MEMORANDUM

June 7, 1996

TO: DIVISION OF RECORDS AND REPORTING

FROM: DIVISION OF AUDITING AND FINANCIAL ANALYSIS (VANDIVER)

RE: DO KET NO. 960040-SU -- WATER OAK UTILITIES COMPANY, INC.

TRANSFER AUDIT REPORT

AUDIT CONTROL NO. 96-040-3-2

The above-referenced audit report is forwarded. Audit exceptions document deviations from the Uniform System of Accounts, Commission rule or order, Staff Accounting Bulletin and generally accepted accounting principles. Audit disclosures show information that may influence the decision process.

The audit was prepared using a micro computer and has been recorded on one diskette. The diskette may be reviewed using IBM compatible equipment and LOTUS 1-2-3 software. There are no confidential working papers associated with this audit.

Please forward a complete copy of this report to:

Water Oak Utilities Company, Inc. Larry Ullery 105 Evergreen Lane Lady Lake, FL 32159-3293

DNV/sp Attachment

cc: Chairman Clark

Commissioner Deason Commissioner Johnson Commissioner Kiesling Commissioner Garcia

Mary Andrews Bane, Deputy Executive Director/Technical

Legal Services

Division of Auditing and Financial Analysis (Devlin/Causseaux/

File Folder)

Division of Water and Wastewater (Tomlinson)

Orlando District Office (Forbes)

Research and Regulatory Review (Harvey) Office of Public Counsel

DOCUMENT NUMBER-DATE

06209 JUN-7 #

FPSC-RECORDS/REPORTING

Florida Public Service Commission Audit Report As of November 30, 1993

Field Work Completed May 23, 1996

Water Oak Utility Company, Incorporated Leesburg, Florida Lake County

> Certificate of Transfer Audit Docket No. 960040-SU

Audit Control Number 96-040-3-2

Jeffery A. Small Audit Manager

Audit Staff Elbert Phillips Minority Opinion Yes_

Ian J. Forbes

Regulatory Analyst Supervisor Orlando District Office

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I. EXECUTIVE SUMMARY

Audit Purpose: We have applied the procedures described in Section II of this report and have prepared the appended Water and Wastewater Rate Base exhibits for Water Oak Utility Company, Incorporated, pursuant to Transfer Certificate Docket Number 960040-SU as of November 23, 1993.

Scope Limitation: There are no confidential work papers associated with this report. The last day of field work was May 23, 1996.

Disclaim Public Use: This is an internal accounting report prepared after performing a limited scope audit; accordingly, this document must not be relied upon for any purpose except to assist the Commission staff in the performance of their duties. Substantial additional work would have to be performed to satisfy generally accepted auditing standards and produce audited financial statements for public use.

Opinion: Subject to the procedures described in Section II of this report, the Company books and records for the period ending November 30, 1993, are maintained in substantial compliance with Commission directives.

Summary Findings:

Exceptions

The Company could not provide adequate documentation to support \$9,603 and \$7,502 of Water and Wastewater plant additions.

The Company incorrectly recorded capital additions of \$1,096 and \$6,355 for Water and Wastewater, respectively, for items that should have been expensed to Operations & Maintenance expense in the year incurred.

The Company incorrectly recorded capital additions of \$2,469 and \$3,177 to Water and Wastewater, respectively, for items that should have been recorded as deferred assets because of their non-recurring nature.

The Company incorrectly capitalized \$8,244 to Acc. 301 and \$7,494 to Acc. 351 of utility transfer costs and \$479 of non-utility capital expenditures to Acc. 311. The Company incorrectly expensed \$8,702 of water plant additions that should have been capitalized.

The Company failed to accrue \$335 and \$410 of Water and Wastewater Accumulated Depreciation/Amortization because it did not amortize the respective Organization plant accounts.

Disclosures

Prior Commission Order No. 18255 contained a stipulated agreement that the Company never recorded in its books and records.

The Company has recorded \$17,439 and \$42,576 to Accs. 339 & 389 Miscellaneous Plant Other per a sales agreement from the previous owners.

II. AUDIT SCOPE

This report is based on the audit work described below. When used in this section of the report, REVIEWED describes completed audit work as:

REVIEWED: Means that the audit staff reconciled exhibit amounts with the general ledger; traced general account balances to subsidiary ledgers; applied selective analytical review procedures; and disclosed any unresolved error, irregularity or inconsistency observed.

