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April 25, 1996

HAND DELIVERED

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IN REPLY REFER TO
Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINALS
THE COPY

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa
Electric Company, are fifteen (15) copies of Schedules A1 - A9 for
the month of March, 1996.

Please acknowledge receipt and filing of the above by
stamping the duplicate copy of this letter and returning same to
this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

ACK ✓
CND
CTR
EAG *Dudley - 5*
LEG *1*
LIN *3*
OPC
RCH
SCT /
WTS
JH

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cc: All Parties of Record (w/enc.)

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FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04769 APR 25 96

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of March, 1996 has been furnished by U. S. Mail or hand delivery (*) on this 25th day of April, 1996 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 960001-EI

ORIGINAL
FILE COPY

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9 (MARCH, 1996)

15 Pages

DOCUMENT NUMBER-DATE
04769 APR 25 88
FPSC-RECORDS/REPORTING

	1995					1996				
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
1. Fuel Cost of System Net Generation (12)	117,958,472	164,565,602	(13,297,319)	4,502,516	4,010,232	(492,284)	2,991,618	2,001,817	989,801	
2. Special Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	
4. Adj. to Fuel Cost (Fuel Proc./Reach, Shelling losses)	(18,000)	0	(18,000)	0	0	0	0	0	0	
5. Adjustments to Fuel Cost (Allow.)	620,645	596,288	24,357	0	0	0	0	0	0	
6. Adjustments to Fuel Cost (Fuel Proc. Reserve)	(602,328)	0	(602,328)	0	0	0	0	0	0	
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	117,867,822	165,161,901	(12,295,231)	4,502,516	4,010,232	(492,284)	2,991,618	2,001,817	989,801	
7. Energy Cost of Purchased Power - Firm (A7)	3,161,199	1,784,000	1,377,199	51,000	30,971	20,029	6,000	5,102	998	
8. Energy Cost of SCh C.A. Economy Purchases (Broker) (A5)	582,418	79,700	502,718	18,665	2,439	16,226	2,193	2,817	(624)	
9. Energy Cost of Other Economy Purchases (Non Broker) (A5)	0	0	0	0	0	0	0	0	0	
10. Energy Cost of SCh. E Economy Purchases (A5)	0	0	0	0	0	0	0	0	0	
11. Capacity Cost of SCh. E Economy Purchases (A5)	0	0	0	0	0	0	0	0	0	
12. Capacity Cost of SCh. E Economy Purchases (A5)	0	0	0	0	0	0	0	0	0	
13. Payments to Qualifying Facilities (A8)	2,110,514	2,281,100	(170,586)	221,651	232,010	(10,359)	1,208,823	1,653,600	(444,777)	
12. TOTAL COST OF PURCHASED POWER (LINES 7 THROUGH 13)	5,854,131	5,258,400	595,732	296,292	266,410	29,882	2,909,522	1,958,222	951,300	
12. TOTAL AVAILABLE FIRM (LINE 5 + LINE 12)				4,199,223	4,276,713	(77,490)	4,991,140	4,960,039	31,101	
14. Fuel Cost of Economy Sales (A6)	14,545,714	12,394,200	2,151,514	1,000,206	920,922	79,284	1,275,133	1,507,120	(231,987)	
15. Gain on Economy Sales - 80% (A6)	2,820,328	2,257,520	562,808	1,970,206	920,922	1,049,284	2,193,133	2,407,120	(213,987)	
16. Fuel Cost of SCh. B Separ. Sales (A6)	2,319,814	2,995,200	(675,386)	214,786	231,918	(17,132)	1,217,139	1,712,520	(495,381)	
17. Fuel Cost of SCh. B Period. Sales (A6)	539,211	674,100	(134,889)	0	22,195	(22,195)	0	0	0	
18. Fuel Cost of SCh. C Period. Sales (A6)	0	0	0	0	0	0	0	0	0	
19. Fuel Cost of SCh. D Period. Sales (A6)	222,200	822,800	(600,600)	11,722	51,422	(39,700)	0	0	0	
20. Fuel Cost of SCh. E Period. Sales (A6)	234,522	1,321,500	(1,086,978)	29,788	62,725	(32,937)	0	0	0	
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0	0	0	0	0	0	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	22,880,550	21,941,520	939,030	1,431,215	1,200,191	231,024	1,590,640	1,977,220	(386,580)	
23. Net Industrial Interchange	0	0	0	(935)	0	(935)	0	0	0	
24. Marketing Dec'd. Less Shelling De'ts	0	0	0	24,412	0	24,412	0	0	0	
25. Interchange and Shelling Losses	0	0	0	24,412	22,005	2,407	0	0	0	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	(61,611,316)	(69,666,181)	7,054,865	7,264,452	6,945,117	319,335	2,801,615	2,131,523	669,092	
27. Net Embedded	(13,660,500)	(13,620,152)	40,148	(160,108)	(160,201)	91	(9,951)	(9,951)	0	
28. Company use	920,664	920,664	0	581,462	581,462	0	26,289	26,289	0	
29. T & B Losses	6,089,187	6,292,222	(203,035)	211,268	211,265	3	0	0	0	
30. System RRM Sales	161,621,244	140,466,281	21,154,963	7,156,615	6,712,632	443,983	2,861,27	2,192,20	668,97	
31. Wholesale RRM Sales	(632,063)	(616,379)	15,684	(18,214)	(29,007)	10,793	2,808	2,180	628	
32. Jurisdictional RRM Sales	161,119,279	140,050,002	21,069,277	7,138,401	6,734,006	394,395	2,851,10	2,180,22	670,88	
33. Jurisdictional Loss Multiplier - 1.0005										
34. Jurisdictional RRM Sales Adjusted for Line Losses	161,259,803	140,178,277	21,081,526	7,120,211	6,734,006	386,205	2,862,22	2,180,22	682,00	
35. Probable Cost Contract Buy-Out Amort. Jurisdictionalized	2,300,585	2,375,681	(75,096)	7,120,211	6,734,006	386,205	0	0	0	
36. Turn-up *	0	0	0	0	0	0	0	0	0	
37. Total Jurisdictional Fuel Cost (Fuel. GP11)	(171,365,008)	(159,833,003)	11,532,005	7,120,211	6,734,006	386,205	2,862,22	2,180,22	682,00	
38. Average Tax Factor	(170,818)	(170,818)	0	0	0	0	0	0	0	
39. Fuel Cost Adjusted for Taxes (Fuel. GP13)	117,541,193	159,154,211	(41,613,018)	7,120,211	6,734,006	386,205	2,862,22	2,180,22	682,00	
40. GP13 *										
41. Fuel Cost Adjusted for Taxes (Fuel. GP13)	117,541,193	159,154,211	(41,613,018)	7,120,211	6,734,006	386,205	2,862,22	2,180,22	682,00	
42. Fuel Cvr Rounded to the Nearest .001 cents per kWh										
* Based on Jurisdictional Sales [A] included for informational purposes only.										

