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May 17, 1996

IN REPLY REFER TO:

Via Federal Express

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 960003-GU -- Purchased Gas Adjustment  
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of April 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG \_\_\_\_\_  
LIN \_\_\_\_\_  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC \_\_\_\_\_  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

*Request*  
DOCUMENT NUMBER-DATE  
05550 MAY 20 96  
FPSC-RECORDS/REPORTING

*Conf.*  
DOCUMENT NUMBER-DATE  
05551 MAY 20 96  
FPSC-RECORDS/REPORTING

*Edwards*  
DOCUMENT NUMBER-DATE  
05552 MAY 20 96  
FPSC-RECORDS/REPORTING

RECEIVED & FILED  
*Scw*

COMPANY: PEOPLES GAS SYSTEM, INC.

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$333,481	\$270,563	(\$62,918)	(23.25)	\$333,481	\$270,563	(\$62,918)	(23.25)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$41,640	\$41,640	\$0	0.00
3 SWING SERVICE	\$1,756,153	\$1,526,928	(\$229,225)	(15.01)	\$1,756,153	\$1,526,928	(\$229,225)	(15.01)
4 COMMODITY (Other)	\$6,057,330	\$7,166,842	\$1,109,512	15.48	\$6,057,330	\$7,166,842	\$1,109,512	15.48
5 DEMAND	\$3,167,757	\$3,153,859	(\$13,898)	(0.44)	\$3,167,757	\$3,153,859	(\$13,898)	(0.44)
6 OTHER	\$316,174	\$0	(\$316,174)	0.00	\$316,174	\$0	(\$316,174)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$83,903	\$85,467	\$1,564	1.83	\$83,903	\$85,467	\$1,564	1.83
8 DEMAND	\$518,247	\$581,768	\$63,521	10.92	\$518,247	\$581,768	\$63,521	10.92
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,070,385	\$11,492,598	\$422,213	3.67	\$11,070,385	\$11,492,598	\$422,213	3.67
12 NET UNBILLED	(\$1,039,453)	\$0	\$1,039,453	0.00	(\$1,039,453)	\$0	\$1,039,453	0.00
13 COMPANY USE	\$7,567	\$0	(\$7,567)	0.00	\$7,567	\$0	(\$7,567)	0.00
14 TOTAL THERM SALES	\$11,818,735	\$11,492,598	(\$326,137)	(2.84)	\$11,818,735	\$11,492,598	(\$326,137)	(2.84)

DOCUMENT NUMBER-DATE

05552 MAY 20 88

FPSC-RECORDS/REPORTING

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: APRIL 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
15 COMMODITY (Pipeline)(Billing Determinants Only)	36,131,727	40,721,050	4,589,323	11.27	36,131,727	40,721,050	4,589,323	11.27	
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	6,000,000	6,000,000	0	0.00	
17 SWING SERVICE (Commodity)	6,220,560	5,850,300	(370,260)	(6.33)	6,220,560	5,850,300	(370,260)	(6.33)	
18 COMMODITY (Other) (Commodity)	24,129,330	24,500,350	371,020	1.51	24,129,330	24,500,350	371,020	1.51	
19 DEMAND (Billing Determinants Only)	69,247,385	64,520,010	(4,727,375)	(7.33)	69,247,385	64,520,010	(4,727,375)	(7.33)	
20 OTHER	211,060	0	(211,060)	0.00	211,060	0	(211,060)	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	10,982,090	11,870,400	888,310	7.48	10,982,090	11,870,400	888,310	7.48	
22 DEMAND	13,160,390	14,046,978	886,588	6.31	13,160,390	14,046,978	886,588	6.31	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	30,349,890	30,350,650	760	0.00	30,349,890	30,350,650	760	0.00	
25 NET UNBILLED	(2,712,207)	0	2,712,207	0.00	(2,712,207)	0	2,712,207	0.00	
26 COMPANY USE	19,913	0	(19,913)	0.00	19,913	0	(19,913)	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	33,669,820	30,350,650	(3,319,170)	(10.94)	33,669,820	30,350,650	(3,319,170)	(10.94)	

