



VIA AIRBORNE EXPRESS

June 14, 1996

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

ORIGINAL  
FILE COPY

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 960001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of April 1996;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of March 1996; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of May 1996.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

ACK \_\_\_\_\_ If you have any questions regarding this transmittal or the information filed  
AFA 1 herewith, you may contact me at (305) 552-3924.

APP \_\_\_\_\_

CAF \_\_\_\_\_

CMU \_\_\_\_\_

CTR \_\_\_\_\_

EAG \_\_\_\_\_

LEG 1

LIN 3

DLS:pjm

OPC \_\_\_\_\_

Enclosures

SEC 1

F:\INDUDESPL\MASMITHPSCRIPT96 JUN05-14-96

WAS \_\_\_\_\_

an FPL Group company

OTH \_\_\_\_\_

Very truly yours,

David L. Smith *dlm*

David L. Smith  
Senior Attorney

DOCUMENT NUMBER-DATE

06505 JUN 17 8

FPSC-RECORDS/REPORTING

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of April 1996; 423-2, 423-2(a) and 423-2(b) for the month of March 1996 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of May 1996 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below, all on this 14th day of June, 1996.

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Occidental Chemical Corporation  
Energy Group  
P.O. Box 809050  
Dallas, TX 75380-9050

John W. McWhirter, Jr., Esquire  
Joseph A. McGlothlin, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson, etc.  
P.O. Box 3350  
Tampa, FL 33601-3350

Jack Shreve, Esquire  
Robert Langford, Esquire  
Office of Public Counsel  
624 Fuller Warren Building  
202 Blount Street  
Tallahassee, FL 32301

G. Edison Holland, Esquire  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576

Lee L. Wills, Esquire  
James D. Beasley, Esquire  
Ausley, McMullen, McGehee,  
Carothers & Proctor  
P.O. Box 391  
Tallahassee, FL 32302

Major Gary A. Enders, USAF  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Lee G. Schmudde, Esquire  
Reedy Creek Utilities, Inc.  
P.O. Box 40  
Lake Buena Vista, FL 32830

Robert S. Goldman, Esquire  
Vickers, Caparello, French & Madsen  
P.O. Box Drawer 1876  
Tallahassee, FL 32302

James A. McGee, Esquire  
P.O. Box 14042  
St. Petersburg, FL 33733

Josephine Howard Stafford  
Assistant City Attorney  
315 East Kennedy Boulevard  
Tampa, FL 33615

*David L. Smith* <sup>4m</sup>

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David L. Smith

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: APRIL YEAR: 1996

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert J. ...*

5. DATE COMPLETED: 11-Jul-96

LINE NO.	PLANT NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU DELIVERED		
									CONTENT (BTU/GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOUSTON	MTC	PORT CANAVERAL	04/16/96	FO6	2.00	150829	245941	19.4680
2	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	04/24/96	FO6	1.00	151951	242507	20.0462
3	SANFORD	VITOL	HOUSTON	MTC	JACKSONVILLE	04/11/96	FO6	2.20	150571	231308	20.3177
4	SANFORD	VITOL	TRINIDAD	MTC	JACKSONVILLE	04/25/96	FO6	2.10	150490	120352	20.2527
5	CAPE CANAVERAL	VITOL	TRINIDAD	MTC	PORT CANAVERAL	04/27/96	FO6	2.00	150452	126642	19.1440
6	MARTIN	COASTAL	HOUSTON	S	PORT PALM BEACH	04/07/96	FO6	0.99	152333	118781	19.5800
7	PORT EVERGLADES	COASTAL	CORPUS	S	PORT EVERGLADES	04/07/96	FO6	1.00	151909	202238	19.0273
8	PORT MYERS	COASTAL	NEW ORLEANS	S	BOCA GRANDE	04/08/96	FO6	2.00	151095	113534	18.4213
9	TURKEY POINT	COASTAL	CORPUS	S	FISHER ISLAND	04/09/96	FO6	1.00	152762	73679	19.6798
10	TURKEY POINT	COASTAL	HOUSTON	S	FISHER ISLAND	04/12/96	FO6	0.99	151143	19937	20.4748
11	MARTIN	COASTAL	HOUSTON	S	PORT PALM BEACH	04/13/96	FO6	1.00	150929	89261	19.9150
12	MARTIN	COASTAL	HOUSTON	S	PORT PALM BEACH	04/18/96	FO6	0.97	151429	117486	20.4550
13	PORT MYERS	COASTAL	NEW ORLEANS	S	BOCA GRANDE	04/19/96	FO6	1.90	150976	109910	19.0813
14	TURKEY POINT	COASTAL	HOUSTON	S	FISHER ISLAND	04/22/96	FO6	0.95	152119	19420	21.1848
15	MARTIN	COASTAL	HOUSTON	S	PORT PALM BEACH	04/23/96	FO6	1.00	151405	90370	20.5210
16	PORT MYERS	COASTAL	HOUSTON	S	BOCA GRANDE	04/28/96	FO6	1.90	150524	112193	19.1633
17	PORT EVERGLADES	COASTAL	GREYNA	S	PORT EVERGLADES	04/30/96	FO6	1.00	151524	269347	20.9023
18	MARTIN	RIO	HOUSTON	S	PORT PALM BEACH	04/08/96	FO6	0.70	151786	103932	19.4350
19	MARTIN	RIO	HOUSTON	S	PORT PALM BEACH	04/20/96	FO6	1.00	150881	103826	20.3350
20	RIVIERA	TEXACO	CONVENT	S	PORT PALM BEACH	04/01/96	FO6	2.00	152833	116771	17.5535
21	RIVIERA	TEXACO	CONVENT	S	PORT PALM BEACH	04/12/96	FO6	2.20	152405	117829	17.4655
22	RIVIERA	TEXACO	CONVENT	S	PORT PALM BEACH	04/22/96	FO6	1.80	152905	115953	18.2825
23	SANFORD	VITOL	VENZUELA	S	JACKSONVILLE	04/02/96	FO6	2.10	150881	74882	19.4097
24	CAPE CANAVERAL	VITOL	VENZUELA	S	PORT CANAVERAL	04/03/96	FO6	2.10	150333	173780	18.5010
25	PORT MYERS	AMERICAS	NA-TRUCK DELIVERY	STC	BOCA GRANDE	04/02/96	PRO	N/A	N/A	7	40.0586

