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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

May 29, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

Re: Docket No. ~~950001-EI~~

960001-EI

Dear Ms. Bayó:

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
96 MAY 30 AM 10:19
MAIL ROOM

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's:

- Revised Schedule A1 (page 1 of 2) for the month of January, 1996, which includes a corrected line 15a;
- Revised Schedule A1 (page 2 of 2) for the Four-Month Period Ending January, 1996;
- Revised Schedule A1 (page 2 of 2) for the Five-Month Period Ending February, 1996; and
- Revised Schedule A1 (page 2 of 2) for the Six-Month Period Ending March, 1996.

- ACK
- AFA 3
- APP _____
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Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee
James A. McGee

JAM/sl
Enclosures

cc: Parties of record

DOCUMENT NUMBER-DATE
05971 MAY 30 96

GENERAL OFFICE

CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedule A1 (page 1 of 2) for January, 1996; Schedule A1 (page 2 of 2) for the Four-Month Period Ending January, 1996; Schedule A1 (page 2 of 2) for the Five-Month Period Ending February, 1996; and Schedule A1 (page 2 of 2) for the Six-Month Period Ending March, 1996, have been sent by regular U.S. Mail to the following individuals this 29th day of May, 1996:

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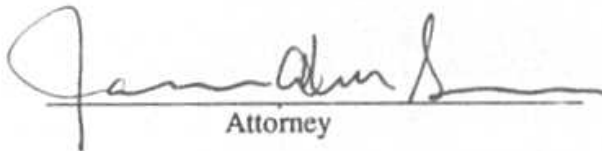
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JANUARY 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	58,287,821	28,588,718	9,898,205	34.9	2,017,854	1,941,237	76,447	3.9	1.8986	1.4814	0.4262	29.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	201,304	628,201	(328,897)	(91.7)	218,291	881,712	(348,421)	(62.0)	0.0044	0.0896	(0.0852)	(1.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	58,144	58,078	(16,891)	(30.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
* TOTAL COST OF GENERATED POWER	58,808,969	29,900,992	9,867,377	33.0	2,017,854	1,941,237	76,447	3.9	1.9086	1.4914	0.4171	28.0
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,548,847	1,798,810	753,037	41.9	138,104	90,211	47,893	53.1	1.8482	1.3818	(0.4664)	(7.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	1,280,222	723,800	558,822	78.9	48,091	30,000	18,091	60.3	2.8021	2.4120	(0.3901)	(10.4)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	98,738	71,940	23,798	33.1	4,900	3,000	1,900	63.3	1.8938	2.3880	(0.4442)	(18.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,794,823	11,873,110	1,218,813	10.5	870,747	812,788	57,959	6.5	1.3078	1.6880	(0.0188)	(1.0)
12 TOTAL COST OF PURCHASED POWER	16,720,228	14,187,380	2,832,888	18.0	901,842	736,877	125,865	17.1	1.9401	1.9210	0.0191	0.8
