

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

ORIGINAL  
FILE COPY

May 17, 1996

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of April 1996.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart Shoaf*  
Stuart L. Shoaf  
President

- ACK \_\_\_\_\_
- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG \_\_\_\_\_
- LIN \_\_\_\_\_
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC \_\_\_\_\_
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

Enclosures

cc: All Parties of Record

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION  
MAY 20 AM 10:55  
MAIL ROOM

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05546 MAY 20 96

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 960003-GU  
May 17, 1996

Kenneth Gatlin, Esq.  
Gatlin, Woods, Carlson & Cowdery  
1709-D Mahan Drive  
Tallahassee, Fl. 32308

Jack Shreve  
Office of Public Counsel  
c/o Fla. House of Representatives  
The Capitol  
Tallahassee, Fl. 32399-130

Marcelle S. Masters  
South Florida Natural Gas  
P.O. Box 69-J  
Miami, Fl. 33169

Robert Goldman, Esq.  
Messer, Vickers, Caparello  
French & Madsen  
P.O. Box 1876  
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman  
Lawson, McWhirter, Grandoff  
& Reeves  
117 S. Gadsden Street  
Tallahassee, Fl. 32301

Brian Powers, President  
Indiantown Gas Company  
P.O. Box 8  
Indiantown, Fl. 33456

Mr. Sandy Kurland, VP Finance  
Palm Beach County Utilities  
10180 Riverside Drive  
Palm Beach Gardens, Fl. 33410

James D. Beasley, Esq.  
Ansley, McMullen, McGehee,  
Carothers & Proctor  
P.O. Box 391  
Tallahassee, Fl. 32303

Gail P. Fels, Esq.  
Dade County Attorney's Office  
Suite 2810  
111 N.W. 1st Street  
Miami, Fl. 33128-1993

Ansley Watson, Jr., Esq.  
MacFarlane, Ferguson, Allison  
& Kelly  
P.O. Box 1531  
Tampa, Fl. 33601

Richard A. Zambo, P.A.  
598 S.W. Hidden River Avenue  
Palm City, Florida 34990

Mary Ann Birchfield, Esq.  
Division of Legal Services  
Fla. Public Service Commission  
2450 Shumard Oak Boulevard  
Tallahassee, Fl. 32399

