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TALLAHASSEE  
June 18, 1996

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HAND DELIVERED

Blanca S. Bayo, Director  
Division of Records and Reporting  
101 E. Gaines Street  
Tallahassee, Florida 32301

Re: Application for rate increase by City Gas Company  
of Florida  
Docket No. 960502-GU

Dear Ms. Bayo:

Enclosed for filing and distribution are the original and  
sixteen copies of City Gas Company of Florida's Petition,  
Testimony, Minimum Filing Requirements and Tariffs in the above  
docket.

Please acknowledge receipt of the above on the extra copy  
enclosed herein and return it to me. Thank you for your  
assistance.

Sincerely,

*Joseph A. McGlothlin*  
Joseph A. McGlothlin

✓  
45 (no copies of I)

JAM/jei

48 (Enclosures  
& copies of I)

*Johnson*  
5

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CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO. 960502-GU  
MINIMUM FILING REQUIREMENTS  
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CITY GAS COMPANY OF FLORIDA  
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COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO. 860502-GU

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE  
RATE BASE FOR THE HISTORIC BASE YEAR, THE HISTORIC BASE YEAR  
PLUS ONE, AND THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/96  
HISTORIC BASE YEAR + 1: 09/30/96  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R. W. SMITH

Line No.	Description	Historical Base Year (1995)			Historical Base	Projected Test Year (1997)		
		Average Unadjusted	Company Adjustments	Average Adjusted	Year + 1 (1996) Average Unadjusted	Average Unadjusted	Company Adjustments	Average Adjusted
	<b>UTILITY PLANT</b>							
1	GAS PLANT IN SERVICE							
2	COMMON PLANT ALLOCATED	142,684,549	(23,676,792)	119,007,757	126,226,251	133,117,813	3,339,281	136,457,094
3	ACQUISITION ADJUSTMENT	-	(1,781,409)	(1,781,409)	-	-	(1,802,471)	(1,802,471)
4	PLANT HELD FOR FUTURE USE	29,484,723	(29,356,845)	127,878	29,500,785	29,500,785	(29,149,163)	351,622
2	CONSTRUCTION WORK IN PROGRESS	1,459,792	(1,459,792)	-	2,112,808	2,112,808	(2,112,808)	-
3	TOTAL	3,263,842	(313,446)	2,950,396	2,045,490	2,255,833	-	2,255,833
		176,892,906	(56,588,284)	120,304,622	159,885,334	166,987,239	(29,525,161)	137,462,078
	<b>DEDUCTIONS</b>							
4	ACCUMULATED DEPRECIATION - UTILITY PLANT							
5	ACCUM. DEPR. - COMMON PLANT ALLOCATED	49,308,086	(7,721,139)	41,586,947	45,496,997	48,674,157	418,427	49,092,584
6	ACCUM. AMORTIZATION - ACQUISITION ADJ.'TS	-	(434,462)	(434,462)	-	-	(453,385)	(453,385)
7	CUSTOMER ADVANCES FOR CONSTRUCTION	6,698,563	(6,275,907)	422,656	7,690,669	8,682,673	(8,220,511)	462,162
8	TOTAL DEDUCTIONS	-	-	-	-	-	-	-
9	UTILITY PLANT, NET	56,006,649	(14,431,508)	41,575,141	53,187,666	57,356,830	(8,255,469)	49,101,361
		120,886,257	(42,156,776)	78,729,481	106,697,668	109,630,409	(21,269,692)	88,360,717
	<b>ALLOWANCE FOR WORKING CAPITAL</b>							
10	BALANCE SHEET METHOD	(41,943,386)	48,903,477	6,960,090	(13,730,512)	(14,953,476)	21,025,506	6,072,030
11	TOTAL RATE BASE	78,942,871	6,746,701	85,689,571	92,967,156	94,676,933	(244,186)	94,432,747
12	NET OPERATING INCOME	4,341,909	382,245	4,704,154	3,607,532	3,998,001	516,833	4,515,834
13	RATE OF RETURN	5.50%		5.49%	3.88%	4.22%		4.78%

SUPPORTING SCHEDULES:

RECAP SCHEDULES

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO. 960502-GU

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE WORKING CAPITAL FOR  
THE HISTORIC BASE YEAR, THE HISTORIC BASE YEAR + 1, AND THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95  
HISTORIC BASE YEAR + 1: 09/30/96  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R.W. SMITH