13 TOTAL AVAILABLE MWH					2,870,528	2,877,214	202,312	7.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(718,737)	(1,088,000)	378,263	(34.8)	(45,100)	(80,000)	14,900	(24.8)	1.5870	1.8290	(0.2380)	(13.0)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(94,238)	(182,000)	87,774	(30.4)	(45,100)	(80,000)	14,900	(24.8)	0.2089	0.3200	(0.1111)	(34.7)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(379,481)	0	(379,481)	0.0	(29,800)	0	(29,800)	0.0	1.9943	0.0000	1.9943	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(18,988)	0	0	0.0	(29,800)	0	(29,800)	0.0	0.0943	0.0000	0.0943	0.0
16 FUEL COST OF SEMIHOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(598,867)	(424,800)	(131,867)	91.0	7,894	(22,350)	30,053	(134.4)	(7.2861)	1.8988	(8.1350)	(480.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,860,078)	(1,711,900)	(288,278)	14.8	(98,908)	(82,308)	16,453	(18.8)	2.8371	2.0788	0.8588	41.3
19 NET INADVERTENT INTERCHANGE					1,089	0	1,089					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	53,285,518	41,408,452	11,887,088	28.9	2,818,889	2,894,858	218,834	8.4	1.8990	1.8867	0.2079	18.8
21 NET UNBILLED	(1,282,829)	(79,322)	(1,173,807)	1,479.8	88,187	4,971	81,218	1,231.8	(0.0419)	(0.0088)	(0.0480)	1,365.8
22 COMPANY USE	381,859	291,329	190,536	51.9	(20,172)	(18,750)	(4,422)	28.1	0.0147	0.0103	0.0044	42.7
23 T & D LOSSES	8,008,018	2,298,478	2,708,537	117.8	(284,384)	(144,042)	(120,352)	83.8	0.1828	0.3842	(0.0688)	(104.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	53,285,518	41,408,452	11,887,088	28.9	2,895,910	2,440,034	159,278	8.4	2.0823	1.8970	0.3853	20.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,893,779)	(1,182,881)	(811,428)	43.3	(82,384)	(89,873)	(12,721)	18.5	2.0857	1.8970	0.3857	21.1
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	51,598,739	40,224,101	11,345,638	28.2	2,812,910	2,370,981	142,558	8.0	2.0822	1.8970	0.3852	20.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	51,641,937	40,280,418	11,361,522	28.2	2,812,918	2,370,981	142,558	8.0	2.0851	1.8983	0.3868	20.9
28 PRIOR PERIOD TRUE-UP	1,774,908	1,774,908	0	0.0	2,812,918	2,370,981	142,558	8.0	0.0708	0.0748	(0.0043)	(8.7)
28a MARKET PRICE TRUE-UP	0	(83,858)	83,858	(100.0)	2,812,918	2,370,981	142,558	8.0	0.0000	(0.0095)	0.0095	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	53,418,943	41,871,458	11,448,357	27.3	2,812,918	2,370,981	142,558	8.0	2.1257	1.7707	0.3860	20.1
30 REVENUE TAX FACTOR									1.0088	1.0088	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.1278	1.7722	0.3853	20.1
32 GP/F	30,568	30,568			2,812,918	2,370,981			0.0012	0.0019	(0.0001)	(7.7)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.129	1.774	0.385	20.0

