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May 14, 1996

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 1996. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.


Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
05420 MAY 14 1996
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

E. A. Townes, Assistant Controller

6. Date Completed: May 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	03-18-96	F02	*	*	167.12	\$25.8391
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	03-22-96	F02	*	*	2,433.40	\$25.9817
3.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	03-01-96	F02	*	*	118.71	\$27.0351
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	03-01-96	F02	0.05	138,220	518.52	\$27.8298
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	03-10-96	F02	*	*	563.13	\$29.3850
6.	Polk	Abyss Oil	Tampa	MTC	Polk	03-03-96	F02	*	*	1,037.79	\$25.0243
7.	Polk	Abyss Oil	Tampa	MTC	Polk	03-04-96	F02	*	*	510.38	\$24.8145
8.	Polk	Abyss Oil	Tampa	MTC	Polk	03-06-96	F02	*	*	353.21	\$25.6547
9.	Polk	Abyss Oil	Tampa	MTC	Polk	03-08-96	F02	*	*	348.88	\$25.4445
10.	Polk	Abyss Oil	Tampa	MTC	Polk	03-09-96	F02	*	*	875.40	\$25.4446
11.	Polk	Abyss Oil	Tampa	MTC	Polk	03-10-96	F02	*	*	704.36	\$25.4443
12.	Polk	Abyss Oil	Tampa	MTC	Polk	03-12-96	F02	*	*	352.55	\$25.8642
13.	Polk	Abyss Oil	Tampa	MTC	Polk	03-14-96	F02	*	*	178.24	\$26.0742
14.	Polk	Abyss Oil	Tampa	MTC	Polk	03-17-96	F02	*	*	1,054.90	\$27.5446
15.	Polk	Abyss Oil	Tampa	MTC	Polk	03-23-96	F02	0.03	137,860	705.21	\$29.1199
16.	Polk	Abyss Oil	Tampa	MTC	Polk	03-24-96	F02	*	*	708.05	\$29.1193
17.	Polk	Abyss Oil	Tampa	MTC	Polk	03-26-96	F02	*	*	340.83	\$27.7587
18.	Polk	Abyss Oil	Tampa	MTC	Polk	03-27-96	F02	*	*	175.50	\$28.0894
19.	Polk	Abyss Oil	Tampa	MTC	Polk	03-29-96	F02	0.02	137,770	352.71	\$27.2298
20.	Polk	Abyss Oil	Tampa	MTC	Polk	03-30-96	F02	*	*	350.79	\$27.2291
21.	Polk	Abyss Oil	Tampa	MTC	Polk	03-31-96	F02	0.02	137,920	1,580.65	\$27.2293
22.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	03-20-96	F06	2.30	149,930	2,413.43	\$20.5400
23.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	03-19-96	F06	2.29	149,960	4,634.31	\$20.8510
24.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	03-27-96	F06	2.23	148,826	3,155.80	\$21.1997
25.	* No analysis Taken										

DOCUMENT 05420 MAY 14 96
 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST / ND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chromiak, Manager / Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:  E. A. Tolman, Assistant Controller

