1977	18.5	7,189,045			2007	30.0	12,953.23	11.5	148,962.18
343.3542	Tubes, In A Water Box	359,821	1977	18.5	6,656,689			2007	30.0	11,994.03	11.5	137,931.38
343.3543	Tube Sheet	51,403	1977	18.5	950,956			2007	30.0	1,713.43	11.5	19,704.48
343.3544	Water Box	102,806	1977	18.5	1,901,911			2007	30.0	3,426.87	11.5	39,408.97
343.3545	Hotwell, For A Condenser Section	102,806	1977	18.5	1,901,911			2007	30.0	3,426.87	11.5	39,408.97
343.3546	Piping, Furnished With Condenser	51,403	1977	18.5	950,956			2007	30.0	1,713.43	11.5	19,704.48
343.3548	Condenser Neck Assy. (Separate Shell)	102,806	1977	18.5	1,901,911			2007	30.0	3,426.87	11.5	39,408.97
343.3549	Cathodic Protection Equipment	65,435	1977	18.5	1,210,548			2007	30.0	2,181.17	11.5	25,083.42
343.372	CONDENSER AIR REMOVAL SYSTEM	85,470		18.3	1,563,205				27.3	3,132.83	9.0	28,217.18
343.3575	Piping, Run 4 Inches Or Larger	25,320	1977	18.5	468,420			2007	30.0	844.00	11.5	9,706.00
343.3576	Silencer/Muffler	5,013	1980	15.5	77,702			2007	27.0	185.67	11.5	2,135.17
343.3579	Valve, Power Operated	4,968	1977	18.5	91,871			2007	30.0	185.53	11.5	1,903.63
343.3580	Control/Instrumentation System	14,932	1977	18.5	276,242	20		1997	20.0	748.90	1.5	1,119.90
343.3580	Control/Instrumentation System	984	1980	15.5	15,252	20		2000	20.0	49.20	4.5	221.40
343.3581	Steam Air Ejector Assy.	34,255	1977	18.5	633,718			2007	30.0	1,141.83	11.5	13,131.08
343.375	CONDENSER COOLING WATER PUMP SYSTEM	94,005		18.5	1,739,094				22.3	4,216.55	3.8	15,998.83
343.3662	Drive, Elec. Motor, Rotating Assy.	9,977	1977	18.5	184,575			2007	30.0	332.57	11.5	3,824.52
343.3663	Drive, Electric Motor, Stationary Assy.	9,977	1977	18.5	184,575			2007	30.0	332.57	11.5	3,824.52
343.3666	Pump Impeller, All	7,256	1977	18.5	134,236	20		1997	20.0	362.80	1.5	544.20
343.3667	Pump Shaft, Complete	27,208	1977	18.5	503,348	20		1997	20.0	1,360.40	1.5	2,040.60
343.3668	Pump Stationary Assy.	27,208	1977	18.5	503,348	20		1997	20.0	1,360.40	1.5	2,040.60
343.3671	Control/Instrumentation System	3,311	1977	18.5	61,254	20		1997	20.0	165.55	1.5	248.33
343.3672	Thrust Bearing, Kingsbury	4,534	1977	18.5	83,879			2007	30.0	151.13	11.5	1,738.03
343.3673	Lube Water System	4,534	1977	18.5	83,879			2007	30.0	151.13	11.5	1,738.03
343.376	COOLING TOWER	55,070		12.0	659,453				22.2	2,482.78	11.5	28,551.93

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.3692	Drive, Electric Motor, Complete	48,829	1982	13.5	656,222			2007	25.0	1,944.36	11.5	22,360.14
343.3692	Drive, Electric Motor, Complete	6,461	1995	0.5	3,231			2007	12.0	536.42	11.5	6,191.79
343.4	TURBINE GENERATOR AUXILIARIES	529,713		12.2	6,482,323				19.9	26,617.63	9.6	256,796.49
343.461	TURBINE CONTROL SYSTEM	38,175		18.5	706,238				20.0	1,908.75	1.5	2,663.13
343.5434	Control/Instrumentation System	38,175	1977	18.5	706,238	20		1997	20.0	1,908.75	1.5	2,663.13
343.463	TURBINE GLAND SEAL SYSTEM	38,774		18.5	717,320				27.8	1,396.08	9.3	12,946.46
343.5480	Heat Exchanger, Complete	17,534	1977	18.5	324,379			2007	30.0	584.47	11.5	6,721.37