RATE BASE: Reconciled beginning utility plant in service amounts with prior Order (No. 18255). Reviewed 100% of total dollar additions/retirements of utility plant in service, testing for proper amount, authorization, timing, and account classifications. Reviewed additions/retirements to accumulated depreciation for proper amount, authorization and account classification per Commission rules. Land balances were traced to the general ledger and ownership was verified with company-supplied documentation.

OTHER: Judgementally reviewed a sample of customer bills for the month of November 1993 from the Company's billing register to verify the Company's existing rates at period end 11/30/93.

AUDIT EXCEPTION NUMBER ONE

SUBJECT: UTILITY PLANT IN SERVICE - UNSUPPORTED CAPITAL ADDITIONS

FACTS: Per NARUC, Class C, Accounting Instruction No. 2B, "All books of accounts, together with records and memoranda supporting the entries therein, shall be kept in such a manner as to support fully the facts pertaining to such entries."

The Company recorded \$9,603 and \$7,502 as capital additions to Water and Wastewater Utility Plant in Service, respectively, for the period of January 1, 1986 through November 30, 1993.

OPINION/RECOMMENDATION: The Company could not provide adequate support documentation for the above-listed additions as required per the NARUC rule cited above.

The Commission should require the Company to reduce its Water and Wastewater Utility Plant in Service balances by \$9,603 and \$7,502, respectively, as illustrated in the attached Schedules A & B to remove all unsupported Utility Plant in Service additions from rate base.

The Commission should further require the Company to reduce its Water and Wastewater Accumulated Depreciation balances by \$4,207 and \$2,383, respectively, as illustrated in the attached Schedules A & B to remove all associated accumulated depreciation recorded on the Company's books for the unsupported Utility Plant in Service additions.

Schedule A for Audit Exception No. One

		Description or maked		Total Au	dit Adjustm	ents by Sul to nearest		t			
Company Acc#	Invoice Date	Description as noted in General Ledger	10104	10107	10109	10120	10134	10139	10141	10147	
1986											
10104		Journal Entry Acc/Dep	(520) (140)								
10109		Journal Entry Acc/Dep			(507) (119)						
10141		Journal Entry							(400) (400)		
1987											
10104	05/04/87	Mayfield Nursery Acc/Dep	(92) (22)								
10120	05/22/87	Jim Lee Sales Acc/Dep				(2,539)					
10134	08/07/87	Mars Company Acc/Dep					(160)				
10147	12/11/87	Leesburg Welding Acc/Dep								(155) (155)	
1988											
10104	10/07/88	Atlkins Acc/Dep	(85) (17)								
10104	12/31/88	Journal Entry Acc/Dep	(2,625) (535)								
10109	01/31/88	Prsum Supply Acc/Dep	(47)								
1000000	02/29/88	Prsum Supply Acc/Dep	(21) (4)								
10139		Journal Entry Acc/Dep						(1,226)			
1989											
10107	02/28/89	Journal Entry Acc/Dep		(1,226) (204)							
			====	****		====	22222		====		
	Total Plan	nt Adjustment	(3,390)	(1,226)	(507)	(2,539)	(160)	(1,226)	(400)	(155)	(9,603
	Total Ass	/ Dep Adjustment	(725)	(204)	(119)	(2,216)	(50)	(337)	(400)	(155)	(4,207)

The Company calculated accumulated depreciation using a composite rate of 3.1% for years 1986 and 1987. In 1988 the Company switched to Commission rates as prescribed in FPSC Order #18978.