5. Date Completed: May 15, 1996

Line No.	Part Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (gals)	Invoice		Discount		Net		Quality	Effective		Transport	Advt	Other	Delivered	
							Price (\$/gal)	Amount (\$)	Amount (\$)	Amount (\$)	Purchase Price (\$/gal)	Terminal (\$/gal)		Transport Charges (\$/gal)	Other Charges (\$/gal)					Price (\$/gal)
1.	Garrett	Coastal Fuels	Garrett	03-18-96	F02	167.12														\$25.8391
2.	Garrett	Coastal Fuels	Garrett	03-22-96	F02	2,433.40														\$25.9817
3.	Hoodlows Pt	Coastal Fuels	Hoodlows Pt	03-01-96	F02	118.71														\$27.0281
4.	Phillips	Coastal Fuels	Phillips	03-01-96	F02	518.52														\$27.8208
5.	Phillips	Coastal Fuels	Phillips	03-10-96	F02	593.13														\$29.3850
6.	Phillips	Coastal Fuels	Phillips	03-03-96	F02	1,037.79														\$25.0243
7.	Phillips	Coastal Fuels	Phillips	03-04-96	F02	510.38														\$24.8145
8.	Phillips	Coastal Fuels	Phillips	03-08-96	F02	363.21														\$25.6547
9.	Phillips	Coastal Fuels	Phillips	03-08-96	F02	348.88														\$25.4445
10.	Phillips	Coastal Fuels	Phillips	03-08-96	F02	875.40														\$25.4446
11.	Phillips	Coastal Fuels	Phillips	03-10-96	F02	704.36														\$25.4443
12.	Phillips	Coastal Fuels	Phillips	03-12-96	F02	302.55														\$25.6642
13.	Phillips	Coastal Fuels	Phillips	03-14-96	F02	178.24														\$26.0742
14.	Phillips	Coastal Fuels	Phillips	03-17-96	F02	1,054.80														\$27.5446
15.	Phillips	Coastal Fuels	Phillips	03-23-96	F02	705.21														\$29.1195
16.	Phillips	Coastal Fuels	Phillips	03-24-96	F02	708.05														\$29.1193
17.	Phillips	Coastal Fuels	Phillips	03-26-96	F02	340.83														\$27.7547
18.	Phillips	Coastal Fuels	Phillips	03-27-96	F02	175.50														\$28.0584
19.	Phillips	Coastal Fuels	Phillips	03-29-96	F02	352.71														\$27.2296
20.	Phillips	Coastal Fuels	Phillips	03-30-96	F02	350.79														\$27.2291
21.	Phillips	Coastal Fuels	Phillips	03-31-96	F02	1,590.65														\$27.2293
22.	Phillips	Coastal Fuels	Phillips	03-20-96	F06	2,413.43														\$20.5400
23.	Phillips	Coastal Fuels	Phillips	03-16-96	F06	4,634.31														\$20.6510
24.	Phillips	Coastal Fuels	Phillips	03-27-96	F06	3,155.80														\$21.1947

MONTHLY REPORT OF COST AND QUALITY OF FUEL C/L FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS Q. DELIVERIES

1. Reporting Month: March Year: 1995

2. Reporting Company: Targa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting
 (813) - 228 - 1909

4. Signature of Official Submitting Report: 

E. A. Townes, Assistant Controller

5. Data Compiled: May 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Value (\$/kwh) (f)	Form No. (g)	Column Designer & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS OR DIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chorostek, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: 

E. A. Tomera, Assistant Controller

6. Date Completed: May 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zagler Coal	10.L,145,157	LTC	RB	107,253.90	\$42,452		\$42,452	3.10	10,965	9.70	12.80
2.	Peabody Development	9.XY,101	LTC	RB	50,740.80	\$30,457		\$30,457	2.39	11,200	7.89	14.40
3.	Bash Resources	17.CO,071	LTC	RAB	25,448.16	\$46,196		\$46,196	0.45	12,898	10.13	5.70
4.	Peabody Development	10.L,165	LTC	RB	25,713.70	\$39,907		\$39,907	1.87	12,223	8.48	8.18
5.	Green Coal	9.XY,101	S	RB	1,435.20	\$27,967		\$27,967	2.70	10,881	9.40	14.20
6.	Consolidation Coal	9.XY,225	S	RB	58,358.20	\$29,437		\$29,437	2.70	11,953	5.80	11.90
7.	Pyramid	9.XY,163	S	RB	15,096.80	\$27,839		\$27,839	2.80	11,488	9.70	11.00
8.	Osbow Carbon	N/A	S	RB	45,898.97	\$21,080		\$21,080	4.70	14,047	0.30	9.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garrison Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electric-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christopher, Supervisor, Regulatory/Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  E. A. Gernert, Assistant Controller

6. Date Completed: May 15, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Shortland & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price-Active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Ziegler Coal	10, B, 148, 157	LTC	107,263.00	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000
2	Peabody Development	9, KY, 101	LTC	50,740.80	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000
3	Basin Resources	17, CO, 071	LTC	25,448.18	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000
4	Peabody Development	10, B, 165	LTC	25,713.70	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000
5	Green Coal	9, KY, 101	S	1,435.20	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000
6	Consolidation Coal	9, KY, 225	S	58,358.20	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000
7	Plymeid	9, KY, 183	S	15,098.90	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000
8	Outbow Carbon	N/A	S	45,888.97	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electric-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers listed on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garrison Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


E. A. Townes, Assistant Controller

6. Date Completed: May 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Crty, IL	RB	107,253.90		\$0.000		\$0.000								\$42.452
2.	Peebody Development	9,KY,101	Henderson Crty, KY	RB	50,740.80		\$0.000		\$0.000								\$30.457
3.	Basin Resources	17,CO,071	Las Animas Crty, CO	R&B	25,448.16		\$0.000		\$0.000								\$48.196
4.	Peebody Development	10,IL,165	Saline Crty, IL	RB	25,713.70		\$0.000		\$0.000								\$39.907
5.	Green Coal	9,KY,101	Henderson Crty, KY	RB	1,435.20		\$0.000		\$0.000								\$27.667
6.	Consolidation Coal	9,KY,225	Union Crty, KY	RB	58,358.20		\$0.000		\$0.000								\$29.437
7.	Pyramid	9,KY,183	Ohio Crty, KY	RB	15,096.90		\$0.000		\$0.000								\$27.839
8.	Oxbow Carbon	N/A	N/A	RB	45,688.97		\$0.000		\$0.000								\$21.080