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 8/19/93)		
		APRIL 96		Through		MARCH 97				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		APRIL 1996		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$9,946.43	\$16,388.00	(6,440)	-39.30	\$9,946.43	\$16,388.00	(6,440)	-39.30	
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
4	COMMODITY (Other)	\$224,264.88	\$480,623.00	(256,358)	-53.34	\$224,264.88	\$480,623.00	(256,358)	-53.34	
5	DEMAND	\$152,304.94	\$160,807.00	(8,502)	-5.29	\$152,304.94	\$160,807.00	(8,502)	-5.29	
6	OTHER	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	\$3,625.94	\$3,496.00	130	3.72	\$3,625.94	\$3,496.00	130	3.72	
8	DEMAND	\$20,358.49	\$21,594.00	(1,236)	-5.72	\$20,358.49	\$21,594.00	(1,236)	-5.72	
9		\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
11	TOTAL COST (1+2+3+4+5+6+10) -(7+8+9)	\$362,531.82	\$632,726.00	(270,194)	-42.70	\$362,531.82	\$632,726.00	(270,194)	-42.70	
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
13	COMPANY USE	\$20.77	\$0.00	21	ERR	\$20.77	\$0.00	21	ERR	
14	TOTAL THERM SALES	\$435,568.60	\$632,726.00	(197,157)	-31.16	\$435,568.60	\$632,726.00	(197,157)	-31.16	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	1,410,330	2,388,634	(978,304)	-40.96	1,410,330	2,388,634	(978,304)	-40.96	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	965,120	1,911,634	(946,514)	-49.51	965,120	1,911,634	(946,514)	-49.51	
19	DEMAND	2,901,600	2,901,600	0	0.00	2,901,600	2,901,600	0	0.00	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	474,600	477,000	(2,400)	-0.50	474,600	477,000	(2,400)	-0.50	
22	DEMAND	477,000	477,000	0	0.00	477,000	477,000	0	0.00	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21+23)	935,730	1,911,634	(975,904)	-51.05	935,730	1,911,634	(975,904)	-51.05	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	0	61	(61)	-100.00	0	61	(61)	-100.00	
27	TOTAL THERM SALES	953,401	1,911,573	(958,172)	-50.12	953,401	1,911,573	(958,172)	-50.12	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	\$0.00705	\$0.00686	\$0.00019	2.81	\$0.00705	\$0.00686	\$0.00019	2.81
29	NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other)	(4/18)	\$0.23237	\$0.25142	(\$0.01905)	-7.58	\$0.23237	\$0.25142	(\$0.01905)	-7.58
32	DEMAND	(5/19)	\$0.05249	\$0.05542	(\$0.00293)	-5.29	\$0.05249	\$0.05542	(\$0.00293)	-5.29
33	OTHER	(6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	\$0.00764	\$0.00733	\$0.00031	4.24	\$0.00764	\$0.00733	\$0.00031	4.24
35	DEMAND	(8/22)	\$0.04268	\$0.04527	(\$0.00259)	-5.72	\$0.04268	\$0.04527	(\$0.00259)	-5.72
36		(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST	(11/24)	\$0.38743	\$0.33099	\$0.05645	17.05	\$0.38025	\$0.33100	\$0.04925	14.88
38	NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE	(13/26)	ERR	\$0.00000	ERR	ERR	ERR	\$0.00000	ERR	
40	TOTAL THERM SALES	(11/27)	0.38025	0.33100	\$0.04925	14.88	0.38025	0.33100	\$0.04925	14.88
41	TRUE-UP	(E-2)	\$0.00403	\$0.00403	\$0.00000	\$0.00000	\$0.00403	\$0.00403	\$0.00000	\$0.00000
42	TOTAL COST OF GAS	(40+41)	\$0.38428	\$0.33503	\$0.04925	14.70	\$0.38428	\$0.33503	\$0.04925	14.70
43	REVENUE TAX FACTOR		\$1.02960	\$1.02960	\$0.00000	0	\$1.02960	\$1.02960	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	\$0.39566	\$0.34494	\$0.05071	14.70	\$0.39566	\$0.34494	\$0.05071	14.70
45	PGA FACTOR ROUNDED TO NEAREST .001		0.396	\$0.345	\$0.051	14.78	\$0.396	\$0.345	\$0.051	14.78



## COMPANY:ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 96  
CURRENT MONTH:

APRIL 1996

THROUGH:

MARCH 97

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,062,220	\$8,115.37	0.00764
2 Commodity Pipeline - Scheduled FTS-2	348,110	\$1,831.06	0.00526
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	1,410,330	\$9,946.43	0.00705
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	965,120	\$224,264.88	0.23237
18 Commodity Other - Scheduled ITS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Commodity Adjustments			ERR
23			ERR
24 TOTAL COMMODITY OTHER	965,120	\$224,264.88	0.23237
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	2,040,300	\$87,078.69	0.04268
26 Demand (Pipeline) Entitlement - FTS-2	861,300	\$65,226.25	0.07573
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,901,600	\$152,304.94	0.05249
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH:		APRIL 1996		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4, A/1	\$224,265	\$480,623	256,358	0.533387	\$224,265	\$480,623	256,358	0.533387
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$138,267	\$152,103	13,836	0.090965	\$138,267	\$152,103	13,836	0.090965
3 TOTAL		\$362,532	\$632,726	270,194	0.427032	\$362,532	\$632,726	270,194	0.427032
4 FUEL REVENUES (NET OF REVENUE TAX)		\$435,568.60	\$632,726	197,157	0.3116	\$435,569	\$632,726	197,157	0.3116
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$7,871)	(\$7,871)	0	0	(\$7,871)	(\$7,871)	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$427,697	\$624,855	197,157	0.315525	\$427,697	\$624,855	197,157	0.315525
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$65,166	(\$7,871)	(73,037)	9.279025	\$65,166	(\$7,871)	(73,037)	9.279025
8 INTEREST PROVISION- THIS PERIOD (21)		(\$168)	(\$331)	(163)	0.493533	(\$168)	(\$331)	(163)	0.493533
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$73,414)	(\$72,849)	565	-0.00776	(\$73,414)	(\$72,849)	565	-0.00776
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$7,871	\$7,871	0	0	\$7,871	\$7,871	0	0
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$545)	(\$73,180)	(72,635)	0.992556	(\$545)	(\$73,180)	(72,635)	0.992556
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(73,414)	(72,849)	565	-0.00776				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(377)	(72,849)	(72,472)	0.994822				
14 TOTAL (12+13)		(73,791)	(145,698)	(71,907)	0.493533				
15 AVERAGE (50% OF 14)		(36,896)	(72,849)	(35,953)	0.493533				
16 INTEREST RATE - FIRST DAY OF MONTH		5.50	5.50	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.40	5.40	0	0				
18 TOTAL (16+17)		10.90	10.90	0	0				
19 AVERAGE (50% OF 18)		5.45	5.45	0	0				
20 MONTHLY AVERAGE (19/12 Months)		0.45417	0.45417	0	0				
21 INTEREST PROVISION (15x20)		-168	-331	(163)	0.493533				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 96 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1996

