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June 14, 1996

HAND DELIVERED

ORIGINAL
FILE COPY
Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 1996. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)



DOCUMENT NUMBER-DATE

06461 JUN 14 96

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	04-08-96	F02	*	*	168.14	\$28.1074
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	04-22-96	F02	*	*	166.04	\$27.3300
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	04-25-96	F02	0.38	138,560	3,501.99	\$27.4013
4.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	04-25-96	F02	0.34	138,060	7,054.23	\$27.4013
5.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	04-24-96	F02	*	*	98.05	\$27.3309
6.	Polk	Abyss Oil	Tampa	MTC	Polk	04-01-96	F02	*	*	701.00	\$28.3844
7.	Polk	Abyss Oil	Tampa	MTC	Polk	04-03-96	F02	0.02	137,870	345.64	\$28.9097
8.	Polk	Abyss Oil	Tampa	MTC	Polk	04-04-96	F02	*	*	698.98	\$29.5393
9.	Polk	Abyss Oil	Tampa	MTC	Polk	04-06-96	F02	*	*	1,056.78	\$29.5396
10.	Polk	Abyss Oil	Tampa	MTC	Polk	04-07-96	F02	*	*	523.57	\$29.5395
11.	Polk	Abyss Oil	Tampa	MTC	Polk	04-08-96	F02	0.02	137,390	526.00	\$29.7494
12.	Polk	Abyss Oil	Tampa	MTC	Polk	04-10-96	F02	0.02	137,720	525.90	\$30.6947
13.	Polk	Abyss Oil	Tampa	MTC	Polk	04-10-96	F02	*	*	1,578.62	\$31.2544
14.	Polk	Abyss Oil	Tampa	MTC	Polk	04-17-96	F02	*	*	708.83	\$27.9846
15.	Polk	Abyss Oil	Tampa	MTC	Polk	04-18-96	F02	*	*	1,219.55	\$26.9144
16.	Polk	Abyss Oil	Tampa	MTC	Polk	04-19-96	F02	*	*	876.12	\$26.7044
17.	Polk	Abyss Oil	Tampa	MTC	Polk	04-20-96	F02	*	*	524.86	\$26.7043
18.	Polk	Abyss Oil	Tampa	MTC	Polk	04-21-96	F02	*	*	2,449.62	\$26.7044
19.	Polk	Abyss Oil	Tampa	MTC	Polk	04-22-96	F02	*	*	1,398.97	\$26.1796
20.	Polk	Abyss Oil	Tampa	MTC	Polk	04-23-96	F02	*	*	1,750.55	\$27.2296
21.	Polk	Abyss Oil	Tampa	MTC	Polk	04-26-96	F02	*	*	1,748.74	\$27.5444
22.	Polk	Abyss Oil	Tampa	MTC	Polk	04-28-96	F02	*	*	1,397.48	\$27.2294
23.	Polk	Abyss Oil	Tampa	MTC	Polk	04-29-96	F02	*	*	523.91	\$27.6493
24.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	04-07-96	F06	0.80	150,460	80,694.66	\$19.5400
25.	* No analysis Taken										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chorister, Manager Financial Reporting
 (813) - 223 - 1609

4. Signature of Official Submitting Report: 

E. A. Townes, Assistant Controller

5. Date Completed: June 14, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Gannon	Coastal Fuels	Gannon	04-08-96	F02	166.14									\$0.0000	\$0.0000	\$26.1074
2	Gannon	Coastal Fuels	Gannon	04-22-96	F02	166.04									\$0.0000	\$0.0000	\$27.3300
3	Gannon	Coastal Fuels	Gannon	04-25-96	F02	3,501.99									\$0.0000	\$0.0000	\$27.4013
4	Big Bend	Coastal Fuels	Big Bend	04-25-96	F02	7,054.23									\$0.0000	\$0.0000	\$27.4013
5	Hookers Pt	Coastal Fuels	Hookers Pt	04-24-96	F02	98.05									\$0.0000	\$0.0000	\$27.3309
6	Polk	Abyss Oil	Polk	04-01-96	F02	701.00									\$0.0000	\$0.0000	\$28.3844
7	Polk	Abyss Oil	Polk	04-03-96	F02	345.64									\$0.0000	\$0.0000	\$28.9097
8	Polk	Abyss Oil	Polk	04-04-96	F02	698.98									\$0.0000	\$0.0000	\$29.5393
9	Polk	Abyss Oil	Polk	04-06-96	F02	1,056.78									\$0.0000	\$0.0000	\$29.5396
10	Polk	Abyss Oil	Polk	04-07-96	F02	523.57									\$0.0000	\$0.0000	\$29.5395
11	Polk	Abyss Oil	Polk	04-08-96	F02	526.00									\$0.0000	\$0.0000	\$29.7494
12	Polk	Abyss Oil	Polk	04-10-96	F02	525.90									\$0.0000	\$0.0000	\$30.6947
13	Polk	Abyss Oil	Polk	04-10-96	F02	1,578.62									\$0.0000	\$0.0000	\$31.2544
14	Polk	Abyss Oil	Polk	04-17-96	F02	708.63									\$0.0000	\$0.0000	\$27.9646
15	Polk	Abyss Oil	Polk	04-18-96	F02	1,219.55									\$0.0000	\$0.0000	\$26.9144
16	Polk	Abyss Oil	Polk	04-19-96	F02	876.12									\$0.0000	\$0.0000	\$26.7044
17	Polk	Abyss Oil	Polk	04-20-96	F02	624.86									\$0.0000	\$0.0000	\$26.7043
18	Polk	Abyss Oil	Polk	04-21-96	F02	2,449.62									\$0.0000	\$0.0000	\$26.7044
19	Polk	Abyss Oil	Polk	04-22-96	F02	1,368.97									\$0.0000	\$0.0000	\$26.1796
20	Polk	Abyss Oil	Polk	04-23-96	F02	1,750.55									\$0.0000	\$0.0000	\$27.2296
21	Polk	Abyss Oil	Polk	04-26-96	F02	1,748.74									\$0.0000	\$0.0000	\$27.5444
22	Polk	Abyss Oil	Polk	04-26-96	F02	1,397.48									\$0.0000	\$0.0000	\$27.2294
23	Polk	Abyss Oil	Polk	04-29-96	F02	523.91									\$0.0000	\$0.0000	\$27.8483
24	Hookers Pt	Coastal Fuels	Hookers Pt	04-07-96	F06	80,694.66									\$0.0000	\$0.0000	\$19.5400
25																	
26																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Reporting Month: April Year: 1996
 2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4 Signature of Official Submitting Report: 
 E. A. Townes, Assistant Controller

