

Gulf Power Company  
500 Bayfront Parkway  
Post Office Box 1151  
Pensacola, FL 32520-0781  
Telephone 904 444-6231

ORIGINAL  
FILE COPY

Susan D. Cranmer  
Assistant Secretary and  
Assistant Treasurer

*the southern electric system*

June 12, 1996

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI for the month of April 1996 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Cranmer*

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cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel  
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: April Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: June 10, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	04/96	FO2	0.45	138,500	667.17	26.990
2	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	04/96	FO2	0.45	138,500	3,630.70	26.750
3	Smith	Optimum	Panama City, FL	S	Smith Plant	04/96	FO2	0.45	138,500	537.67	28.446
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: April Year: 1996

2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst 1 (904)444-6668

4 Signature of Official Submitting Report: Larry A. Webb

5 Date Completed: Apr 10, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crist	Raskliff Marine	Crist	04/96	FO2	667.17	26.990	18,006.97	-	18,006.97	26.990	-	26.990	-	-	-	26.990
2	Daniel	Raskliff Marine	Daniel	04/96	FO2	3,630.70	26.750	97,121.45	-	97,121.45	26.750	-	26.750	-	-	-	26.750
3	Smith	Optimum	Smith	04/96	FO2	537.67	28.446	15,294.48	-	15,294.48	28.446	-	28.446	-	-	-	28.446
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>April</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>    | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>June 10, 1996</u>   |

<u>Line No</u> (a)	<u>Month &amp; Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No</u> (g)	<u>Column Designator &amp; Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: June 10, 1996

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	**Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	104,238.53	53.061	2.430	55.491	0.98	12,166	6.02	11.30
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\*\*Includes buyout cost of \$11.817

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuchs Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: June 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	**Peabody CoalSales	50/VEN999 107L/165	LTC LTC	104,238.53	35.192	-	35.192	-	35.192	0.487	53.061
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\*\*Includes buyout cost of \$11,817

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: June 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price \$/Ton (g)	Additional Shorthaul & Loading Charges \$/Ton (h)	Rail Charges		Waterborne Charges					Total Transportation Charges \$/Ton (p)	FOB Plant Price \$/Ton (q)
								Rail Rate \$/Ton (i)	Other Rail Charges \$/Ton (j)	River Barge Rate \$/Ton (k)	Trans-loading Rate \$/Ton (l)	Ocean Barge Rate \$/Ton (m)	Other Water Charges \$/Ton (n)	Other Related Charges \$/Ton (o)		
1	**Peabody CoalSales	50/VEN/999 10/IL/165	McDuffie Terminal, AL	RB	104,238.53	53.061	-	-	-	2.430	-	-	-	-	2.430	55.491
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\*\*Includes buyout cost of \$11.817

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|--|---|
| 1. Reporting Month: <u>April</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u><br><u>(904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>    | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>June 10, 1996</u>   |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: June 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	84,209.35	21.507	8.290	29.797	2.58	11,612	9.30	11.15
2	**Peabody CoalSales	50/VEN/999 10/IL/165	LTC	RB	18,523.92	52.509	3.260	55.769	1.26	11,978	6.48	11.76
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\*\*Includes buyout cost of \$11.817

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- |   |   |
|---|---|
| <p>1. Reporting Month: <u>April</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Purch Analyst I (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>June 10, 1996</u></p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	84,209.35	21.300	-	21.300	-	21.300	0.207	21.507
2	**Peabody CoalSales	50/VEN/999 10/IL/165	LTC	18,523.92	35.192	-	35.192	-	35.192	(0.065)	52.509
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\*\*Includes buyout cost of \$11.817

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

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|---|---|
| <p>1. Reporting Month: <u>April</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u><br/><u>CP 4344-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>June 10, 1996</u></p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Franklin Coal Sales	10 IL 055	McDuffie Terminal AL	RB	84,209.35	21.507	-	-	-	8.290	-	-	-	-	8.290	29.797
2	**Peabody Coal Sales	50/VEN/999 10 IL/165	McDuffie Terminal AL	RB	18,523.92	52.509	-	-	-	3.260	-	-	-	-	3.260	55.769
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\*\*Includes buyout cost of \$11.817