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORGAN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1968

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:  E. A. Toennis, Assistant Controller

6. Date Completed: May 15, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (BTU/lb) (j)	BTU Content (k)	Ash Content % (l)	Moisture Content % (m)
1.	Karr McGee	10.L.165	S	RB	111,473.00			\$35.231	1.20	12,191	8.07	11.16
2.	Melpoon	10.L.059	S	RB	8,154.70			\$40.907	2.80	12,983	8.70	7.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  E. A. Townes, Assistant Controller

6. Date Completed: May 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Kerr McGee	10, L, 165	S	111,473.00	N/A	\$0.000		\$0.000			\$0.000
2	Mapco	10, L, 009	S	8,154.70	N/A	\$0.000		\$0.000			\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers listed on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronicle, Supervisor, Regulatory Accounting (813) - 228 - 1809

5. Signature of Official Submitting Form: 

E. A. Tommel, Assistant Controller

6. Date Completed: May 15, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	(2) Addl		Rail Charges		Waterborne Charges					Total	Delivered Price
						Elective Purchase Price (\$/Ton)	Shortfall & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
1.	Kerr-McGee	10, IL, 185	Salina Crty, IL	RB	111,473.00		\$0.000		\$0.000						\$25,331	
2.	Magco	10, IL, 059	Galesh Crty, IL	RB	8,154.70		\$0.000		\$0.000						\$40,807	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting
(813) - 228 - 1808

5. Signature of Official Submitting Form: 
E. A. Towner, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (BTU/lb) (j)	BTU Content (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OS	206,226.00			\$44.345	1.74	11,994	7.04	10.52

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station


4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: May 15, 1996 E. A. Townes, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Ratio-Active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Tanalar Facility	N/A	N/A	286,228.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Julley Chronister, Supervisor, Regulatory Accounting (713) - 228 - 1609

5. Signature of Official Submitting Form: 
 6. Date Completed: May 15, 1996
 E. A. Towler, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Demurr. Loc. (d)	Shipping Point (e)	Transport Mode (f)	Tons (g)	Effective Purchase Price (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total	FOB Plant Price (\$/Ton) (i)	
								Adult	Other	River	Trans- loading	Ocean	Water			Other
1	Transtar Facility	N/A			CG	266,226.00		\$0.000		\$0.000						\$44.345

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORDER, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chandler, Supervisor, Regulatory Accounting
(813) - 228 - 1909

5. Signature of Official Submitting Form: 
E. A. Thomas, Assistant Controller


6. Date Completed: May 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	119,149.00			\$43,736	1.29	12,296	6.43	9.79
2.	Galiff Coal	8JCY 235	LTC	URR	70,535.00			\$59,189	1.13	12,992	6.41	8.85
3.	Galiff Coal	8JCY 195	LTC	URR	39,914.00			\$90,306	1.25	12,785	6.42	8.48
4.	Modern Recycling	N/A	S	TR	1,109.00			\$15,000
5.	Florida Tire Recycling	N/A	S	TR	446.00			\$32,340

* No Analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Garrison Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christopher, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form: 
6. Date Completed: May 15, 1996
E. A. Townes, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Rebate Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	119,148.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
2.	Geist Coal	8,NY,235	LTC	70,535.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
3.	Geist Coal	8,NY,195	LTC	39,914.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
4.	Modern Recycling	N/A	S	1,108.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
5.	Florida Tire Recycling	N/A	S	446.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL, FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: March Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chromster, Supervisor, Regulatory/Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: May 15, 1995
 E. A. Towler, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Thermopool Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Rail Charges										Total	FOB Plant Price (\$/ton) (h)	
							Add'l Shorthaul & Loading Charges (\$/ton) (i)	Rail Rate (\$/ton) (j)	Other Rail Charges (\$/ton) (k)	River Barge Rate (\$/ton) (l)	Trans-loading Rate (\$/ton) (m)	Ocean Barge Rate (\$/ton) (n)	Other Water Charges (\$/ton) (o)	Other Related Charges (\$/ton) (p)	Transportation Charges (\$/ton) (q)				
1.	Transfer Facility	N/A	Dorant, La.	OB	118,149.00		\$0.000		\$0.000										\$43,738
2.	Geoff Coal	8, KY, 235	Whitley Ctry, KY	UR	70,535.00		\$0.000		\$0.000										\$59,189
3.	Geoff Coal	8, KY, 185	Pike Ctry, KY	UR	39,914.00		\$0.000		\$0.000										\$60,236
4.	Modern Recycling	N/A	Lee Ctry, FL	TR	1,108.00		\$0.000		\$0.000										\$15,000
5.	Florida Tire Recycling	N/A	St. Lucie Ctry, FL	TR	446.00		\$0.000		\$0.000										\$32,340

