

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

May 2, 1996

**ORIGINAL
FILE COPY**

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A1 through A-9 for the month of March, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

ACK

AFA 3

APP _____

CAF _____

CMU _____

CTR _____

EAG _____

LEG Johnson

LIN 3

OPC _____

RCH _____

SEC 1

WAS _____

DTH _____

JAM/jb
Enclosures

cc: Parties of record

DOCUMENT NUMBER-DATE

05045 MAY-3 1996

GENERAL OFFICE

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A Florida Progress Company

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of March, 1996, have been furnished to the following individuals by U.S. Mail this 2nd day of May, 1996:

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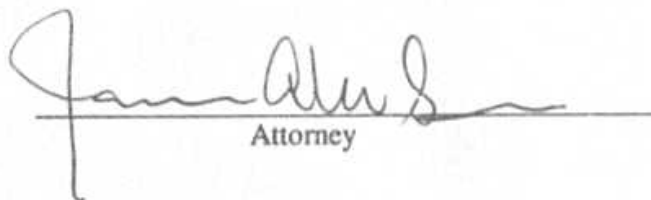
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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 1998

	MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH AG)	38,501,488	38,794,419	8,817,079	30.8	1,687,266	1,878,777	912,791	54.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	40,885	14,384	(14,408)	(35.0)	0	0	0	0.0
4a ADJUSTMENTS TO FUEL COST - PRRON PERIOD	0	0	0	0.0	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	38,502,444	38,798,799	8,802,891	30.8	1,687,266	1,878,777	912,791	54.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH AG)	4,264,080	2,293,390	(894,790)	-20.8	208,743	179,031	(50,712)	-24.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH AG)	2,138,594	2,268,200	(89,606)	-4.2	61,295	(20,000)	(81,295)	-133.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH AG)	1,208,843	83,400	(1,125,443)	-92.3	28,858	3,000	(25,858)	-89.6
9 ENERGY COST OF SCH E PURCHASES (SCH AG)	0	0	0	0.0	0	0	0	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH AG)	0	0	0	0.0	0	0	0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH AG)	12,878,711	12,818,740	(40,000)	-0.3	599,532	612,798	(13,266)	-2.2
12 TOTAL COST OF PURCHASED POWER	20,181,428	18,363,690	(1,777,844)	-8.7	869,510	614,787	(12,723)	-1.5
13 TOTAL AVAILABLE BWH					2,790,078	2,491,874	298,204	12.0
14 FUEL COST OF ECONOMY SALES (BROKER (SCH AG)	(719,882)	(168,100)	(594,882)	-288.0	(38,880)	(10,000)	(28,880)	-288.8
14a GAIN ON ECONOMY SALES (BROKER - 80% (SCH AG)	(112,749)	(82,000)	(30,749)	-28.2	(38,880)	(10,000)	(28,880)	-288.8
15 FUEL COST OF OTHER POWER SALES (SCH AG)	(2,108,824)	0	(2,108,824)	0.0	(47,488)	0	(47,488)	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH AG)	(170,000)	0	(170,000)	0.0	(47,488)	0	(47,488)	0.0
16 FUEL COST OF RESERVE BACK-UP SALES (SCH AG)	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,872,448)	(1,148,200)	(440,248)	-41.1	(87,512)	(80,100)	(7,412)	-12.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,773,668)	(1,390,200)	(13,394,468)	-287.4	(194,887)	(70,100)	(124,787)	-128.4
19 NET SHADVENTENT INTERCHANG					2,417	0	2,417	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	64,120,760	48,810,169	7,210,591	11.6	2,697,444	2,421,424	276,020	11.0
21 NET UNBILLED	1,770,802	788,808	981,994	55.4	(88,500)	(40,840)	(47,660)	-111.3
22 COMPANY USE	2,077,415	2,004,478	(73,937)	-3.6	(18,140)	(18,700)	560	3.0
23 T & D LOSSES					(128,000)	(138,400)	10,400	-7.9
24 ADJUSTED SYSTEM KWH SALES (SCH AG PG 1 OF 4)	64,120,760	46,810,169	7,210,591	11.6	2,410,904	2,328,924	81,980	3.5
25 WHOLESALABLE KWH SALES EXCLUDING SUPPLEMENTAL SALES	(2,278,487)	(1,400,000)	(878,487)	-38.7	(197,810)	(98,647)	(99,163)	-50.2
26 JURISDICTIONAL KWH SALES (SCH AG PG 3 OF 4)	\$1,811,522	\$5,410,109	\$3,598,587	19.9	2,808,790	2,181,878	626,912	28.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00%	\$1,814,201	\$5,415,109	\$3,600,908	19.9	2,808,790	2,181,878	626,912	28.7
28 PRRON PERIOD TRAIL-UP	1,774,808	1,774,808	0	0.0	2,808,790	2,181,878	626,912	28.7
29 MARKET PRICE TRAIL-UP					2,808,790	2,181,878	626,912	28.7
29 TOTAL JURISDICTIONAL FUEL COST	\$3,839,409	\$7,194,787	\$3,355,378	13.8	2,808,790	2,181,878	626,912	28.7
30 REVENUE TAX FACTOR					1,000.0	1,000.0	0.000	0.0
31 FUEL COST ADJUSTED FOR TAXES	\$0.000	\$0.000	\$0.000	0.0	2,808,790	2,181,878	626,912	28.7
32 CP/F					0.001	0.001	0.000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENT/MWH					2,810.0	2,183.0	627.0	28.8

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PER MONTH PERIOD ENDING - MARCH, 1998