MARCH 97

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APRIL	FGT	SJNG	FT	587,620	587,620		\$1,521.94	\$131,946.45	\$2,967.48	23.22	
2	"	FGT	AC	FT		474,600		\$1,229.21	\$20,358.49	\$2,396.73	5.05	
3	"	FGT	SJNG	FT	348,110	348,110		\$1,291.49		\$539.57	0.55	
4	"	CITRUS	SJNG	FT	9,700	9,700	\$2,619				27.00	
5	"	CITRUS	SJNG	FT	51,380	51,380	\$12,331				24.00	
6	"	CITRUS	SJNG	FT	29,100	29,100	\$6,548				22.50	
7	"	CITRUS	SJNG	FT	58,200	58,200	\$13,677				23.50	
8	"	CITRUS	SJNG	FT	48,500	48,500	\$10,864				22.40	
9	"	CITRUS	SJNG	FT	38,800	38,800	\$8,458				21.80	
10	"	CITRUS	SJNG	FT	19,400	19,400	\$4,307				22.20	
11	"	CITRUS	SJNG	FT	25,130	25,130	\$5,529				22.00	
12	"	CITRUS	SJNG	FT	106,800	106,800	\$25,525				23.90	
13	"	CITRUS	SJNG	FT	20,740	20,740	\$5,102				24.60	
14	"	CITRUS	SJNG	FT	41,480	41,480	\$9,540				23.00	
15	"	CITRUS	SJNG	FT	130,510	130,510	\$30,695				23.52	
16	"	PRIOR	SJNG	FT	331,380	331,380	\$76,217				23.00	
17	"	PRIOR	SJNG	FT	54,000	54,000	\$12,852				23.80	
18	"					0					ERR	
19	"					0					ERR	
20	"					0					ERR	
21	"					0					ERR	
22	"					0					ERR	
23	"					0					ERR	
24	"					0					ERR	
25	"					0					ERR	
26	"					0					ERR	
27	"					0					ERR	
28	"					0					ERR	
29	"					0					ERR	
30	"					0					ERR	
	TOTAL				1,900,850	474,600	2,375,450	\$224,265	\$4,043	\$152,305	\$5,904	16.27



COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 1 OF 2

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

MONTH: APRIL 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	282	970	937	970	937	2.70	2.79
2. CITRUS	282	970	937	970	937	2.40	2.48
3. CITRUS	282	970	937	2,910	2,812	2.25	2.33
4. CITRUS	282	970	937	5,820	5,624	2.35	2.43
5. CITRUS	282	970	937	4,850	4,687	2.24	2.32
6. CITRUS	282	970	937	3,880	3,750	2.18	2.26
7. CITRUS	282	970	937	1,940	1,875	2.22	2.30
8. CITRUS	282	970	937	970	937	2.20	2.28
9. CITRUS	25412	1,032	997	1,032	997	2.46	2.55
10. CITRUS	25412	1,032	997	2,064	1,995	2.30	2.38
11. CITRUS	25412	2,143	2,071	8,572	8,284	2.40	2.48
12. CITRUS	611	356	344	10,680	10,321	2.39	2.47
13. CITRUS	25412	1,042	1,007	1,042	1,007	2.46	2.55
14. CITRUS	25412	1,042	1,007	2,084	2,014	2.30	2.38
15. CITRUS	25412	1,042	1,007	4,168	4,028	2.40	2.48
16. CITRUS	25412	1,042	1,007	1,043	1,008	2.20	2.28
17. CITRUS	25412	500	483	500	483	2.20	2.28
18. CITRUS	25412	2,393	2,313	2,393	2,313	2.26	2.34
19.	TOTAL	19,384	18,732	55,888	54,009		
20.					WEIGHTED AVERAGE	2.33	2.41