Schedule B-1 for Audit Exception No. One

			Total Au	dit Adju	stment t	y Sub -	Accoun			
		10153	10154	ounoed 10161	10171	10180	10182	10189	10191	17.5
Date	in General Leoger	10100	10101	10101		-	diline.	175/21		
09/05/86	Swann & Haddock									
03/03/00										
	Journal Entry									
	Acc/Dep				(85)					
	Journal Entry									
	Acc/Dep						(70)		(400)	
	Journal Entry									
	Acc/Dep								(400)	
02/28/87										
03/10/87										
Management			(03)		(200)					
03/30/87										
40/45/04										
12/15/8/										
02/20/07					,,,,,,	State of the		(285	5)	
02/20/01										
06/08/87										
Julius	Control of the Contro							(135	5)	
	02/28/87 03/10/87 03/30/87 12/15/87 02/28/87	Date in General Ledger 09/05/86 Swann & Haddock Acc/Dep Journal Entry Acc/Dep Journal Entry Acc/Dep Journal Entry Acc/Dep Journal Entry Acc/Dep O2/28/87 Journal Entry Acc/Dep 03/10/87 Lady Bug Nursery Acc/Dep 03/30/87 J&J Lawn Acc/Dep 12/15/87 Fruitland Park Armature Acc/Dep 02/28/87 Journal Entry Acc/Dep 12/15/87 Fruitland Park Armature Acc/Dep O2/28/87 Journal Entry Acc/Dep	Invoice Description as noted in General Ledger 10153 09/05/86 Swann & Haddock Acc/Dep Journal Entry Acc/Dep Journal Entry Acc/Dep Journal Entry Acc/Dep Journal Entry Acc/Dep O2/28/87 Journal Entry Acc/Dep 03/10/87 Lady Bug Nursery Acc/Dep 12/15/87 Fruitland Park Armature Acc/Dep 02/28/87 Journal Entry Acc/Dep 12/15/87 Fruitland Park Armature Acc/Dep 02/28/87 Journal Entry Acc/Dep 02/28/87 Southern Bank	Invoice Description as noted in General Ledger 10153 10154 09/05/86 Swann & Haddock	Invoice Description as noted in General Ledger 10153 10154 10161 09/05/86 Swann & Haddock	Invoice Description as noted In General Ledger 10153 10154 10161 10171	Invoice Description as noted In General Ledger 10153 10154 10161 10171 10180	Invoice Description as noted In General Ledger 10153 10154 10161 10171 10180 10182	Invoice Description as noted (rounded to nearest \$1)	Invoice Description as noted Invoice Description as noted Invoice Invoice

The Company calculated accumulated depreciation using a composite rate of 3.8% for years 1986 and 1987. In 1988 the Company switched to Commission rates as prescribed in FPSC Order # 18973.

Schedule B-2 for Audit Exception No. One

vastewater	Plant Auc	litions, continued		Total Au	dit Adjus	tment b	y Sub-Ac	count			
Company Acc#	Invoice Date	Description as noted in General Ledger	10153	10154	rounded 10161	to neare 10171	est \$1) 10180 1	0182	10189 1	0191	<u> </u>
1988	E HANTE		The same of								
10153		Atkins, Krehl Acc/Dep	(80)								
10154	08/16/88	M-Woods Trucking Acc/Dep		(300)							
10154	10/07/88	Atkins Acc/Dep		(85) (17)							
10154	12/31/88	Acc/Dep		(55) (11)							
10154	12/31/88	Journal Entry Acc/Dep		(2,684) (547)							
10161	01/31/88	Prsum Sewer Acc/Dep			(26)						
10161	02/29/88	Prsum Sewer Acc/Dep			(35)						
10171	06/30/88	Leading Electric Acc/Dep				(97)					
10171	08/31/88	Journal Entry Acc/Dep				(368)					
10189	01/31/88	Journal Entry Acc/Dep							(135) (50)		
1989											
10180	01/31/89	Journal Entry Acc/Dep					(207)				
1991											
10182	12/31/91	Journal Entry Acc/Dep	- Alleri					(180) (15)			
			====	_ ====							
	Total Plan	t Adjustment	(80) (3,768	(61)	(1,793	(207)	(451)	(742)	(400)	(7,502
•	Total Aco	Dep Adjustment		792) (7)	(734	(62)	(85)	(304)	(400)	(2,383

The Company calculated accumulated depreciation using a composite rate of 3.8% for years 1986 and 1987. In 1988 the Company switched to Commission rates as prescribed in FPSC Order # 18978.

AUDIT EXCEPTION NUMBER TWO

SUBJECT: UTILITY PLANT IN SERVICE - CAPITALIZED O&M EXPENSES

FACTS: The Company recorded \$1,096 and \$3,655 as capital additions to Water and Wastewater Utility Plant in Service, respectively, for the period of January 1, 1986 through November 30, 1993.

OPINION/RECOMMENDATION: The above-mentioned capital additions included expenditures for several services such as legal, electrical, sludge hauling, and miscellaneous expenses.

Audit staff believes that these additions should have been charged to Operations and Maintenance expense accounts for the periods they were incurred.

The Commission should require the Company to reduce its Water and Wastewater Utility Plant in Service balances by \$1,096 and \$3,655, respectively, as illustrated in the attached Schedules A & B to remove these additions from rate base.

The Commission should further require the Company to reduce its Water and Wastewater Accumulated Depreciation balances by \$75 and \$624, respectively, as illustrated in the attached Schedules A & B to remove all associated accumulated depreciated on the Company's books for the Utility Plant in Service additions that should have been recorded as Operations and Maintenance expense when incurred.