Line No.	Description	Historical Base Year (1995)			Historical Base Year + 1 (1996)	Projected Test Year (1997)		
		Average Unadjusted	Company Adjustments	Average Adjusted	Average Unadjusted	Average Unadjusted	Company Adjustments	Average Adjusted
1	<b>PROPERTY &amp; INVESTMENTS</b>							
2	NONUTILITY PROPERTY							
3	ACCUM. DEPRECIATION - NONUTILITY PROPERTY				21,817,150	23,922,746	(23,922,746)	
4	OTHER SPECIAL FUNDS				(8,589,687)	(11,222,165)	11,222,165	
5	TOTAL PROPERTY & INVESTMENTS	13,266	(13,266)		12,124	12,124	(12,124)	
6	<b>CURRENT AND ACCRUED ASSETS</b>	13,266	(13,266)		13,238,587	12,712,705	(12,712,705)	
7	CASH							
8	WORKING FUNDS & CASH INVESTMENTS	1,027,371		1,027,371	1,061,252	1,090,728		1,090,728
9	NOTES RECEIVABLE	17,666		17,666	2,918	2,918		2,918
10	CUSTOMER ACCTS RECEIVABLE - GAS	31,882		31,882	(12)			
11	OTHER RECEIVABLES	4,956,240		4,956,240	6,017,697	6,573,680	(85,586)	6,488,094
12	ACC. PROVISION FOR UNCOLLECTIBLE ACCOUNTS	385,562	(124,584)	260,978	380,323	362,176	(104,447)	257,729
13	RECEIVABLES FROM ASSOCIATED COMPANIES	(164,209)	21,358	(142,851)	(244,255)	(246,707)	17,571	(229,136)
14	PLANT & OPERATIONS MATERIALS & SUPPLIES	1,302,187	(1,302,187)		1,135,966	1,135,966	(1,135,966)	
15	MERCHANDISE	131,046	1,017	132,063	162,595	166,263		166,263
16	STORES EXPENSE	229,959	(229,959)		142,027	142,027	(142,027)	
17	PREPAYMENTS	4,649	(4,649)					
18	INTEREST RECEIVABLE	614,849	(15,272)	599,577	487,381	510,026		510,026
19	ACCRUED UTILITY REVENUES	429,053	(429,053)		1,236,879	1,918,630	(1,918,630)	
20	TOTAL CURRENT ASSETS	722,121		722,121	1,078,297	1,154,676		1,154,676
21	<b>DEFERRED DEBITS</b>	9,688,376	(2,083,329)	7,605,047	11,421,068	12,810,383	(3,389,085)	9,441,298
22	UNAMORTIZED DEBT EXPENSE	669,358	(669,358)					
23	CLEARING ACCOUNTS	287,668		287,668	1,288,745	1,185,910	(1,185,910)	
24	OTHER WIP	(2,980)		(2,980)	(506)			
25	UNAMORTIZED RATE CASE EXPENSE	506,742	(79,191)	427,551	31,174	26,414		26,414
26	MISCELLANEOUS DEFERRED DEBITS	6,221,558	(2,729,159)	3,492,399	440,058	477,054	(477,054)	
27	UNRECOVERED GAS COST				7,894,458	6,636,994	(3,382,855)	3,254,139
28	TOTAL DEFERRED DEBITS	7,681,346	(3,983,450)	3,697,896	9,653,929	8,326,372	(5,045,819)	3,280,553
29	TOTAL ASSETS	17,382,988	(6,080,045)	11,302,943	34,314,584	33,849,460	(21,127,609)	12,721,851

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-1 p4

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CALCULATION OF THE PROJECTED TEST YEAR RATE BASE - WORKING CAPITAL

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE WORKING CAPITAL FOR THE HISTORIC BASE YEAR, THE HISTORIC BASE YEAR + 1, AND THE PROJECTED TEST YEAR.

