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May 20, 1996

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399-0850

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For Approval of Fuel Cost Recovery Factors and Capacity Cost Recovery Factors, True-Up and GPIF Targets in the above-referenced docket.


Also enclosed please find the original and fifteen (15) copies of the Testimony of R. Silva and B.T. Birkett.

Very truly yours,

  
Matthew M. Childs, P.A.

- ACK \_\_\_\_\_
- AFA
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU   *MMC/ml*
- CTR \_\_\_\_\_
- EAG*     *Enclosure*
- LEG   *1cc: All Parties of Record*
- LIN   *3*
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC   *1*
- WAS \_\_\_\_\_

   
 FPSC-BUREAU OF RECORDS AND REPORTING  
 DOCUMENT NUMBER-DATE  
 05572 MAY 20 1996  
 Miami 305 577 7000  
 West Palm Beach 561 650 7200  
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**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 960001-EI  
FLORIDA POWER & LIGHT COMPANY**

**MAY 20, 1996**

**IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY  
COST RECOVERY**

**FINAL TRUE-UP**

**OCTOBER 1995 THROUGH MARCH 1996**

**TESTIMONY & EXIBITS OF:**

**B. T. BIRKETT**

DOCUMENT NUMBER-DATE

05572 MAY 20 96

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF B.T. BIRKETT

DOCKET NO. 960001-EI

May 20, 1996

1 Q. Please state your name, business address, employer and  
2 position.

3 A. My name is Barry T. Birkett, and my business address is 9250 West  
4 Flagler Street, Miami, Florida, 33174. I am employed by Florida Power  
5 & Light Company (FPL) as Manager of Rates and Tariff  
6 Administration.

7

8 Q. Have you previously testified in this docket?

9 A. Yes, I have.

10

11 Q. What is the purpose of your testimony in this proceeding?

12 A. The purpose of my testimony is to present the schedules necessary  
13 to support the actual Fuel Cost Recovery Clause (FCR) and Capacity  
14 Cost Recovery Clause (CCR) Net True-Up amounts for the period  
15 October 1995 through March 1996. The Net True-Up for FCR is an

1 underrecovery, including interest, of \$17,157,052. The Net True-Up  
2 for CCR is an overrecovery, including interest, of \$28,927,083. I am  
3 requesting Commission approval to include these true-up amounts in  
4 the calculation of the FCR and CCR factors respectively, for the period  
5 October 1996 through March 1997.

6  
7 **Q. Have you prepared or caused to be prepared under your**  
8 **direction, supervision or control an exhibit in this proceeding?**

9 A. Yes, I have. It consists of two appendices. Appendix I contains the  
10 FCR related schedules and Appendix II contains the CCR related  
11 schedules. FCR Schedules A-1 through A-13 for the October 1995  
12 through March 1996 period have been filed monthly with the  
13 Commission, are served on all parties and are incorporated herein by  
14 reference.

15  
16 **Q. What is the source of the data which you will present by way of**  
17 **testimony or exhibits in this proceeding?**

18 A. Unless otherwise indicated, the actual data is taken from the books  
19 and records of FPL. The books and records are kept in the regular  
20 course of our business in accordance with generally accepted  
21 accounting principles and practices, and provisions of the Uniform  
22 System of Accounts as prescribed by this Commission.

23  
24

1 **FUEL COST RECOVERY CLAUSE (FCR)**

2

3 **Q. Please explain the calculation of the Net True-up Amount.**

4 A. Appendix I, page 3, entitled "Summary of Net True-Up", shows the  
5 calculation of the Net True-Up for the six-month period October 1995  
6 through March 1996, an underrecovery of \$17,157,052, which I am  
7 requesting be included in the calculation of the Fuel Cost Recovery  
8 Factor for the period October 1996 through March 1997. The  
9 calculation of the true-up amount for the period follows the procedures  
10 established by this Commission as set forth on Commission Schedule  
11 A-2 "Calculation of True-Up and Interest Provision".

12

13 The actual End-of-Period underrecovery for the six-month period  
14 October 1995 through March 1996 of \$81,696,246 shown on line 1,  
15 less the estimated/actual End-of-Period underrecovery for the same  
16 period of \$64,536,189 shown on line 2 that was included in the  
17 calculation of the Fuel Cost Recovery Factor for the period April 1995  
18 through September 1996, adjusted to reflect Oil Backout (OBO)  
19 Revenues resulting from back billings shown on line 3, results in the  
20 Net True-Up for the six-month period October 1995 through March  
21 1996 shown on line 4, an underrecovery of \$17,157,052.