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	33,785,565	26,545,569	7,239,996	27.3	177,858,922	164,565,603	13,293,319	8.1
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	6,171,350	3,399,320	2,772,030	81.5	22,880,950	21,941,520	939,430	4.3
3. FUEL COST OF PURCHASED POWER	556,474	226,400	330,074	145.8	3,144,299	1,784,000	1,360,299	76.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	9.0
b. PAYMENT TO QUALIFIED FACILITIES	506,071	574,000	(67,929)	(11.8)	3,118,514	3,391,700	(273,186)	(8.1)
4. ENERGY COST OF ECONOMY PURCHASES	163,518	14,100	149,418	1,059.7	582,449	70,700	511,749	723.8
5. TOTAL FUEL & NET POWER TRANSACTION	28,840,278	23,960,749	4,879,529	20.4	161,823,234	147,870,483	13,952,751	9.4
6a. ADJUSTMENTS TO FUEL COST (Ft. Heade/Wauchula Wheeling Losses)	(2,960)	0	(2,960)	0.0	(18,099)	0	(18,099)	0.0
ω 6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	79,550	56,862	22,688	39.9	630,045	596,298	33,747	5.7
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(172,777)	0	(172,777)	0.0	(603,836)	0	(603,836)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	28,744,091	24,017,611	4,726,480	19.7	161,831,344	148,466,781	13,364,563	9.0
B. MWH SALES								
1. JURISDICTIONAL SALES	1,124,030	1,066,724	57,306	5.4	7,128,371	6,734,886	393,485	5.8
2. NONJURISDICTIONAL SALES	8,708	13,370	(4,662)	(34.9)	28,274	37,607	(9,333)	(24.8)
3. TOTAL SALES	1,132,738	1,080,094	52,644	4.9	7,156,645	6,772,493	384,152	5.7
4. JURISDIC. SALES-X TOTAL KWH SALES	0.9923124	0.9876214	0.0046910	0.5	0.9960493	0.9944471	0.0016022	0.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1956
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	26,505,018	25,170,109	1,334,909	5.3	168,217,159	159,024,010	9,193,149	5.8
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,487,525)	(1,487,525)	0	0.0	(8,925,155)	(8,925,155)	0	0.0
b. INCENTIVE PROVISION	78,471	78,471	0	0.0	470,816	470,816	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,095,964	23,761,055	1,334,909	5.6	159,762,820	150,569,671	9,193,149	6.1
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	28,744,091	24,017,611	4,726,480	19.7	161,831,344	148,466,781	13,364,563	9.0
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9923124	0.9876214	0.0046910	0.5	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	28,523,118	23,720,307	4,802,811	20.2	161,179,279	147,650,402	13,528,877	9.2
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	28,537,380	23,732,167	4,805,213	20.2	161,259,869	147,724,227	13,535,642	9.2
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	492,389	492,389	0	0.0	2,992,299	2,992,299	0	0.0
6D. (LINE 6C x LINE 5)	488,604	486,294	2,310	0.5	2,980,585	2,975,681	4,904	0.2
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	29,025,984	24,218,461	4,807,523	19.9	164,240,454	150,699,908	13,540,546	9.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(3,930,020)	(457,406)	(3,472,614)	759.2	(4,477,634)	(130,237)	(4,347,397)	3,338.1
8. INTEREST PROVISION FOR THE MONTH	(17,309)	(3,975)	(13,334)	335.4	(161,456)	(153,623)	(7,833)	5.1
9. TRUE-UP & INT. PROV. REG. OF MONTH	3,347,223	4,653,790	(1,306,567)	(28.1)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,963,794)	(5,963,794)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,487,525	1,487,525	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(5,076,375)	(283,860)	(4,792,515)	1,688.3	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(2,616,571)	(1,310,004)	(1,306,567)	99.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(5,059,066)	(279,385)	(4,779,181)	1,707.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(7,675,637)	(1,589,889)	(6,085,748)	382.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(3,837,819)	(794,945)	(3,042,874)	382.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.330	6.000	(0.670)	(11.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.830	12.000	(1.170)	(9.8)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.415	6.000	(0.585)	(9.8)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.451	0.500	(0.049)	(9.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(17,309)	(3,975)	(13,334)	335.4	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH, 1996