Note: Line item 15a revised on May 29, 1998.

DOCUMENT NUMBER-DATE
05971 MAY 30 88
FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FOUR MONTH PERIOD ENDING - JANUARY, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	133,449,489	104,980,224	28,469,265	27.1	8,069,001	7,328,099	740,902	10.1	1.8539	1.4323	0.2216	15.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,48,831	2,074,214	(325,383)	(15.7)	1,855,014	2,218,410	(363,396)	(16.4)	0.0943	0.0956	0.0008	0.9
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	235,060	228,436	6,624	2.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	135,433,170	107,280,873	28,152,297	26.3	8,069,001	7,328,099	740,902	10.1	1.8764	1.4637	0.2127	14.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,301,168	9,016,980	(715,812)	(7.9)	453,099	479,025	(25,926)	(5.5)	1.8321	1.8800	(0.0479)	(2.6)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A8)	3,203,414	2,901,860	301,554	10.4	113,731	115,000	(1,269)	(1.1)	2.8187	2.8233	0.0046	11.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	378,475	298,090	80,385	30.7	12,148	12,000	148	1.2	3.0998	2.4008	0.6990	28.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	48,427,121	48,096,750	330,371	0.7	2,372,667	2,430,661	(57,994)	(2.4)	2.5410	1.9787	0.5623	3.2
12 TOTAL COST OF PURCHASED POWER	60,308,178	60,302,680	5,498	0.0	2,951,639	3,037,299	(85,660)	(2.8)	2.0432	1.9654	0.0778	2.9
13 TOTAL AVAILABLE MWH					11,020,640	10,366,389	654,252	6.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(4,950,325)	(3,331,750)	(1,618,575)	48.6	(309,589)	(198,000)	(111,589)	56.8	1.9990	1.7086	(0.1096)	(6.4)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(555,622)	(824,000)	268,378	(11.0)	(309,589)	(198,000)	(111,589)	56.8	0.1795	0.3200	(0.1405)	(43.9)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(1,318,823)	0	(1,318,823)	0.0	(68,817)	0	(68,817)	0.0	1.9178	0.0000	1.9178	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(37,842)	0	(37,842)	0.0	(68,817)	0	(68,817)	0.0	0.0651	0.0000	0.0651	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,114,997)	(4,589,200)	(2,525,997)	55.0	(230,108)	(241,628)	11,420	(4.7)	3.0920	1.8000	1.1920	62.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,974,709)	(8,544,750)	(5,429,959)	63.6	(608,314)	(436,628)	(171,786)	39.4	2.2973	1.9574	0.3399	17.4
19 NET INADVERTENT INTERCHANGE					13,879	0	13,879					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	181,768,637	159,018,803	22,747,834	14.3	10,426,205	9,828,690	497,345	5.0	1.7434	1.8016	0.1418	8.9
21 NET UNBILLED	(5,132,796)	(6,256,161)	1,123,365	(18.0)	294,413	399,163	(94,750)	(24.4)	(0.0611)	(0.0646)	0.0134	(20.8)
22 COMPANY USE	1,021,109	1,008,967	12,142	1.2	(58,570)	(83,000)	24,430	(7.0)	0.0102	0.0104	(0.0002)	(1.8)
23 T & D LOSSES	10,658,468	8,960,856	1,697,613	18.9	(611,361)	(559,473)	(51,888)	9.3	0.1060	0.0924	0.0136	14.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	181,768,637	159,018,803	22,747,834	14.3	10,060,687	9,895,550	165,137	3.7	1.8086	1.8401	0.1684	10.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,901,648)	(5,463,821)	(1,437,827)	26.3	(388,363)	(335,099)	(53,264)	16.0	1.7884	1.8268	0.1588	8.8
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	174,866,989	153,554,982	21,312,007	13.9	9,674,324	9,359,651	314,673	3.3	1.8094	1.8406	0.1628	10.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	175,107,799	153,789,980	21,317,819	13.9	9,664,334	9,359,651	304,683	3.3	1.8119	1.8429	0.1680	10.3
28 PRIOR PERIOD TRUE-UP	7,099,624	7,099,624	0	0.0	9,664,334	9,359,651	304,683	3.3	0.0735	0.0759	(0.0024)	(3.2)
28a MARKET PRICE TRUE-UP	0	(335,340)	335,340	(100.0)	9,664,334	9,359,651	304,683	3.3	0.0000	(0.0036)	0.0036	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	182,207,423	160,534,244	21,673,179	13.5	9,664,334	9,359,651	304,683	3.3	1.8354	1.7152	0.1702	9.9
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8870	1.7166	0.1703	9.9
32 GPIF	122,352	122,352	0	0.0	9,664,334	9,359,651	304,683	3.3	0.0013	0.0013	0.0000	0.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF	0	0	0	0.0	0	0	0	0.0				
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.888	1.718	0.170	9.9

Note: Line Item 15a revised on May 29, 1996.