Schedule A for Audit Exception No. Two

Water Plar Company	Invoice	Invoice	Total Audit Adjustme (rounded to	nearest \$	51)	nt
Acc#	Date	Description	10101	10104	10111	
1986						
10104	11/21/86	Sumpter Pipe Company Acc/Dep		(75) (20)		
1987						
10101	12/21/87	Katz, Kutter, Acc/Dep	(498) <i>O</i>			
1988						
10104	09/07/88	Atkins, Krehl Acc/Dep		(150) (31)		
1992						
10111	10/07/92	Bobbys Electric Acc/Dep			(178)	
1993					****	
10111	10/08/93	Bobbys Electric			(195)	
		Acc/Dep			(7)	
	Total Plan	nt Adjustment	(498)	(225)	(373)	(\$1,096
	Total Acc	/Dep Adjustment	0	(51)	(24)	(\$75

The Company calculated accumulated depreciation using a composite rate of 3.1% for years 1986 and 1987. In 1988 the Company switched to Commission rates as prescribed in FPSC Order #18978.

Schedule B for Audit Exception No. Two

			Total Audit Adjustment by Sub-Account (rounded to nearest \$1)							
Company	Invoice	Invoice		(rounded						
Acc#	Date	Description	10151	10154	10160	10171	10180	die weste steen		
1987			*****							
10151	12/21/87	Katz, Kutter Acc/Dep	(498) <i>O</i>							
10180	07/17/87	Michael Martin Acc/Dep					(45) (19)			
1988										
10154	09/7/88	Atkins, Krehl		(150)						
		Acc/Dep		(31)						
10160	09/09/88	Bobbys Electric			(223)					
		Acc/Dep			(45)	(400)				
10171	04/12/88	Bobbys Electric				(199)				
1989		Acc/Dep			(0.45)	(73)				
10160	05/26/89	Intercoastal Septic Acc/Dep			(345) (58)					
1990										
10171	01/17/90	Fruitland Park Armature Acc/Dep				(313)				
10171	01/22/90	Fruitland Park Armature Acc/Dep				(313)				
10171	01/22/90	Tsoms Auto Acc/Dep				(75) (18)				
10171	12/12/90	Fruitland Park Armature				(362)				
1991	12/12/90	Acc/Dep				(84)				
10171	06/20/91	Aqua Matic				(105)				
10171	00/20/51	Acc/Dep				(18)				
10171	12/20/91	Tavares Electric Motor				(225)				
10171	LIZOTO	Acc/Dep				(37)				
10171	12/27/91	Tavares Electric Motor				(225)				
1992		Acc/Dep				(37)				
10171	07/13/92	Tavares Electric Motor				(232)				
		Acc/Dep				(23)				
10171	07/24/92	Tavares Electric Motor				(345)				
		Acc/Dep				(34)				
				-			=====			
	Total Plant	Adjustment	(498)	(150)	(568)	(2,394)	(45)	(3,655		
			0	(31)	(103)	(471)	(19)	(624		

The Company calculated accumulated depreciation using a composite rate of 3.8% for years 1986 and 1987. In 1988 the Company switched to Commission rates as prescribed in FPSC Order #18978

AUDIT EXCEPTION NUMBER THREE

SUBJECT: UTILITY PLANT IN SERVICE - CAPITALIZED NON-RECURRING EXPENSES

FACTS: Per Rule 25-30.433 (8), F.A.C., "Non-recurring expenses shall be amortized over a 5-year period unless a shorter or longer period of time can be justified."

The Company recorded \$2,469 and \$3,177 as capital additions to Water and Wastewater Utility Plant in Service, respectively, for the period of January 1, 1986 through November 30, 1993.

OPINION/RECOMMENDATION: The above-mentioned expenditures were for major repairs to plant equipment that are not of a recurring nature such as rebuilding electrical motors and pumps and upgrading existing equipment.

Audit staff believes that these additions should have been recorded in a deferred asset account and amortized over a five-year period.

The Commission should require the Company to reduce its Water and Wastewater Utility Plant in Service balances by \$2,469 and \$3,177, respectively, as illustrated in attached Schedule A.

The Commission should further require the Company to reduce its Water and Wastewater Accumulated Depreciation balances by \$343 and \$391, respectively, as illustrated in attached Schedule A to remove all associated accumulated depreciation recorded on the Company's books for Utility Plant in Service additions that should have been recorded as deferred assets when incurred.