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE/ AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	918,826	43,487	875,339	2,012.9	2,301,066	587,455	1,713,611	291.7
2 LIGHT OIL	28,148	9,696	18,452	190.3	310,553	229,053	81,500	35.6
3 COAL	32,838,591	26,492,386	6,346,205	24.0	175,247,303	163,749,095	11,498,208	7.0
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	33,785,565	26,545,569	7,239,996	27.3	177,858,922	164,565,603	13,293,319	8.1
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	27,783	985	26,798	2,720.6	63,074	14,016	49,058	350.0
9 LIGHT OIL	342	166	176	106.3	4,353	3,704	649	17.5
10 COAL	1,504,158	1,304,897	199,261	15.3	8,436,119	7,992,573	443,546	5.5
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,532,283	1,306,048	226,235	17.3	8,503,546	8,010,293	493,253	6.2
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	56,706	2,027	54,679	2,697.5	143,134	30,906	112,228	363.1
16 LIGHT OIL (BBL)	1,139	416	723	173.8	12,795	9,954	2,841	28.5
17 COAL (TON)	651,618	552,264	99,354	15.0	3,627,098	3,385,679	241,419	7.1
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	358,809	12,810	345,999	2,701.0	905,606	195,338	710,268	363.6
22 LIGHT OIL	6,585	2,718	3,867	142.3	74,200	59,900	14,300	23.9
23 COAL	15,367,711	13,069,960	2,297,751	17.6	85,943,411	79,972,157	5,971,254	7.5
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,733,105	13,085,488	2,647,617	20.2	86,923,217	80,227,395	6,695,822	8.3
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.81	0.08	1.73	-	0.74	0.17	0.57	-
29 LIGHT OIL	0.02	0.01	0.01	-	0.05	0.05	0.00	-
30 COAL	98.17	99.91	(1.74)	-	99.21	99.78	(0.57)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.20	21.45	(5.25)	(24.5)	16.08	19.01	(2.93)	(15.4)
36 LIGHT OIL (\$/BBL)	24.71	23.31	1.40	6.0	24.27	23.01	1.26	5.5
37 COAL (\$/TON)	50.40	47.97	2.43	5.1	48.32	48.37	(0.05)	(0.1)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.56	3.39	(0.83)	(24.5)	2.54	3.01	(0.47)	(15.6)
42 LIGHT OIL	4.27	3.57	0.70	19.6	4.19	3.82	0.37	9.7
43 COAL	2.14	2.03	0.11	5.4	2.04	2.05	(0.01)	(0.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.15	2.03	0.12	5.9	2.05	2.05	0.00	0.0

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: MARCH, 1996

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,915	13,005	(90)	(0.7)	14,358	13,937	421	3.0
49 LIGHT OIL	19,254	16,373	2,881	17.6	17,046	16,172	874	5.4
50 COAL	10,217	10,016	201	2.0	10,188	10,006	182	1.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,268	10,019	249	2.5	10,222	10,016	206	2.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.31	4.41	(1.10)	(24.9)	3.65	4.19	(0.54)	(12.9)
56 LIGHT OIL	8.23	5.84	2.39	40.9	7.13	6.18	0.95	15.4
57 COAL	2.18	2.03	0.15	7.4	2.08	2.05	0.03	1.5
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.20	2.03	0.17	8.4	2.09	2.05	0.04	2.0