22

23 **Q. Have you provided a schedule showing the variances between**  
24 **actuals and estimated/actuals?**

1 A. Yes. Appendix I, page 4, entitled "Calculation of Final True-up  
2 Variances", shows the actual fuel costs and revenues compared to the  
3 estimated/actuals for the period October 1995 through March 1996.

4  
5 **Q. What was the variance in fuel costs?**

6 A. As shown on Appendix I, page 4, line A7, actual fuel costs on a Total  
7 Company basis were \$33.2 million higher than the estimated/actual  
8 projection. This variance is primarily due to a \$57.0 million increase  
9 in the Fuel Cost of System Net Generation, offset by a \$15.6 million  
10 increase in the Fuel Cost of Power Sold, a \$3.3 million decrease the  
11 Fuel Cost of Purchased Power and a \$5.1 million decrease in the  
12 Energy Cost of Economy Purchases. The increase in the Fuel Cost  
13 of System Net Generation was primarily due to an 8.3% increase in  
14 heavy oil prices resulting from higher than projected crude oil prices  
15 reflecting a colder than normal winter and extremely low crude oil  
16 inventory levels. The increase in the Fuel Cost of Power Sold was  
17 due to higher than projected demand (524,000 MWH) due to colder  
18 than normal weather throughout the Southeast region. The decrease  
19 in the Fuel Cost of Purchased Power was due to lower than projected  
20 purchases from Southern Company due to colder than normal weather  
21 throughout the Southeast region. The decrease in the Energy Cost of  
22 Economy Purchases was due to the unavailability of low cost economy  
23 energy due to colder than normal weather throughout the Southeast  
24 region.

1

2 Q. What was the variance in retail (jurisdictional) Fuel Cost  
3 Recovery revenues?

4 A. As shown on line D1, actual jurisdictional Fuel Cost Recovery  
5 revenues, net of revenue taxes, were \$14.9 million higher than the  
6 estimated/actual projection. This increase was due to higher  
7 jurisdictional kWh sales. Jurisdictional sales were 836,242,704 kWh  
8 (2.3%) higher than the estimated/actual projection.

9

10 Q. How is Real Time Pricing (RTP) reflected in the calculation of the  
11 Net True-up Amount?

12 A. In the determination of Jurisdictional kWh sales, only kWh sales  
13 associated with RTP baseline load are included, consistent with  
14 projections (Appendix 1, page 4, Line C3). In the determination of  
15 Jurisdictional Fuel Costs, revenues associated with RTP incremental  
16 kWh sales are included as 100% Retail (Appendix 1, page 4, Line  
17 D4c) in order to offset incremental fuel used to generate these kWh  
18 sales.

19

20

21

#### CAPACITY COST RECOVERY CLAUSE (CCR)

22

23 Q. Please explain the calculation of the Net True-up Amount.

24 A. Appendix II, page 3, entitled "Summary of Net True-Up Amount" shows

1 the calculation of the Net True-Up for the six-month period **October**  
2 1995 through **March 1996**, an overrecovery of **\$28,927,083**, which I  
3 am requesting to be included in the next projection period.

4  
5 The actual End-of-Period overrecovery for the six-month period  
6 **October 1995 through March 1996** of **\$67,886,374**, shown on line 1  
7 less the estimated/actual End-of-Period overrecovery for the same  
8 period of **\$38,959,291**, shown on line 2 that was included in the  
9 Capacity Cost Recovery Factor for the period **April 1996 through**  
10 **September 1996**, results in the Net True-Up for the six-month period  
11 **October 1995 through March 1996** shown on line 3, an overrecovery  
12 of **\$28,927,083**.

13  
14 **Q. Have you provided a schedule showing the calculation of the**  
15 **End-of-Period true-up?**

16 **A. Yes.** Appendix II, page 4, entitled "Calculation of Final True-up  
17 Amount", shows the calculation of the CCR End-of period true-up for  
18 the six-month period **October 1995 through March 1996**. The End of-  
19 Period true-up shown on line 14 plus line 15 is an overrecovery of  
20 **\$67,886,374**.