MWH

CENTIMWH

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	228,168,343	198,890,455	48,298,888	20.2	11,918,432	10,817,588	1,100,844	12.3	1.7466	1.5059	0.2408	16.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,020,375	2,548,688	(528,313)	(26.1)	2,142,838	2,728,793	(585,955)	(21.4)	0.2843	0.0934	0.0008	0.9
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	316,777	337,518	(20,741)	(6.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4A ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	230,488,493	199,776,661	47,718,831	20.2	11,918,432	10,817,588	1,100,844	12.3	1.7981	1.6331	0.2350	14.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A)	19,028,082	14,546,620	788,532	6.8	798,274	768,648	29,626	3.9	1.8905	1.8810	0.0096	1.5
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A)	8,394,487	8,568,640	(174,153)	(2.1)	210,878	238,000	(27,122)	(11.7)	3.0208	2.5002	0.7507	21.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)	1,943,340	448,190	1,495,150	256.5	87,488	18,000	69,488	218.4	3.5854	2.4788	0.8018	36.4
9 ENERGY COST OF SCH E PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A)	73,870,383	71,343,180	2,527,183	3.2	3,871,078	3,819,668	51,410	1.0	2.0868	1.8728	0.0800	4.7
12 TOTAL COST OF PURCHASED POWER	87,342,312	81,901,340	5,441,872	6.9	4,844,337	4,865,204	(20,867)	(0.2)	2.0868	1.8742	0.1218	6.2
13 TOTAL AVAILABLE MWH					16,882,182	16,272,789	1,390,393	8.6				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A)	(8,398,488)	(4,027,860)	(2,390,609)	68.8	(394,029)	(340,000)	(54,029)	64.2	1.8213	1.8783	(0.2817)	(7.4)
15 GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A)	(778,780)	(768,000)	(10,780)	1.4	(384,029)	(340,000)	(44,029)	64.2	0.1878	0.3300	(0.1224)	(38.2)
16 FUEL COST OF OTHER POWER SALES (SCH A)	(4,184,783)	0	(4,184,783)	0.0	(194,466)	0	(194,466)	0.0	2.1872	0.0000	2.1872	0.0
17 GAIN ON OTHER POWER SALES - 100% (SCH A)	(202,683)	0	(202,683)	0.0	(194,466)	0	(194,466)	0.0	0.1042	0.0000	0.1042	0.0
18 FUEL COST OF SUPPLEMENTAL SALES	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,784,873)	(8,478,200)	(3,278,773)	60.7	(395,849)	(340,000)	(55,849)	4.7	2.7328	1.8000	0.8238	43.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(21,319,848)	(11,271,060)	(10,048,888)	89.2	(944,400)	(860,800)	(83,600)	82.8	2.2850	1.8408	0.3144	16.2
19 NET ADVERTISED INTERCHANGE					18,831	0	18,831					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	298,519,087	245,408,852	43,112,235	17.2	16,838,882	14,881,887	2,446,995	8.4	1.8254	1.6667	0.1787	10.6
21 NET UNBILLED	(4,898,237)	(8,142,331)	2,444,094	(42.2)	254,888	618,088	(363,200)	(50.2)	(0.0313)	(0.0670)	0.0257	(46.1)
22 COMPANY USE	1,620,177	1,688,088	(67,911)	(2.8)	(82,861)	(84,800)	1,939	(12.2)	0.0191	0.0110	(0.0008)	(8.2)
23 T & D LOSSES	14,484,173	13,791,128	793,045	6.8	(788,964)	(828,822)	37,878	(4.8)	0.0883	0.0899	(0.0004)	0.8
24 ADJUSTED SYSTEM RWH SALES (SCH A) PG 1 OF 4)	288,519,087	245,408,852	43,112,235	17.2	16,020,718	14,386,830	1,734,148	6.2	1.8078	1.7038	0.2038	12.0
25 WHOLESALE RWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(10,819,889)	(7,883,707)	(2,936,182)	37.8	(377,788)	(471,870)	94,082	(22.5)	1.8897	1.8884	0.2113	12.5
26 JURISDICTIONAL RWH SALES (SCH A) PG 3 OF 4)	278,643,488	238,443,145	40,100,313	17.0	14,443,008	13,813,980	629,048	4.8	1.8078	1.7044	0.2034	11.8
27 JURISDICTIONAL RWH SALES ADJUSTED FOR LINE LOSS - 1.0014	278,627,218	238,372,786	40,164,432	17.0	14,443,008	13,813,980	629,048	4.8	1.8106	1.7068	0.2037	11.9
28 PRIOR PERIOD TRUE-UP	10,848,438	10,848,438	0	0.0	14,443,008	13,813,980	629,048	4.8	0.0737	0.0771	(0.0034)	(4.4)
28A MARKET PRICE TRUE-UP	0	0	0	0.0	14,443,008	13,813,980	629,048	4.8	0.0000	(0.0038)	0.0038	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	280,578,656	246,919,195	40,667,461	16.8	14,443,008	13,813,980	629,048	4.8	1.8842	1.7803	0.2039	11.8
30 REVENUE TAX FACTOR									1.00083	1.00083	0.00000	0.0
31 FUEL COST ADJUSTED FOR TAXES	163,628	163,628	0	0.0	14,443,008	13,813,980	629,048	4.8	1.8868	1.7818	0.2041	11.5
32 GPPF	0	0	0	0.0	0	0	0	0.0	0.0013	0.0013	0.0000	0.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPPF									1.887	1.783	0.204	11.4
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENT/MWH												