Line No.	Description	Historical Base Year (1995)			Historical Base Year + 1 (1996)	Projected Test Year (1997)		
		Average Unadjusted	Company Adjustments	Average Adjusted		Average Unadjusted	Company Adjustments	Average Adjusted
<b>CURRENT LIABILITIES</b>								
1	NOTES PAYABLE							
2	ACCOUNTS PAYABLE	23,098,186	(23,098,186)					
3	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	2,565,085	(238)	2,564,847	8,339,008	10,324,272	(10,324,272)	
4	CUSTOMER DEPOSITS	616,551	(616,551)		3,369,686	3,516,250		3,516,250
5	TAXES ACCRUED - GENERAL	5,485,253	(5,485,253)		172,987	172,987	(172,987)	
6	TAXES ACCRUED - INCOME	647,993	(69,510)	578,483	5,483,576	5,483,576	(5,483,576)	
7	INTEREST ACCRUED	(984,778)		(984,778)	772,903	980,442		980,442
8	DIVIDENDS DECLARED	1,463,569	(1,327,384)	136,185	(235,788)	7,385		7,385
9	TAX COLLECTIONS PAYABLE				1,441,106	1,420,863	(1,281,253)	139,610
10	ALLOCATION TO NOT-REGULATED ACTIVITIES	682,334		682,334	893,509	1,010,667		1,010,667
11	CONSERVATION COST TRUE-UP		129,330	129,330				
12	MISCELLANEOUS CURRENT LIABILITIES					135,539		135,539
13	CAPITAL LEASES - CURRENT	1,326,565	(586,767)	739,798				
14	TOTAL CURRENT LIABILITIES	18,543	(18,543)		499,015	448,931		448,931
<b>DEFERRED CREDITS &amp; OPERATING RESERVES</b>								
15	TOTAL DEFERRED CREDITS	34,919,301	(31,073,102)	3,846,199	14,436	16,342	(16,342)	
16	OTHER RESERVES				20,750,438	23,381,715	(17,142,891)	6,238,824
17	TOTAL DEFERRED CREDITS & OPERATING RESERVES	23,910,420	(23,910,420)		26,883,661	25,010,224	(25,010,224)	
18	TOTAL LIABILITIES	496,653		496,653	410,997	410,997		410,997
19	TOTAL LIABILITIES	24,407,073	(23,910,420)	496,653	27,294,658	25,421,221	(25,010,224)	410,997
20	NET WORKING CAPITAL	59,326,374	(54,983,522)	4,342,852	48,045,096	48,802,936	(42,153,115)	6,649,821
		(41,943,386)	48,903,477	6,960,091	(13,730,512)	(14,953,476)	21,025,506	6,072,030

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-1 p4

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## SCHEDULE G-1

## RATE BASE ADJUSTMENTS

PAGE 4 OF 28

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENT TO THE 13-MONTH RATE BASE

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 08/30/97  
WITNESS: R. W. SMITHCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO: 860502-GU

DJ NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	ADJUSTMENT AMOUNT	NON-UTILITY AMOUNT	REGULATED AMOUNT	REVENUE REQUIREMENT
<b>UTILITY PLANT IN SERVICE</b>						
1	PLANT HELD FOR FUTURE USE	TO REINSTATE ORIGINAL COST OF PLANT IN SERVICE	2,112,808	-	2,112,808	281,208
2	SOUTHERN DIVISION GENERAL OFFICE	TO INCLUDE ALLOCABLE GENERAL OFFICE PLANT IN SERVICE	1,226,473	-	1,226,473	183,240
3		TOTAL	3,339,281	-	3,339,281	444,448
<b>COMMON PLANT ALLOCATED</b>						
4	COMMON PLANT	TO REMOVE COMMON PLANT ALLOCATION	(1,802,471)	(1,802,471)	-	(213,284)
5		TOTAL	(1,802,471)	(1,802,471)	-	(213,284)
<b>ACQUISITION ADJUSTMENT</b>						
6	NUI ACQUISITION ADJUSTMENT	TO REMOVE ACQUISITION ADJUSTMENT	(29,335,430)	-	(29,335,430)	(3,904,465)
7	MILLER ACQUISITION ADJUSTMENT	TO REMOVE ACQUISITION ADJUSTMENT	221,067	-	221,067	29,423
8	FORT PIERCE ACQUISITION ADJUSTMENT	TO REMOVE ACQUISITION ADJUSTMENT	(34,600)	-	(34,600)	(4,632)
9		TOTAL	(29,148,963)	-	(29,148,963)	(3,879,673)
<b>GAS PLANT HELD FOR FUTURE USE</b>						
10	PLANT HELD FOR FUTURE USE	TO REINSTATE ORIGINAL COST OF PLANT IN SERVICE	(2,112,808)	-	(2,112,808)	(281,208)
11		TOTAL	(2,112,808)	-	(2,112,808)	(281,208)
<b>ACCUM. DEPRECIATION - UTILITY PLANT</b>						
12	SOUTHERN DIVISION GENERAL OFFICE	TO INCLUDE ACCUM. DEPREC. OF ALLOCABLE GENERAL OFFICE PLANT	(418,427)	-	(418,427)	(55,891)
13		TOTAL	(418,427)	-	(418,427)	(55,891)
<b>ACCUM. DEPRECIATION - COMMON PLANT</b>						
14	ACCUM. DEPREC. - COMMON PLANT	TO REMOVE COMMON PLANT ALLOCATION	453,385	453,385	-	80,344
15		TOTAL	453,385	453,385	-	80,344
<b>ACCUM. AMORT. - ACQ. ADJUSTMENT</b>						
16	NUI ACQUISITION ADJUSTMENT	TO REMOVE ACCUMULATED AMORTIZATION	8,254,620	-	8,254,620	1,086,887
17	NUI ACQUISITION ADJUSTMENT	TO REMOVE ACCUMULATED AMORTIZATION	(36,365)	-	(36,365)	(4,840)
18	FORT PIERCE ACQUISITION ADJUSTMENT	TO REMOVE ACCUMULATED AMORTIZATION	2,258	-	2,258	300
19		TOTAL	8,220,511	-	8,220,511	1,084,127
<b>ALLOWANCE FOR WORKING CAPITAL</b>						
20	(SEE SCHEDULE G-1, PAGES 2 AND 3, FOR DETAIL)		21,025,506	(8,724,628)	29,750,132	2,798,437
21			(244,188)	(9,873,712)	9,629,526	(32,500)
22	<b>TOTAL RATE BASE ADJUSTMENTS</b>					