21  
22 **Q. Is this true-up calculation consistent with the true-up**  
23 **methodology used for the other cost recovery clauses?**

24 **A. Yes it is.** The calculation of the true-up amount follows the procedures



1 established by this Commission as set forth on Commission Schedule  
2 A-2 "Calculation of True-Up and Interest Provision" for the Fuel Cost  
3 Recovery Clause.

4  
5 **Q. Please explain the calculation of the interest provision.**

6 A. Appendix II, page 5, entitled "Calculation of Interest Provision", shows  
7 the calculation of the interest provision for the period October 1995  
8 through March 1996 and follows the same methodology used in  
9 calculating the interest provision for the other cost recovery clauses,  
10 as previously approved by this Commission.

11  
12 The interest provision is the result of multiplying the monthly average  
13 true-up (line 4) by the monthly average interest rate (line 9). The  
14 average interest rate is developed using the 30 day commercial paper  
15 rate as published in the Wall Street Journal on the first business day  
16 of the current and subsequent months. The interest calculated during  
17 the period amounts to \$1,833,888 as shown on line 10.

18  
19 **Q. Have you provided a schedule showing the variances between  
20 actuals and estimated/actuals?**

21 A. Yes. Appendix II, page 6, entitled "Calculation of Final True-up  
22 Variances", shows the actual capacity charges and applicable  
23 revenues compared to the estimated/actuals for the period October  
24 1995 through March 1996.

1

2 **Q. What was the variance in net capacity charges?**

3 A. As shown on line 6, actual net capacity charges on a Total Company  
4 basis were \$12.0 million lower than the estimated/actual projection.  
5 This variance was primarily due to lower than expected capacity  
6 payments to the Southern Company for Unit Power Sales (UPS),  
7 lower than expected capacity payments to Qualifying Facilities (QF's)  
8 and higher than expected Revenues from Capacity Sales. Actual UPS  
9 capacity charges were \$6.9 million lower than projected primarily due  
10 to a prior period credit adjustment of \$6.2 million reflected on the  
11 February and March invoices. Actual QF capacity charges were \$3.0  
12 million lower than projected primarily due to the fact that the  
13 Indiantown Cogeneration Limited (ICL) contract was not eligible for  
14 capacity payments until mid-December. Revenues from Capacity  
15 Sales were \$1.3 million higher than projected due to higher than  
16 projected Opportunity Sales as a result of the cold weather throughout  
17 the Southeast.

18

19 **Q. What was the variance in Capacity Cost Recovery revenues?**

20 A. As shown on line 13, actual Capacity Cost Recovery revenues, net of  
21 revenue taxes, were \$17.1 million higher than the estimated/actual  
22 projection. This increase was primarily due to higher jurisdictional  
23 kWh sales than projected. Jurisdictional sales were 836,242,704 kWh  
24 (2.3%) higher than estimated/actual projection.

1 Q. Does this conclude your testimony?

2 A. Yes, it does.

**APPENDIX I**  
**FUEL COST RECOVERY**  
**TRUE-UP CALCULATION**

BTB-1  
DOCKET NO. 960001-EI  
FPL WITNESS: B. T. BIRKETT  
EXHIBIT \_\_\_\_\_  
PAGES 1-4  
May 20, 1996

**APPENDIX I**  
**FUEL COST RECOVERY CLAUSE**  
**TABLE OF CONTENTS**

<u>PAGE</u>	<u>DESCRIPTION</u>
3	SUMMARY OF NET TRUE-UP AMOUNT
4	CALCULATION OF FINAL TRUE-UP VARIANCES

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SUMMARY OF NET TRUE-UP FOR THE  
SIX MONTH PERIOD OCTOBER 1995 THROUGH MARCH 1996

1	End of Period True-up for the six month period October 1995 through March 1996 (from page 4, lines D7 & D8)	\$ (81,698,246)
2	Less - Estimated/Actual True-up for the same period *	(64,536,189)
3	Decrease in underrecovery balance to reflect OBO revenues received in November 1995 through March 1996	5,005
4	Net True-up for the six month period October 1995 through March 1996	<u>\$ (17,157,052)</u>