343.5481	Piping, All Under 4 Inches	14,272	1977	18.5	264,032			2007	30.0	475.73	11.5	5,470.93
343.5487	Control/Instrumentation System	6,217	1977	18.5	115,015	20		1997	20.0	310.85	1.5	466.28
343.5489	Vapor Extractor Incl. Drive	751	1977	18.5	13,894			2007	30.0	25.03	11.5	287.88
343.465	TURNING GEAR ASSEMBLY	60,143		18.5	1,112,647				27.3	2,199.31	8.8	19,455.64
343.5518	Control/Instrumentation System	11,673	1977	18.5	215,951	20		1997	20.0	583.65	1.5	675.48
343.5519	Drive, Elec. Motor, Complete	2,551	1977	18.5	47,194			2007	30.0	85.03	11.5	977.89
343.5522	Turning Gear-Incl Reduction & Bull Gear	45,919	1977	18.5	849,502			2007	30.0	1,530.63	11.5	17,602.28
343.473	TURBINE LUBE OIL SYSTEM	149,436		18.0	2,693,686				26.8	5,576.89	9.1	50,953.36
343.5710	Drive, Elec. Motor, Complete	11,157	1977	18.5	206,405			2007	30.0	371.90	11.5	4,276.85
343.5711	Enclosure	51,071	1977	18.5	944,814			2007	30.0	1,702.37	11.5	19,577.22
343.5713	Heat Exchanger, Complete	5,354	1977	18.5	99,049			2007	30.0	178.47	11.5	2,052.37
343.5715	Piping, All Under 4 Inches	22,582	1977	18.5	417,767			2007	30.0	752.73	11.5	8,656.43
343.5716	Pump Complete	13,834	1977	18.5	255,929	20		1997	20.0	691.70	1.5	1,037.56
343.5716	Pump Complete	3,784	1978	17.5	66,220	20		1998	20.0	189.20	2.5	473.00
343.5716	Pump Complete	2,273	1995	0.5	1,137	20		2007	12.0	189.42	11.5	2,178.29
343.5719	Control/Instrumentation System	9,122	1977	18.5	168,757	20		1997	20.0	456.10	1.5	684.15
343.5719	Control/Instrumentation System	4,364	1983	12.5	54,550			2007	24.0	181.83	11.5	2,091.08
343.5721	Reservoir	10,709	1977	18.5	198,117			2007	30.0	356.97	11.5	4,105.12
343.5722	Centrifuge/Separator	4,284	1977	18.5	79,254			2007	30.0	142.80	11.5	1,642.20
343.5723	Vapor Extractor Incl. Drive	1,070	1977	18.5	19,795			2007	30.0	35.67	11.5	410.17
343.5726	Piping, Run 4 Inches Or Larger	9,832	1977	18.5	181,892			2007	30.0	327.73	11.5	3,768.93
343.476	TURBINE GENERATOR SUPERVISORY SYSTEM	243,185		5.2	1,262,432				15.7	15,536.60	11.0	170,579.90
343.5748	Supervisory Instr. (Probes, Prox., Etc.)	165,897	1992	3.5	580,840			2007	15.0	11,059.80	11.5	127,187.70
343.5751	Microprocessor	42,734	1987	8.5	363,239	20		2007	20.0	2,136.70	11.5	24,572.05
343.5752	Control/Instrumentation System	16,182	1977	18.5	299,367	20		1997	20.0	809.10	1.5	1,213.65
343.5752	Control/Instrumentation System	18,372	1995	0.5	9,186	20		2007	12.0	1,531.00	11.5	17,606.50
343.8	PRIME MOVER AUXILIARY SYSTEMS	1,142,605		12.7	14,456,140				21.4	53,408.30	11.2	598,713.70
343.831	GAS TURBINE ATOMIZING AIR SYSTEM	9,122		18.5	168,758				21.8	419.22	3.3	1,366.50
343.9235	Control/Instrumentation System	5,811	1977	18.5	107,504	20		1997	20.0	290.55	1.5	435.83
343.9241	Piping, All Under 4 Inches	1,098	1977	18.5	20,313	20		1997	20.0	54.90	1.5	82.35
343.9248	Compressor Atomizing Air	2,213	1977	18.5	40,941			2007	30.0	73.77	11.5	848.32

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SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Pulnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