SUPPORTING SCHEDULES:

000163

RECAP SCHEDULES: G-1 p1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF M&J CORPORATION

DOCKET NO.: 98052-GU

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 12-MONTH AVERAGE BALANCE SHEET  
FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 08/30/98  
WITNESS: R.W. SMITH

Line No.	Assets	SEP-95	OCT-95	NOV-95	DEC-95	JAN-96	FEB-96	MAR-96	APR-96	MAY-96	JUN-96	JUL-96	AUG-96	SEP-96	12 Month Average	Reference
1	GAS PLANT IN SERVICE	145,898,535	121,557,527	122,220,875	122,738,511	123,198,972	123,583,909	123,962,829	124,451,776	125,262,627	125,732,041	126,861,844	127,287,883	128,273,225	126,226,251	RATE BASE
2	PLANT HELD FOR FUTURE USE	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	RATE BASE
3	CWIP	1,843,818	2,075,062	1,829,340	1,872,185	1,806,842	1,800,724	1,880,950	2,222,558	1,881,118	2,341,306	2,017,744	2,417,248	2,403,500	2,045,490	RATE BASE
4	GAS PLANT ACQ. ADJUSTMENT	28,500,785	28,500,785	28,500,785	28,500,785	28,500,785	28,500,785	28,500,785	28,500,785	28,500,785	28,500,785	28,500,785	28,500,785	28,500,785	28,500,785	RATE BASE
5	GROSS UTILITY PLANT	178,556,746	155,246,172	155,763,808	156,224,289	156,819,207	157,008,226	157,477,072	158,287,825	158,757,336	158,686,940	160,292,961	161,296,522	162,290,118	158,885,324	
6	ACCUMULATED DEPRECIATION	(51,863,360)	(43,298,658)	(43,598,248)	(43,901,887)	(44,206,562)	(44,512,818)	(44,820,268)	(45,128,828)	(45,438,748)	(45,750,871)	(46,064,381)	(46,380,373)	(46,698,215)	(45,496,987)	RATE BASE
7	ACCUMULATED AMORTIZATION	(7,184,687)	(7,277,334)	(7,365,001)	(7,447,888)	(7,525,328)	(7,608,002)	(7,689,889)	(7,773,338)	(7,858,003)	(7,938,870)	(8,021,337)	(8,104,000)	(8,186,871)	(7,890,688)	RATE BASE
8	UTILITY PLANT, NET	120,688,719	104,672,184	104,808,558	104,879,844	104,887,321	104,887,408	104,866,147	106,388,784	106,462,589	106,897,389	106,207,264	106,814,145	107,405,232	106,897,668	
9	NON/UTILITY PROPERTY	-	23,497,746	23,522,746	23,547,746	23,572,746	23,597,746	23,622,746	23,647,746	23,672,746	23,697,746	23,722,746	23,747,746	23,772,746	21,817,180	WORKING CAP.
10	ACCUM. DEPRECIATION - NON/UTILITY PROPE	-	(8,388,828)	(8,588,493)	(8,722,180)	(8,888,827)	(8,066,494)	(8,222,181)	(8,388,828)	(8,555,495)	(8,722,181)	(8,888,828)	(9,055,495)	(9,222,182)	(8,588,827)	WORKING CAP.
11	OTHER SPECIAL FUNDS	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	WORKING CAP.
12	TOTAL PROPERTY & INVESTMENTS	12,124	15,121,044	14,979,377	14,837,710	14,896,043	14,954,376	14,413,709	14,271,042	14,128,375	13,987,708	13,846,041	13,704,374	13,562,707	13,226,587	
13	CASH	797,534	1,090,728	1,090,728	1,090,728	1,090,728	1,090,728	1,090,728	1,090,728	1,090,728	1,090,728	1,090,728	1,090,728	1,090,728	1,061,252	WORKING CAP.
14	WORKING FUNDS & CASH INVESTMENTS	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	WORKING CAP.
15	NOTES RECEIVABLE	(180)	-	-	-	-	-	-	-	-	-	-	-	-	(12)	WORKING CAP.