( ) Reflects Underrecovery

\* Approved in FPSC Order No. PSC-96-0353-FOF-EI dated March 13, 1996

FLORIDA POWER & LIGHT COMPANY						
FUEL COST RECOVERY CLAUSE						
CALCULATION OF FINAL TRUE-UP VARIANCES						
FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996						
LINE NO.		(1) ACTUAL	(2) UPDATED ESTIMATE (a)	(3) VARIANCE AMOUNT	(4) %	
A	1 a	Fuel Cost of System Net Generation	\$ 557,649,149	\$ 500,697,518	\$ 56,951,631	11.4 %
	b	Nuclear Fuel Disposal Costs	9,149,132	9,237,882	(88,750)	(1.0) %
	c	Coal Cars Depreciation & Return	2,552,532	2,552,532	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	1,892,178	1,892,184	(6)	0.0 %
	e	DOE Decontamination & Decommissioning Fund Payment	5,082,817	5,082,817	(0)	0.0 %
	2	Fuel Cost of Power Sold	(24,515,903)	(8,876,601)	(15,639,302)	176.2 %
	3 a	Fuel Cost of Purchased Power	64,839,761	68,172,314	(3,332,553)	(4.9) %
	b	Energy Payments to Qualifying Facilities	55,622,715	53,913,463	1,709,252	3.2 %
	4	Energy Cost of Economy Purchases	23,778,671	28,902,463	(5,123,792)	(17.7) %
	5	Total Fuel Costs & Net Power Transactions	\$ 696,051,052	\$ 661,574,572	\$ 34,476,480	5.2 %
	6	Adjustments to Fuel Cost:				
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (9,982,767)	\$ (8,825,211)	\$ (1,157,556)	13.1 %
	b	Inventory Adjustments	60,660	24,129	36,531	151.4 %
	c	Non Recoverable Oil/Tank Bottoms	(200,145)	878	(201,023)	N/A
	d	Modifications to Generating Units	0	0	0	N/A
	7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 685,928,801	\$ 652,774,367	\$ 33,154,432	5.1 %
C	1	Jurisdictional kWh Sales	37,024,480,229	36,188,237,525	836,242,704	2.3 %
	2	Sale for Resale	224,246,338	167,655,273	56,591,065	33.8 %
	3	Total Sales (Excluding RTP Incremental)	37,248,726,567	36,355,892,798	892,833,769	2.5 %
	4	Jurisdictional Sales % of Total kWh Sales (Line B-6)	N/A	N/A	N/A	N/A
D	1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 644,420,662	\$ 629,530,105	\$ 14,890,557	2.4 %
	a	Prior Period True-up Provision	(38,399,209.02)	(38,399,209)	0	0.0 %
	b	Generation Performance Incentive Factor (a) - (b)	(3,041,235.48)	(3,041,235)	0	0.0 %
	3	Jurisdictional Fuel Revenues Applicable to Period	\$ 602,980,218	\$ 588,089,661	\$ 14,890,557	2.5 %
	4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 685,928,800	\$ 652,774,367	\$ 33,154,433	5.1 %
	b	Nuclear Fuel Expense - 100% Retail	171,244	81,373	89,870	110.4 %
	c	RTP Incremental Fuel - 100% Retail	98,070	26,404	71,665	271.4 %
	d	D&D Fund Payments - 100% Retail (Line A 1 e)	5,082,817	5,082,817	(0)	0.0 %
	e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a-D4b-D4c-D4d)	680,576,670	647,583,774	32,992,897	5.1 %
	6	Jurisdictional Total Fuel Costs & Net Power Transactions	\$ 682,287,905	\$ 650,269,086	\$ 32,018,818	4.9 %
	7	True-up Provision for the Period- Over/(Under) Recovery (Line D3 - Line D6)	\$ (79,307,687)	\$ (62,179,426)	\$ (17,128,261)	27.5 %
	8	Interest Provision for the Month	(2,390,559)	(2,356,763)	(33,796)	1.4 %
	9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(38,360,475)	(38,399,209)	38,734	(0.1) %
	a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(33,181,566)	(33,181,566)	0	0.0 %
	10	Prior Period True-up Collected/(Refunded) This Period	38,399,209	38,399,209	0	0.0 %
	11	End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$ (114,841,078)	\$ (97,684,026)	\$ (17,157,052)	17.6 %
				(c)		
		(a) Per Estimated/Actual Schedule E-1b, filed January 22, 1996.				
		(b) GPIF reward of \$3,090,162 / 6 Mos. x 98.4167% Revenue Tax Factor = \$506,873.				
		(c) Total includes \$33,729 reduction in Beg Underrecovery to reflect OBO Overrecovery at 9/30/95				