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 2 OF 2

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

MONTH: APRIL 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25412	1,043	1,014	2,086	2,027	2.26	2.33
2. PRIOR	611	974	947	23,376	22,719	2.30	2.37
3. PRIOR	611	956	929	956	929	2.30	2.37
4. PRIOR	611	993	965	1,986	1,930	2.30	2.37
5. PRIOR	62137	78	76	78	76	2.30	2.37
6. PRIOR	62137	41	40	82	80	2.30	2.37
7. PRIOR	62137	60	58	60	58	2.30	2.37
8. PRIOR	611	100	97	2,800	2,721	2.30	2.37
9. PRIOR	611	200	194	200	194	2.30	2.37
10. PRIOR	15977	120	117	3,600	3,499	2.30	2.37
11. PRIOR	25309	1,350	1,312	5,400	5,248	2.38	2.45
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.	2ND PAGE TOTAL	5,915	5,749	40,624	39,483	2.33	2.41
26.	GRAND TOTAL	25,299	24,481	96,512	93,491		
27.					WEIGHTED AVERAGE	2.31	2.37

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/96
DUE	05/20/96
INVOICE NO.	11164
TOTAL AMOUNT DUE	\$8,115.37

CUSTOMER: ST JOE NATURAL GAS CO  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750254511  
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY HISHLER AT (713)653-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		FOI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16133	ST JOE NATURAL GAS ST JOE	04/96	A	CDM	0.0259	0.0505		0.0764	104,054	\$7,949.73
	Usage Charge	56657	ST. JOE OVERSTREET	04/96	A	CDM	0.0259	0.0505		0.0764	2,168	\$165.64
TOTAL FOR CONTRACT 5109 FOR MONTH OF 04/96.											106,222	\$8,115.37

\*\*\* END OF INVOICE 11164 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	05/10/96
DUE	05/20/96
INVOICE NO.	11138
TOTAL AMOUNT DUE	\$1,831.06

CUSTOMER: ST JOE NATURAL GAS CO  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 2750254511  
 ABA # 111000012

CONTRACT 3635      SHIPPER: ST JOE NATURAL GAS CO      CUSTOMER NO. 4133      PLEASE CONTACT KATHY MISHLER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SRCHARGES	DTSC	NET		
	Usage Charge	56657	ST. JOE OYERSTREET	04/96	A	COM	0.0371	0.0165		0.0526	34,811	\$1,831.06
TOTAL FOR CONTRACT 3635 FOR MONTH OF 04/96.											34,811	\$1,831.06

\*\*\* END OF INVOICE 11138 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCNAT Affiliate

DATE	04/30/96
DUE	05/10/96
INVOICE NO.	10904
TOTAL AMOUNT DUE	\$65,226.25

CUSTOMER: ST JOE NATURAL GAS CO  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER  
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 GR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		PCI NO.	NAME				BASE	SRCHARGES	CISC	NET		
	RESERVATION CHARGE			04/96	A	RES	0.7488	0.0085		0.7573	86,130	\$65,226.25
TOTAL FOR CONTRACT 3635 FOR MONTH OF 04/96.											86,130	\$65,226.25

\*\*\* END OF INVOICE 10904 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCRAT Affiliate

Page 1

DATE	04/30/96
DEL:	05/10/96
INVOICE NO.	10932
TOTAL AMOUNT DUE	\$87,078.69

CUSTOMER: ST JOE NATURAL GAS CO  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ASA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	LTSC	NET		
RESERVATION CHARGE			04/96	A	RES	0.3659	0.0685		0.4344	204,030	\$88,630.63
WESTERN DIVISION REVENUE SHARING CREDIT			04/96	A	TCN						(\$1,551.94)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 04/96.										204,030	\$87,078.69