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: March Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromar, Manager Financial Reporting (813) 228-1609
4. Signature of Official Submitting Form: 
E. A. Townes, Assistant Controller
5. Date Completed: May 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designer & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1995	Transfer Facility	Big Bend	Bash Resources	3.	102,868.45	423-2(a)	Col. (b), Quality Adj.	\$0.000	(\$0.003)	\$46.821	Quality Adj
2.	November, 1995	Transfer Facility	Big Bend	Bash Resources	3.	78,808.45	423-2(a)	Col. (b), Quality Adj.	\$0.000	(\$0.003)	\$47.419	Quality Adj
3.	December, 1995	Transfer Facility	Big Bend	Bash Resources	3.	63,945.88	423-2(a)	Col. (b), Quality Adj.	\$0.000	(\$0.003)	\$48.987	Quality Adj
4.	January, 1996	Transfer Facility	Big Bend	Pyramid	7.	27,865.10	423-2(a)	Col. (b), Retroactive Price Adj.	(\$0.150)	(\$0.900)	\$27.983	Retroactive Price Adj
5.	January, 1996	Transfer Facility	Big Bend	Pyramid	7.	27,865.10	423-2(a)	Col. (b), Retroactive Price Adj.	\$0.000	(\$0.143)	\$27.850	Quality Adj
6.	February, 1996	Transfer Facility	Big Bend	Pyramid	7.	9,127.70	423-2(a)	Col. (b), Retroactive Price Adj.	\$0.000	(\$0.900)	\$28.851	Retroactive Price Adj
7.	February, 1995	Transfer Facility	Big Bend	Pyramid	7.	9,127.70	423-2(a)	Col. (b), Quality Adj.	\$0.000	(\$0.241)	\$28.640	Quality Adj
8.	January, 1996	Transfer Facility	Big Bend	Peabody Development	2.	53,740.70	423-2(a)	Col. (b), Quality Adj.	\$0.000	\$0.224	\$30.795	Quality Adj
9.	January, 1995	Transfer Facility	Gannett	Gulfitt Coal	1.	7,191.10	423-2(b)	Col. (b), Other Rail Charges	\$0.000	\$3.452	\$63.053	Add'l Transportation Cost Adj
10.	January, 1995	Transfer Facility	Gannett	Gulfitt Coal	2.	11,728.00	423-2(b)	Col. (b), Other Rail Charges	\$0.000	\$3.452	\$62.893	Add'l Transportation Cost Adj
11.	January, 1995	Transfer Facility	Gannett	Gulfitt Coal	3.	547.52	423-2(b)	Col. (b), Other Rail Charges	\$0.000	\$3.452	\$61.353	Add'l Transportation Cost Adj
12.	February, 1995	Transfer Facility	Gannett	Gulfitt Coal	1.	8,298.71	423-2(b)	Col. (b), Other Rail Charges	\$0.000	\$3.452	\$63.345	Add'l Transportation Cost Adj
13.	February, 1995	Transfer Facility	Gannett	Gulfitt Coal	2.	15,435.54	423-2(b)	Col. (b), Other Rail Charges	\$0.000	\$3.452	\$62.857	Add'l Transportation Cost Adj
14.	March, 1995	Transfer Facility	Gannett	Gulfitt Coal	1.	9,518.80	423-2(b)	Col. (b), Other Rail Charges	\$0.000	\$3.452	\$61.033	Add'l Transportation Cost Adj
15.	March, 1995	Transfer Facility	Gannett	Gulfitt Coal	2.	20,728.20	423-2(b)	Col. (b), Other Rail Charges	\$0.000	\$3.452	\$61.033	Add'l Transportation Cost Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Crowder, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
E. A. Tomms, Assistant Controller