**APPENDIX II**  
**CAPACITY COST RECOVERY**  
**TRUE-UP CALCULATION**

BTB-2  
DOCKET NO. 960001-EI  
FPL WITNESS: B. T. BIRKETT  
EXHIBIT \_\_\_\_\_  
PAGES 1-6  
May 20, 1996

**APPENDIX II**  
**CAPACITY COST RECOVERY CLAUSE**  
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<u>PAGE</u>	<u>DESCRIPTION</u>
3	SUMMARY OF NET TRUE-UP AMOUNT
4	CALCULATION OF FINAL TRUE-UP AMOUNT
5	CALCULATION OF INTEREST PROVISION
6	CALCULATION OF FINAL TRUE-UP VARIANCES

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
SUMMARY OF NET TRUE-UP  
FOR THE SIX MONTH PERIOD OCTOBER 1995 THROUGH MARCH 1996

1.	End-of-Period True-up for the Six Month Period October 1995 through March 1996 (From Page 6, Lines 14 + 15)	\$67,886,374
2.	Less: Estimated/Actual True-up for the same period*	<u>38,959,291</u>
3.	Net True-up for the six month period October 1995 through March 1996	<u>\$28,927,083</u>

( ) Reflects Underrecovery

\* Approved in FPSC Order No. PSC-96-0353-FOF-EI dated March 13, 1996

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	
	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
1. Unit Power (UPS) Capacity Charges	\$6,511,777	\$11,134,184	\$11,181,186	\$10,827,547	\$9,381,613	\$6,613,603	\$55,649,910
2. SJRPP Capacity Charges	6,202,740	6,354,210	6,839,548	6,107,751	6,533,644	6,632,315	38,670,209
3. Qualifying Facilities (QF) Capacity Charges	13,236,921	12,311,676	16,701,035	23,138,508	23,481,133	23,070,791	111,940,067
4. Short-term Capacity Purchases	0	0	0	0	0	0	0
5. Revenues from Capacity Sales	(161,340)	(84,402)	(164,934)	(208,713)	(639,887)	(974,676)	(2,235,353)
6. Total Company Capacity Charges	<u>25,790,099</u>	<u>29,715,270</u>	<u>34,556,835</u>	<u>39,864,093</u>	<u>38,756,503</u>	<u>35,342,033</u>	<u>204,024,833</u>
7. Jurisdictional Separation Factor (a)	97.25530%	97.25530%	97.25530%	97.25530%	97.25530%	97.25530%	n/a
8. Jurisdictional Capacity Charges	25,082,238	28,899,675	33,608,353	38,769,943	37,692,754	34,372,000	199,424,963
9. Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(28,472,796)
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	<u>\$20,336,772</u>	<u>\$24,154,209</u>	<u>\$28,862,887</u>	<u>\$34,024,477</u>	<u>\$32,947,288</u>	<u>\$29,626,534</u>	<u>\$169,952,167</u>
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	43,751,673	41,324,480	36,123,823	42,242,031	38,218,183	36,960,350	238,620,542
12. Prior Period True-up Provision	(435,982)	(435,982)	(435,982)	(435,981)	(435,981)	(435,981)	(2,615,889)
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	<u>\$43,315,691</u>	<u>\$40,888,498</u>	<u>\$35,687,841</u>	<u>\$41,806,050</u>	<u>\$37,782,202</u>	<u>\$36,524,369</u>	<u>\$236,004,653</u>
14. True-up Provision for Month - Over/(Under) Recovery (Line 13 - Line 10)	22,978,919	16,734,289	6,824,954	7,781,573	4,834,914	6,897,835	66,052,486
15. Interest Provision for Month	159,989	257,023	317,359	344,056	361,014	394,447	1,833,888
16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(2,615,889)	20,959,002	38,386,295	45,964,590	54,526,201	60,158,110	(2,615,889)
17. Deferred True-up - Over/(Under) Recovery	23,587,130	23,587,130	23,587,130	23,587,130	23,587,130	23,587,130	23,587,130
18. Prior Period True-up Provision - Collected/(Refunded) this Month	435,982	435,982	435,982	435,981	435,981	435,981	2,615,889
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	<u>\$44,546,132</u>	<u>\$61,973,425</u>	<u>\$69,551,720</u>	<u>\$78,113,331</u>	<u>\$83,745,240</u>	<u>\$91,473,504</u>	<u>\$91,473,504</u>