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: APRIL 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00923	0.00664	(0.00259)	(38.91)	0.00923	0.00664	(0.00259)	(38.91)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.28231	0.26100	(0.02131)	(8.17)	0.28231	0.26100	(0.02131)	(8.17)
31	COMMODITY (Other) (4/18)	0.25104	0.29252	0.04148	14.18	0.25104	0.29252	0.04148	14.18
32	DEMAND (5/19)	0.04575	0.04888	0.00314	6.42	0.04575	0.04888	0.00314	6.42
33	OTHER (6/20)	1.49803	0.00000	(1.49803)	0.00	1.49803	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00720	(0.00044)	(6.11)	0.00764	0.00720	(0.00044)	(6.11)
35	DEMAND (8/22)	0.03938	0.04142	0.00204	4.92	0.03938	0.04142	0.00204	4.92
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.36476	0.37866	0.01390	3.67	0.36476	0.37866	0.01390	3.67
38	NET UNBILLED (12/25)	0.38325	0.00000	(0.38325)	0.00	0.38325	0.00000	(0.38325)	0.00
39	COMPANY USE (13/26)	0.38000	0.00000	(0.38000)	0.00	0.38000	0.00000	(0.38000)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.32879	0.37866	0.04987	13.17	0.32879	0.37866	0.04987	13.17
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.33338	0.38325	0.04987	13.01	0.33338	0.38325	0.04987	13.01
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33464	0.38469	0.05006	13.01	0.33464	0.38469	0.05006	13.01
45	PGA FACTOR ROUNDED TO NEAREST .001	33.464	38.469	5.00557	13.01	33.464	38.469	5.00557	13.01

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: APRIL 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PFR THERM-Line 28
1 Commodity Pipeline (FGT)	28,033,570	\$208,495	\$0.00744
2 Commodity Pipeline (SNG/SO GA)	6,933,060	\$116,246	\$0.01677
3 Cashouts-Peoples Transportation Customers	1,149,387	\$8,629	\$0.00751
4 Imbalance Cashout-(FGT)-Dec.'95	15,710	\$110	\$0.00699
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	36,131,727	\$333,481	\$0.00923
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$137,718	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	6,186,480	\$1,584,360	\$0.25610
11 Operational Flow Order Charges-(FGT)	34,080	\$34,080	\$1.00000
12 Swing Service-Commodity-3rd Party Suppliers-Mar. '96 Accrual Adj.	0	(\$5)	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	6,220,560	\$1,756,153	\$0.28231
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	23,331,920	\$5,770,600	\$0.24733
18 City of Sunrise	16,009	\$8,277	\$0.51705
19 Cashouts-Peoples Transportation Customers	1,188,521	\$243,035	\$0.20449
20 Purchases from 3rd Party Suppliers-Prior Period Adj.	(11,780)	(\$1,905)	\$0.16200
21 Imbalance Cashout-(FGT)-Dec. '95	(1,260,460)	(\$218,320)	\$0.17321
22 Imbalance Cashout-(FGT)-Jan. '96	865,100	\$255,642	\$0.29551
22a			
23			
24			
25 TOTAL COMMODITY (Other)	24,129,330	\$6,057,330	\$0.25104
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	82,665,300	\$3,783,628	\$0.04577
27 Demand (SNG/SO GA)	9,209,988	\$366,932	\$0.03984
28 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.04343
29 Temporary Relinquishment Credit-(FGT)	(26,037,900)	(\$1,131,054)	\$0.04344
30 Cashouts-Peoples Transportation Customers	1,149,387	\$50,040	\$0.04354
31 Imbalance Cashout-(FGT)-Dec. '95	15,710	\$719	\$0.04578
32			
33			
34			
35 TOTAL DEMAND	69,247,385	\$3,167,757	\$0.04575
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$45,523)	\$0.00000
37 Administrative Costs	0	\$44,199	\$0.00000
38 Legal Fees	0	\$908	\$0.00000
39 Oper. Flow Order Penalty Chgs. Refunded to Peoples' Customers- (Feb.'96 Curtailments)	211,060	\$316,590	\$1.50000
40			
41			
42 TOTAL OTHER	211,060	\$316,174	\$1.49803

FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: APRIL 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$7,805,916	\$8,693,770	\$887,854	\$0.11374	\$7,805,916	\$8,693,770	\$887,854	\$0.11374
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,256,902	2,798,827	(458,075)	(0.14065)	3,256,902	\$2,798,827	(458,075)	(0.14065)
3 TOTAL	11,062,818	11,492,597	429,779	0.03885	11,062,818	\$11,492,597	429,779	0.03885
4 FUEL REVENUES (NET OF REVENUE TAX)	11,818,735	11,492,598	(326,137)	(0.02759)	11,818,735	\$11,492,598	(326,137)	(0.02759)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(126,499)	(126,499)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,692,236	11,366,099	(326,137)	(0.02789)	11,692,236	11,366,099	(326,137)	(0.02789)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	629,418	(126,498)	(755,916)	(1.20098)	629,418	(126,498)	(755,916)	(1.20098)
8 INTEREST PROVISION-THIS PERIOD (21)	(7,285)	1,155	8,420	(1.15904)	(7,285)	1,155	8,419	(1.15890)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,249,778)	254,386	2,504,164	(1.11307)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	126,499	126,499	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,501,125)	255,542	1,756,667	(1.17023)	(1,501,125)	255,542	1,756,667	(1.17023)
11a REFUNDS FROM PIPELINE	544,582	0	(544,582)	0.00000	544,582	0	(544,582)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(956,543)	255,542	1,212,085	(1.26715)	(956,543)	255,542	1,212,085	(1.26715)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,249,778)	254,386	2,504,164	(1.11307)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(949,279)	254,387	1,203,666	(1.26798)				
15 TOTAL (13+14)	(3,199,057)	508,773	3,707,830	(1.15904)				
16 AVERAGE (50% OF 15)	(1,599,528)	254,387	1,853,915	(1.15904)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	10.900	10.900	0	0.00000				
20 AVERAGE (50% OF 19)	5.450	5.450	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.454	0.454	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$7,285)	\$1,155	\$8,420	(\$1.15904)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

## TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 96

MARCH 97

APR. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 APR. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	25,646,470		25,646,470		\$195,939.02			\$0.78
2 APR. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		10,982,090	10,982,090		83,903.17			\$0.76
3 APR. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	2,387,100		2,387,100		12,558.15			\$0.53
4 APR. 1996	FGT	PGS	FTS-1 DEMAND	54,157,200		54,157,200			\$2,352,581.60		\$4.34
5 APR. 1996	FGT	PGS	FTS-1 DEMAND		10,982,090	10,982,090			477,062.03		\$4.34
6 APR. 1996	FGT	PGS	FTS-2 DEMAND	4,715,100		4,715,100			397,503.88		\$5.43
7 APR. 1996	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.69
8 APR. 1996		PGS	COMM. OTHER								
9 APR. 1996		PGS	SONAT/SO GA COMM. PIPELINE	6,933,060		6,933,060		116,246.11			\$1.68
10 APR. 1996		PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988			368,932.32		\$3.98
11 APR. 1996		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			41,185.24		\$1.89
12 APR. 1996		PGS	SWING								
13 APR. 1996		PGS	SWING								
14 APR. 1996		PGS	COMM. OTHER								
15 APR. 1996		PGS	COMM. OTHER								
16 APR. 1996		PGS	COMM. OTHER								
17 APR. 1996		PGS	COMM. OTHER								
18 APR. 1996		PGS	COMM. OTHER								
19 APR. 1996		PGS	COMM. OTHER								
20 APR. 1996		PGS	COMM. OTHER								
21 APR. 1996	CASHOUT CHARGES	PGS	DEMAND	1,149,387		1,149,387			50,040.11		\$4.35
22 APR. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,149,387		1,149,387		8,629.45			\$0.75
23 APR. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	1,188,521		1,188,521	243,034.83				\$20.45
24	TOTAL		**This report excludes prior month/period adjustments.	142,054,813	24,142,480	166,197,093	\$7,597,994.98	\$417,273.90	\$3,864,643.67	\$0.00	\$7.15

FOR THE PERIOD OF: APRIL 96 Through MARCH 97  
 PRESENT MONTH: APRIL 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 246,840 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.



FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 96  
APRIL 1996

Through

MARCH 97

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19							
20							
21							
22							
23							
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 248,840 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.





ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0452			1.0344	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482	1.0492	1.0502
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98			14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73			14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697			1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063			1.052	1.053	1.051	1.053	1.055	1.056	1.066	1.067	1.068
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0472			1.0374	1.0374	1.0384	1.0394	1.0384	1.0394	1.0482	1.0482	1.0512
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98			14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73			14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697			1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065			1.055	1.055	1.054	1.057	1.056	1.057	1.066	1.066	1.069



PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 APRIL 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	54,157,200	19	2,352,561.50	5
3 FTS-2 RESERVATION CHARGE	DEMAND	4,715,100	19	397,503.88	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,646,470	15	195,939.02	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,387,100	15	12,556.15	1
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	34,080	17	34,080.00	3
7 IMBALANCE CASHOUT CHARGE	DEMAND	15,710	19	719.20	5
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	15,710	15	109.81	1
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(395,360)	18	37,322.37	4
8 REVENUE SHARING	OTHER	0	20	(45,522.99)	6
9 TOTAL FGT		<u>92,576,010</u>		<u>\$3,026,909.04</u>	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	6,933,060	15	116,246.11	1
12	DEMAND	9,209,988	19	366,932.32	5
13 CITY OF SUNRISE	COMM. OTHER	16,009	18	8,277.41	4
14 LEGAL FEES	OTHER			907.65	6
15 ADMINISTRATIVE COSTS	OTHER			44,199.43	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,149,387	19	50,040.11	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,149,387	15	8,629.45	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,188,521	18	243,034.83	4
19	SWING-DEMAND				3
20	SWING-COMM.		17		3
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	SWING-COMM.		17		3
31	COMM. OTHER**		18		4
32 TOTAL		<u>141,729,002</u>		<u>\$11,355,944.52</u>	