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FIVE MONTH PERIOD ENDING - FEBRUARY, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	168,507,854	130,156,036	38,351,818	30.2	10,033,867	8,040,818	890,049	11.0	1.8899	1.4396	0.2503	17.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,020,373	2,548,589	(528,216)	(20.7)	2,142,938	2,725,763	(582,825)	(21.4)	0.0943	0.0935	0.0008	0.9
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	274,822	282,154	(7,332)	(2.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	171,803,049	132,986,779	38,816,270	29.2	10,030,867	8,040,818	890,049	11.0	1.7127	1.4710	0.2417	16.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,789,972	10,963,190	(173,218)	(1.6)	585,531	588,515	(2984)	(0.2)	1.8429	1.8892	(0.0264)	(1.4)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A8)	4,268,463	3,470,250	798,213	23.0	146,879	136,000	11,879	8.7	2.9101	2.5708	0.3393	13.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	738,497	362,790	375,707	103.8	28,550	18,000	13,550	90.3	2.5902	2.4186	0.1716	7.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	61,391,862	58,724,430	2,667,222	4.5	2,981,487	3,003,892	(22,405)	(0.8)	2.0591	1.9649	0.1042	5.3
12 TOTAL COST OF PURCHASED POWER	77,189,584	73,520,660	3,668,924	5.0	3,742,247	3,740,407	1,840	0.1	2.0627	1.9656	0.0971	4.9
13 TOTAL AVAILABLE MWH					13,773,114	12,781,225	991,889	7.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(5,668,477)	(3,842,700)	(1,825,727)	47.5	(354,348)	(230,000)	(124,348)	54.1	1.5997	1.8708	(0.0711)	(4.3)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(666,035)	(736,000)	69,965	(9.5)	(354,348)	(230,000)	(124,348)	54.1	0.1880	0.3200	(0.1320)	(41.3)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,084,829)	0	(2,084,829)	0.0	(147,000)	0	(147,000)	0.0	1.4183	0.0000	1.4183	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(51,065)	0	(51,065)	0.0	(147,000)	0	(147,000)	0.0	0.0347	0.0000	0.0347	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,142,527)	(5,332,000)	(2,810,527)	52.7	(269,434)	(280,633)	11,199	3.1	2.8133	1.9000	0.9133	48.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,612,933)	(8,910,750)	(9,702,183)	67.8	(790,783)	(510,633)	(280,150)	54.9	2.1008	1.9409	0.1599	8.2
19 NET INADVERTENT INTERCHANGE					18,514	0	18,514					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	232,379,700	196,596,689	35,783,011	18.2	12,996,846	12,270,592	728,253	5.9	1.7877	1.6022	0.1855	11.6
21 NET UNBILLED	(6,128,573)	(8,931,988)	2,803,393	(31.4)	342,707	666,911	(213,204)	(38.4)	(0.0408)	(0.0741)	0.0255	(34.4)
22 COMPANY USE	1,247,403	1,261,807	(14,204)	(1.1)	(69,777)	(78,750)	8,973	(11.4)	0.0099	0.0106	(0.0006)	(5.7)
23 T & D LOSSES	11,822,096	11,062,579	759,517	6.9	(661,302)	(690,446)	29,144	(4.2)	0.0937	0.0917	0.0020	2.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	232,379,700	196,596,689	35,783,011	18.2	12,610,473	12,067,307	543,166	4.6	1.8428	1.6306	0.2123	13.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,678,164)	(6,563,653)	(2,114,511)	32.2	(478,256)	(406,023)	(71,232)	17.6	1.8222	1.6206	0.2016	12.4
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	223,701,536	190,033,036	33,668,500	17.7	12,134,218	11,662,284	481,934	4.1	1.8436	1.6309	0.2127	13.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	224,012,717	190,299,083	33,713,634	17.7	12,134,218	11,662,284	481,934	4.1	1.8481	1.6331	0.2130	13.0
28 PRIOR PERIOD TRUE-UP	8,874,530	8,874,530	0	0.0	12,134,218	11,662,284	481,934	4.1	0.0731	0.0762	(0.0031)	(4.1)
28a MARKET PRICE TRUE-UP	0	(419,175)	419,175	(100.0)	12,134,218	11,662,284	481,934	4.1	0.0000	(0.0036)	0.0036	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	232,887,247	198,754,438	34,132,809	17.2	12,134,218	11,662,284	481,934	4.1	1.9182	1.7057	0.2125	12.5
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9208	1.7071	0.2137	12.5
32 GPIF	152,940	152,940	0	0.0	12,134,218	11,662,284	481,934	4.1	0.0013	0.0013	0.0000	0.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF	0	0	0	0.0	0	0	0	0.0	1.922	1.708	0.214	12.5
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH												

Note: Line item 15a revised on May 29, 1996.