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |  |   |
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| 1. Reporting Month: <u>April</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>    | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>June 10, 1996</u>   |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: June 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Andalex Resources	09-KY/107	S	UR	9,713.47	18.883	13.730	32.613	3.02	12,106	9.86	6.92
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: June 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	09/KY/107	S	9,713.47	18.250	-	18.250	-	18.250	.633	18.883
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- |  |   |
|--|---|
| 1. Reporting Month: <u>April</u> Year: <u>1996</u>     | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6667</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>June 10, 1996</u>   |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Andalex Resources	09/KY/107	Cimarron, KY	UR	9,713.47	18.883	-	13.730	-	-	-	-	-	-	13.730	32.613
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>April</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>    | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>June 10, 1996</u>   |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No receipts for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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|--|---|
| <p>1. Reporting Month: <u>April</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>June 10, 1996</u></p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/03	MTC	UR	113,123.00	7.350	18.620	25.970	0.39	9,387	4.77	24.63
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\*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: June 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22/MT-03	MTC	113,123.00	7.300	-	7.300	-	7.300	0.050	7.350
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\*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- |  |   |
|--|---|
| <p>1. Reporting Month: <u>April</u> Year: <u>1976</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u><br/> <u>(904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>June 10, 1976</u></p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Decker	22/MT/03	Decker, MT	UR	113,123.00	7.350	-	18.620	-	-	-	-	-	-	-	18.620	25.970
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Gulf's 50% ownership of Daniel.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|--|---|
| <p>1. Reporting Month: <u>April</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (504)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>June 10, 1996</u></p> |
|--|---|

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: June 3, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	SCHERER	OPTIMUM	-	C	PLANT SCHERER	03/96	FO2	0.50	138,500	214.10	30.340
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: March Year: 1996

2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I  
(904)444-6668

4 Signature of Official Submitting Report: Larry A. Webb

5 Date Completed: June 3, 1996

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	OPTIMUM	PLT SCHERER	03/96	FO2	214.10	30.340	6,495.77	-	6,495.77	30.340	-	30.340	-	-	-	30.340
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 19962. Reporting Company: Gulf Power Company3. Plant Name: Scherer Electric Generating Plant4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-66685. Signature of Official Submitting Report: Larry A. Webb6. Date Completed: June 3, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	4,711.27	44.256	13.400	57.656	0.63	12,183	11.50	6.41
2	DELTA	08/VA/159	LTC	UR	1,621.65	33.584	11.520	45.104	0.74	13,390	6.78	8.00
3	MINGO LOGAN	08/WV/059	MTC	UR	1,868.33	29.162	13.130	42.292	0.66	12,629	10.50	6.61
4	MINGO LOGAN	08/WV/059	S	UR	1,067.62	27.049	13.130	40.179	0.69	13,016	8.41	6.38
5	RED RIVER COAL CO	08/VA/195	S	UR	372.05	28.860	11.520	40.380	0.75	13,117	8.94	5.38
6	CENTRAL COAL SLS	08/WV/059	S	UR	1,520.55	25.183	13.130	38.313	0.65	12,349	11.60	6.08
7	LOGAN & KANAWHA	08/WV/059	S	UR	343.74	24.447	13.130	37.577	0.69	12,292	9.65	7.82
8	MINGO LOGAN	08/WV/059	S	UR	788.58	26.479	13.130	39.609	0.67	12,993	8.39	6.46
9	MIN INC.	08/WV/05	S	UR	363.96	27.208	13.330	40.538	0.73	13,231	7.48	5.84
10	MASSEY COAL SALES	08/KY/195	S	UR	723.88	27.436	13.400	40.836	0.63	12,527	9.53	7.01
11	MASSEY COAL SALES	08/KY/195	S	UR	655.13	27.244	13.400	40.644	0.69	12,521	10.50	6.07
12	KERR-MCGEE	19/WY/005	S	UR	10,283.91	4.591	20.370	24.961	0.45	8,752	5.45	27.74
13	AMAX COAL WEST	19/WY/005	S	UR	4,015.70	4.387	20.370	24.757	0.32	8,592	4.62	29.43
14	KERR-MCGEE	19/WY/005	S	UR	7,457.15	4.164	20.370	24.534	0.47	8,726	5.56	27.78
15	KERR-MCGEE	19/WY/005	S	UR	4,598.04	4.144	20.370	24.514	0.45	8,719	5.27	27.98
16	AMAX COAL WEST	19/WY/005	S	UR	1,314.30	3.428	20.370	23.798	0.34	8,556	4.62	29.58