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1988

SCHEDULE A2
 PAGE 1 OF 4

A.	FUEL COSTS AND NET POWER TRANSACTIONS	CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1.	FUEL COST OF SYSTEM NET GENERATION	\$36,651,469	\$19,734,419	\$6,917,070	20.0	\$206,159,343	\$199,690,455	\$48,298,666	20.2
1a.	NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	2,020,373	2,548,689	(528,216)	(20.7)
2.	FUEL COST OF POWER SOLD	(2,629,506)	(186,100)	(2,644,806)	1,428.9	(10,511,912)	(4,027,802)	(6,484,062)	191.0
2a.	GAIN ON POWER SALES	(283,231)	(32,000)	(251,231)	768.4	(1,071,732)	(768,000)	(303,732)	29.6
3.	FUEL COST OF PURCHASED POWER	4,245,079	3,253,320	(691,749)	29.3	15,025,051	14,246,520	(778,531)	5.8
3a.	ENERGY PAYMENTS TO QUALIFYING FAC	12,578,711	12,618,750	(40,039)	(0.3)	73,870,203	71,343,180	2,627,183	3.1
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
3c.	ENERGY COST OF ECONOMIC PURCHASES	3,329,837	2,478,600	851,237	24.3	8,337,797	6,311,640	2,026,157	22.1
4.	TOTAL FUEL & NET POWER TRANSACTIONS	55,691,879	47,667,998	7,923,880	16.3	205,929,283	248,544,534	(46,394,749)	18.6
5.	ADJUSTMENTS TO FUEL COST:								
6.	FUEL COST OF SUPPLEMENTAL SALES	(1,612,446)	(1,143,200)	(469,246)	41.1	(9,754,973)	(8,475,202)	(1,279,771)	50.7
6a.	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	40,955	55,204	(14,409)	(9.0)	315,777	337,518	(21,741)	(8.4)
6b.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7.	ADJUSTED TOTAL FUEL & NET POWER TRANS	\$54,120,388	\$46,810,153	\$7,310,235	15.6	\$266,500,087	\$243,408,852	\$43,093,235	17.7

FOOTNOTE: DETAIL OF LINE 6B ABOVE
 INSPECTION & FUEL ANALYSIS REPORTS 115
 PIPELINE EXPENSES APPLICABLE TO WHOLESALE 1,547
 LUMP SUM OF FUA STEAM REVENUE ALLOCATION 4,210
 AMORTIZATION OF WHOLESALE D.A.D. 15,240
 INTERSECTION CITY GAS CONVERSION PROJECT 52,289
 INTERSECTION P11 STARTUP INEFFICIENCY 14,330
 TANK BOTTOM ADJUSTMENT (22,382)
 OTHER 0
 SUBTOTAL LINE 6B SHOWN ABOVE \$40,955
 DUMCENGL0050CURRENTRV529 WK4 01 May 88

STATE OF FLORIDA
 DEPARTMENT OF REVENUE
 CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1998

D		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B10)	\$41,004,266	\$38,510,254	\$2,494,008	6.5	\$256,455,854	\$246,055,697	\$10,399,157	4.2
2.	ADJUSTMENT: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	(1,774,908)	(1,774,908)	0	0.0	(10,648,438)	(10,648,438)	0	0.0
2b.	INCENTIVE PROVISION	(30,563)	(30,563)	0	0.0	(183,378)	(183,378)	0	0.0
2c.	OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	39,198,795	36,704,787	2,494,008	6.8	245,807,416	235,262,861	10,544,555	4.4
4.	ADJ TOTAL FUEL & NET PWR TRNG (LINE A7)	\$4,120,289	\$4,010,183	\$110,106	15.8	\$80,500,087	\$79,408,882	\$1,091,205	17.7
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.79	97.01	1.78	(1.3)				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 + LINE D5 + 14%)	51,914,501	45,473,663	6,440,838	14.2	275,927,218	235,772,796	40,154,422	17.0
7.	TRUE UP PROVISION FOR THE MONTH (OVER/UNDER)	(12,715,706)	(8,768,698)	(3,946,810)	0.0	(30,304,180)	(509,885)	(29,794,295)	0.0
8.	COLLECTION (LINE D3 - D6)	(110,106)				(306,922)			
9.	INTEREST PROVISION FOR THE MONTH (LINE E10)	(18,943,057)				(10,032,296)			
10.	TRUE UP & INT PROVISION BEG OF MONTH PERIOD	1,774,908				10,648,438			
11.	END OF PERIOD TOTAL, NET TRUE UP (LINES D7 + D8 + D9 + D10)	(29,993,900)				(29,993,900)			
12.	OTHER	0							
13.	END OF PERIOD TOTAL, NET TRUE UP (LINES D11 + D12)	(29,993,900)				(29,993,900)			
	D:\MAGENT\G\CLOSEOUT\CURRENT\UE98\W44	01-MAR-98							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1996

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$18,943,057)	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10)	(29,883,855)	N/A	-	-			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(48,826,912)	N/A	-	-			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(24,413,456)	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.330	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.500	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	10.830	N/A	-	-			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	5.415	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.451	N/A	-	-			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$110,105)	N/A	-	-			

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01-May-96

MARCH, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	8,593,926	1,845,332	6,748,594	365.7
2	LIGHT OIL	3,080,302	737,078	2,343,224	317.9
3	COAL	25,556,056	26,078,703	-522,647	-2.0
4	GAS	1,415,965	1,073,306	342,659	31.9
5	NUCLEAR	5,240	0	5,240	0.0
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	38,651,489	29,734,419	8,917,070	30.0
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	372,960	63,802	309,158	484.6
10	LIGHT OIL	49,682	14,163	35,519	250.8
11	COAL	1,425,767	1,456,788	-31,021	-2.1
12	GAS	39,160	42,024	-2,864	-6.8
13	NUCLEAR	0	0	0	0.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,887,569	1,576,777	310,792	19.7
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	560,462	102,321	458,141	447.7
18	LIGHT OIL (BBL)	121,583	41,728	79,855	191.4
19	COAL (TON)	537,551	542,339	-4,788	-0.9
20	GAS (MCF)	408,288	437,608	-29,320	-6.7
21	NUCLEAR (MM BTU)	0	0	0	0.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,625,900	654,855	2,971,045	453.7
25	LIGHT OIL	678,672	242,024	436,648	180.4
26	COAL	13,523,300	13,607,256	-83,956	-0.6
27	GAS	425,262	437,608	-12,346	-2.8
28	NUCLEAR	0	0	0	0.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	18,253,134	14,941,743	3,311,391	22.2
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.8	4.0	15.8	395.0
33	LIGHT OIL	2.6	0.9	1.7	188.9
34	COAL	75.5	92.4	-16.9	-18.3
35	GAS	2.1	2.7	-0.6	-22.2
36	NUCLEAR	0.0	0.0	0.0	0.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