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MARCH, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAC- ILITY (MW)	NET GENERATION (MWH)	NET FAVC. FACTO (%)	NET AVAIL. FACTO (%)	NET OUTPUT FACTO (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNE (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNE (MM BTU)	AS BURNE FUEL COST (\$)	FUEL COST PER KWH (CENTS /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	2785	11.0	100.0	62.2	-	HV.OIL	-	-	-	-	-	-
H.P.#2	34	3149	12.4	83.9	62.9	-	HV.OIL	-	-	-	-	-	-
H.P.#3	34	3201	12.7	100.0	58.3	-	HV.OIL	-	-	-	-	-	-
H.P.#4	43	2475	10.9	99.9	52.9	-	HV.OIL	-	-	-	-	-	-
H.P.#5	67	7159	14.4	45.9	61.9	-	HV.OIL	-	-	-	-	-	-
H.P. STATION	212	19769	12.5	80.2	59.6	14337	HV.OIL	44685	6342795	283427.8	672453	3.40	15.05
GAN.#1	119	47932	54.1	91.0	69.4	11351	COAL	22182	24525582	544093.0	1301207	2.71	58.66
GAN.#2	118	54034	61.5	71.4	68.3	11404	COAL	25266	24389322	616220.6	1482116	2.74	58.66
GAN.#3	155	71264	61.8	78.5	73.7	11095	COAL	32547	24293219	790671.4	1909223	2.68	58.66
GAN.#4	189	105772	74.8	98.1	77.9	10872	COAL	46832	24414919	1143399.5	277188	2.61	58.66
GAN.#5	232	146443	84.8	94.0	86.3	10106	COAL	60632	24412461	1479932.2	3556116	2.43	58.66
GAN.#6	392	235146	80.6	91.5	80.6	10702	COAL	102757	24491460	2516669.0	6027775	2.56	58.66
GANNON STA.	1205	659993	73.6	89.3	78.4	10744	COAL	290206	24434318	7090985.7	17023625	2.58	58.66
B.B.#1	431	231928	72.3	77.5	86.3	9866	COAL	98066	23332240	2288029.4	4252849	1.83	43.37
B.B.#2	431	286672	89.4	94.3	92.7	9798	COAL	120061	23394050	2808714.2	5206710	1.82	43.37
B.B.#3	439	105251	32.2	33.9	83.6	9517	COAL	42919	23338619	1001670.2	1861277	1.77	43.37
B.B. 1 - 3	1301	623851	64.5	68.3	87.5	9776	COAL	281046	23361721	6098483.8	11320836	1.81	43.37
B.B.#4	447	220314	66.2	72.1	86.5	9887	COAL	100366	21702980	2178241.3	4494130	2.04	44.78
B.B. STA.	1748	844165	64.9	69.3	87.2	9805	COAL	361412	22901080	8276725.1	15814965	1.87	43.76
COAL UNITS	2953	1504158	68.5	77.5	83.6	10217	COAL	651618	23583926	15367710.8	32838591	2.18	50.40
SEB-#1 (HYV OIL)	17	3752	29.7	99.5	66.6	9406	HYV.OIL	5628	6270824	35292.2	115347	3.07	20.50
SEB-#2 (HYV OIL)	17	4262	33.7	97.7	87.1	9406	HYV.OIL	6353	6270812	40089.3	131026	3.07	20.50
SEB-#11115 TOTAL	34	8014	31.7	98.6	76.9	9406	HYV.OIL	12021	6270818	75381.5	246373	3.07	20.50
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEB-DINNER LAKE(HYV OIL)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	0	0	0.0	0	0.00	0.00
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEBRING UNITS (HYV OIL)	34	8014	-	-	-	9406	HYV.OIL	12021	6270818	75381.5	246373	3.07	20.50
SEBRING UNITS TOTAL	34	8014	31.7	98.6	76.9	9406	-	-	-	75381.5	246373	3.07	-
GAN.C.T.#1	17	8	0.1	89.7	470.6	37775	LGT.OIL	52	5811538	302.2	1286	16.08	24.73
B.B.C.T.#1	17	7	0.1	94.2	411.8	24314	LGT.OIL	29	5868966	170.2	725	10.36	24.71
B.B.C.T.#2	85	250	0.4	100.0	980.4	17080	LGT.OIL	739	5778078	4270.0	18260	7.30	24.71
B.B.C.T.#3	85	77	0.1	99.7	905.9	23923	LGT.OIL	319	5774608	1842.1	7877	10.23	24.59