5 Date Completed: June 14, 1996

Line No. (a)	Mon.C. Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	69,991.20			\$42.918	3.10	10,925	9.60	13.40
2.	Peabody Development	9,KY,101	LTC	RB	41,162.50			\$30.282	2.46	11,294	7.64	13.90
3.	Peabody Development	10,IL,165	LTC	RB	23,312.50			\$39.772	1.82	12,132	8.43	9.84
4.	Green Coal	9,KY,101	S	RB	5,988.10			\$27.392	2.50	10,999	9.50	13.80
5.	Consolidation Coal	9,KY,225	S	RB	64,928.90			\$29.142	2.70	11,928	6.00	11.90
6.	Pyramid	9,KY,183	S	RB	15,315.40			\$27.388	2.90	11,489	10.70	11.00
7.	Oxbow Carbon	N/A	S	RB	66,639.00			\$22.000	4.80	14,079	0.30	9.40

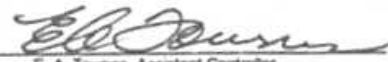
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 16095. Signature of Official Submitting Form: 
E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10, IL, 145, 157	LTC	69,991.20	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	9, KY, 101	LTC	41,162.50	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10, IL, 165	LTC	23,312.50	N/A	\$0.00		\$0.000		\$0.000	
4.	Green Coal	9, KY, 101	S	5,988.10	N/A	\$0.00		\$0.000		\$0.000	
5.	Consolidation Coal	9, KY, 225	S	64,928.90	N/A	\$0.00		\$0.000		\$0.000	
6.	Pyramid	9, KY, 183	S	15,315.40	N/A	\$0.00		(\$0.175)		(\$0.042)	
7.	Oxbow Carbon	N/A	S	66,639.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	69,991.20		\$0.000		\$0.000						\$42,918
2.	Peabody Development	9, KY, 101	Henderson Cnty, KY	RB	41,162.50		\$0.000		\$0.000						\$30,262
3.	Peabody Development	10, IL, 165	Saline Cnty, IL	RB	23,312.50		\$0.000		\$0.000						\$39,772
4.	Green Coal	9, KY, 101	Henderson Cnty, KY	RB	5,968.10		\$0.000		\$0.000						\$27,362
5.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	64,928.90		\$0.000		\$0.000						\$29,142
6.	Pyramid	9, KY, 183	Ohio Cnty, KY	RB	15,315.40		\$0.000		\$0.000						\$27,368
7.	Oxbow Carbon	N/A	N/A	RB	66,639.00		\$0.000		\$0.000						\$22,000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1600

5. Signature of Official Submitting Form:


E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,L,165	S	RB	160,423.00			\$35.027	1.30	12,135	6.14	11.46
2.	Mapco	10,L,059	S	RB	8,143.80			\$40.562	2.70	12,753	8.80	6.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10, L, 165	S	160,423.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Mapco	10, L, 059	S	8,143.80	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	160,423.00		\$0.000		\$0.000						\$35.027
2.	Mapco	10,IL,059	Gallatin Cnty, IL	RB	8,143.80		\$0.000		\$0.000						\$40.592

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	419,103.00			\$42.878	2.05	10,960	7.27	11.53
2.	Koch Carbon, Inc.	N/A	S	OB	24,172.00			\$25.935	2.05	10,960	7.27	11.53