16	CUSTOMER ACCTS RECEIVABLE - GAS	4,825,752	4,552,762	5,280,481	6,088,002	6,975,716	7,867,689	7,202,225	6,513,374	6,118,434	5,931,083	5,894,408	5,817,175	5,794,968	6,017,687	WORKING CAP.
17	OTHER RECEIVABLES	358,091	362,176	362,176	362,176	362,176	362,176	362,176	362,176	362,176	362,176	362,176	362,176	362,176	360,323	WORKING CAP.
18	ACC. PROVISION FOR UNCOLLECTIBLE ACCTS	(244,815)	(240,382)	(238,890)	(238,298)	(247,800)	(250,852)	(252,948)	(248,882)	(246,525)	(242,980)	(241,373)	(240,188)	(240,858)	(244,255)	WORKING CAP.
19	RECEIVABLE FROM ASSOC. COMPANIES	1,135,966	1,135,966	1,135,966	1,135,966	1,135,966	1,135,966	1,135,966	1,135,966	1,135,966	1,135,966	1,135,966	1,135,966	1,135,966	1,135,966	WORKING CAP.
20	PLANT & OPERATIONS MATERIALS & SUPPLIE	118,578	186,283	186,283	186,283	186,283	186,283	186,283	186,283	186,283	186,283	186,283	186,283	186,283	182,595	WORKING CAP.
21	MERCHANDISE	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	WORKING CAP.
22	PREPAYMENTS	206,822	834,878	811,176	707,436	627,488	563,420	500,689	447,988	380,423	341,407	279,842	211,777	183,812	487,381	WORKING CAP.
23	INTEREST RECEIVABLE	854,880	921,756	987,755	1,052,880	1,117,130	1,180,505	1,243,005	1,304,830	1,365,380	1,425,286	1,484,285	1,542,380	1,599,830	1,238,879	WORKING CAP.
24	ACCRUED UTILITY REVENUES	678,513	673,830	1,100,463	1,195,384	1,718,520	1,747,872	1,624,248	1,334,216	1,278,274	787,087	630,207	588,837	678,511	1,078,287	WORKING CAP.
25	TOTAL CURRENT & ACCRUED ASSETS	8,784,874	9,842,921	10,820,083	11,704,481	13,080,332	13,806,512	13,217,300	12,281,804	11,798,064	11,122,320	10,747,215	10,620,178	10,885,941	11,421,088	
26	UNAMORTIZED DEBT EXPENSE	1,020,103	1,372,497	1,389,839	1,347,181	1,334,523	1,321,865	1,312,811	1,303,756	1,294,698	1,285,583	1,276,207	1,267,081	1,257,895	1,388,745	CAP. STRUCT.
27	CLEARING ACCOUNTS	(8,874)	-	-	-	-	-	-	-	-	-	-	-	-	(808)	WORKING CAP.
28	OTHER WIP	88,298	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	31,174	WORKING CAP.
29	UNAMORTIZED RATE CASE EXPENSE	(48,884)	432,865	415,646	398,827	381,628	364,819	347,810	330,801	432,182	474,483	516,774	558,065	597,886	440,056	WORKING CAP.
30	MISCELLANEOUS DEFERRED DEBITS	9,347,399	9,090,853	8,781,780	8,493,290	8,198,827	7,899,272	7,579,358	7,437,800	7,311,757	7,215,233	7,108,781	7,189,790	7,077,837	7,894,458	WORKING CAP.
31	UNRECOVERED GAS COST	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WORKING CAP.
32	TOTAL DEFERRED CHARGES	10,898,880	10,882,218	10,583,679	10,285,522	9,941,482	9,572,170	9,262,283	8,197,980	8,064,822	8,001,812	8,828,156	8,022,300	8,919,982	9,683,929	
33	TOTAL ASSETS	140,374,707	140,318,388	141,188,877	141,887,857	142,615,188	142,822,486	141,858,449	141,088,380	140,454,850	140,108,940	138,728,678	140,180,897	140,773,872	141,012,252	

000164



EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE BALANCE SHEET FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 08/30/98  
WITNESS: R.W. SMITH

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NGL CORPORATION  
DOCKET NO.: 980502-GU