343.832	WATER INJECTION SYSTEM	9,122		18.5	168,758				30.0	304.07	11.5	3,496.77
343.9271	Control/Instrumentation System	5,811	1977	18.5	107,504			2007	30.0	193.70	11.5	2,227.55
343.9274	Piping, All Under 4 Inches	3,311	1977	18.5	61,254			2007	30.0	110.37	11.5	1,289.22
343.833	AIR COOLING SYSTEM, G.T.	611,370		13.7	8,379,483				22.6	26,995.66	11.4	307,341.49
343.9299	Control/Instrumentation System	6,217	1977	18.5	115,015	20		1997	20.0	310.85	1.5	468.28
343.9300	Drive, Elec. Motor, Complete	9,599	1977	18.5	177,582			2007	30.0	319.97	11.5	3,679.62
343.9301	Ductwork, With Insulation	71,862	1977	18.5	1,329,447			2007	30.0	2,395.40	11.5	27,547.10
343.9302	Fan/Blower, Complete	9,599	1977	18.5	177,582			2007	30.0	319.97	11.5	3,679.62
343.9305	Heat Exchanger, Complete	162,773	1977	18.5	3,011,301			2007	30.0	5,425.77	11.5	62,396.32
343.9305	Heat Exchanger, Complete	195,391	1992	3.5	653,869			2007	15.0	13,028.07	11.5	149,799.77
343.9307	Piping, Run 4 Inches Or Larger	155,929	1977	18.5	2,864,687			2007	30.0	5,197.63	11.5	59,772.78
343.834	AIR INTAKE SYSTEM, GT	252,805		3.9	978,059				15.1	16,894.89	11.4	190,538.67
343.9333	Silencer/Muffler	128,226	1992	3.5	448,791			2007	15.0	8,548.40	11.5	98,306.60
343.9336	Inlet Duct, With Insulation	3,311	1977	18.5	61,254			2007	30.0	110.37	11.5	1,289.22
343.9336	Inlet Duct, With Insulation	118,363	1992	3.5	414,271			2007	15.0	7,890.87	11.5	90,744.97
343.9337	Control/Instrumentation System	2,905	1977	18.5	53,743	20		1997	20.0	145.25	1.5	217.88
343.838	STARTING AND TURNING SYSTEM	44,150		18.5	816,776				30.0	1,471.67	11.5	16,924.17
343.9363	Control/Instrumentation System	21,913	1977	18.5	405,391			2007	30.0	730.43	11.5	8,399.98
343.9365	Drive, Elec. Motor, Rotating Assy.	5,852	1977	18.5	108,262			2007	30.0	195.07	11.5	2,243.27
343.9366	Drive, Electric Motor, Stationary Assy.	5,852	1977	18.5	108,262			2007	30.0	195.07	11.5	2,243.27
343.9367	Foundation	702	1977	18.5	12,987			2007	30.0	23.40	11.5	269.10
343.9368	Piping, All Under 4 Inches	408	1977	18.5	8,658			2007	30.0	15.60	11.5	179.40
343.9376	Torque Converter	7,022	1977	18.5	129,907			2007	30.0	234.07	11.5	2,691.77
343.9379	Cooling And Filter System	2,341	1977	18.5	43,309			2007	30.0	78.03	11.5	897.38
343.843	WATER WASH SYSTEM	7,465		18.5	138,103				30.0	248.93	11.5	2,861.58
343.9407	Piping, All Under 4 Inches	4,479	1977	18.5	82,862			2007	30.0	149.30	11.5	1,716.95
343.9414	Wash Nozzles	2,986	1977	18.5	55,241			2007	30.0	99.53	11.5	1,144.63
343.844	G.G. LUBE OIL SYSTEM	57,036		17.6	1,002,805				28.9	1,973.93	11.5	22,700.14
343.9429	Piping, All Under 4 Inches	19,305	1977	18.5	357,143			2007	30.0	643.50	11.5	7,400.25
343.9430	Piping, Run 4 Inches Or Larger	12,870	1977	18.5	238,095			2007	30.0	429.00	11.5	4,933.50
343.9431	Tank	16,134	1977	18.5	298,479			2007	30.0	537.80	11.5	6,184.70
343.9432	Remote Oil Cooler	8,727	1983	12.5	109,088			2007	24.0	363.63	11.5	4,181.69
343.845	SOOT BLOWER SYSTEM	151,535		18.5	2,803,398				28.6	5,300.03	12.1	53,484.38