\*\*Prior Period Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	04/30/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: <b>5-10-96</b> Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/96		
INVOICE NO.	10919		
TOTAL AMOUNT DUE	\$2,348,678.61		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CODY  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRCD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			04/96	A	RES	0.3659	0.0685		0.4344	7,666,530	\$3,330,340.63
	NO NOTICE RESERVATION CHARGE			04/96	A	NNR	0.0694			0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(27,780)	(\$12,067.63)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(57,750)	(\$25,086.60)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(13,500)	(\$5,864.40)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(27,000)	(\$11,728.80)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(10,050)	(\$4,365.72)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(11,520)	(\$5,004.29)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(58,800)	(\$25,542.72)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(44,220)	(\$19,209.17)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(51,000)	(\$22,154.40)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(447,000)	(\$194,176.80)

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PAGE 1 OF 13  
 APRIL INVOICES

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 2

DATE	04/30/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/96		
INVOICE NO.	10919		
TOTAL AMOUNT DUE	\$2,348,678.61		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC			
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(98,000)	(\$42,571.20)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(41,400)	(\$17,984.16)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(30,000)	(\$13,032.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(909,000)	(\$394,869.60)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(10,500)	(\$4,561.20)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(8,670)	(\$3,766.25)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(100,110)	(\$43,487.78)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(14,280)	(\$6,203.23)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(134,070)	(\$58,240.01)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(123,000)	(\$53,431.20)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(27,660)	(\$12,015.50)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(102,990)	(\$44,738.86)
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.3659	0.0685		0.4344	(112,000)	(\$48,652.80)
	TEMPORARY ACQUISITION RESERVATION CHARGE			04/96	A	TAQ	0.3659	0.0685		0.4344	215,000	\$93,830.40
	TEMPORARY ACQUISITION RESERVATION CHARGE			04/96	A	TAQ	0.3659	0.0653		0.4312	8,490	\$3,660.89

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 APRIL INVOICES



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 3

DATE	04/30/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/96		
INVOICE NO.	10919		
TOTAL AMOUNT DUE	\$2,348,678.61		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	WESTERN DIVISION REVENUE SHARING CREDIT		04/96	A	TCW						(\$45,522.99)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/96.										6,015,720	\$2,348,678.61
*** END OF INVOICE 10919 ***											

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE	04/30/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance And wire to: Wire Transfer <b>5-10-96</b> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ASA # 111000012
DUE	05/10/96		
INVOICE NO.	11054		
TOTAL AMOUNT DUE	\$397,503.88		

CONTRACT	5319	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE		04/96	A	RES	0.7488	0.0085		0.7573	471,510	\$357,074.52
	Capacity Relinquished at less than max rate		04/96	A	RES	0.7488			0.7488	128,490	\$96,213.31
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.4484	0.0085		0.4569	(48,000)	(\$21,931.20)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.4484	0.0085		0.4569	(42,000)	(\$19,189.80)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.4465	0.0085		0.4550	(8,490)	(\$3,862.95)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3515	0.0085		0.3600	(30,000)	(\$10,800.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/96.										471,510	\$397,503.88