C.T. TOTAL	204	342	0.2	98.5	859.5	19253	LGT.OIL	1139	5780948	6584.5	28148	8.23	24.71
SYSTEM	3403	1532283	60.5	79.1	126.7	10268	-	-	22176080	1573104.6	33785565	2.20	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON
DINNER LAKE STATION WAS PUT INTO LONG TERM RESERVE STANDBY EFFECTIVE MARCH 31, 1994
NA = LESS THAN 1 HOUR OF OPERATION

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	10,517	7,027	8,490	418.8	107,207	30,906	76,301	245.9
3 UNIT COST (\$/BBL)	20.329	18.823	2.506	11.3	15.883	17.79	1.916	11.0
4 AMOUNT (\$)	213,371	30,960	176,411	417.3	1,696,824	549,698	1,147,126	208.7
5 BURNED:								
6 UNITS (BBL)	56,106	2,027	54,079	2,697.5	143,114	30,906	112,208	363.4
7 UNIT COST (\$/BBL)	16.20	11.45	5.45	2,012.9	16.08	19.01	2,923	15.4
8 AMOUNT (\$)	918,826	43,487	875,339	2,012.9	2,301,066	587,455	1,713,611	291.1
9 ENDING INVENTORY:								
10 UNITS (BBL)	62,383	135,750	(73,367)	(44.0)	62,383	135,750	(73,367)	(54.0)
11 UNIT COST (\$/BBL)	15.76	17.15	(1.37)	(8.0)	15.76	17.15	(1.37)	(8.0)
12 AMOUNT (\$)	983,022	2,324,927	(1,341,905)	(57.7)	983,022	2,324,927	(1,341,905)	(57.7)
13 DAYS SUPPLY:	60	120	(60)	(50.0)				
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	13,604	7,300	6,304	86.4	87,186	56,176	31,010	55.2
17 UNIT COST (\$/BBL)	26.17	23.50	2.67	11.4	25.26	23.76	1.50	6.1
18 AMOUNT (\$)	356,032	171,581	184,451	107.5	2,202,244	1,312,394	889,850	67.8
19 BURNED:								
20 UNITS (BBL)	1,139	416	723	173.8	12,795	9,954	2,841	28.5
21 UNIT COST (\$/BBL)	24.71	23.96	1.40	6.0	24.57	23.01	1.56	6.8
22 AMOUNT (\$)	28,118	9,996	18,432	190.3	310,553	229,053	81,500	35.6
23 ENDING INVENTORY:								
24 UNITS (BBL)	64,606	49,043	15,563	31.7	64,606	49,043	15,563	31.7
25 UNIT COST (\$/BBL)	25.01	23.72	2.09	4.3	25.01	23.72	1.29	5.4
26 AMOUNT (\$)	1,615,885	1,143,853	471,932	41.3	1,615,885	1,143,853	471,932	41.3
27 DAYS SUPPLY: NORMAL	79	99	(20)	(28.2)				
28 DAYS SUPPLY: EMERGENCY	9	9	2	28.2				
COAL (1)								
30 PURCHASES:								
31 UNITS (TONS)	526,982	653,000	(126,018)	(18.3)	3,394,494	3,694,200	(299,706)	(8.1)
32 UNIT COST (\$/TON)	20.27	18.36	2.91	14.3	18.04	17.85	0.19	1.1
33 AMOUNT (\$)	26,543,031	30,101,344	(3,858,313)	(12.7)	165,112,798	176,771,151	(11,658,353)	(6.6)
34 BURNED:								
35 UNITS (TONS)	651,618	557,264	99,254	18.0	3,627,098	3,385,679	241,419	7.1
36 UNIT COST (\$/TON)	30.40	41.97	(2.97)	(9.4)	48.72	48.37	0.35	0.7
37 AMOUNT (\$)	32,838,531	26,492,386	6,346,205	28.0	175,247,303	163,749,095	11,498,208	7.0
38 ENDING INVENTORY:								
39 UNITS (TONS)	312,029	840,395	(528,366)	(62.9)	312,029	840,395	(528,366)	(62.9)
40 UNIT COST (\$/TON)	46.88	48.46	(1.58)	(3.7)	46.88	48.46	(1.58)	(3.7)
41 AMOUNT (\$)	14,564,041	40,726,950	(26,162,909)	(64.2)	14,564,041	40,726,950	(26,162,909)	(64.2)
42 DAYS SUPPLY:	16	41	(25)	(61.0)				
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56 DAYS SUPPLY:	0	0	0	0.0				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1996