343.9445	Control/Instrumentation System	14,932	1977	18.5	276,242	20		1997	20.0	746.60	1.5	1,119.90
343.9453	Retractable Soot Blower Assembly	136,603	1977	18.5	2,527,156			2007	30.0	4,553.43	11.5	52,364.48
344	GENERATORS	5,382,575		18.5	99,577,652				29.6	180,752.93	11.3	2,038,645.77
344.1	TURBINE GENERATOR PEDESTAL	199,029		18.5	3,682,037				30.0	6,634.30	11.5	76,294.45

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
344.171	TURBINE GENERATOR CONCRETE PEDESTAL	199,029		18.5	3,682,037				30.0	8,634.30	11.5	76,294.45
344.0506	Concrete Pedestal	199,029	1977	18.5	3,682,037			2007	30.0	8,634.30	11.5	76,294.45
344.2	TURBINE GENERATOR SYSTEMS	4,686,833		18.5	86,706,418				30.0	156,227.77	11.5	1,796,619.32
344.272	GENERATOR	4,686,833		18.5	86,706,418				30.0	156,227.77	11.5	1,796,619.32
344.1571	Stator Housing	465,355	1977	18.5	8,909,068			2007	30.0	15,511.83	11.5	178,388.06
344.1572	Stator Coil	698,033	1977	18.5	12,913,611			2007	30.0	23,267.77	11.5	267,579.32
344.1573	Rotor(Excluding Fan/Blower)	930,711	1977	18.5	17,218,154			2007	30.0	31,023.70	11.5	356,772.55
344.1574	Bearing Assembly	93,071	1977	18.5	1,721,814			2007	30.0	3,102.37	11.5	35,677.22
344.1575	End Bell	232,678	1977	18.5	4,304,543			2007	30.0	7,755.93	11.5	89,193.23
344.1577	Sole/Bearing Plate	23,268	1977	18.5	430,458			2007	30.0	775.60	11.5	8,919.40
344.1579	Coupling Complete With Fasteners	116,339	1977	18.5	2,152,272			2007	30.0	3,877.97	11.5	44,596.62
344.1580	Main Lead Connectors	116,339	1977	18.5	2,152,272			2007	30.0	3,877.97	11.5	44,596.62
344.1581	Main Lead Connection Box	116,339	1977	18.5	2,152,272			2007	30.0	3,877.97	11.5	44,596.62
344.1582	Current Transformer, Main	116,339	1977	18.5	2,152,272			2007	30.0	3,877.97	11.5	44,596.62
344.1583	Hydrogen Fan/Blower Blading	232,678	1977	18.5	4,304,543			2007	30.0	7,755.93	11.5	89,193.23
344.1584	Stator Core	930,711	1977	18.5	17,218,154			2007	30.0	31,023.70	11.5	356,772.55
344.1585	Neutral Grounding Transformer	56,545	1977	18.5	1,046,083			2007	30.0	1,864.83	11.5	21,675.58
344.1586	Rotor Retaining Rings	232,678	1977	18.5	4,304,543			2007	30.0	7,755.93	11.5	89,193.23
344.1587	Rotor Coils	325,749	1977	18.5	6,028,357			2007	30.0	10,858.30	11.5	124,670.45
344.4	TURBINE GENERATOR AUXILIARIES	496,713		18.5	9,189,199				27.8	17,890.88	9.3	165,732.00
344.467	EXCITER	428,781		18.5	7,932,454				27.6	15,529.49	9.1	141,485.27
344.5554	Control/Instrumentation System	15,809	1977	18.5	292,467	20		1997	20.0	790.45	1.5	1,185.88
344.5556	Enclosure	20,857	1977	18.5	385,855	20		1997	20.0	1,042.85	1.5	1,564.28
344.5557	Fan/Blower, Complete	8,343	1977	18.5	154,346	20		1997	20.0	417.15	1.5	625.73
344.5559	Heat Exchanger, Complete	20,857	1977	18.5	385,855	20		1997	20.0	1,042.85	1.5	1,564.28
344.5560	Heating System	4,171	1977	18.5	77,164	20		1997	20.0	208.55	1.5	312.83
344.5561	Piping, All Under 4 Inches	4,171	1977	18.5	77,164	20		1997	20.0	208.55	1.5	312.83
344.5567	Stator (Main Exciter)	135,572	1977	18.5	2,508,082			2007	30.0	4,519.07	11.5	51,969.27