\*\*\* END OF INVOICE 11054 \*\*\*

# 01-90-000-232-02-00-0

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	05/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC A/TIN: ED LLL011 POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer: Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/96		
INVOICE NO.	11306		
TOTAL AMOUNT DUE	\$195,939.02		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	Usage Charge - No notice for JACKSONVILLE		04/96	A	COM	0.0259	0.0505		0.0764	(447,293)	(\$34,173.19)
	Usage Charge	16102 PALM BEACH PEOPLES GAS	04/96	A	COM	0.0259	0.0505		0.0764	3,005	\$229.58
	Usage Charge	16110 PGS-COCONUT CREEK	04/96	A	COM	0.0259	0.0505		0.0764	61,766	\$4,718.92
	Usage Charge	16112 PGS-PLANTATION	04/96	A	COM	0.0259	0.0505		0.0764	23,097	\$1,764.61
	Usage Charge	16113 PGS-DANIA	04/96	A	COM	0.0259	0.0505		0.0764	44,000	\$3,361.60
	Usage Charge	16115 PGS-NORTH MIAMI	04/96	A	COM	0.0259	0.0505		0.0764	56,719	\$4,333.33
	Usage Charge	16119 PGS-MIAMI	04/96	A	COM	0.0259	0.0505		0.0764	75,405	\$5,760.94
	Usage Charge	16121 PGS-MIAMI BEACH	04/96	A	COM	0.0259	0.0505		0.0764	48,555	\$3,709.60
	Usage Charge	16149 PGS-CECIL FIELD	04/96	A	COM	0.0259	0.0505		0.0764	131,448	\$10,042.63
	Usage Charge	16150 PGS-CEDAR HILLS	04/96	A	COM	0.0259	0.0505		0.0764	97,286	\$7,432.65
	Usage Charge	16151 PGS-JACKSONVILLE	04/96	A	COM	0.0259	0.0505		0.0764	1,319,881	\$100,838.91
	Usage Charge	16198 PGS-LAKELAND NORTH	04/96	A	COM	0.0259	0.0505		0.0764	551,336	\$42,122.07
	Usage Charge	58913 PGS LAKE MURPHY	04/96	A	COM	0.0259	0.0505		0.0764	546,872	\$41,781.02
	Usage Charge	62717 PEOPLES GAS SYSTEM (PGS)	04/96	A	COM	0.0259	0.0505		0.0764	20	\$1.53
	Usage Charge for Payback Due FGI										

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APRIL INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	05/10/96
DUE	05/20/96
INVOICE NO.	11308
TOTAL AMOUNT DUE	\$195,939.02

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
				04/96	A	COM	0.0259	0.0505		0.0764	52,550	\$4,014.82
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/96.											2,564,647	\$195,939.02

\*\*\* END OF INVOICE 11308 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

DATE	05/10/96
DUE	05/20/96
INVOICE NO.	11211
TOTAL AMOUNT DUE	\$12,556.15

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4320 PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SRCHARGES	DISC	NET		
	Usage Charge	16151	PGS-JACKSONVILLE	04/96	A	COM	0.0371	0.0155		0.0526	223,826	\$11,773.25
	Usage Charge	16195	PEOPLES GAS-ONECO	04/96	A	COM	0.0371	0.0155		0.0526	542	\$28.51
	Usage Charge	16198	PGS-LAKELAND NORTH	04/96	A	COM	0.0371	0.0155		0.0526	8,362	\$439.84
	Usage Charge	16203	PGS-TAMPA NORTH	04/96	A	COM	0.0371	0.0155		0.0526	5,980	\$314.55
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/96.											238,710	\$12,556.15

\*\*\* END OF INVOICE 11211 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	05/10/96
DUE	05/20/96
INVOICE NO.	11312
TOTAL AMOUNT DUE	\$34,080.00

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5064      SHIPPER: PEOPLES GAS SYSTEM INC      CUST/MER NO. 4120      PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Underage Operational Flow Order Charge for Contract Number 5064 on 4/19/96.									
		04/96	A	OFU	10.0000			10.0000	(3,408) \$34,080.00
TOTAL FOR CONTRACT 5064 FOR MONTH OF 04/96.								(3,408)	\$34,080.00

\*\*\* END OF INVOICE 11312 \*\*\*

Line #  
1  
2  
3

Estimate  
April 1996  
INVOICE

Line #  
4  
5 May 8, 1996

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 04/01/96 - 04/30/96				
11 Total Commodity				
TRANSPORT DETAIL				
AGREEMENT	MMBTU/MCF		RATE	AMOUNT
12 848510 Peoples SNG Inter Com.	6,310 mmbtu		\$0.2973	\$1,876.01
13 830087 Peoples So Ga Inter Com.	26,532 mmbtu		\$0.2156	\$5,720.34
14 864340 & 864350 SNG Firm Com.	498,809 mmbtu		\$0.0255	\$12,744.04
15 864340 & 864350 SNG Firm Dem.	35,252 mcf		\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	837,996 mmbtu		\$0.0247	\$20,721.35
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf		\$5.9800	\$209,300.00
18 864350 SNG GSR Volumetric	199,657 mmbtu		\$0.0628	\$12,538.43
19 SMC Transported Vols. on SNG	204,100 mmbtu		\$0.38750	\$79,088.75
20 3/96 billing error correction on SNG transp. bill				(\$27.32)
21 94/95 & 95/96 So Ga Winter Period IT Credit				(\$9,957.00)
Credits:				
22 SNG Brokered Capacity				(\$134,277.17)
23 So. Ga. Brokered Capacity				(\$21,339.00)
24 Sonat Marketing-	Buy/Sale Credit			(\$32,929.29)
25 SMC billed amt to correct SNG capacity release error on				\$23,861.37
26 Total Transport				\$483,178.43