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: APRIL YEAR: 1996  
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert F. [Signature]*  
 5. DATE COMPLETED: 11-Jun-96

LINE NO.	PLANT NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU		DELIVERED PRICE (\$/BBL)
									CONTENT (BTU/GAL)	VOLUME (BBL)	
26	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	04/05/96	PRO	N/A	N/A	8	51.7338
27	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	04/23/96	PRO	N/A	N/A	7	55.4114
28	PORT EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC	PORT EVERGLADES	04/25/96	PRO	N/A	N/A	8	37.1050
29	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	04/23/96	PRO	N/A	N/A	12	29.4700
30	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC	PORT CANAVERAL	04/04/96	PRO	N/A	N/A	7	40.0286
31	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	04/22/96	PRO	N/A	N/A	9	39.4944

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PAGE 1 OF 2

FPDC FORM NO. 423-1(4)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: APRIL YEAR: 1996  
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert T. ...*  
5. DATE COMPLETED: 11-Jun-96

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR. PRICE (\$/BBL)	(O) TRANSF. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	04/16/96	FO6	245341								0.0000			19.4680
2	MANATEE	COASTAL	PORT MANATEE	04/24/96	FO6	242507								0.0000			20.0462
3	SANFORD	VITOL	JACKSONVILLE	04/11/96	FO6	231309								0.0000			20.3177
4	SANFORD	VITOL	JACKSONVILLE	04/25/96	FO6	120353								0.0000			20.2527
5	CAPE CANAVERAL	VITOL	PORT CANAVERAL	04/27/96	FO6	126642								0.0000			19.1440
6	MARTIN	COASTAL	PORT PALM BEACH	04/07/96	FO6	118781								0.0000			19.5800
7	PORT EVERGLADES	COASTAL	PORT EVERGLADES	04/07/96	FO6	202238								0.0000			19.0273
8	PORT MYERS	COASTAL	BOCA GRANDE	04/08/96	FO6	113534								0.0000			18.4213
9	TURKEY POINT	COASTAL	FISHER ISLAND	04/08/96	FO6	73679								0.0000			19.6798
10	TURKEY POINT	COASTAL	FISHER ISLAND	04/12/96	FO6	19937								0.0000			20.4748
11	MARTIN	COASTAL	PORT PALM BEACH	04/13/96	FO6	89261								0.0000			19.8150
12	MARTIN	COASTAL	PORT PALM BEACH	04/18/96	FO6	117486								0.0000			20.4550
13	PORT MYERS	COASTAL	BOCA GRANDE	04/19/96	FO6	109910								0.0000			19.0813
14	TURKEY POINT	COASTAL	FISHER ISLAND	04/22/96	FO6	19420								0.0000			21.1648
15	MARTIN	COASTAL	PORT PALM BEACH	04/23/96	FO6	90370								0.0000			20.5250
16	PORT MYERS	COASTAL	BOCA GRANDE	04/28/96	FO6	112193								0.0000			19.1633
17	PORT EVERGLADES	COASTAL	PORT EVERGLADES	04/30/96	FO6	269347								0.0000			20.9023
18	MARTIN	EIO	PORT PALM BEACH	04/08/96	FO6	103932								0.0000			19.4350
19	MARTIN	EIO	PORT PALM BEACH	04/20/96	FO6	103826								0.0000			20.3350
20	RIVIERA	TEXACO	PORT PALM BEACH	04/01/96	FO6	116771								0.0000			17.5535
21	RIVIERA	TEXACO	PORT PALM BEACH	04/12/96	FO6	117829								0.0000			17.6653
22	RIVIERA	TEXACO	PORT PALM BEACH	04/22/96	FO6	115953								0.0000			18.2825
23	SANFORD	VITOL	JACKSONVILLE	04/02/96	FO6	74882								0.0000			19.4097
24	CAPE CANAVERAL	VITOL	PORT CANAVERAL	04/03/96	FO6	173780								0.0000			18.5010
25	PORT MYERS	AMERICAS	BOCA GRANDE	04/02/96	PRO	7	40.0586	280	0	280	40.0586	0.0000	40.0586	0.0000	0.0000	0.0000	40.0586