344.5568	Stator (Pilot Exciter)	10,429	1977	18.5	192,937			2007	30.0	347.63	11.5	3,997.78
344.5569	Rotor (Main Exciter)	135,572	1977	18.5	2,508,082			2007	30.0	4,519.07	11.5	51,969.27
344.5570	Rotor (Pilot Exciter)	10,429	1977	18.5	192,937			2007	30.0	347.63	11.5	3,997.78
344.5572	Bearing Assembly	20,857	1977	18.5	385,855			2007	30.0	695.23	11.5	7,995.18
344.5573	Diodes And Fuses	20,857	1977	18.5	385,855			2007	30.0	695.23	11.5	7,995.18
344.5574	Coupling Complete With Fasteners	20,857	1977	18.5	385,855			2007	30.0	695.23	11.5	7,995.18
344.468	GENERATOR SEAL OIL SYSTEM	19,045		18.5	352,334				27.9	683.32	9.4	6,403.65
344.5604	Piping, All Under 4 Inches	13,715	1977	18.5	253,728			2007	30.0	457.17	11.5	5,257.42
344.5609	Control/Instrumentation System	2,909	1977	18.5	53,817	20		1997	20.0	145.45	1.5	218.18
344.5611	Seal Oil Vacuum Tank And Supports	1,614	1977	18.5	29,859			2007	30.0	53.80	11.5	618.70
344.5612	Vacuum Pump With Motor	807	1977	18.5	14,930			2007	30.0	28.90	11.5	309.35
344.469	GENERATOR COOLING AND PURGE SYSTEM	48,887		18.5	904,411				29.1	1,678.05	10.6	17,843.08
344.5637	Control/Instrumentation System	2,909	1977	18.5	53,817	20		1997	20.0	145.45	1.5	218.18

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (8-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
344.5639	Carbon Dioxide Supply System	18,215	1977	18.5	336,978			2007	30.0	807.17	11.5	8,982.42
344.5640	Hydrogen Supply System	27,763	1977	18.5	513,616			2007	30.0	925.43	11.5	10,642.48
345	ACCESSORY ELECTRIC EQUIPMENT	6,963,199		17.6	117,348,603				27.3	243,717.65	10.3	2,505,622.86
345.1	STRUCTURAL SUPPORTS	101,896		18.5	1,885,076				30.0	3,396.54	11.5	39,060.14
345.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTE	101,896		18.5	1,885,076				30.0	3,396.54	11.5	39,060.14
345.0513	Foundation	48,596	1977	18.5	899,026			2007	30.0	1,619.87	11.5	18,626.47
345.0514	Generator Leads Supports	53,300	1977	18.5	966,050			2007	30.0	1,776.67	11.5	20,431.67
345.2	AUXILIARY POWER SYSTEMS	140,373		18.3	2,562,975				28.3	4,956.63	10.1	50,002.29
345.281	125 VOLT DC DISTRIBUTION SYSTEM	49,364		18.0	889,485				29.4	1,677.13	11.5	19,287.03
345.1603	Cable: Power, All Under #4/0	12,753	1977	18.5	235,931			2007	30.0	425.10	11.5	4,888.65
345.1603	Cable: Power, All Under #4/0	4,750	1982	13.5	64,125			2007	25.0	190.00	11.5	2,185.00
345.1610	Distribution Panel, Incl Bus	31,861	1977	18.5	589,429			2007	30.0	1,062.03	11.5	12,213.36
345.267	AUXILIARY/STATION SERVICE TRANSFORMER	56,062		18.5	1,037,148				27.4	2,049.45	8.9	18,147.18
345.1725	Fire Protection Sys Complete	2,512	1977	18.5	46,472			2007	30.0	83.73	11.5	962.93
345.1727	Bushings	2,512	1977	18.5	46,472			2007	30.0	83.73	11.5	962.93
345.1728	Control/Instrumentation System	10,843	1977	18.5	200,596	20		1997	20.0	542.15	1.5	813.23
345.1729	Foundation	5,024	1977	18.5	92,944			2007	30.0	167.47	11.5	1,925.87
345.1730	Transformer	30,147	1977	18.5	557,720			2007	30.0	1,004.90	11.5	11,556.35
345.1731	Cooling System	5,024	1977	18.5	92,944			2007	30.0	167.47	11.5	1,925.87