Line No.	Capitalization and Liabilities	SEP-98	OCT-98	NOV-98	DEC-98	JAN-99	FEB-99	MAR-99	APR-99	MAY-99	JUN-99	JUL-99	AUG-99	SEP-99	13 Month Average	Reference
1	COMMON STOCK														30,237,373	CAP. STRUCT.
2	ADDITIONAL CAPITAL	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	CAP. STRUCT.
3	UNAPPROPRIATED RETAINED EARNINGS	16,126,338	15,932,366	16,090,629	16,106,481	16,575,091	16,798,933	16,836,936	16,827,363	16,907,263	16,121,300	15,875,065	15,840,689	15,526,631	16,211,048	CAP. STRUCT.
4	UNEARNED EMPLOYEE COMP. ESOP	(1,068,214)	(1,068,214)	(1,068,214)	(1,068,214)	(1,068,214)	(1,068,214)	(1,068,214)	(1,068,214)	(1,068,214)	(1,068,214)	(1,068,214)	(1,068,214)	(1,068,214)	(986,046)	CAP. STRUCT.
5	TOTAL STOCKHOLDERS' EQUITY	45,294,498	45,101,525	45,248,788	45,274,640	45,744,250	45,969,052	46,004,694	45,796,512	46,676,412	46,290,464	46,044,214	44,808,646	45,796,004	45,462,377	
6	LONG-TERM DEBT	46,282,737	46,779,782	46,944,782	47,108,782	47,274,782	47,438,782	47,604,782	47,768,782	47,934,782	48,098,782	48,264,782	48,428,782	47,836,782	47,804,779	CAP. STRUCT.
7	TOTAL LONG TERM DEBT	46,282,737	46,779,782	46,944,782	47,108,782	47,274,782	47,438,782	47,604,782	47,768,782	47,934,782	48,098,782	48,264,782	48,428,782	47,836,782	47,804,779	
8	NOTES PAYABLE	5,730,726	5,488,190	5,473,049	5,201,271	5,898,934	5,846,017	5,682,979	5,183,603	7,076,280	6,706,740	6,025,786	6,036,440	5,115,125	6,339,008	CAP. STRUCT.
9	ACCOUNTS PAYABLE	1,610,912	3,516,290	3,516,290	3,516,290	3,516,290	3,516,290	3,516,290	3,516,290	3,516,290	3,516,290	3,516,290	3,516,290	3,516,290	3,516,290	WORKING CAP.
10	PAYABLE TO ASSOC. COMPANIES	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	WORKING CAP.
11	CUSTOMER DEPOSITS	5,462,283	5,495,827	5,508,247	5,535,480	5,532,183	5,592,332	5,361,898	5,532,447	5,434,112	5,408,046	5,410,802	5,380,583	5,462,284	5,483,576	CAP. STRUCT.
12	TAXES ACCRUED - GENERAL	1,005,928	1,163,844	72,840	183,900	361,657	448,942	592,540	733,538	876,116	1,017,441	1,166,737	1,146,613	1,288,747	772,903	WORKING CAP.
13	TAXES ACCRUED - INCOME	(2,488,248)	(34,000)	168,000	(72,000)	(24,000)	168,000	(72,000)	(24,000)	168,000	(72,000)	(24,000)	168,000	(72,000)	(235,788)	WORKING CAP.
14	INTEREST ACCRUED	1,362,616	1,090,891	1,463,244	1,827,217	2,196,699	938,279	1,296,334	1,024,974	1,391,240	1,756,346	2,128,585	805,189	1,325,987	1,441,106	WORKING CAP.
15	TAX COLLECTIONS PAYABLE	729,169	330,571	894,490	894,220	923,633	1,126,121	1,138,953	1,088,239	988,027	963,202	988,961	902,632	874,386	883,809	WORKING CAP.
16	CONSERVATION COST TRUE-UP		448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	WORKING CAP.
17	MISCELLANEOUS CURRENT LIABILITIES	1,100,020	30,748	26,798	26,415	22,706	18,868	17,204	14,410	11,587	8,726	5,083	2,841		14,436	WORKING CAP.
18	CAPITAL LEASES - CURRENT															
19	TOTAL CURRENT & ACCRUED LIABILITIES	18,706,382	20,690,700	21,321,134	21,723,851	22,095,960	22,011,824	21,268,076	20,691,377	19,887,530	19,806,677	19,811,871	20,487,786	21,141,706	20,750,438	
20	OTHER DEFERRED CREDITS	7,811,446	5,332,679	5,221,244	5,109,809	4,996,374	4,886,938	4,776,904	4,664,069	4,552,634	4,441,199	4,328,764	4,216,329	4,106,894	4,942,223	WORKING CAP.
21	ACCUMULATED DEF. INCOME TAX	20,822,398	20,486,107	20,504,815	20,543,523	20,582,231	20,620,939	20,323,125	20,261,013	20,560,846	20,488,534	20,426,422	20,364,310	20,302,185	20,458,166	CAP. STRUCT.
22	DEFERRED ITC	1,947,239	1,536,578	1,525,917	1,515,255	1,504,594	1,493,833	1,483,271	1,472,610	1,461,949	1,451,287	1,440,626	1,429,965	1,419,304	1,493,271	CAP. STRUCT.
23	TOTAL DEFERRED CREDITS	29,681,083	27,355,364	27,251,976	27,168,587	27,086,199	27,001,811	26,581,800	26,287,882	26,585,226	26,381,020	26,196,812	26,012,604	25,828,583	26,863,861	
24	OTHER RESERVES	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	WORKING CAP.
25	TOTAL OPERATING RESERVES	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	
26	TOTAL CAPITAL & LIABILITIES	140,374,707	140,318,368	141,188,677	141,887,657	142,615,186	142,822,468	141,858,448	141,086,360	140,484,960	140,108,940	139,728,676	140,180,997	140,773,872	141,012,252	