6. Date Completed: May 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Contract Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer		Reason for Revision (m)
											Facility (n)	(\$/Ton) (o)	
1.	April, 1995	Transfer Facility	Gannon	Qualitt Coal	1.	12,425.80	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$62.143	Add Transportation Cost Adj	
2.	April, 1995	Transfer Facility	Gannon	Qualitt Coal	2.	22,943.85	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$62.143	Add Transportation Cost Adj	
3.	May, 1995	Transfer Facility	Gannon	Qualitt Coal	1.	6,559.45	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$61.625	Add Transportation Cost Adj	
4.	May, 1995	Transfer Facility	Gannon	Qualitt Coal	2.	7,701.45	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$61.825	Add Transportation Cost Adj	
5.	June, 1995	Transfer Facility	Gannon	Qualitt Coal	1.	7,374.55	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$63.412	Add Transportation Cost Adj	
6.	June, 1995	Transfer Facility	Gannon	Qualitt Coal	2.	9,534.50	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$63.412	Add Transportation Cost Adj	
7.	July, 1995	Transfer Facility	Gannon	Qualitt Coal	1.	13,870.70	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$62.877	Add Transportation Cost Adj	
8.	August, 1995	Transfer Facility	Gannon	Qualitt Coal	1.	3,340.90	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$61.813	Add Transportation Cost Adj	
9.	September, 1995	Transfer Facility	Gannon	Qualitt Coal	1.	5,892.40	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$61.534	Add Transportation Cost Adj	
10.	September, 1995	Transfer Facility	Gannon	Qualitt Coal	2.	1,873.40	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$45.259	Add Transportation Cost Adj	
11.	October, 1995	Transfer Facility	Gannon	Qualitt Coal	1.	1,487.75	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$61.838	Add Transportation Cost Adj	
12.	November, 1995	Transfer Facility	Gannon	Qualitt Coal	1.	7,695.75	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$62.343	Add Transportation Cost Adj	
13.	December, 1995	Transfer Facility	Gannon	Qualitt Coal	1.	31,915.45	423-2(0)	Col. @, Other Rail Charges	\$0.000	\$3.452	\$61.372	Add Transportation Cost Adj	
14.	February, 1996	Facility Gannon	Gannon	Modern Recycling	4.	0.00	423-2	Col. @, Tonnage Adj	0.00	42.00	\$0.000	To Report Delivery No Analysis Taken	
15.	February, 1996	Facility Gannon	Gannon	Modern Recycling	4.	42.00	423-2 (a)	Col. @, Retroactive Price Adj	\$0.000	\$15.000	\$15.000	Delivered Price	

FPSC FORM 423-2(C) (2-87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1998
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cronister, Manager Financial Reporting (813) 228-1609
4. Signature of Official Submitting Form: 
5. Date Completed: May 15, 1998
E. A. Tommas, Assistant Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designer & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	To Report Delivery No. Adjusted Taken (m)	Reason for Revision (n)
1.	February, 1998	Gannon	Gannon	Florida Tire Recycling	5.	0.00	423-2	Col. (j), Tonnage Adj	0.00	132.00	\$0.000	10	Report Delivery No. Adjusted
2.	February, 1998	Gannon	Gannon	Florida Tire Recycling	5.	132.00	423-2 (a)	Col. (j), Retroactive Price Adj	\$0.000	\$32,340	\$32,340	10	Delivered Price
3.	October, 1995	Transfer Facility	Big Bend	Peabody Development	4.	18,489.20	423-2(a)	Col. (k), Quality Adj.	\$0.273	\$2,293	\$40.777	10	Quality Adj
4.	November, 1995	Transfer Facility	Big Bend	Peabody Development	4.	19,504.80	423-2(a)	Col. (k), Quality Adj.	\$0.273	\$2,293	\$41.184	10	Quality Adj
5.	December, 1995	Transfer Facility	Big Bend	Peabody Development	4.	19,392.20	423-2	Col. (l), Delivered Price	\$0.000	\$0.000	\$38.793	10	Correct Delivered Price
6.	December, 1995	Transfer Facility	Big Bend	Peabody Development	4.	19,392.20	423-2(a)	Col. (k), Quality Adj.	\$0.273	\$2,293	\$40.723	10	Quality Adj
7.	January, 1998	Transfer Facility	Big Bend	Bash Resources	3.	38,428.68	423-2(b)	Col. (l), Rail Rate			\$48.403	10	Transportation Cost Adj
8.	February, 1998	Transfer Facility	Big Bend	Bash Resources	3.	73,740.22	423-2(b)	Col. (l), Rail Rate			\$47.583	10	Transportation Cost Adj
9.	January, 1998	Transfer Facility	Big Bend	Consolidated Coal	8.	10,839.00	423-2(c)	Col. (k), New Value	\$2,044	\$0.998	\$53.181	10	Correct February, 1998 New Value

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