345.269	VITAL AC DISTRIBUTION SYSTEM	14,199		18.5	262,682				27.0	525.88	8.5	4,470.16
345.1762	Control/Instrumentation System	3,155	1977	18.5	58,368	20		1997	20.0	157.75	1.5	236.63
345.1767	Inveiter	11,044	1977	18.5	204,314			2007	30.0	368.13	11.5	4,233.53
345.291	STATION BATTERY SYSTEM	20,748		18.0	373,660				29.5	704.17	11.5	8,097.92
345.1798	Battery	9,466	1977	18.5	175,121	15		2007	30.0	315.53	11.5	3,628.63
345.1798	Battery	3,393	1980	15.5	52,592	15		2007	27.0	125.67	11.5	1,445.17
345.1799	Battery Rack	1,578	1977	18.5	29,193	15		2007	30.0	52.80	11.5	604.90
345.1800	Battery Charger	6,311	1977	18.5	116,754	15		2007	30.0	210.37	11.5	2,419.22
345.3	CONDUCTORS, CONDUITS AND INSULATORS	781,770		18.1	14,111,866				29.4	26,563.68	11.4	304,027.88
345.382	CONDUIT AND RACEWAY SYSTEM	486,383		17.8	8,647,205				29.2	16,668.97	11.5	191,693.14
345.3784	Conduit Continuous Run 2" Or Larger	81,247	1977	18.5	1,503,070			2007	30.0	2,708.23	11.5	31,144.68
345.3785	Conduit Less Than 2"	205,407	1977	18.5	3,800,030			2007	30.0	6,946.90	11.5	78,739.35
345.3786	Cable Tray, Continuous Run	73,225	1977	18.5	1,354,663			2007	30.0	2,440.83	11.5	28,069.56
345.3786	Cable Tray, Continuous Run	67,251	1980	15.5	1,042,391			2007	27.0	2,490.78	11.5	28,643.94
345.3786	Cable Tray, Continuous Run	24,855	1983	12.5	310,688			2007	24.0	335.63	11.5	11,909.69

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SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

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745.3787	Duct Bank, Continuous Run	34,398	1977	18.5	636,361			2007	30.0	1,146.80	11.5	13,185.90
345.383	GENERATOR I JS	295,287		18.5	5,464,661				29.9	9,894.71	11.4	112,334.74
345.3798	Isophase Bus, Complete	265,195	1977	18.5	4,906,108			2007	30.0	8,839.83	11.5	101,658.08
345.3799	Bus And Enclosure Structure	15,331	1977	18.5	283,624			2007	30.0	511.03	11.5	5,876.88
345.3800	Potential Transformers	11,952	1977	18.5	221,112			2007	30.0	398.40	11.5	4,581.80
345.3803	Control/Instrumentation System	2,909	1977	18.5	53,817	20		1997	20.0	145.45	11.5	218.18
345.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	3,610,070		18.4	66,562,078				29.9	120,851.79	11.5	1,387,495.57
345.481	CONTROL BOARDS	3,313,578		18.4	61,096,975				29.9	110,768.72	11.5	1,273,840.30
345.5815	Main (Btg/Rtg) Control Board, Incl Wire	1,038,783	1977	18.5	19,217,486			2007	30.0	34,526.10	11.5	398,200.15
345.5815	Main (Btg/Rtg) Control Board, Incl Wire	6,329	1982	13.5	85,442			2007	25.0	253.16	11.5	2,911.34
345.5815	Main (Btg/Rtg) Control Board, Incl Wire	19,175	1986	9.5	182,163			2007	21.0	913.10	11.5	10,500.60
345.5816	Relay Racks & Panels, Incl Wire & Tubing	1,016,853	1977	18.5	18,811,781			2007	30.0	33,895.10	11.5	389,793.65
345.5817	Recorder Panels, Incl Wire & Tubing	262,414	1977	18.5	4,854,659			2007	30.0	8,747.13	11.5	100,592.03
345.5819	Control Room Operator Station	262,414	1977	18.5	4,854,659			2007	30.0	8,747.13	11.5	100,592.03
345.5820	Control Board, Incl Wire & Tubing	406,508	1977	18.5	7,520,398			2007	30.0	13,550.27	11.5	155,828.07