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (HMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/HMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (HMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/HMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (HMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/HMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES ADJUSTMENT OF \$1,047,331 TO CORRECT PURCHASES REPORTED SEPTEMBER 1995 THRU FEBRUARY 1996.
** INCLUDES ADJUSTMENT OF \$965,774 TO CORRECT BURNED REPORTED SEPTEMBER 1995 THRU FEBRUARY 1996.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,493
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	14,493

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,784)	(218,337)
OTHER USAGE	(642)	(16,440)
POLK TESTING	(1,602)	(41,426)
TOTAL	(11,028)	(276,203)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	203,845
FUEL ANALYSIS	4,911
AERIAL SURVEY ADJ.	(422,647)
ADDITIVES	0
TOTAL	(213,891)

10

TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1996

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
					(A)	(B)			
SOLD TO	TYPE & SCHEDULE	TOTAL kWh SOLD	MWh W/REED OTHER SYSTEM	MWh FROM OWN GENERATION	Costs/mwh FUEL COST	TOTAL COST	TOTAL \$ PUR FUEL ADJUSTMENT (5)(6)(A)	TOTAL \$ PUR TOTAL COST (5)(6)(B)	BOX GAIN ON EDDOMBY ENERGY SALES
ESTIMATED:									
VARIOUS	ECOV., ALLOW, -D	137,442.0	0.0	137,442.0	1.679	1,957	2,308,000.00	2,689,900.00	305,520.00
VARIOUS	SEPARATED ALLOW, -D	41,431.0	0.0	41,431.0	1.277	1,526	1,300.00	632,400.00	
VARIOUS	JURISDICTIONAL SCH. -D	6,744.0	0.0	6,744.0	1.538	1,538	2,600.00	2,600.00	
VARIOUS	JURISDICTIONAL SCH. -J	8,944.0	0.0	8,944.0	1.670	1,670	103,700.00	103,700.00	
HARDEE POWER PARTNERS SEPARATED	ALLOW, SCH. -0	9,034.0	0.0	9,034.0	2.182	2,895	149,400.00	149,400.00	
TOTAL INCLUDING VARIABLE O & M COSTS		203,595.0	0.0	203,595.0	1.617	1,887	197,100.00	261,500.00	100.00
LESS VARIABLE O & M COSTS							100.00		
PLUS BOX OF ECOM, ENERGY SALES PROFITS							3,291,700.00	3,841,200.00	305,520.00
TOTAL EICL, VARIABLE O & M COSTS AND INCL.		203,595.0	0.0	203,595.0	1.670	1,887	(197,580.00)	3,841,200.00	305,520.00
BOX OF ECOM, ENERGY SALES PROFITS							3,399,320.00	3,841,200.00	305,520.00
ACTUAL:									
FLA. PWR. CORP.	ECOM-C	31,793.0	0.0	31,793.0	1.548	2,484	492,258.11	789,891.97	238,107.09
FLA. PWR. & LIGHT	ECOM-C	100,934.0	0.0	100,934.0	1.389	1,718	1,402,315.30	1,734,411.46	265,633.73
CITY OF LAKELAND	ECOM-C	25,654.0	0.0	25,654.0	1.586	1,829	408,797.64	469,113.21	49,884.46
FT. PIERCE UTIL. AUTH.	ECOM-C	3,644.0	0.0	3,644.0	1.355	1,988	50,829.71	72,445.79	17,292.86
CITY OF GAINESVILLE	ECOM-C	5,874.0	0.0	5,874.0	1.398	2,151	82,033.39	126,360.75	35,413.89
CITY OF HUNTSVILLE	ECOM-C	613.0	0.0	613.0	1.421	2,266	8,711.56	13,892.49	4,144.74
JACKSONVILLE ELEC. AUTH.	ECOM-C	834.0	0.0	834.0	1.513	2,775	12,618.71	23,142.07	8,418.69
FLORISSIMERE ELEC. UTIL.	ECOM-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECOM-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECOM-C	10.0	0.0	10.0	2.083	3,787	208.30	378.66	134.68
ORLANDO UTIL. COMM.	ECOM-C	71,204.0	0.0	71,204.0	1.624	2,163	1,156,620.92	1,540,459.66	307,099.79
SEMIWOLFE ELECTRIC CO-OP	ECOM-C	7,745.0	0.0	7,745.0	1.969	2,612	154,079.40	202,278.15	38,559.00
CITY OF ST. CLOUD	ECOM-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STAKEE	ECOM-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECOM-C	987.0	0.0	987.0	1.501	2,780	14,813.23	27,438.51	10,100.46
CITY OF VERO BEACH	ECOM-C	2,801.0	0.0	2,801.0	1.396	1,979	39,098.47	55,425.07	13,063.12
PMPA	ECOM-C	24,285.0	0.0	24,285.0	1.405	1,981	341,215.15	481,013.46	111,838.62
KEY WEST	ECOM-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECOM-C	5,677.0	0.0	5,677.0	1.379	1,717	78,291.68	97,476.88	15,348.16
DOLETHORPE	ECOM-C	3,680.0	0.0	3,680.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECOM-C	7,440.0	0.0	7,440.0	1.216	1,459	90,470.40	108,549.60	49,848.74
FLORISSIMERE ELEC. UTIL.	SEPAR. -D	7,440.0	0.0	7,440.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. -D	7,440.0	0.0	7,440.0	1.437	1,598	106,878.60	118,893.66	218,807.40
REEDY CREEK	SEPAR. -D	14,860.0	0.0	14,860.0	1.216	1,459	180,697.60	218,807.40	49,848.74
MAVCHULA	SEPAR. -D	4,531.0	0.0	4,531.0	1.216	1,459	54,979.36	65,961.39	15,348.16
FT. MEADE	SEPAR. -D	3,201.0	0.0	3,201.0	1.216	1,459	38,924.16	46,702.52	11,788.36
CITY OF ST. CLOUD	SEPAR. -D	7,440.0	0.0	7,440.0	1.216	1,459	90,470.40	108,549.60	49,848.74
HARDEE POWER PARTNERS	SEPAR. -D	11,370.0	0.0	11,370.0	2.037	2,752	231,606.90	312,902.40	71,295.50
SEMIWOLFE ELECTRIC CO-OP	JURISD. -D	8,903.0	0.0	8,903.0	1.324	1,324	117,856.59	117,856.59	
SEMIWOLFE ELECTRIC CO-OP HARDEE	JURISD. -D	693.0	0.0	693.0	1.421	1,421	9,850.40	9,850.40	
FLA. PWR. CORP.	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PMPA	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HUNTSVILLE	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORISSIMERE ELEC. UTIL.	JURISD. -J	3,049.0	0.0	3,049.0	2.169	2,169	56,126.00	66,126.00	
CITY OF LAKELAND	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. -J	2,533.0	0.0	2,533.0	1.480	1,480	37,495.50	37,495.50	
SEMIWOLFE ELECTRIC CO-OP	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MAVCHULA	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1996