27 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	Mar 29, 1996	Apr 26, 1996	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4909.90	4909.90-	0.00	0.00	0.00	2829.01	2829.01

CARRIER ROUTE PRESORT \*\* B 099  
PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
NW 136 AVE & NW 8 ST  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 4/05/96

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	10001-74500	Mar 29, 1996	Apr 26, 1996	2829.01	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4909.90	4909.90-	0.00	0.00	0.00	2829.01

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	2/29/96- 3/29/96	29	166822	161506	5316
	TOTAL GAS USED					5316

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,829.01

**PAID**  
BY *MP*  
ON *4/19*

TOTAL CURRENT CHARGES 2,829.01  
TOTAL PAST DUE AMOUNT 0.00  
TOTAL AMOUNT NOW DUE 2,829.01

CURRENT CHARGES PAST DUE AFTER Apr 26, 1996

MESSAGES

THE 1996 CITY-WIDE BULK TRASH PICK-UP WILL BE WED APRIL 17 TO FRI APRIL 19. BULK TRASH ITEMS MUST BE CURBSIDE BY 7 A.M. ON APRIL 17. PLEASE DO NOT INCLUDE CONSTRUCTION DEBRIS OR AUTO PARTS.



01

PLEASE DO NOT WRITE IN THIS WHITE AREA

000093330071115886 0420042

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
93305-111588	4,100.42

SERVICE THROUGH	PAST DUE AFTER
3/21/96	4/18/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

**PAID**  
BY APR 4/4  
ON

CARRIER ROUTE PRESORT \*\* B 099

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
3/21/96	4/18/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111588	4,100.42

SERVICE ADDRESS	WATER METER	GAS METER
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	1914	9592	8015	4,100.42

YOUR CURRENT MONTH BILL TOTAL ----- 4,100.42  
IT WILL BE PAST DUE AFTER 4/18/96

RECEIVED  
BILLS PAYABLE  
96 APR -1 AM 11:21

TOTAL AMOUNT DUE----- 4,100.42

PAGE 11 OF 13  
APRIL INVOICES

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PLEASE DO NOT WRITE

000122663000128434 0079063

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



**PAID**  
BY MP  
ON 4/7

ACCOUNT NUMBER	TOTAL AMT. NOW DUE
132663-128434	750.63

SERVICE THROUGH	PAST DUE AFTER
3/18/96	4/12/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

PEOPLES GAS  
PO BOX 450759  
TAMPA FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



DETACH AND RETURN THIS STUB WITH REMITTANCE

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT THANK YOU

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
3/18/96	4/12/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	132663-128434	750.63

SERVICE ADDRESS	WATER METER #	GAS METER #
FLAMINGO RD & SUNRISE BVD		5045177

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	5333	5923	592	750.63

YOUR CURRENT MONTH BILL TOTAL----- 750.63  
IT WILL BE PAST DUE AFTER 4/12/96

RECEIVED  
BILLS PAYABLE  
APR 20 AM 10:00

TOTAL AMOUNT DUE----- 750.63

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

Ed E.

OV

**P A I D**  
BY AP  
ON 4/30

CO 1 VENDOR 1007582  
INVOICE 132663-128434 Apr 96  
PO SP 32923-96 DUE 4-30  
ATI Y IRAN \_\_\_\_\_  
ENTERED gn AUTH \_\_\_\_\_

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 4/22/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 16, 1996	May 13, 1996	597.35
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
750.63	750.63-	0.00	0.00	0.00	597.35

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	3/18/96- 4/16/96	29	8011	6825	1186
TOTAL GAS USED						1186

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	597.35

TOTAL CURRENT CHARGES 597.35  
TOTAL PAST DUE AMOUNT 0.00  
TOTAL AMOUNT NOW DUE 597.35

CURRENT CHARGES PAST DUE AFTER May 13, 1996

RECEIVED  
CITY OF SUNRISE

MESSAGES

THE 1996 CITY-WIDE BULK TRASH PICK-UP WILL BE WED APRIL 17 TO FRI APRIL 19. BULK TRASH ITEMS MUST BE CURBSIDE BY 7 A.M. ON APRIL 17. PLEASE DO NOT INCLUDE CONSTRUCTION DEBRIS OR AUTO PARTS.