345.5821	Power Supply	262,414	1977	18.5	4,854,659			2007	30.0	8,747.13	11.5	100,592.03
345.5822	Annunciator Panel	38,688	1977	18.5	715,728			2007	30.0	1,289.60	11.5	14,830.40
345.482	GENERATOR VOLTAGE REGULATOR SYSTEM	296,492		18.5	5,485,103				30.0	9,883.07	11.5	113,655.27
345.5833	Control/Instrumentation System	268,007	1977	18.5	4,958,130			2007	30.0	8,933.57	11.5	102,736.02
345.5837	Field Switch/Circuit Break	28,485	1977	18.5	528,973			2007	30.0	949.50	11.5	10,919.25
345.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	895,760		18.0	16,111,903				29.3	30,571.23	11.5	351,569.11
345.581	120/208 POWER DISTRIBUTION SYSTEM	42,753		15.9	681,291				27.2	1,571.29	11.5	18,089.80
345.7028	Cable: Power, All Under #4/0	20,825	1977	18.5	385,263			2007	30.0	694.17	11.5	7,962.92
345.7026	Cable: Power, All Under #4/0	21,928	1982	13.5	296,028			2007	25.0	877.12	11.5	10,086.88
345.582	480 VOLT POWER DISTRIBUTION SYSTEM	542,876		18.2	9,865,428				29.7	18,306.25	11.5	210,521.77
345.7041	Cable: Power, #4/0 Or Larger	66,425	1977	18.5	1,228,863			2007	30.0	2,214.17	11.5	25,462.92
345.7043	Transformer	73,307	1977	18.5	1,356,180			2007	30.0	2,443.57	11.5	28,101.02
345.7045	Circuit Bkr. Rated < 600 Amps In a Sect	1,198	1977	18.5	22,126			2007	30.0	39.87	11.5	458.47
345.7047	Switch, Fused Rated 500 Amps Or Greater	5,341	1977	18.5	98,809			2007	30.0	178.03	11.5	2,047.38
345.7050	Motor Control Center Switchgear Section	101,261	1977	18.5	1,873,329			2007	30.0	3,375.37	11.5	38,816.72
345.7052	Cable: Power, All Under #4/0	244,172	1977	18.5	4,517,182			2007	30.0	8,139.07	11.5	93,599.27
345.7052	Cable: Power, All Under #4/0	31,556	1982	13.5	426,006			2007	25.0	1,262.24	11.5	14,515.76
345.7054	Distribution Panel, Incl Bus	19,618	1977	18.5	362,933			2007	30.0	653.93	11.5	7,520.23
345.585	4 16KV POWER DISTRIBUTION SYSTEM	310,131		17.9	5,545,184				29.0	10,693.69	11.5	122,977.54
345.7121	Cable: Power, #4/0 Or Larger	12,148	1977	18.5	224,738			2007	30.0	404.93	11.5	4,656.73
345.7126	Circuit Bkr. Rated 600 Amps Or Greater	16,020	1989	6.5	104,130			2007	18.0	890.00	11.5	10,235.00
345.7120	Power Center Switchgear Section	162,156	1977	18.5	2,999,896			2007	30.0	5,405.20	11.5	62,159.80
345.7130	Motor Control Center Switchgear Section	118,072	1977	18.5	2,184,332			2007	30.0	3,935.73	11.5	45,260.93
345.7133	Cable: Power, All Under #4/0	1,735	1977	18.5	32,098			2007	30.0	57.83	11.5	665.08

SCHEDULE V

Florida Power & Light Company
 Depreciation Rates
 For Putnam Unit 2
 Plant Data As Of 12/31/95

Est. Capital Recovery Date = 2007

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (3-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
345.6	INFORMATION SYSTEMS	1,133,330		14.2	16,094,705				19.7	57,577.78	6.5	373,467.87
345.681	LOAD CONTROL AND METERING SYSTEM	8,728		18.5	161,468				20.0	436.40	1.5	654.60
345.7674	Control/Instrumentation System	8,728	1977	18.5	161,468	20		1997	20.0	436.40	1.5	654.60
345.682	COMPUTER SYSTEMS	360,234		17.8	6,414,558				24.1	14,935.33	6.7	99,541.29