000165

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 12-MONTH AVERAGE BALANCE SHEET FOR THE PROJECTED TEST YEAR

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R.W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NGL CORPORATION  
DOCKET NO.: 980692-GU

Line No.	Asset	SEP-96	OCT-96	NOV-96	DEC-97	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	12 Month Average	Reference
1	GAS PLANT IN SERVICE	128,273,225	129,264,821	129,878,005	130,716,783	131,474,188	132,798,538	133,563,877	134,087,282	134,845,288	135,182,798	135,714,887	136,086,157	136,086,844	133,117,813	RATE BASE
2	PLANT HELD FOR FUTURE USE	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	RATE BASE
3	CWP	2,403,300	2,034,887	2,348,483	2,170,108	2,707,055	2,186,142	1,945,008	1,888,708	1,948,218	1,943,773	2,582,984	2,611,182	2,572,958	2,295,833	RATE BASE
4	GAS PLANT ACC. ADJUSTMENT	29,900,786	29,900,786	29,900,786	29,900,786	29,900,786	29,900,786	29,900,786	29,900,786	29,900,786	29,900,786	29,900,786	29,900,786	29,900,786	29,900,786	RATE BASE
5	GROSS UTILITY PLANT	182,290,118	182,903,301	183,741,081	184,498,484	185,794,836	186,578,274	187,112,579	187,670,583	188,108,096	188,740,164	189,911,454	171,110,842	172,272,186	168,987,238	
6	ACCUMULATED DEPRECIATION	(48,688,218)	(47,018,884)	(47,342,383)	(47,887,883)	(47,995,281)	(48,324,980)	(48,668,438)	(48,884,103)	(48,331,371)	(48,670,323)	(50,010,898)	(50,353,071)	(50,898,388)	(48,674,157)	RATE BASE
7	ACCUMULATED AMORTIZATION	(8,186,671)	(8,289,338)	(8,282,008)	(8,434,872)	(8,517,338)	(8,600,000)	(8,682,873)	(8,785,340)	(8,848,007)	(8,830,874)	(8,013,341)	(8,096,008)	(8,178,875)	(8,682,873)	RATE BASE
8	UTILITY PLANT, NET	107,405,232	107,815,089	108,048,883	108,387,129	108,282,216	108,654,278	108,771,488	108,911,140	110,026,717	110,138,187	110,887,217	111,881,863	112,395,136	108,630,400	
9	NONUTILITY PROPERTY	23,772,748	23,787,748	23,822,748	23,847,748	23,872,748	23,887,748	23,822,748	23,847,748	23,872,748	23,887,748	24,022,748	24,047,748	24,072,748	23,822,748	WORKING CAP.
10	ACCUM. DEPRECIATION - NONUTILITY PROPE	(10,222,183)	(10,388,830)	(10,555,487)	(10,732,184)	(10,888,831)	(11,065,488)	(11,222,188)	(11,388,832)	(11,565,488)	(11,722,188)	(11,888,833)	(12,065,488)	(12,222,187)	(11,222,187)	WORKING CAP.
12	OTHER SPECIAL FUNDS	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	12,124	WORKING CAP.
13	TOTAL PROPERTY & INVESTMENTS	13,982,707	13,421,040	13,278,373	13,137,706	12,568,038	12,854,572	12,712,709	12,871,038	12,428,371	12,287,704	12,146,037	12,004,370	11,882,703	12,712,708	
14	CASH	1,080,728	1,080,728	1,080,728	1,080,728	1,080,728	1,080,728	1,080,728	1,080,728	1,080,728	1,080,728	1,080,728	1,080,728	1,080,728	1,080,728	WORKING CAP.
16	WORKING FUNDS & CASH INVESTMENTS	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	2,918	WORKING CAP.
19	CUSTOMER ACCTS RECEIVABLE - GAS	5,784,888	6,144,388	6,483,331	6,828,880	7,447,842	8,106,483	7,470,891	6,726,888	6,482,082	6,186,888	5,955,288	5,982,088	6,080,234	6,573,880	WORKING CAP.
20	OTHER RECEIVABLES	382,178	382,178	382,178	382,178	382,178	382,178	382,178	382,178	382,178	382,178	382,178	382,178	382,178	382,178	WORKING CAP.