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 APRIL 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____		_____

SWING SERVICE-COMMODITY

9				
10				
11				
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____		_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 APRIL 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____		_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____		_____

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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
APRIL 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
APRIL 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
APRIL 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 APRIL 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
APRIL 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
APRIL 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
APRIL 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MARCH 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MARCH 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**MARCH 1996**

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
37	ACCRUED:			
38	ACTUAL:			
39	ACCRUED:			
40	ACTUAL:			
41	ACCRUED:			
42	ACTUAL:			
43	ACCRUED:			
44	ACTUAL:			
45	ACCRUED:			
46	ACTUAL:			
47	ACCRUED:			
48	ACTUAL:			
49	ACCRUED:			
50	ACTUAL:			
51	ACCRUED:			
52	ACTUAL:			
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

MARCH 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

MARCH 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MARCH 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.



## MISCELLANEOUS CASH RECEIVABLE

Check issued by: Enron Corp (Florida Gas Transmission Co.)Check Number 0625000408 Check Date 5-6-96Explain purpose of check: \_\_\_\_\_ Check Amount 217,491.04Imbalance Cashout for Dec '95.

## Distribution:

01-90-000-143-01-00-0  
Employee Receivable

— or —

01-90-000-143-02-00-0  
Miscellaneous Receivable

ACCOUNT NUMBER							AMOUNT	
CO	DIV	AFE/ AFR DEPT	TYPE PROJ MAJOR	PROJ NO SUB	EXP	T Y P E		
01	90	000	222	02	00	0	217,491	04

Received by W. Edmund Elliott Date Received 5-13-96**ENRON  
CORP**FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625000408

05/06/96

PAY TO THE  
ORDER OFPEOPLES GAS SYSTEM INC  
P O BOX 2562  
ATTN: ED ELLIOTT  
TAMPA, FL  
33601-2562

*****\$217,491.04
-------------------

NOT VALID AFTER 1 YEAR

Two hundred seventeen thousand four hundred ninety one and 04/100 Dollars

CITIBANK-DELAWARE

Kush

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK • HOLD AT AN ANGLE TO VIEW

⑈06 25000408⑈

⑈03 1100 209⑈

39110485⑈

PAGE 1 OF 4  
CASHOUTS/BOOKOUTS



CASHRPT1  
04-09-96  
4:23 PM

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
For the Production Month - December 1995

PAGE: 63

Legal Entity Name: PEOPLES GAS SYSTEM INC LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(650,119)	1,571	0	0	0	7,757,476	(650,119)	1,571	0.90	No
FTS-1						7,914,512				
FTS-2						655,626				
Receipt	5,417	0	0	0	0	4,532,432	5,417	0	1.00	Yes
FTS-1						3,978,607				
FTS-2						548,749				
No Notice	517,085	0	0	0	0	0	517,085	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
<b>BOOK-OUT</b>						
NO NOTICE NETTING						
Market	(517,085)					
No Notice	517,085					
<b>NETTING</b>						
CASH-IN-CASH-OUT						
Market	(133,034)	0.9000	1.9600			(234,671.98)
Receipt	5,417	1.0000	2.3400			12,675.78
PPA Market	1,571	1.0000	2.3400	0.5277		4,505.16
<b>TOTAL AMOUNT:</b>						<b>(217,491.04)</b>

PAGE 2 OF 4  
CASHOUTS/BOOKOUTS

(+) Due Transporter  
(-) Due Shipper

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE	05/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/96		
INVOICE NO.	11107		
TOTAL AMOUNT DUE	\$255,642.42		

CONTRACT \_\_\_\_\_ SHIPPER: \_\_\_\_\_ CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
 TYPE: CASH IN/CASH OUT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC	NET			
	C10 - Net Market Delv PPA Imbalance		01/96		HP1	2.0300				2.0300	(476)	(\$966.28)
	C10 - Net Receipt Imbalance		01/96		NR1	2.9500				2.9500	712	\$2,100.40
	C10 - Net No Notice Imbalance		01/96		NN1	2.9500				2.9500	86,274	\$254,508.30
TOTAL FOR MONTH OF 01/96.											86,510	\$255,642.42

\*\*\* END OF INVOICE 11107 \*\*\*

CASHRPT1  
05-08-96  
1:23 PM

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
For the Production Month - January 1996

PAGE: 59

Legal Entity Name: PEOPLES GAS SYSTEM INC LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(508,631)	(476)	0	0	0	7,450,573	(508,631)	(476)	0.90	No
FTS-1						7,562,843				
FTS-2						642,875				
Receipt	712	0	0	0	0	4,979,779	712	0	1.00	Yes
FTS-1						4,435,651				
FTS-2						480,128				
No Notice	594,905	0	0	0	0	0	594,905	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(508,631)					
No Notice	508,631					
NETTING						
CASH-IN-CASH-OUT						
Receipt	712	1.0000	2.9500			2,100.40
No Notice	86,274	1.0000	2.9500			254,508.30
PPA Market	(476)	1.0000	2.0300			(966.28)
TOTAL AMOUNT:						255,642.42