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYRE & SCHEDULE	TOTAL MWH SOLD	MWH WHEEL OTHER SYSTEM	MWH FROM OWN GENERATION	cent/kwh (A) FUEL COST	cent/kwh (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	BOX GAIN ON EXCESS ENERGY SALES
BARDEE PWR. PARTNERS TO FPC	ECON.-C	149.0	0.0	149.0	2.575	3.097	3,836.75	4,614.23	621.98
BARDEE PWR. PARTNERS TO FPC	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
BARDEE PWR. PARTNERS TO BEEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
BARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
BARDEE PWR. PARTNERS TO NEW SWANNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
BARDEE PWR. PARTNERS TO NEW SWANNA BCH.	ECON.-C	96.0	0.0	96.0	3.038	3.373	2,916.48	3,237.70	256.91
BARDEE PWR. PARTNERS TO PINEA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
BARDEE PWR. PARTNERS TO BOMESTRAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
BARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
BARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
BARDEE PWR. PARTNERS TO FPC	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ADJUSTMENTS TO FEBRUARY 1996									
BARDEE POWER PARTNERS	SEPAR. SCH.-D	(8,233.0)	0.0	(8,233.0)	2.101	2.812	(172,975.33)	(231,511.96)	
BARDEE POWER PARTNERS	SEPAR. SCH.-D	8,233.0	0.0	8,233.0	2.037	2.752	167,706.21	226,572.16	
PEPA	SEPAR. SCH.-D	(6,960.0)	0.0	(6,960.0)	1.183	1.420	(82,136.80)	(98,832.00)	
PEPA	SEPAR. SCH.-D	6,960.0	0.0	6,960.0	1.185	1.422	87,776.00	98,971.70	
CITY OF NEW SWANNA BCH.	SEPAR. SCH.-D	(6,867.0)	0.0	(6,867.0)	1.183	1.420	(81,336.61)	(97,511.40)	
CITY OF NEW SWANNA BCH.	SEPAR. SCH.-D	6,867.0	0.0	6,867.0	1.185	1.422	81,773.60	97,648.74	
BEEDY CREEK	SEPAR. SCH.-D	(13,920.0)	0.0	(13,920.0)	1.183	1.422	(164,873.60)	(197,684.00)	
BEEDY CREEK	SEPAR. SCH.-D	13,920.0	0.0	13,920.0	1.185	1.422	164,952.00	197,982.40	
MARGUOLA	SEPAR. SCH.-D	(4,533.0)	0.0	(4,533.0)	1.183	1.422	(53,625.39)	(64,368.60)	
MARGUOLA	SEPAR. SCH.-D	4,533.0	0.0	4,533.0	1.185	1.422	53,716.05	64,459.26	
FT. MEADE	SEPAR. SCH.-D	(3,214.0)	0.0	(3,214.0)	1.183	1.422	(38,021.62)	(45,638.80)	
FT. MEADE	SEPAR. SCH.-D	3,214.0	0.0	3,214.0	1.185	1.422	38,085.90	45,703.08	
CITY OF ST. CLOUD	SEPAR. SCH.-D	(6,960.0)	0.0	(6,960.0)	1.183	1.422	(82,336.80)	(98,632.00)	
CITY OF ST. CLOUD	SEPAR. SCH.-D	6,960.0	0.0	6,960.0	1.185	1.422	82,476.00	98,971.20	
SUB-TOTAL ECONOMY POWER SALES		285,986.0	0.0	285,986.0	1.804	2.014	4,301,909.35	5,759,116.84	1,165,765.99
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		44,902.0	0.0	44,902.0	1.254	1.484	563,655.06	666,313.32	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		9,596.0	0.0	9,596.0	1.331	1.431	127,706.99	127,706.99	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		5,582.0	0.0	5,582.0	1.856	1.856	103,621.50	103,621.50	
SUB-TOTAL BARDEE POWER PART. SCH. D SALES-SEPAR.		11,370.0	0.0	11,370.0	1.991	2.109	226,337.78	307,962.60	
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		357,430.0	0.0	357,430.0	1.489	1.949	5,322,840.68	6,964,721.25	1,165,765.99
LESS VARIABLE O & M COSTS		-	-	-	-	-	(317,165.85)	-	-
LESS VARIABLE O & M COSTS - BARDEE		-	-	-	-	-	(90.65)	-	-
TOTAL PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	1,165,765.99	-	-
BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	-	-	-
CURRENT MONTH:		357,430.0	0.0	357,430.0	1.727	1.949	6,171,350.17	6,964,721.25	1,165,765.99
PERIOD TO DATE:		153,835.0	0.0	153,835.0	0.057	0.062	2,772,030.17	3,123,521.25	860,245.99
DIFFERENCE X		75.6	0.0	75.6	3.4	3.3	81.5	81.3	281.6
ACTUAL		1,431,286.0	11.8	1,431,274.2	1.599	1.822	22,880,950.74	26,071,509.47	3,838,268.46
ESTIMATED		1,308,191.0	0.0	1,308,191.0	1.677	1.903	21,941,520.00	24,895,900.00	2,257,520.00
DIFFERENCE		123,095.0	11.8	123,083.2	(0.078)	(0.081)	939,430.74	1,174,609.47	1,580,738.46
DIFFERENCE X		9.4	0.0	9.4	(4.7)	(4.3)	4.3	4.7	70.0

* ONLY TEC FOR PLECTED HERE. SEC 601 OR \$1,648.05 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	83.0	0.0	67.0	16.0	5.000	5.000	800.00
HARDEE POWER PARTNERS	IPP	3,651.0	0.0	0.0	3,651.0	6.168	6.168	225,200.00
ST. CLOUD	PEAKING	5.0	0.0	0.0	5.0	8.000	8.000	400.00
TOTAL	-	3,739.0	0.0	67.0	3,672.0	6.166	6.166	226,400.00
ACTUAL:								
FLA. POWER CORP.	SCH. -J	500.0	0.0	0.0	500.0	2.525	2.525	12,625.00
FLA. PWR. & LIGHT	SCH. -J	1,421.0	0.0	0.0	1,421.0	3.500	3.500	49,735.00
REEDY CREEK	SCH. -J	40.0	0.0	0.0	40.0	3.000	3.000	1,200.00
SEMINOLE ELECTRIC CO-OP.	SCH. -J	1,305.0	0.0	0.0	1,305.0	3.633	3.633	47,415.00
HARDEE POW. PART.-NATIVE	IPP	7,207.0	0.0	0.0	7,207.0	5.942	5.942	428,213.66
HARDEE POW. PART.-OTHERS	IPP	245.0	0.0	0.0	245.0	2.719	2.756	6,662.58
ADJUSTMENTS TO FEBRUARY 1996								
HARDEE PWR. PART.-NATIVE	IPP	(7,176.0)	0.0	0.0	(7,176.0)	2.649	2.649	(190,125.45)
HARDEE PWR. PART.-NATIVE	IPP	7,176.0	0.0	0.0	7,176.0	2.797	2.797	200,680.29
ORLANDO UTIL. COMM.	SCH. -J	(27.0)	0.0	0.0	(27.0)	9.000	9.000	(2,430.00)
ORLANDO UTIL. COMM.	SCH. -J	27.0	0.0	0.0	27.0	9.250	9.250	2,497.50
TOTAL	-	10,718.0	0.0	0.0	10,718.0	5.192	5.193	556,473.58
CURRENT MONTH:								
DIFFERENCE	-	6,979.0	0.0	(67.0)	7,046.0	(0.974)	(0.973)	330,073.58
DIFFERENCE %	-	186.7	0.0	(100.0)	191.9	(15.8)	(15.8)	145.8
PERIOD TO DATE:								
ACTUAL	-	52,697.0	0.0	607.0	52,090.0	6.036	6.039	3,144,298.47
ESTIMATED	-	32,217.0	0.0	1,246.0	30,971.0	5.760	5.760	1,784,000.00
DIFFERENCE	-	20,480.0	0.0	(639.0)	21,119.0	0.276	0.279	1,360,298.47
DIFFERENCE %	-	63.6	0.0	(51.3)	68.2	4.8	4.8	76.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1996