Notes: (a) Per B. T. Birkett's Testimony Appendix IV, Page 3, Docket No. 950001-EI, filed June 20, 1995.  
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, issued September 6, 1994, Docket No. 940001-EI, as adjusted in August 1993, per E. L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF INTEREST PROVISION  
FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	
	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
1. Beginning True-up Amount	\$20,971,241	\$44,546,132	\$61,973,425	\$69,551,720	\$78,113,331	\$83,745,240	n/a
2. Ending True-up Amount Before Interest	44,386,142	61,716,403	69,234,362	77,769,275	83,384,226	91,079,057	n/a
3. Total Beginning & Ending True-up Amount (Lines 1 + 2)	65,357,383	106,262,534	131,207,787	147,320,995	161,497,557	174,824,297	n/a
4. Average True-up Amount ( 50 % of Line 3 )	\$32,678,692	\$53,131,267	\$65,603,893	\$73,660,498	\$80,748,778	\$87,412,149	n/a
5. Interest Rate - First day of Reporting Business Month	0.05940	0.05810	0.05800	0.05810	0.05400	0.05330	n/a
6. Interest Rate - First day of Subsequent Business Month	0.05810	0.05800	0.05810	0.05400	0.05330	0.05500	n/a
7. Total Interest Rate ( Lines 5 + 6 )	0.11750000	0.11610000	0.11610000	0.11210000	0.10730000	0.10830000	n/a
8. Average Interest Rate ( 50 % of Line 7 )	0.05875000	0.05805000	0.05805000	0.05605000	0.05365000	0.05415000	n/a
9. Monthly Average Interest Rate ( 1/12 of Line 8 )	0.00489583	0.00483750	0.00483750	0.00467083	0.00447083	0.00451250	n/a
10. Interest Provision for the Month (Line 4 X Line 9 )	\$159,989	\$257,023	\$317,359	\$344,056	\$361,014	\$394,447	\$1,833,888

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

	(1)	(2)	(3)	(4)
	ACTUAL	ESTIMATED/ ACTUAL (a)	VARIANCE (1)-(2)	PERCENTAGE CHANGE (3)/(2)
1. Unit Power (UPS) Capacity Charges	\$55,649,910	\$62,592,905	(\$6,942,995)	-11.09%
2. SJRPP Capacity Charges	38,670,209	\$39,335,918	(665,709)	-1.69%
3. Qualifying Facilities (QF) Capacity Charges	111,940,067	\$114,983,297	(3,043,231)	-2.65%
4. Short-term Capacity Purchases	0	\$0	0	n/a
5. Revenues from Capacity Sales	(2,235,353)	(\$930,987)	(1,304,365)	140.11%
6. Total Company Capacity Charges	<u>204,024,833</u>	<u>215,981,133</u>	<u>(11,956,300)</u>	-5.54%
7. Jurisdictional Separation Factor	97.25530%	97.25530%	0.00%	0.00%
8. Jurisdictional Capacity Charges	<u>198,424,963</u>	<u>210,053,099</u>	<u>(11,628,136)</u>	-5.54%
9. Capacity related amounts included in Base Rates (FPSC Portion Only)	(28,472,796)	(28,472,796)	0	0.00%
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	<u>\$169,952,167</u>	<u>\$181,580,303</u>	<u>(\$11,628,136)</u>	-6.40%
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$238,620,542	221,535,645	\$17,084,896	7.71%
12. Prior Period True-up Provision	(2,615,889)	(2,615,889)	0	n/a
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	<u>\$236,004,653</u>	<u>\$218,919,756</u>	<u>\$17,084,896</u>	7.80%
14. True-up Provision - Over/(Under) Recovery (Line 13 - Line 10)	\$66,052,486	\$37,339,453	\$28,713,033	n/a
15. Interest Provision	1,833,888	1,619,838	214,050	n/a
16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(2,615,889)	(2,615,889)	0	0.00%
17. Deferred True-up - Over/(Under) Recovery	23,587,130	23,587,130	0	n/a
18. Prior Period True-up Provision - Collected/(Refunded)	2,615,889	2,615,889	0	0.00%
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	<u>\$91,473,504</u>	<u>\$62,546,421</u>	<u>\$28,927,083</u>	n/a

Notes: (a) Per Appendix IV, Page 6, filed January 22, 1996, Docket 960001-EI, and approved at the February 1996 hearing, FPSC Order No.PSC-96-0353-FOF-EI.