MARCH, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (a)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	15.33	18.03	-2.70	-15.0
41 LIGHT OIL (\$/BBL)	25.33	17.66	7.67	43.4
42 COAL (\$/TON)	47.54	48.09	-0.55	-1.1
43 GAS (\$/MCF)	3.47	2.45	1.02	41.6
44 NUCLEAR (\$/MILLION BTU)	0.00	0.00	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.37	2.82	-0.45	-16.0
48 LIGHT OIL	4.54	3.05	1.49	48.9
49 COAL	1.89	1.92	-0.03	-1.6
50 GAS	3.33	2.45	0.88	35.9
51 NUCLEAR	0.00	0.00	0.00	0.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	2.12	1.99	0.13	6.5
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	9,722	10,264	-542	-5.3
56 LIGHT OIL	13,660	17,088	-3,428	-20.1
57 COAL	9,485	9,341	144	1.5
58 GAS	10,860	10,413	447	4.3
59 NUCLEAR	0	0	0	0.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,670	9,476	194	2.0
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.30	2.89	-0.59	-20.4
64 LIGHT OIL	6.20	5.20	1.00	19.2
65 COAL	1.79	1.79	0.00	0.0
66 GAS	3.62	2.55	1.07	42.0
67 NUCLEAR	0.00	0.00	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	2.05	1.89	0.16	8.5

OCT - MAR, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	40,476,442	4,595,517	35,880,925	780.8
2	LIGHT OIL	13,244,154	5,865,714	7,378,440	125.8
3	COAL	134,461,735	133,585,829	875,906	0.7
4	GAS	10,293,692	5,345,773	4,947,919	92.6
5	NUCLEAR	9,861,094	10,497,622	-636,528	-6.1
6	OTHER	-177,774	0	-177,774	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	208,159,343	159,890,455	48,268,888	30.2
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,715,067	161,215	1,553,852	963.8
10	LIGHT OIL	199,743	115,805	83,938	72.5
11	COAL	7,480,460	7,403,384	77,076	1.0
12	GAS	380,228	211,428	168,800	79.8
13	NUCLEAR	2,142,937	2,725,763	-582,826	-21.4
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	11,918,435	10,617,595	1,300,840	12.3
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,654,196	255,434	2,398,762	939.1
18	LIGHT OIL (BBL)	538,660	313,220	225,440	72.0
19	COAL (TON)	2,811,045	2,775,527	35,518	1.3
20	GAS (MCF)	4,010,338	2,249,084	1,761,254	78.3
21	NUCLEAR (MM BTU)	22,247,580	28,371,955	-6,124,375	-21.6
22	OTHER (TONS)	12	0	12	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	17,218,684	1,634,776	15,583,908	953.3
25	LIGHT OIL	3,013,942	1,816,684	1,197,258	65.9
26	COAL	70,517,350	69,681,115	836,235	1.2
27	GAS	4,180,553	2,249,084	1,931,469	85.9
28	NUCLEAR	22,247,580	28,371,955	-6,124,375	-21.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	117,178,109	103,753,614	13,424,495	12.9
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.3	1.5	12.8	853.3
33	LIGHT OIL	1.7	1.1	0.6	54.5
34	COAL	62.8	69.7	-6.9	-9.9
35	GAS	3.2	2.0	1.2	60.0
36	NUCLEAR	18.0	25.7	-7.7	-30.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCT - MAR, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
FUEL COST PER UNIT							
40	HEAVY OIL (\$/BBL)	15.25	17.99	-2.74	-15.2		
41	LIGHT OIL (\$/BBL)	24.59	18.73	5.86	31.3		
42	COAL (\$/TON)	47.83	48.13	-0.30	-0.6		
43	GAS (\$/MCF)	2.57	2.38	0.19	8.0		
44	NUCLEAR (\$/MILLION BTU)	0.44	0.37	0.07	18.9		
45	OTHER (\$/TONS)	-14814.50	0.00	-14814.50	0.0		
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0		
FUEL COST PER MILLION BTU (\$/MILLION BTU)							
47	HEAVY OIL	2.35	2.81	-0.46	-16.4		
48	LIGHT OIL	4.39	3.23	1.16	35.9		
49	COAL	1.91	1.92	-0.01	-0.5		
50	GAS	2.46	2.38	0.08	3.4		
51	NUCLEAR	0.44	0.37	0.07	18.9		
52	OTHER	0.00	0.00	0.00	0.0		
53	OTHER	0.00	0.00	0.00	0.0		
54	SYSTEM (\$/MILLION BTU)	1.78	1.54	0.24	15.6		
BTU BURNED PER KWH (BTU/KWH)							
55	HEAVY OIL	10,040	10,140	-100	-1.0		
56	LIGHT OIL	15,089	15,687	-598	-3.8		
57	COAL	9,427	9,412	15	0.2		
58	GAS	10,995	10,638	357	3.4		
59	NUCLEAR	10,382	10,409	-27	-0.3		
60	OTHER	0	0	0	0.0		
61	OTHER	0	0	0	0.0		
62	SYSTEM (BTU/KWH)	9,832	9,772	60	0.6		
GENERATED FUEL COST PER KWH (CENTS/KWH)							
63	HEAVY OIL	2.36	2.85	-0.49	-17.2		
64	LIGHT OIL	6.63	5.07	1.56	30.8		
65	COAL	1.80	1.80	0.00	0.0		
66	GAS	2.71	2.53	0.18	7.1		
67	NUCLEAR	0.46	0.39	0.07	17.9		
68	OTHER	0.00	0.00	0.00	0.0		
69	OTHER	0.00	0.00	0.00	0.0		
70	SYSTEM (CENTS/KWH)	1.75	1.51	0.24	15.9		