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 19962. Reporting Company: Gulf Power Company3. Plant Name: Scherer Electric Generating Plant4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-66685. Signature of Official Submitting Report: Larry A. Webb6. Date Completed: June 3, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	4,711.27	43.390	0	43.390	0	43.390	0.866	44.256
2	DELTA	08/VA/159	LTC	1,621.65	32.270	0	32.270	0	32.270	1.314	33.584
3	MINGO LOGAN	08/WV/059	MTC	1,868.33	28.730	0	28.730	0	28.730	0.432	29.162
4	MINGO LOGAN	08/WV/059	S	1,067.62	27.000	0	27.000	0	27.000	0.049	27.049
5	RED RIVER COAL CO	08/VA/195	S	372.05	28.500	0	28.500	0	28.500	0.360	28.860
6	CENTRAL COAL SLS	08/WV/059	S	1,520.55	24.100	0	24.100	0	24.100	1.083	25.183
7	LOGAN & KANAWHA	08/WV/059	S	343.74	26.000	0	26.000	0	26.000	-1.553	24.447
8	MINGO LOGAN	08/WV/059	S	788.58	26.500	0	26.500	0	26.500	-0.021	26.479
9	MIN INC	08/WV/059	S	363.96	26.500	0	26.500	0	26.500	0.708	27.208
10	MASSEY COAL SALES	08/KY/195	S	723.88	28.000	0	28.000	0	28.000	-0.564	27.436
11	MASSEY COAL SALES	08/KY/195	S	655.13	27.500	0	27.500	0	27.500	-0.256	27.244
12	KERR-MCGEE	19/WY/005	S	10,283.91	4.300	0	4.300	0	4.300	0.291	4.591
13	AMAX COAL WEST	19/WY/005	S	4,015.70	4.050	0	4.050	0	4.050	0.337	4.387
14	KERR-MCGEE	19/WY/005	S	7,457.15	3.950	0	3.950	0	3.950	0.214	4.164
15	KERR-MCGEE	19/WY/005	S	4,598.04	3.950	0	3.950	0	3.950	0.194	4.144
16	AMAX COAL WEST	19/WY/005	S	1,314.30	3.300	0	3.300	0	3.300	0.128	3.428

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: June 3, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	4,711.27	44.256	-	13.400	-	-	-	-	-	-	13.400	57.656
2	DELTA	08/VA/159	Steerbranch, Va	UR	1,621.65	33.584	-	11.520	-	-	-	-	-	-	11.520	45.104
3	MINGO LOGAN	08/WV/059	Timbar Siding, WV	UR	1,868.33	29.162	-	13.130	-	-	-	-	-	-	13.130	42.292
4	MINGO LOGAN	08/WV/059	Timbar Siding WV	UR	1,067.62	27.049	-	13.130	-	-	-	-	-	-	13.130	40.179
5	RED RIVER COAL CO	08/VA/195	Steerbranch, Va	UR	372.05	28.860	-	11.520	-	-	-	-	-	-	11.520	40.380
6	CENTRAL COAL SLS	08/WV/059	Sadie, WV	UR	1,520.55	25.183	-	13.130	-	-	-	-	-	-	13.130	38.313
7	LOGAN & KANAWHA	08/WV/059	Scaggs, WV	UR	343.74	24.447	-	13.130	-	-	-	-	-	-	13.130	37.577
8	MINGO LOGAN	08/WV/059	Timbar Siding, WV	UR	788.58	26.479	-	13.130	-	-	-	-	-	-	13.130	39.609
9	MIN INC.	08/WV/059	Glen Alum, WV	UR	363.96	27.208	-	13.330	-	-	-	-	-	-	13.330	40.538
10	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	723.88	27.436	-	13.400	-	-	-	-	-	-	13.400	40.836
11	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	655.13	27.244	-	13.400	-	-	-	-	-	-	13.400	40.644
12	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	10,283.91	4.591	-	20.370	-	-	-	-	-	-	20.370	24.961
13	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	4,015.70	4.387	-	20.370	-	-	-	-	-	-	20.370	24.757
14	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	7,457.15	4.164	-	20.370	-	-	-	-	-	-	20.370	24.534
15	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	4,598.04	4.144	-	20.370	-	-	-	-	-	-	20.370	24.514
16	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	1,314.30	3.428	-	20.370	-	-	-	-	-	-	20.370	23.798

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)