345.7685	Equipment Rack	197,963	1977	18.5	3,662,316			2007	30.0	6,598.77	11.5	75,885.82
345.7687	Computer/Microprocessor	144,450	1977	18.5	2,671,955	20		1997	20.0	7,221.50	1.5	10,832.25
345.7687	Computer/Microprocessor	17,841	1991	4.5	80,285	20		2007	16.0	1,115.06	11.5	12,823.22
345.683	ANNUNCIATOR/SOE/DATE ACQUISITION SYSTEM	482,730		11.0	5,301,074				17.5	27,609.64	7.4	203,602.71
345.7712	Control/Instrumentation System	40,732	1977	18.5	753,542	20		1997	20.0	2,036.60	1.5	3,054.90
345.7712	Control/Instrumentation System	4,190	1980	15.5	64,945	20		2000	20.0	209.50	4.5	942.75
345.7712	Control/Instrumentation System	71,460	1991	4.5	321,570	20		2007	18.0	4,466.25	11.5	51,361.88
345.7712	Control/Instrumentation System	105,321	1992	3.5	368,624	20		2007	18.0	7,021.40	11.5	80,746.10
345.7713	Recorder	6,285	1980	15.5	97,418	20		2000	20.0	314.25	4.5	1,414.13
345.7714	Logic Cabinet	10,475	1980	15.5	162,363	20		2000	20.0	523.75	4.5	2,356.88
345.7715	Printer	5,078	1977	18.5	93,906	20		1997	20.0	253.80	1.5	380.70
345.7717	Display Terminal	6,871	1991	4.5	30,920	20		2007	18.0	429.44	11.5	4,938.53
345.7718	Computer/Microprocessor	152,279	1977	18.5	2,817,182	20		1997	20.0	7,813.95	1.5	11,420.93
345.7718	Computer/Microprocessor	20,949	1980	15.5	324,710	20		2000	20.0	1,047.45	4.5	4,713.53
345.7718	Computer/Microprocessor	59,092	1991	4.5	265,914	20		2007	16.0	3,693.25	11.5	42,472.38
345.684	GENERATOR PROTECTION SYSTEM	281,638		15.0	4,217,607				19.3	14,596.41	4.6	69,469.27
345.7732	Relay, Negative Sequence	18,573	1984	11.5	213,590	20		2004	20.0	928.65	8.5	7,893.53
345.7732	Relay, Negative Sequence	35,864	1986	9.5	340,708	20		2007	21.0	1,707.81	11.5	19,539.81
345.7734	Control/Instrumentation System	8,728	1977	18.5	161,468	20		1997	20.0	436.40	1.5	654.60
345.7734	Control/Instrumentation System	35,994	1992	3.5	125,979	20		2007	15.0	2,399.60	11.5	27,595.40
345.7737	Sensor, Major	182,479	1977	18.5	3,375,862	20		1997	20.0	9,123.95	1.5	13,685.93
346	MISCELLANEOUS POWER PLANT EQUIPMENT	373,512		17.5	6,529,201				28.8	12,964.69	11.5	148,896.37
346.1	STATION SERVICE EQUIPMENT	373,512		17.5	6,529,201				28.8	12,964.69	11.5	148,896.37
346.183	STATION SERVICE AIR SYSTEM	147,208		15.9	2,342,575				27.2	5,421.22	11.5	62,146.50
346.0521	Compressor,Air, Reciprocating, Complete	13,421	1977	18.5	248,289			2007	30.0	447.37	11.5	5,144.72
346.0521	Compressor,Air, Reciprocating, Complete	76,155	1982	13.5	1,028,093			2007	25.0	1,046.20	11.5	35,031.30
346.0522	Drive,Elec. Motor, Complete	1,974	1977	18.5	36,519			2007	30.0	65.80	11.5	756.70
346.0525	Piping, All Under 4 Inches	47,368	1977	18.5	876,308	15		2007	30.0	1,578.93	11.5	18,157.73
346.0527	Tank	7,895	1977	18.5	146,058			2007	30.0	263.17	11.5	3,026.42
346.0530	Control/Instrumentation System	395	1977	18.5	7,308	20		1997	20.0	19.75	1.5	29.63
346.184	INSTRUMENT AIR SYSTEM	127,580		18.5	2,360,232				30.0	4,252.67	11.5	48,906.67
346.0555	Compressor,Air, Reciprocating, Complete	7,895	1977	18.5	146,058			2007	30.0	263.17	11.5	3,026.42