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MARCH, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740		0				#2 NF	62	5,800,000	360	1,999 5,240		32.242
TOTAL NUCLEAR	740	0.00				0				360	7,239	0.000	
ANCLOTE UNIT NO. 1	511	72,126.00	19			9,375	H6 #2	102,393 1,586	6,515,187 5,727,625	667,110 9,084	1,373,046 40,819	1.960	13.410 25.737
UNIT NO. 2	511	109,316.00	29			9,486	H6 #2	157,623 1,751	6,515,187 5,727,625	1,026,943 10,029	2,113,657 45,066	1.975	13.410 25.737
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	45,641.60	57			10,167	H6 #2	71,939 156	6,438,047 5,821,737	463,147 908	1,187,544 3,752	2.610	16.508 24.051
UNIT NO. 2	117	37,008.00	43			10,016	H6	57,578	6,438,047	370,690	950,478	2.568	16.508
UNIT NO. 3	210	94,168.00	60			9,820	H6	143,636	6,438,047	924,735	2,371,094	2.518	16.508
CR1&2 UNIT NO. 1	372		84				#2	1,226	5,815,270	7,130	32,117		26.197
UNIT NO. 2	468	231,359.30 287,558.80	83			9,780	CA #2	89,315 1,006	12,627 5,815,270	2,255,561 5,850	3,934,963 26,354	1.715	44.057 23.197
CR4&5 UNIT NO. 4	697		85				#2	1,139	5,815,381	6,624	29,756		26.125
UNIT NO. 5	697	439,420.10 467,428.50	90			9,478	CD #2	165,665 1,767	12,550 5,815,381	4,158,192 10,276	8,217,500 46,162	1.877	49.603 26.125
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	3,403.00	14			12,799	H6 #2	6,840 46	6,328,314 5,834,249	43,286 268	149,894 1,159	4.439	21.914 25.196
UNIT NO. 2	32	3,680.00	15			12,633	H6 #2	7,303 47	6,328,314 5,834,249	46,216 274	160,040 1,184	4.381	21.914 25.191
UNIT NO. 3	80	7,617.05	22			11,069	H6 #2	13,150 93	6,370,597 5,834,249	83,773 543	288,173 2,343	3.814	21.914 25.194

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MARCH, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (a)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		5,422.95				11,568	GS	61,500	1,020	62,730	324,618	5.986	5.278
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	1,804,149.30				9,568				17,262,918	34,694,409	1.923	
AVON-PKR UNITS 1-2	50	6.00	0			48,333	GS	277	1,047	290	1,108	18.467	4.000
BART-PKR UNITS 1-4	176	881.90	1			15,467	#2	2,347	5,812,022	13,640	56,482	6.405	24.066
BAYB-PKR UNITS 1-4	184	7,243.70	5			12,931	#2	16,101	5,817,583	93,670	412,471	5.694	25.618
DBRY-PKR UNITS 1-10	614	20,422.00	4			12,844	#2	47,746	5,493,724	262,304	1,222,723	5.987	25.609
HIGG-PKR UNITS 1-4	125	352.87 9.33	0			14,918 15,859	#2 GS	899 141	5,855,855 1,047	5,264 148	21,910 -191	6.209 -2.047	24.372 -1.355
INTC-PKR UNITS 1-11	770	17,000.99 5,593.21	4			11,826 13,011	#2 GS	36,820 69,507	5,460,673 1,047	201,062 72,773	913,191 346,000	5.371 6.186	24.801 4.978
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	18	50.60	0			16,443	#2	143	5,816,024	832	3,558	7.032	24.881
SWAN-PKR UNITS 1-3	159	1,530.90	1			13,133	#2	3,446	5,834,249	20,105	86,807	5.670	25.191
TURN-PKR UNITS 1-4	160	2,198.70	2			13,849	#2	5,202	5,853,307	30,449	132,450	6.024	25.461
U-OF-FLA UNITS 1-6	42	28,128.40	90			10,286	GS	276,863	1,045	289,321	753,333	2.678	2.721
TOTAL GAS TURB	2312	83,418.60				11,866				989,858	3,949,842	4.735	

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MARCH, 1956
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6887	1,887,567.90				9,670				18,253,136	38,651,490	2.048	

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OCT - MAR, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	740		66				#2	392	5,800,000	2,274	11,043		28.171
		2,142,937.13				10,383	NF	22,247,580		22,247,580	11,883,597	0.555	0.534
TOTAL NUCLEAR	740	2,142,937.13				10,383				22,249,854	11,894,640	0.555	
ANCLOTE													
UNIT NO. 1	511	495,584.00	22			10,241	H6	769,727	6,501,222	5,004,166	11,408,273	2.362	14.821
							#2	12,244	5,821,729	71,281	295,611		24.143
UNIT NO. 2	511	539,404.00	24			10,070	H6	822,513	6,503,340	5,349,082	12,237,973	2.333	14.879
							#2	14,241	5,822,440	82,918	347,184		24.379
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	108	148,033.20	31			10,415	H6	237,321	6,473,024	1,536,185	3,677,257	2.499	15.495
							#2	949	5,815,410	5,519	22,335		23.535
											-8,903		
UNIT NO. 2	117	141,693.20	28			10,153	H6	222,146	6,475,938	1,438,604	3,432,609	2.423	15.452
UNIT NO. 3	210	350,582.99	55			9,785	H6	530,042	6,471,784	3,430,316	8,217,533	2.344	15.504
		152,238.01				10,313	GS	1,500,296	1,046	1,569,974	4,137,001	2.717	2.757
CR1&2													
UNIT NO. 1	372		73				#2	6,114	5,843,116	35,725	149,679		24.481
		1,190,757.60				9,779	CA	460,789	12,597	11,609,025	20,779,118	1.758	45.095
UNIT NO. 2	468		54				#2	5,513	5,844,617	32,221	135,537		24.585
		1,113,154.50				9,755	CA	431,979	12,529	10,826,880	19,460,033	1.760	45.049
CR4&5													
UNIT NO. 4	697		84				#2	14,435	5,817,976	83,983	345,174		23.912
		2,577,552.40				9,358	CD	958,932	12,533	24,036,234	47,097,965	1.841	49.115
UNIT NO. 5	697		85				#2	14,157	5,815,029	82,324	341,355		24.112
		2,598,995.20				9,283	CD	959,345	12,532	24,045,211	47,124,620	1.826	49.122
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	7,320.86	9			13,171	H6	15,088	6,339,418	95,650	316,326	4.366	20.965
							#2	133	5,841,434	776	3,272		24.602
		5,034.14				12,965	GS	63,988	1,020	65,268	344,621	6.846	5.386
UNIT NO. 2	32	5,861.16	8			12,920	H6	11,848	6,333,364	75,038	253,102	4.368	21.362
							#2	118	5,838,637	688	2,896		24.542