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	119,103.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Koch Carbon, Inc.	N/A	S	24,172.00	N/A	\$0.000		\$0.000		\$0.000	

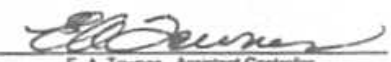
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges					Total Transportation Charges (p)	FCB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Devant, La.	OB	419,103.00		\$0.000		\$0.000							\$42.678
2.	Koch Carbon, Inc.	N/A	Mobile, AL	OB	24,172.00		\$0.000		\$0.000							\$25.935

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 226 - 1609

5. Signature of Official Submitting Form:


E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	107,713.00			\$42.577	1.22	12,080	6.20	11.54
2.	Gatloff Coal	8,KY,235	LTC	UR	72,855.00			\$59.440	1.21	12,747	6.29	8.75
3.	Gatloff Coal	8,KY,195	LTC	UR	21,447.00			\$60.250	1.35	12,890	7.72	6.17

* No Analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chorister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustment (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	107,713.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Getliff Coal	8,KY,235	LTC	72,655.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Getliff Coal	8,KY,195	LTC	21,447.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Devant, La.	OB	107,713.00		\$0.000		\$0.000							\$42.577
2.	Gettiff Coal	8,KY,235	Whitley Cnty, KY	UR	72,655.00		\$0.000		\$0.000							\$59.440
3.	Gettiff Coal	8,KY,195	Pike Cnty, KY	UR	21,447.00		\$0.000		\$0.000							\$60.250

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:

E. A. Tolmes
E. A. Tolmes, Assistant Controller

5. Date Completed: June 14, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,728.16	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.100	(\$2.367)	\$45.040	Retroactive Price Adj
2.	February, 1995	Transfer Facility	Big Bend	Basin Resources	5.	62,456.13	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.100	(\$2.367)	\$45.971	Retroactive Price Adj
3.	March, 1995	Transfer Facility	Big Bend	Basin Resources	6.	63,134.77	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.100	(\$2.367)	\$43.964	Retroactive Price Adj
4.	April, 1995	Transfer Facility	Big Bend	Basin Resources	4.	51,542.54	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	(\$2.467)	\$44.347	Retroactive Price Adj
5.	May, 1995	Transfer Facility	Big Bend	Basin Resources	4.	51,330.47	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	(\$2.467)	\$43.953	Retroactive Price Adj
6.	June, 1995	Transfer Facility	Big Bend	Basin Resources	3.	63,546.31	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	(\$2.467)	\$45.658	Retroactive Price Adj
7.	July, 1995	Transfer Facility	Big Bend	Basin Resources	3.	61,951.34	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	(\$2.467)	\$45.804	Retroactive Price Adj
8.	August, 1995	Transfer Facility	Big Bend	Basin Resources	3.	62,409.53	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	(\$2.467)	\$44.498	Retroactive Price Adj
9.	September, 1995	Transfer Facility	Big Bend	Basin Resources	3.	75,218.05	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	(\$2.467)	\$44.673	Retroactive Price Adj
10.	October, 1995	Transfer Facility	Big Bend	Basin Resources	3.	102,686.45	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	(\$2.467)	\$44.454	Retroactive Price Adj
11.	November, 1995	Transfer Facility	Big Bend	Basin Resources	3.	78,808.45	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.083	(\$2.384)	\$44.951	Retroactive Price Adj
12.	December, 1995	Transfer Facility	Big Bend	Basin Resources	3.	63,945.88	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.100	(\$2.367)	\$44.500	Retroactive Price Adj
13.	March, 1996	Transfer Facility	Big Bend	Basin Resources	3.	25,448.16	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	\$0.100	\$48.296	Retroactive Price Adj
14.	March, 1996	Transfer Facility	Big Bend	Pyramid	7.	15,096.90	423-2(a)	Col. (i), Retroactive Price Adj	\$0.000	(\$0.070)	\$27.789	Retroactive Price Adj
15.	January, 1996	Transfer Facility	Big Bend	Ziegler	1.	73,794.20	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	\$0.296	\$42.748	Retroactive Price Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: _____


E. A. Townes, Assistant Controller

6. Date Completed: June 14, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1996	Transfer Facility	Big Bend	Zeigler	1.	76,405.20	423-2 (a)	Col. (j), Retroactive Price Adj	\$0.000	\$0.296	\$42.748	Retroactive Price Adj
2.	March, 1996	Transfer Facility	Big Bend	Zeigler	1.	107,253.90	423-2 (a)	Col. (j), Retroactive Price Adj	\$0.000	\$0.296	\$42.748	Retroactive Price Adj
3.	December, 1995	Transfer Facility	Big Bend	Pyramid	8.	24,329.30	423-2(a)	Col. (j), Retroactive Price Adj	(\$0.010)	\$0.000	\$26.540	Retroactive Price Adj
4.	December, 1995	Transfer Facility	Big Bend	Pyramid	8.	24,329.30	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.010)	\$26.530	Quality Adj
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