Schedule A for Audit Exception No. Three

Company	nt Additions Invoice	Invoice	Total Audit Adjustments by Sul (rounded to nearest \$	b- Account 1)
Acc#	Date	Description	10120	
1991				
10120	10/31/91	Journal Entry	(372)	
		Acc/Dep	(133)	
1992				
10120	08/10/92	Earls Well Drilling	(2,097)	
		Acc/Dep	(210)	
	Total Plan	t Adjustment	(2,469)	
	Total Acc	/Dep Adjustment	(343)	

Wastewate	Invoice	Invoice	Total Audit Adju	stments by Sub- Ac d to nearest \$1)	count
Acc#	Date	Description	10171	10180	
1988					
10180	10/31/91	Fruitland Park Armature Acc/Dep		(274) (101)	
1992					
10171	08/10/92	Taveras Electric	(1,735)		
		Acc/Dep	(173)		
10171	08/10/92	Taveras Electric	(1,168)		
		Acc/Dep	(117)		

	Total Plan	t Adjustment	(2,903)	(274)	(\$3,177
	Total Acc	/Dep Adjustment	(290)	(101)	(\$391

The Company calculated accumulated depreciation using a composite rate of 3.1% for years 1986 and 1987. In 1988 the Company switched to Commission rates as prescribed in FPSC Order #18978.

AUDIT EXCEPTION NUMBER FOUR

SUBJECT: UTILITY PLANT IN SERVICE - MISCLASSIFIED UTILITY EXPENDITURES

FACTS: Per NARUC, Class C, Water Utility Plant Account, Acc #301, Organization,

This account shall include all fees paid to federal or state governments for the privilege of incorporation and expenditures incident to organizing the corporation, partnership, or other enterprise and putting it into readiness to do business.

The Company was first organized and incorporated as a utility on July 15, 1985.

The Commission by Order #16150 granted an Original Certificate for Water and Wastewater operations.

The Commission by Order #16528 established rate base and set the Organization Cost balances for Water and Wastewater at \$1,350 and \$1,350, respectively.

Per NARUC, Class C, Water Utility Plant Account, Acc #426, Miscellaneous Non-utility Expenses, "This account shall contain all expenses other than expenses of utility operations and interest expense."

The Company recorded \$8,723 as capital additions to Water Utility Plant in Service for the period of January 1, 1986 through November 30, 1993.

The Company recorded \$7,494 as capital additions to Wastewater Utility Plant in Service for the period of January 1, 1986 through November 30, 1993.

The Company recorded \$8,702 as Operations & Maintenance expenses to Water expense accounts for the period of January 1, 1986 through November 30, 1993.

OPINION/RECOMMENDATION:

Issue No. 1
The Company has included expenses related to a transfer of ownership from Mel Bishop Enterprises, Inc. to the current sellers in this proceeding in Account Nos. 301 and 351 Organization in violation of the NARUC rule cited above.

Audit Exception Number Four, continued

The Commission should require the Company to reduce Account Nos. 301 and 351 Organization by \$8,244 and \$7,494 to remove all costs recorded subsequent to the Company's initial organization by Mel Bishop Enterprises, Inc. because these costs are associated with expenses incurred after the initial utility organization.

Issue No. 2
The Company has included additions to Account No. 311 Pumping Equipment for a pump located on a golf course which is not utility-owned. This is a violation of the NARUC rule cited above.

The Commission should require the Company to reduce Account No. 311 by \$479 to remove the cost of the pump because it relates to a non-utility operation.

The Commission should further require the Company to reduce its Water Accumulated Depreciation account by \$112 to remove all accrued depreciation associated with the above-mentioned pump.

Issue No. 3
The \$8,702 of Operations and Maintenance expenses recorded by the Company should be capitalized as additions to Water Utility Plant in Service because they relate to major capital improvements/additions to the Company's utility plant.

The Commission should require the Company to increase the Water Utility Plant in Service accounts by \$8,702 to properly account for utility plant additions as discussed above.

The Commission should further require the Company to increase its Water Accumulated Depreciation account by \$1,033 to record the associated accumulated deprecation on the Company's books for the reclassified water plant additions mentioned above.

Conclusion
The net effect of the three issues discussed above will decrease Water and Wastewater Utility Plant in Service by \$21 and \$7,494 and to increase Water Accumulated Depreciation by \$921.

(See attached Schedule A for complete details.)