SCHEDULE A⁹

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- TABLE	(6) MWH FOR FIRM	(7) CENTS/MWH (A) FUEL COST TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	39,517.0	0.0	0.0	39,517.0	1.453	1.453	574,000.00
TOTAL	-	39,517.0	0.0	0.0	39,517.0	1.453	1.453	574,000.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	828.0	0.0	0.0	828.0	1.491	1.491	12,347.88
McKAY BAY REFUSE	COGEN.	10,774.0	0.0	0.0	10,774.0	1.345	1.345	144,910.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	17.0	0.0	0.0	17.0	2.411	2.411	409.85
HILLSBOROUGH COUNTY	COGEN.	17,486.0	0.0	0.0	17,486.0	1.329	1.329	232,385.82
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	258.0	0.0	0.0	258.0	1.380	1.380	3,561.17
FARMLAND HYDRO LP	COGEN.	1,691.0	0.0	0.0	1,691.0	1.605	1.605	27,138.18
IMC-AGRICO-S. PIERCE	COGEN.	768.0	0.0	0.0	768.0	1.432	1.432	10,998.17
AUBURNDALE POWER PARTNERS	COGEN.	286.0	0.0	0.0	286.0	1.580	1.580	4,518.72
ORANGE COGENERATION L.P.	COGEN.	5,274.0	0.0	0.0	5,274.0	1.338	1.338	70,547.09
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAR., 1996	-	37,382.0	0.0	0.0	37,382.0	1.356	1.356	506,817.50
ADJUSTMENTS FOR JAN., 1996								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(9,902.0)	0.0	0.0	(9,902.0)	1.307	1.307	(129,399.84)
MULBERRY PHOSPHATES INC.	COGEN.	9,902.0	0.0	0.0	9,902.0	1.305	1.305	129,253.46
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,339.0)	0.0	0.0	(20,339.0)	1.313	1.313	(267,077.34)
CARGILL MILLPOINT	COGEN.	20,339.0	0.0	0.0	20,339.0	1.312	1.312	266,752.27
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.	(127.0)	0.0	0.0	(127.0)	1.382	1.382	(1,754.72)
ORANGE COGENERATION L.P.	COGEN.	124.0	0.0	0.0	124.0	1.335	1.335	1,655.98
AS AVAILABLE ASSIGNMENT	COGEN.	(5,681.0)	0.0	0.0	(5,681.0)	1.325	1.325	(75,253.84)
	COGEN.	5,681.0	0.0	0.0	5,681.0	1.322	1.322	75,077.18
SUB-TOTAL FOR JAN., 1996 ADJ.		(3.0)	0.0	0.0	(3.0)	24.895	24.895	(746.85)
GRAND TOTAL		37,379.0	0.0	0.0	37,379.0	1.354	1.354	506,070.65
CURRENT MONTH:								
DIFFERENCE	-	(2,138.0)	0.0	0.0	(2,138.0)	(0.099)	(0.099)	(67,929.35)
DIFFERENCE %	-	(5.4)	0.0	0.0	(5.4)	(6.8)	(6.8)	(11.8)
PERIOD TO DATE:								
ACTUAL		227,684.0	0.0	27.0	227,657.0	1.370	1.370	3,118,512.96
ESTIMATED		233,010.0	0.0	0.0	233,010.0	1.456	1.456	3,391,700.00
DIFFERENCE	-	(5,326.0)	0.0	27.0	(5,353.0)	(0.086)	(0.086)	(273,187.04)
DIFFERENCE %	-	(2.3)	0.0	0.0	(2.3)	(5.9)	(5.9)	(8.1)

14

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	473.0	2.981	14,100.00	3.679	17,400.00	3,300.00
TOTAL	-	473.0	2.981	14,100.00	3.679	17,400.00	3,300.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	1,481.0	2.590	38,352.00	3.322	49,203.66	10,851.66
FLA. PWR. & LIGHT	ECON.-C	2,796.0	3.960	110,708.67	5.096	142,486.46	31,777.79
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	48.0	5.291	2,539.73	5.536	2,657.51	117.78
JACKSONVILLE ELEC. AUTH.	ECON.-C	254.0	4.426	11,241.18	5.526	14,036.68	2,795.50
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	15.0	4.510	676.50	5.448	817.20	140.70
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMHEE ELKC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	4,594.0	3.559	163,518.08	4.554	209,201.51	45,683.43
CURRENT MONTH:							
DIFFERENCE	-	4,121.0	0.578	149,418.08	0.875	191,801.51	42,383.43
DIFFERENCE %	-	871.2	19.4	1,059.7	23.8	1,102.3	1,284.3
PERIOD TO DATE:							
ACTUAL		16,646.0	3.499	582,450.21	4.537	755,148.30	172,698.09
ESTIMATED		2,439.0	2.839	70,700.00	3.444	84,000.00	13,300.00
DIFFERENCE	-	14,207.0	0.600	511,750.21	1.093	671,148.30	159,398.09
DIFFERENCE %	-	582.5	20.7	723.8	31.7	799.0	1,198.5

15