PAGE 4 OF 4  
CASHOUTS/BOOKOUTS

(+) Due Transporter  
(-) Due Shipper

Check Number From SOUTHERN NATURAL GAS COMPANY

423807

PO Box 2563  
Birmingham, AL 35202 2563

Trust Company Bank 64-1  
Atlanta GA or 61  
Trust Company Bank  
of Cobb County, N.A.

Vendor No.  
P2905

Pay to the Order of  
PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
P. O. BOX 2562  
TAMPA, FL 33601-2562

Date  
04 19 96



Dollars/Cents  
\*\*\*\*\*385,024.00

Disbursement Account  
VOID after one year

Exactly  
THREE HUNDRED EIGHTY-FIVE THOUSAND-----  
TWENTY-FOUR DOLLARS-----NO CENTS

Authorized Signature

⑈0423807⑈ ⑆061101249⑆ 6800596531⑈

Remittance Advice Retain for Your Records

SOUTHERN NATURAL GAS COMPANY  
Birmingham A

Voucher No.	Vendor No.	Inv. Date	Vendor Invoice No.	Invoice Amount	Deductions	Balance Payable
04-05244	GSR P2905	REFUND. 04-17-96	CP2905041701	385024.00		385,024.00
				385024.00		385,024.00

12/86

Southern Natural Gas Company  
Post Office Box 2563  
Birmingham AL 35202 2563  
205 325 7154

Greg P. Meyers  
Vice President  
of Rates

## SOUTHERN NATURAL GAS

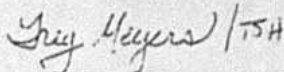
April 19, 1996

**TO: SHIPPERS ENTITLED TO GSR REFUND**

On April 9, 1996, the Federal Energy Regulatory Commission issued its final order in Docket No. RP89-224, et. al.. This allows Southern to begin the disbursement of refunds.

Please find enclosed your refund check which is associated with Gas Supply Realignment Cost paid-in subject to refund from January 8, 1994 through February 1995. Remaining refunds for eligible shippers will be sent out in the near future. If you have any questions regarding the calculation of this refund, please call Tina Hardy at (205) 325-3668 or your Customer Services Account Manager.

Sincerely,



Greg P. Meyers

GPM:ism  
Enclosure

PAGE 2 OF 4  
SONAT REFUND

S:\RATES\LSMBEMAPR96\REFUNDS.DOC

Remittance Advice Retain for Your Records

SOUTHERN NATURAL GAS COMPANY  
Birmingham AL

Voucher No.	Vendor No.	Inv. Date	Vendor Invoice No.	Invoice Amount	Deductions	Balance Payable
04-06384	P2905	00-00-00	CP2905000001	159558.00		159,558.00
				159558.00		159,558.00

12/86

Check Number **424979** From **SOUTHERN NATURAL GAS COMPANY**  
 PO Box 2563  
 Birmingham, AL 35202 2563

Trust Company Bank 64-11  
 Atlanta GA or 811  
 Trust Company Bank  
 of Cobb County, N.A.

Vendor No.

P2905

Pay to the Order of

PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562

Date

04 26 96

**SONAT**

Dollars/Cents

\*\*\*\*\*159,558.00

Exactly

ONE HUNDRED FIFTY-NINE THOUSAND-----  
 FIVE HUNDRED FIFTY-EIGHT DOLLARS-----NO CENTS

Authorized Signature



⑈0424979⑈ ⑆061101249⑆ 8800596531⑈

## SOUTHERN NATURAL GAS

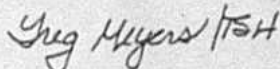
April 26, 1996

**TO: SHIPPERS ENTITLED TO TRANSPORTATION CREDIT REFUND**

On April 9, 1996, the Federal Energy Regulatory Commission issued its final order in Docket No. RP89-224, et. al.. As a result, Southern has begun the disbursement of refunds to its eligible shippers.

Please find enclosed your refund check which is associated with the Transportation Revenue Credits as described in Article VIII of the Stipulation and Agreement. If you have any questions regarding the calculation of this refund, please call Pete Lucas at (205) 325-7510 or your Customer Services Account Manager.

Sincerely,



Greg P. Meyers

GPM:ism  
Enclosure

PAGE 4 OF 4  
SONAT REFUND