FPDC FORM NO. 423-1(4) (04/96)

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PAGE 2 OF 2  
 FPDC FORM NO. 423-1-4)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: APRIL YEAR: 1996  
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert F. ...*  
 5. DATE COMPLETED: 11-Jun-96

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCONT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUP PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
26	RIVIERA	AMERIGAS	PORT PALM BEACH	04/05/96	PRO	8	53.7338	430	0	430	53.7338	0.0000	53.7338	0.0000	0.0000	0.0000	53.7338
27	RIVIERA	AMERIGAS	PORT PALM BEACH	04/23/96	PRO	7	55.4114	388	0	388	55.4114	0.0000	55.4114	0.0000	0.0000	0.0000	55.4114
28	PORT EVERGLADES	AMERIGAS	PORT EVERGLADES	04/25/96	PRO	8	37.1050	297	0	297	37.1050	0.0000	37.1050	0.0000	0.0000	0.0000	37.1050
29	MARTIN	INDIANTOWN	PORT PALM BEACH	04/23/96	PRO	12	29.4700	354	0	354	29.4700	0.0000	29.4700	0.0000	0.0000	0.0000	29.4700
30	CAPE CANAVERAL	SUBURBAN	PORT CANAVERAL	04/04/96	PRO	7	40.0286	280	0	280	40.0286	0.0000	40.0286	0.0000	0.0000	0.0000	40.0286
31	SANFORD	SUBURBAN	JACKSONVILLE	04/22/96	PRO	9	39.4944	355	0	355	39.4944	0.0000	39.4944	0.0000	0.0000	0.0000	39.4944

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: APRIL YEAR: 1996  
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert J. Jipp*  
 5. DATE COMPLETED: 11-Jun-96

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- |                       |                               |            |   |
|-----------------------|-------------------------------|------------|---|
| 1. Reporting Month:   | March                         | Year: 1996 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |            | 5. Signature of Official Submitting Report:   |
| 3. Plant Name:        | R.W.SCHERER                   |            | 6. Date Completed: 20-May-96  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	22,234.65	46.842	13.40	60.242	0.63	12,183	11.49	6.41
(2)	DELTA COAL	08/VA/159	MTC	UR	7,652.47	35.294	11.52	46.814	0.74	13,390	6.78	6.24
(3)	MINGO LOGAN	08/WV/059	MTC	UR	8,817.94	30.710	13.13	43.840	0.66	12,629	10.46	6.61
(4)	KERR MCGEE	19/WY/005	S	UR	48,536.46	4.543	21.70	26.243	0.45	8,752	5.45	27.74
(5)	AMAX COAL WEST	19/WY/005	S	UR	27,066.97	4.342	21.70	26.042	0.32	8,592	4.62	29.43
(6)	KERR MCGEE	19/WY/005	S	UR	86,259.51	4.193	21.70	25.893	0.45	8,719	5.27	27.98
(7)	AMAX COAL WEST	19/WY/005	S	UR	16,271.81	3.508	21.70	25.208	0.34	8,556	4.62	29.58