\*\*\* END OF INVOICE 10932 \*\*\*

# Citrus Trading Corp.

An ENRON/SONAT Affiliate

MAY 10 1996 1:58PM ENRON GAS SALES GRP No. 4429 P. 1/1

INVOICE INFORMATION				CONTRACT INFORMATION				CUSTOMER INFORMATION				PAYMENT INFORMATION				
INVOICE NUMBER: G-9604-1997				CONTRACT NO: 370-83109-301B				ST. JOE NATURAL GAS CO.				VIA WIRE TRANSFER:				
INVOICE DATE: MAY 10, 1996				CONTRACT DATE: MARCH 1, 1995				ATTN: STUART SHOAF				NATIONS BANK OF TEXAS (DALLAS)				
DUE DATE: MAY 24, 1996				VOLUME BASIS: MMBTU 14.73 DRY				PO BOX 549				CITRUS TRADING CORP.				
								PORT ST JOE, FL 32456				3750494468 - 111000012				
Fax #: (904) 229-8392				FOR FURTHER INFORMATION CALL: TWANA L. KRAUHS @ (713) 853-1468				FAX # (713) 646-8420				(713) 853-7798				
DELIVERY POINT				DATES				VOLUME				PRICE				
FACILITY	PIPE	1METER	PIPEZMETER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX	
<b>TO INVOICE YOU FOR NATURAL GAS SALES:</b>																
611	FGT/8092584		NWG/8948516	MDPS FGT NWG												
25412	FGT/61448			STATION 8 TRANSFER POINT	04/01/1996	04/30/1996				18,698			\$2.39000	\$25,525.20		
					04/02/1996	04/02/1996				2,074			\$2.46000	\$5,182.48		
					04/03/1996	04/04/1996				4,148			\$2.30000	\$9,548.40		
					04/05/1996	04/08/1996				12,748			\$2.48000	\$38,576.00		
					04/18/1996	04/18/1996				1,043			\$2.20000	\$2,294.58		
					04/19/1996	04/21/1996				4,479			\$2.26000	\$10,122.54		
					04/30/1996	04/30/1996				500			\$2.28000	\$1,188.00		
				DELIVERY POINT SUBTOTAL							24,984			\$2.28000	\$58,735.58	
812827	FGT/282			JOHNSON BAYOU PLT	04/01/1996	04/01/1996				978			\$2.76000	\$2,619.00		
					04/02/1996	04/02/1996				978			\$2.48000	\$2,328.00		
					04/03/1996	04/04/1996				1,948			\$2.25000	\$4,365.00		
					04/05/1996	04/10/1996				5,828			\$2.35000	\$13,677.00		
					04/11/1996	04/11/1996				978			\$2.24000	\$2,172.00		
					04/12/1996	04/15/1996				3,898			\$2.18000	\$8,458.40		
					04/16/1996	04/16/1996				978			\$2.25000	\$2,182.50		
					04/17/1996	04/17/1996				978			\$2.22000	\$2,153.48		
					04/18/1996	04/18/1996				978			\$2.28000	\$2,134.00		
					04/19/1996	04/22/1996				3,888			\$2.24000	\$8,691.20		
					04/23/1996	04/23/1996				978			\$2.22000	\$2,153.48		
				DELIVERY POINT SUBTOTAL							22,318			\$2.22000	\$58,934.78	
TOTAL DUE CITRUS TRADING CORP.														\$7,974	\$135,195.48	

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



# INVOICE

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 15955-*REVISED*  
Invoice Date: May 8, 1996  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
4 / 96	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	6,600	\$ 2.30000	\$15,180.00	\$0.00	\$0.00	\$15,180.00
	ST JOE NATURAL GAS 5109	26,538	\$ 2.30000	\$61,037.40	\$0.00	\$0.00	\$61,037.40
	ST JOE NATURAL GAS 3635	5,400	\$ 2.38000	\$12,852.00	\$0.00	\$0.00	\$12,852.00
	Invoice Total:	38,538		\$89,069.40	\$0.00	\$0.00	\$89,069.40
					<b>NET DUE:</b>		<b>\$89,069.40</b> ✓

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA  
ABA #062000080

FOR FURTHER CREDIT TO:  
SOUTHTRUST BANK OF MOBILE  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #606-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...