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OCT - MAR, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNITS 1-6	38	153,632.60	92			10,587	GS	103	5,862,877	604	2,682	1.870	26.039
TOTAL													
GAS TURB	2293	386,417.40				12,256				4,735,746	15,864,796	4.106	
SYSTEM													
TOTAL	6869	11918434.63				9,832				117178109	210181848	1.764	

March, 1976
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	919,899	10,000	909,899	9,097.0
3 Unit Cost (\$/BBL)	14.25	21.50	(7.25)	(33.7)
4 Amount (\$)	13,102,195	215,000	12,887,195	5,994.0
5 Burned				
6 Units (BBL)	560,462	102,321	458,141	447.7
7 Unit Cost (\$/BBL)	15.33	18.03	(2.70)	(15.0)
8 Amount (\$)	8,593,926	1,845,332	6,748,594	365.7
9 Adjustments				
10 Units (BBL)	(9,543)			
11 Amount (\$)	(237,119)			
12 Ending Inventory				
13 Units (BBL)	644,691	466,915	177,776	38.1
14 Unit Cost (\$/BBL)	13.94	17.94	(4.00)	(22.3)
15 Amount (\$)	8,985,474	8,374,746	610,728	7.3
16				
17 Days Supply	36	141	(105)	(74.5)
Light Oil				
18 Purchases				
19 Units (BBL)	84,571	28,000	56,571	202.0
20 Unit Cost (\$/BBL)	25.94	23.45	2.49	10.6
21 Amount (\$)	2,193,349	656,500	1,536,849	234.1
22 Burned				
23 Units (BBL)	121,583	26,797	92,786	322.2
24 Unit Cost (\$/BBL)	25.33	24.42	0.91	3.7
25 Amount (\$)	3,080,302	703,331	2,376,971	338.0
26 Adjustments				
27 Units (BBL)	10			
28 Amount (\$)	(193)			
29 Ending Inventory				
30 Units (BBL)	255,850	280,207	(24,357)	(8.7)
31 Unit Cost (\$/BBL)	25.14	24.24	0.90	3.7
32 Amount (\$)	6,432,571	6,792,339	(359,768)	(5.3)
33				
34 Days Supply	65	302	(237)	(78.5)

March, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual		Estimated		Difference	
	Amount	%	Amount	%	Amount	%
Coal						
35 Purchases	419,000		428,000		(9,000)	(4.3)
36 Units (Ton)	47.87		48.01		(0.14)	(0.7)
37 Unit Cost (\$/Ton)	19,873,407		21,028,390		(1,054,973)	(5.0)
38 Amount (\$)						
39 Burned						
40 Units (Ton)	537,551		542,339		(4,788)	(0.9)
41 Unit Cost (\$/Ton)	47.54		48.09		(0.55)	(1.1)
42 Amount (\$)	25,556,056		26,078,703		(522,647)	(2.0)
43 Adjustments						
44 Units (Ton)	0					
45 Amount (\$)	(57)					
46 Ending Inventory						
47 Units (Ton)	228,567		272,881		(46,324)	(17.0)
48 Unit Cost (\$/Ton)	47.40		45.90		1.50	3.3
49 Amount (\$)	10,739,028		12,526,976		(1,787,948)	(14.5)
50						
51 Days Supply	13		16		(3)	(18.8)
OTHER						
52 Purchases						
53 Units (BBL)	0		0		0	0.0
54 Unit Cost (\$/BBL)	0.00		0.00		0.00	0.0
55 Amount (\$)	0		0		0	0.0
56 Burned						
57 Units (BBL)	0		0		0	0.0
58 Unit Cost (\$/BBL)	0.00		0.00		0.00	0.0
59 Amount (\$)	0		0		0	0.0
60 Ending Inventory						
61 Units (BBL)	0		0		0	0.0
62 Unit Cost (\$/BBL)	0.00		0.00		0.00	0.0
63 Amount (\$)	0		0		0	0.0
64						
65 Days Supply	0		0		0	0.0

March, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	406,268	437,606	(29,320)	(8.7)
68 Unit Cost (\$/MCF)	3.47	2.45	1.02	41.6
69 Amount (\$)	1,415,985	1,073,306	342,659	31.9
NUCLEAR				
70 Burned				
71 Units (MM BTU)	0	0	0	0.0
72 Unit Cost (\$/MM BTU)	0.00	0.00	0.00	0.0
73 Amount (\$)	5,240	0	5,240	0.0

Note: Purchase dollars and units do not include plant to plant transfers.
See Schedule A-5 (Page 4) for detail of adjustments.
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MARCH, 1996

SCHEDULE A-5
Page 4 of 7

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(585)	(\$9,340.34)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$33.96)	Non recoverable expense of analysis reports.
	(\$80,707.36)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(8,958)	(147,037.00)	Bartow North- Adjustment to write off tank bottom.
(9,543)	(\$237,118.66)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(7)	(\$168.35)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$24.21)	Non recoverable expense of analysis reports.
17		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
10	(\$192.56)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (7) barrels and (\$211.08)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (42) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(56.84)	Non recoverable expense of inspection reports.
0	(\$56.84)	TOTAL