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |                               |       |      |   |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month:   | March                         | Year: | 1996 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |       |      | 5. Signature of Official Submitting Report:   |
| 3. Plant Name:        | R.W.SCHERER                   |       |      | 6. Date Completed: 20-May-96  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	22,234.65	45.982	-	45.982	-	45.982	0.860	46.842
(2)	DELTA COAL	08/VA/159	MTC	7,652.47	33.994	-	33.994	-	33.994	1.300	35.294
(3)	MINGO LOGAN	08/WV/059	MTC	8,817.94	30.450	-	30.450	-	30.450	0.260	30.710
(4)	KERR MCGEE	19/WY/005	S	48,536.46	4.493	-	4.493	-	4.493	0.050	4.543
(5)	AMAX COAL WEST	19/WY/005	S	27,066.97	4.292	-	4.292	-	4.292	0.050	4.342
(6)	KERR MCGEE	19/WY/005	S	86,259.51	4.163	-	4.163	-	4.163	0.030	4.193
(7)	AMAX COAL WEST	19/WY/005	S	16,271.81	3.498	-	3.498	-	3.498	0.010	3.508

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: March Year: 1996  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.  
 5. Signature of Official Submitting Report:  
 6. Date Completed: 20-May-96

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	22,234.65	46.842	-	13.40	-	-	-	-	-	-	13.40	60.242
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	7,652.47	35.294	-	11.52	-	-	-	-	-	-	11.52	46.814
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	8,817.94	30.710	-	13.13	-	-	-	-	-	-	13.13	43.840
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	48,536.46	4.543	-	21.70	-	-	-	-	-	-	21.70	26.243
(5)	AMAX COAL WEST	19/WY/005	CAMPBELL, WY.	UR	27,086.97	4.342	-	21.70	-	-	-	-	-	-	21.70	26.042
(6)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	86,259.51	4.193	-	21.70	-	-	-	-	-	-	21.70	25.863
(7)	AMAX COAL WEST	19/WY/005	CAMPBELL, WY.	UR	16,271.81	3.508	-	21.70	-	-	-	-	-	-	21.70	25.208

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: **May 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 6, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	21,864	30.41	17.14	47.55	1.32	12,831	9.40	5.30
2	Ashland Coal, Inc.	08,KY,195	LTC	UR	1,882	27.92	17.66	45.58	1.60	12,403	12.10	4.90
3	Ashland Coal, Inc.	08,WV,045	LTC	UR	1,982	27.92	18.77	46.69	0.81	12,151	13.50	5.30
4	Intercor	45,SA,999	LTC	UR	11,876	36.20	0.00	36.20	0.61	11,811	7.80	10.90
5	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	8,004	23.32	13.10	36.42	1.24	12,924	8.20	5.90
6	Cyprus Amax Coal Corporation	08,KY,013	S	UR	7,690	22.00	17.14	39.14	1.19	12,677	8.60	6.10

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **May 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 6, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	21,864	30.41	0.00	30.41	0.00	30.41	0.00	30.41
2	Ashland Coal, Inc.	08,KY,195	LTC	1,882	27.92	0.00	27.92	0.00	27.92	0.00	27.92
3	Ashland Coal, Inc.	08,WV,045	LTC	1,982	27.92	0.00	27.92	0.00	27.92	0.00	27.92
4	Intercor	45,SA,999	LTC	11,876	36.20	0.00	36.20	0.00	36.20	0.00	36.20
5	CONSOL of Kentucky Inc.	08,KY,133	LTC	8,004	23.32	0.00	23.32	0.00	23.32	0.00	23.32
6	Cyprus Amax Coal Corpora	08,KY,013	S	7,690	22.00	0.00	22.00	0.00	22.00	0.00	22.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **May 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 6, 1996**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	CLOVER	UR	21,864	30.41	0.00	17.14	0.00	0.00	0.00	0.00	0.00	0.00	17.14	47.55
2	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	1,892	27.92	0.00	17.66	0.00	0.00	0.00	0.00	0.00	0.00	17.66	45.58
3	Ashland Coal, Inc.	08,WV,045	DAL-TEX	UR	1,982	27.92	0.00	18.77	0.00	0.00	0.00	0.00	0.00	0.00	18.77	46.69
4	Intercor	45,SA,999	EL CERREJON	UR	11,876	36.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.20
5	CONSOL of Kentucky Inc.	08,KY,133	MILL CREEK	UR	8,004	23.32	0.00	13.10	0.00	0.00	0.00	0.00	0.00	0.00	13.10	36.42
6	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	7,690	22.00	0.00	17.14	0.00	0.00	0.00	0.00	0.00	0.00	17.14	39.14