Schedule A for Audit Exception No. Four

Water Plan	t Additions			Total A	udit Adios	tment by	Sub- Acco	unt	
		Invoice		1 Otal A	(munde	d to neare	st \$1)		
Company Acc#	Invoice Date	Description	10101	10104	10109	10111	10131	10134	
1986									
10101		Journal Entry Acc/Dep	(6,218)						
10101	09/05/86	Swann & Haddock Acc/Dep	(2,026)						
1988									
10104	08/31/88	Hensley Construction Acc/Dep		2,570 524					
1990									
10109		Bobbys Electric			137				
		Acc/Dep			15				
10109	04/20/90	Kent Meters			417				
		Acc/Dep			46 169				
10109	06/11/90	Ferguson Enterprises			18				
		Acc/Dep			387				
10109	11/08/90				42				
		Acc/Cop			436				
10109	11/29/90	Kent Meters Acc/Dep			48				
	12/13/90	Stewert Electric				(479)			
10111	12/13/90	Acc/Dep				(112)			
1991		ACCEPT							
	08/11/91	Bellview Underground					1,200		
		Acc/Dep					75		
10134	0318/91	Kent Meters						900	
		Acc/Dep						904	
10134	08/08/91	Kent Meters						113	
		Acc/Dep						""	
1993								215	
10134	04/29/93	Southern Pipe & Supply						5	
		Acc/Dep Southern Pipe & Supply						600	
10134	07/22/93	Acc/Dep						15	
4040	10/13/93							392	
10134	10/13/83	Acc/Dep						10	
10134	12/24/93							375	
1010		Acc/Dep						9	

	Total Pla	nt Adjustment	(8,244)	2,570	1,546	(479)	1,200	3,386	(21)
		/Dep Adjustment	0	524	169	(112)	75	265	921

Wastewate	r Figur Au			Total Audit Adjustment by Sub-Account					
Company Invoice Invoice Acc# Date Description		Invoice Description	10151	(rounded to nearest \$1)					
1986									
10151		Journal Entry	(5,468)						
		Acc/Dep Swann & Haddock	(2,026)						
10151	09/05/86	Acc/Dep	(2,020)						
		A0000			G 404				
	Total Plan	t Adjustment	(7,494)		(7,494)				
		Dep Adjustment	0		0				

The Company calculated accumulated depreciation using a composite rate of 3.1% for years 1986 and 1987. In 1988 the Company switched to Commission rates as prescribed in FPSC Order #18978.

Sum of Accifs 10101 and 10104 is (8,244) +(479) = (8,723)

Sum of Acces 10104, 10111, 10131, and 10134 is 2,570 + 1,546 + 1,200 + 3,386 = 8,702

AUDIT EXCEPTION NUMBER FIVE

SUBJECT: AMORTIZATION OF UTILITY ORGANIZATION COST

FACTS: Per NARUC, Class C Water (Wastewater), Balance Sheet Account #108, Accumulated Depreciation and Amortization of Utility Plant in Service (A), "This account shall reflect the depreciation and amortization accumulated on plant used in water (wastewater) service."

OPINION/RECOMMENDATION: The Company has not recorded any expenses associated with the amortization of Organization Cost in Company Accounts 301 and 351.

The Company should have been amortizing the above-mentioned Organizational Cost accounts and accumulating the resulting expenditures as required by the NARUC rule cited above.

The Commission should require the Company to increase Accumulated Depreciation and Amortization Account No. 108 by \$335 and \$410 for Water and Wastewater, respectively.

(See audit staff calculations below.)

	WATER Count 301	WASTEWATER Account 351		
Balance per Order #18255	\$ 1,350	\$	1,350	
Times Composite Rate used per Order #18255	3.1%		3.8%	
Equals Yearly Amortization	\$ 42.85	\$	51.30	
Times 8 years for Audit Adjustment 1986 to 1993	\$ 335	\$	410	

(rounded to the nearest dollar)

AUDIT DISCLOSURE NUMBER ONE

SUBJECT: STIPULATED AGREEMENT FOR RATE BASE BALANCE

FACTS: Commission Order #18255 issued on October 6, 1987, included an agreed upon stipulation that waived Water Oak Utility Company, Inc.'s requirement to collect Contributions-In-Aid-of-Construction, (CIAC) in exchange for its booking the following adjustments to water and wastewater rate base by December 31, 1987.

Increase	Water Rate Base	\$	340,000
Increase	W/Water Rate Base	\$	427,500
Negative	Acquisition Adj. Water	(\$	326,498)
Negative	Acquisition Adj. W/Water	(\$	403,474)

(See attached schedule for details.)