October through March, 1996
System Generation Fuel Cost
Florida Power Corporation

			Difference	
	Actual	Estimated	Amount	%
Heavy Oil				
1 Purchases	2,871,261	170,000	2,701,261	1,599.0
2 Units (BBL)	15.22	18.17	(2.95)	(18.2)
3 Unit Cost (\$/BBL)	43,711,842	3,089,500	40,622,342	1,314.9
4 Amount (\$)				
5 Burned				
6 Units (BBL)	2,654,196	255,434	2,398,762	838.1
7 Unit Cost (\$/BBL)	15.18	17.99	(2.81)	(15.6)
8 Amount (\$)	40,208,746	4,595,517	35,693,229	776.7
9 Adjustments				
10 Units (BBL)	(24,452)			
11 Amount (\$)	(823,981)			
12 Ending Inventory				
13 Units (BBL)	644,691	496,915	177,776	36.1
14 Unit Cost (\$/BBL)	13.94	17.94	(4.00)	(22.3)
15 Amount (\$)	8,985,474	8,374,746	610,728	7.3
16				
17 Days Supply	0	0	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	548,450	210,000	338,450	161.2
20 Unit Cost (\$/BBL)	25.15	24.20	0.95	3.9
21 Amount (\$)	13,795,332	5,081,150	8,714,182	171.5
22 Burned				
23 Units (BBL)	538,660	235,634	303,026	128.6
24 Unit Cost (\$/BBL)	24.59	24.02	0.57	2.4
25 Amount (\$)	13,244,154	5,658,817	7,585,337	134.0
26 Adjustments				
27 Units (BBL)	(3,032)			
28 Amount (\$)	(82,742)			
29 Ending Inventory				
30 Units (BBL)	255,650	260,207	(24,357)	(8.7)
31 Unit Cost (\$/BBL)	25.14	24.24	0.90	3.7
32 Amount (\$)	6,432,571	6,792,339	(359,768)	(5.3)
33				
34 Days Supply	0	0	0	0.0

October through March, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases	2,582,890	2,587,003	(4,110)	(0.2)
36 Units (Ton)	48.06	48.06	0.00	0.0
37 Unit Cost (\$/Ton)	123,184,534	123,374,370	(189,836)	(0.2)
38 Amount (\$)				
39 Burned	2,811,045	2,775,527	35,518	1.3
40 Units (Ton)	47.83	48.13	(0.30)	(0.6)
41 Unit Cost (\$/Ton)	134,481,735	133,585,809	875,906	0.7
42 Amount (\$)				
43 Adjustments	1,816			
44 Units (Ton)	(6,830)			
45 Amount (\$)				
46 Ending Inventory	228,587	272,891	(48,324)	(17.0)
47 Units (Ton)	47.40	45.80	1.50	3.3
48 Unit Cost (\$/Ton)	10,739,028	12,528,976	(1,787,946)	(14.3)
49 Amount (\$)				
50				
51 Days Supply	0	0	0	0.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

October through March, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual		Estimated		Difference	
	Amount	%	Amount	%	Amount	%
GAS						
66 Burned						
67 Units (MCF)	4,010,336		2,249,064		1,761,254	78.3
68 Unit Cost (\$/MCF)	2.57		2.38		0.19	8.0
69 Amount (\$)	10,293,692		5,345,773		4,947,919	82.6
NUCLEAR						
70 Burned						
71 Units (MM BTU)	22,247,560		28,371,955		(6,124,375)	(21.6)
72 Unit Cost (\$/MM BTU)	0.44		0.37		0.07	18.9
73 Amount (\$)	9,861,094		10,497,822		(636,528)	(6.1)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MAR 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		179,031			179,031	1.834	1.834	3,283,330
ACTUAL								
GLADES	FIRM	14			14	10.183	10.183	1,428
TAMPA ELECTRIC	FIRM - AR1	8,708			8,708	2.886	2.886	251,300
SOUTHERN CO- UPS	FIRM - UPS	75,058			75,058	2.214	2.214	1,682,051
SOUTHERN CO- UPS	FIRM - SCH R,IPC	125,899			125,899	1.800	1.800	2,266,182
FLORIDA POWER & LIGHT	OS	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
GAINESVILLE REG. UTIL.	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
SOUTHERN	FIRM UPS	64			0	0.000	0.000	8,971
SEPA & GLADES PRIOR		0			0	0.000	0.000	242,831
SOUTHERN	FIRM UPS	0			0	0.000	0.000	(187,682)
CURRENT MONTH TOTAL		209,743			209,879	2.025	2.025	4,245,079
DIFFERENCE		30,712			30,848	0.191	0.191	961,749
DIFFERENCE %		17.2			17.1	10.4	10.4	29.3
CUMULATIVE ACTUAL		795,274			795,274	1.891	1.891	15,035,053
CUMULATIVE ESTIMATED		765,546			765,546	1.861	1.861	14,246,520
CUMULATIVE DIFFERENCE		29,728			29,728	0.030	0.030	788,533
CUMULATIVE DIFFERENCE %		3.9			3.9	1.6	1.6	5.5