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SIX MONTH PERIOD END 3 - MARCH, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	208,188,343	189,890,455	48,268,888	30.2	11,918,435	10,617,595	1,300,840	12.3	1.7465	1.5059	0.2406	16.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,020,373	2,549,589	(529,216)	(20.7)	2,142,938	2,725,763	(582,825)	(21.4)	0.0943	0.0926	0.0008	0.9
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	315,777	337,518	(21,741)	(6.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	210,496,493	182,778,562	47,718,931	29.3	11,918,435	10,617,595	1,300,840	12.3	1.7681	1.6331	0.2350	16.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	15,035,062	14,246,520	788,532	5.5	795,274	765,548	29,726	3.9	1.8905	1.8910	0.0295	1.6
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A8)	8,394,457	8,865,480	(471,023)	(5.6)	210,975	255,000	(44,025)	(17.3)	3.0309	2.3012	0.7357	31.9
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	1,943,340	446,190	1,497,150	335.5	57,489	18,000	39,489	219.4	3.3804	2.4798	0.9016	36.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	73,970,363	71,343,180	2,627,183	3.7	3,581,019	3,816,658	(235,639)	(1.0)	2.0958	1.9726	0.0930	4.7
12 TOTAL COST OF PURCHASED POWER	97,343,212	91,901,340	5,441,872	5.9	4,644,757	4,855,204	(10,447)	(0.2)	2.0958	1.9742	0.1216	6.2
13 TOTAL AVAILABLE MWH					16,563,192	15,272,799	1,290,393	8.5				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(8,388,459)	(4,027,850)	(2,360,609)	58.6	(394,029)	(240,000)	(154,029)	64.2	1.6213	1.6763	(0.0670)	(3.4)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(778,790)	(768,000)	(10,790)	1.4	(394,029)	(240,000)	(154,029)	64.2	0.1979	0.3200	(0.1224)	(38.3)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(4,194,763)	0	(4,194,763)	0.0	(194,455)	0	(194,455)	0.0	2.1572	0.0000	2.1572	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(221,651)	0	(221,651)	0.0	(194,455)	0	(194,455)	0.0	0.1140	0.0000	0.1140	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(9,754,973)	(6,475,200)	(3,279,773)	90.7	(356,948)	(340,802)	(16,146)	4.7	2.7329	1.9000	0.8329	43.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(21,338,616)	(11,271,050)	(10,067,566)	89.3	(945,430)	(580,302)	(364,828)	62.9	2.2570	1.9408	0.3164	16.3
19 NET INADVERTENT INTERCHANGE					18,931	0	18,931					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	288,500,089	243,406,852	43,093,237	17.7	15,638,893	14,891,957	944,896	6.4	1.8322	1.6567	0.1755	10.8
21 NET UNBILLED	(4,897,724)	(9,142,331)	3,444,607	(42.3)	258,398	515,065	(256,667)	(50.2)	(0.0313)	(0.0670)	0.0257	(46.1)
22 COMPANY USE	1,520,011	1,586,086	(66,075)	(2.9)	(82,961)	(94,500)	11,539	(12.2)	0.0101	0.0110	(0.0009)	(8.2)
23 T & D LOSSES	14,490,540	13,701,126	789,414	5.8	(790,882)	(825,932)	35,050	(4.4)	0.0965	0.0959	0.0006	0.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	288,500,089	243,406,852	43,093,237	17.7	15,019,248	14,285,830	733,618	5.1	1.9076	1.7039	0.2037	12.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(10,966,631)	(7,963,707)	(2,992,924)	37.6	(577,768)	(471,670)	(106,098)	22.5	1.8964	1.6854	0.2080	12.3
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	275,543,458	235,443,145	40,100,313	17.0	14,441,480	13,813,960	627,520	4.5	1.9090	1.7044	0.2036	12.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	275,927,218	235,772,766	40,154,452	17.0	14,441,480	13,813,960	627,520	4.5	1.9107	1.7068	0.2039	12.0
28 PRIOR PERIOD TRUE-UP	10,649,438	10,649,438	0	0.0	14,441,480	13,813,960	627,520	4.5	0.0737	0.0771	(0.0034)	(4.4)
28a MARKET PRICE TRUE-UP	0	(503,009)	503,009	(100.0)	14,441,480	13,813,960	627,520	4.5	0.0000	(0.0036)	0.0036	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	288,576,656	245,919,195	40,657,461	16.5	14,441,480	13,813,960	627,520	4.5	1.9844	1.7803	0.2041	11.5
30 REVENUE TAX FACTOR									1.0083	1.0063	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9860	1.7818	0.2043	11.5
32 GPIF	183,528	183,528	0	0.0	14,441,480	13,813,960	627,520	4.5	0.0013	0.0013	0.0000	0.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF	0	0	0	0.0	0	0	0	0.0				
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.987	1.783	0.204	11.5

Note: Line Item 15a revised on May 29, 1998.