Included in the Wastewater rate base adjustment identified above was \$60,000 for an additional 25-acre spray field at the wastewater plant site.

OPINION/RECOMMENDATION: The Company has not recorded any adjustments related to Order #18255 as of November 30, 1993.

Audit staff could not determine from the information currently available a suitable method of recording the above-mentioned ordered adjustments.

Audit staff was able to determine from records obtained from officials of Lake County, Florida, that the utility received thirty acres of land from Mel Bishop Enterprises, Inc. for the spray field.

Mel Bishop Enterprises, Inc. was the former owner and developer of the utility and accompanying mobile home park.

Mel Bishop Enterprises, Inc. purchased the land for \$90,000 on August 22, 1987, and transferred the property to the Utility by means of a warranty deed for \$10 on July 8, 1987.

Audit staff defers a recommendation on this issue to the analyst in Tallahassee.

SCHEDULE FOR AUDIT DISCLOSURE NUMBER ONE

RATE BASE ADJUSTMENT DETERMINATION

DESCRIPTION	WATER	SEWER	R TOTAL	
COMMISSION'S ESTIMATED COST	\$ 437,766	\$ 577,798	\$ 1,051,564	
25-ACRE SPRAY FIELD	0	60,000	60,000	
TOTAL ESTIMATED COST @ 12/31/87	437,766	637,798	1,075,564	
ACTUAL COST @ 12/31/85	97,766	210,298	308,064	
UPIS ADDITIONS PER STIPULATION	\$ 340,000	\$ 427,500	\$ 767,500	

ACQUISITION ADJUSTMENT DETERMINATION

DESCRIPTION	WATER SEWER		TOTAL	
TOTAL ESTIMATED COST @ 12/31/87	\$ 437,766	\$ 637,798	\$ 1,075,564	
TOTAL STIPULATED RATE BASE @ 12/31/87	111,268	234,324	345,592	
TOTAL STIPULATED NEGATIVE ACQUISITION ADJUSTMENT	\$ 326,498	\$ 403,474	\$ 729,972	

AUDIT DISCLOSURE NUMBER TWO

SUBJECT: ADDITIONS TO UTILITY PLANT IN SERVICE - PRIOR SALES CONTRACT PROVISIONS

FACTS: The Company has recorded the following amounts to the indicated accounts as additions to UPIS.

OTHER PLANT & MISCELLANEOUS EQUIPMENT Company Account Nos. 10139 & 10189 NARUC Account Nos. 339 & 389

Year	Water	Wastewater
1987	\$ 8,938	\$ 18,612
1988	\$ 6,488	\$ 19,035
1989	\$ 2,013	\$ 4,929
Totals	\$ 17,439	\$ 42,576

OPINION/RECOMMENDATION: The above amounts represent a calculated price that was paid to the Utility per the sales agreement entered into with the previous owner, Mel Bishop Enterprises, Inc.

The dollar values recorded by the Company per this agreement do not represent any physical additions to the Company's Utility Plant in Service.

The Company has recorded other additions to these accounts in past years that represent physically purchased assets.

The terms of the sale agreement and other pertinent issues were discussed in Commission Docket Nos. 850517-WS and 870122-WS. The Commission's decisions for these dockets were issued in Order Nos. 16528 and 18255.

The above-referenced orders do not discuss or disclose how the Utility should have recorded the amounts received from Mel Bishop Enterprises, Inc.

Audit staff could not determine from the information currently available whether the Utility's method of recording these amounts is in compliance with Commission directives.

Audit staff defers a recommendation on this issue to the analyst in Tallahassee.

EXHIBIT I

Water Oak Utility Company, Incorporated Certificate of Transfer Audit Water Rate Base Ending November 30, 1993

DESCRIPTION	PER COMPANY @11/30/93		AUDIT ADJUSTMENT		REFER TO		PER AUDIT @11/30/93	
UTILITY PLANT					E			
IN SERVICE	\$	190,190	(\$	13,189)	1-4	\$	177,001	
LAND	\$	3,050		0		\$	3,050	
CONTRIBUTIONS IN-AID-OF								
CONSTRUCTION		0		0			0	
AMORTIZATION								
OF CIAC		0		0			0	
ACCUMULATED					Е			
DEPRECIATION	(\$	92,881)	\$	3,369	1-5	(\$	89,512)	
WORKING								
CAPITAL		0	_	0			0	
TOTALS	\$	100,359	(\$	9,820)		\$	90,539	

FOOTNOTES TO RATE BASE EXHIBITS

- Audit adjustments do not include Audit Disclosures.
- Per Company balances and Per Audit balances do not include the effects of a stipulated agreement as described in prior Commission Order #18255.
- 3) The Company's Working Capital adjustment was not calculated for this engagement.
- 4) Per Order #18255 mentioned above the Company was not required to collect or record CIAC.
- 5) Audit staff used the Company's 12/31/93 accumulated depreciation balance and removed 1/12 of 1993 additions to calculate the Company's accumulated depreciation balance at 11/30/93.