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAR 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		612,766			612,766	2.059	2.059	12,616,760
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	397 (306)			397 (306)	2.700	2.700	10,719 (8,600)
NRG/RECOVERY GROUP ADJ	CO-GEN	7,890			7,890	1.900	1.900	149,910 (3,444)
U.S. AGRU-CHEM ADJ	CO-GEN	6,521 (363)			6,521 (363)	2.600	2.600	221,546 14,095
GENERAL PEAT ADJ	CO-GEN	66,325			66,325	1.900	1.900	1,081,174 (31,415)
PINELLAS COUNTY ADJ	CO-GEN	33,860			33,860	1.800	1.800	609,840 (21,046)
ST. JOE PAPER ADJ	CO-GEN	938			938	2.300	2.300	21,574 2,196
LFC POWER SYSTEMS ADJ	CO-GEN	8,366			8,366	1.780	1.780	149,271 4,326
BAY COUNTY ADJ	CO-GEN	6,940			6,940	1.800	1.800	124,920 7
TIMBER ENERGY ADJ	CO-GEN	9,690			9,690	1.780	1.780	172,482 3,029
PASCO COUNTY ADJ	CO-GEN	13,248			13,248	1.900	1.900	251,712 (5,829)
SEMINOLE FERTILIZER ADJ	CO-GEN	4,665			4,665	1.800	1.800	74,640 16,616
DADE COUNTY ADJ	CO-GEN	23,968			23,968	2.000	2.000	679,360 (4,203)
FLORIDA CRUSHED STONE ADJ	CO-GEN	0			0	0.000	0.000	0
CITRUS WORLD ADJ	CO-GEN	0			0	0.000	0.000	0
LAKE COGEN LIMITED ADJ	CO-GEN	64,672			64,672	2.000	2.000	1,293,440 9,407
PASCO COGEN LIMITED ADJ	CO-GEN	75,277			75,277	2.000	2.000	1,505,540 (27,279)
ORLANDO COGEN ADJ	CO-GEN	60,818 (10)			60,818 (10)	2.450	2.450	1,490,041 84,769
RIDGE GENERATING STATIO ADJ	CO-GEN	19,837			19,837	2.060	2.060	406,642 17,006
MULBERRY ENERGY ADJ	CO-GEN	37,019 (1)			37,019 (1)	1.650	1.650	610,610 41,767
AUBURNDALE (EL DORADO) ADJ	CO-GEN	89,303			89,303	2.320	2.320	2,071,829 10,830
ORANGE COGEN ADJ	CO-GEN	44,848			44,848	1.970	1.970	883,506 197,847
TIMBER 2 ADJ	CO-GEN	1,934			1,934	1.900	1.900	36,754 (1,098)
ECOPEAT ADJ	CO-GEN	12,945			12,945	1.600	1.600	207,114 77,706
ROYSTER ENERGY ADJ	CO-GEN	14,396 (1)			14,396 (1)	1.780	1.780	253,373 23,074
CITRUS WORLD ADJ	CO-GEN	0 (5)			0 (5)	0.000	0.000	0 (77)
CURRENT MONTH TOTAL DIFFERENCE		599,532 (13,234)			599,532 (13,234)	2.098 0.039	2.098 0.039	12,678,711 (40,039)
DIFFERENCE %		(2.2)			(2.2)	1.9	1.9	(0.3)
CUMULATIVE ACTUAL		3,661,020			3,661,020	2.088	2.066	73,970,363
CUMULATIVE ESTIMATED		3,616,658			3,616,658	1.973	1.973	71,343,160
CUMULATIVE DIFFERENCE		(35,638)			(35,638)	0.093	0.093	2,627,183
CUMULATIVE DIFFERENCE %		(1.0)			(1.0)	4.7	4.7	3.7

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAR 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		123,000	2.015	2,478,600	2.015	2,478,600	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	199	3.021	6,013	3.557	7,078	1,066
FLORIDA POWER & LIGHT	ECONOMY-C	29,755	3.850	1,145,890	5.028	1,496,015	350,325
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
LAKE WORTH	ECONOMY-C	0	0.000	0	0.000	0	0
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	12	4.366	524	6.482	658	134
JACKSONVILLE ELECT AUTH	ECONOMY-C	1,086	3.733	40,546	4.822	52,368	11,822
TAMPA ELECTRIC	ECONOMY-C,X	31,942	2.824	902,072	4.006	1,279,490	377,418
ORLANDO UTILITIES COMM	ECONOMY-C	142	3.545	5,034	3.936	5,589	554
TALLAHASSEE	ECONOMY-C	160	2.962	4,739	3.410	5,456	716
GAINESVILLE	ECONOMY-C	20	3.899	780	5.191	1,038	259
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	869	1.983	17,232	2.406	20,908	3,676
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
TALLAHASSEE	AIMS	61	3.365	2,053	3.708	2,262	209
ALA ELEC COOP	AIMS	50	2.622	1,311	3.305	1,652	341
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		64,296	3.307	2,125,904	4.468	2,672,513	746,519
SOUTHEASTERN POWER AD	HYDRO	1,169	0.766	8,957	0.766	8,957	0
SEMINOLE	LOAD FOLLOWING	1,236	1.941	23,994	1.941	23,994	0
ENRON	OS	3,750	3.500	131,250	3.500	131,250	0
KOCH	OS	1,165	3.325	38,736	4.700	54,755	16,020
FLORIDA POWER & LIGHT	OS	21,017	3.547	745,538	4.500	945,765	200,227
		0	0.000	0	0.000	0	0
OGLETHORPE POWER CORP	SCHEDULE R	602	2.310	13,908	3.400	20,468	6,560
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		28,930	3.326	962,383	4.095	1,185,189	222,806
ADJUSTMENTS							
ENRON	OS	0	0.000	155,069	0.000	155,069	0
OGLETHORPE	R	0	0.000	10,950	0.000	10,950	0
MISSED T-1, MULTIPLE		0	0.000	87,031	0.000	87,031	0
OGLETHORPE		0	0.000	(11,590)	0.000	(11,590)	0
CURRENT MONTH TOTAL		93,235	3.571	3,329,837	4.611	4,299,162	969,325
DIFFERENCE		(29,765)	1.556	851,237	2.596	1,820,562	969,325
DIFFERENCE %		(24.2)	77.2	34.3	128.8	73.5	0.0
CUMULATIVE ACTUAL		268,464	3.106	8,337,797	3.941	10,580,951	2,243,154
CUMULATIVE ESTIMATED		273,000	2.312	6,311,640	2.312	6,311,640	0
CUMULATIVE DIFFERENCE		(4,536)	0.794	2,026,157	1.629	4,269,311	2,243,154
CUMULATIVE DIFFERENCE %		(1.7)	34.3	32.1	70.5	67.6	