EXHIBIT II

Water Oak Utility Company, Incorporated Certificate of Transfer Audit Wastewater Rate Base Ending November 30, 1993

DESCRIPTION		PER COMPANY @11/30/93		AUDIT ADJUSTMENT		PER AUDIT @11/30/93	
					100 100 100 100 100 100 E		
UTILITY PLANT		322,981	(\$	21,748)	E 1-3	٠	301,233
IN SERVICE	ð	322,901	(>	21,740)	1-3	Ť	301,233
LAND	\$	30,580	(\$	80)	E-1	\$	30,500
CONTRIBUTIONS							
IN-AID-OF CONSTRUCTION		0		0			0
AMORTIZATION							
OF CIAC		0		0			0
ACCUMULATED					E		
DEPRECIATION	(\$	200,565)	Ş	2,988	1-3,	(\$	197,577)
WORKING							
CAPITAL	_	0		0		-	0
TOTALS	\$	152,996	(\$	18,840)		\$	134,156

FOOTNOTES TO RATE BASE EXHIBITS

- Audit adjustments do not include Audit Disclosures.
- Per Company balances and per Audit balances do not include the effects of a stipulated agreement as described in prior Commission Order #18255.
- 3) The Company's Working Capital adjustment was not calculated for this engagement.
- 4) Per Order #18255 mentioned above the Company was not required to collect or record CIAC.
- 5) Audit staff used the Company's 12/31/93 accumulated depreciation balance and removed 1/12 of 1993 additions to calculate the Company's accumulated depreciation balance at 11/30/93.

COMMUNICATIONS/ELECTRIC/GAS UTILITY REGULATORY ASSESSMENT FEE EXTENSION REQUEST

Mailing Address: _	(Utility)		(Utility Code)	(FEID No.)
This is to request the abovel-named ut	an extension for fi ility for the perio	ling the Regu d indicated b	latory Assessment elow:	Fee Return for
PERIOD JANUARY 1	- JUNE 30, 199 <u>6</u>	PERIOD	JULY 1 - DECEMBER	31, 199
15 days 30 days	15 days to Feb 30 days to Mar	5 days to February 14 0 days to March 1		
REASON FOR REQUEST:				
		25		
	(Signature)			(Date)
	(Title)		(Tele	ephone Number)
		Ţ.	(XX Number)
	NOTE	TO UTILITY		
to the normal due da	t shall be filed in sufficiente and shall not be consider Division of Administration	ed approved until	Public Service Commission signed below by the Chief	action prior of the Bureau
	15 days or less is approved,			
That excelsion of	FOR PUBLIC SERVI			
Regulato	Regulatory Assess Regulatory Assess alty and/or intere ory Assessment Fee. st was received too	ment Fee was st has not		your 199

PSC/ADM 124 (Rev.11/95)(F1)

APPROVED BY:

(Chief, Bureau of Fiscal Services)

(Date)

State of Florida

Commissioners:
SUSA: F. CLARK, CHAIRMAN
J. TERRY DEASON
JULIA L. JOHNSON
DIANE K. KIESLING
JOE GARCIA



DIVISION OF RECORDS & REPORTING BLANCA S. BAYO DIRECTOR (904) 413-6770

Public Service Commission

June 10, 1996

Larry Ullery Water Oak Utilities Company, Inc. 106 Evergreen Lane Lady Lake, Florida 32159-3293

RE:

Docket No. 960040-SU -- Water Oak Utilities Company, Inc.

Transfer Audit Report Audit Control #96-040-3-2

Dear Mr. Ullery:

The enclosed audit report is forwarded for your review. Any company response filed with this office within ten (10) work days of the above date will be forwarded for consideration by the staff analyst in the preparation of a recommendation for this case.

Thank you for your cooperation.

Sincerely,

Kay Flynn, Chief Bureau of Records

KF/mas Enclosure

cc: Public Counsel Katz Law Firm