21	ACCUM. PROVISION FOR UNCOLLECTIBLE AC	(240,888)	(242,334)	(244,912)	(248,378)	(251,178)	(254,272)	(256,228)	(258,838)	(247,382)	(244,721)	(243,828)	(242,408)	(243,107)	(246,707)	WORKING CAP.
22	RECEIVABLE FROM ASSOC. COMPANIES	1,136,988	1,136,988	1,136,988	1,136,988	1,136,988	1,136,988	1,136,988	1,136,988	1,136,988	1,136,988	1,136,988	1,136,988	1,136,988	1,136,988	WORKING CAP.
23	PLANT & OPERATIONS M&S	188,283	188,283	188,283	188,283	188,283	188,283	188,283	188,283	188,283	188,283	188,283	188,283	188,283	188,283	WORKING CAP.
24	MERCHANDISE	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	142,027	WORKING CAP.
26	PREPAYMENTS	183,812	307,441	828,915	775,388	696,863	645,037	578,208	500,648	438,181	382,148	313,568	234,988	188,371	610,028	WORKING CAP.
27	INTEREST RECEIVABLE	1,588,630	1,888,008	1,711,808	1,788,130	1,818,880	1,872,758	1,824,758	1,975,880	2,028,130	2,078,508	2,124,008	2,171,630	2,218,380	1,918,630	WORKING CAP.
28	ACCRUED UTILITY REVENUES	678,511	1,078,888	1,278,148	1,320,888	1,798,488	1,832,537	1,888,604	1,373,084	1,330,380	788,702	647,438	628,757	678,511	1,154,678	WORKING CAP.
29	TOTAL CURRENT & ACCRUED ASSETS	10,888,941	12,444,568	12,938,088	13,144,575	14,408,772	15,101,588	14,218,308	13,228,054	12,807,488	12,088,570	11,888,737	11,878,088	11,800,467	12,810,383	
30	UNAMORTIZED DEBT EXPENSE	1,257,855	1,248,187	1,232,538	1,218,881	1,207,223	1,184,586	1,181,807	1,188,248	1,180,080	1,150,871	1,141,882	1,132,483	1,123,304	1,188,810	CAP. STRUCT.
32	OTHER WP	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	26,414	WORKING CAP.
33	UNAMORTIZED RATE CASE EXPENSE	557,888	544,414	530,942	517,470	503,998	490,526	477,054	463,582	450,110	436,638	423,166	408,694	398,218	477,054	WORKING CAP.
34	MISCELLANEOUS DEFERRED DEBITS	7,077,837	7,010,378	6,908,722	6,806,171	6,877,018	6,747,588	6,628,884	6,584,438	6,472,083	6,387,485	6,342,208	6,261,888	6,188,733	6,638,884	WORKING CAP.
35	UNRECOVERED GAS COST	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36	TOTAL DEFERRED CHARGES	8,918,882	8,826,403	8,699,617	8,568,938	8,614,651	8,458,104	8,315,288	8,223,680	8,108,447	8,001,388	7,933,470	7,838,200	7,734,670	8,326,372	
37	TOTAL ASSETS	140,773,872	142,307,088	142,963,738	143,248,348	145,302,878	146,069,351	148,018,780	143,931,711	143,474,884	142,513,829	142,663,480	143,178,518	143,782,875	143,478,880	

CALCULATION OF THE PROJECTED TEST YEAR - BALANCE SHEET

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NLI CORPORATION  
DOCKET NO.: 980502-GU

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE BALANCE SHEET  
FOR THE PROJECTED TEST YEAR

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR 08/30/97  
WITNESSE: R.W. SMITH

Line No.	Capitalization and Liabilities	SEP-96	OCT-96	NOV-96	DEC-97	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	13 Month Average	Reference
1	COMMON STOCK															
2	ADDITIONAL CAPITAL															
3	UNAPPROPRIATED RETAINED EARNINGS	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	30,237,373	CAP. STRUCT.
4	TOTAL STOCKHOLDERS' EQUITY	15,528,631	15,580,314	15,618,152	15,621,090	16,115,588	16,367,821	16,340,334	16,200,811	16,120,813	15,736,787	15,533,711	15,358,065	15,248,681	15,787,854	CAP. STRUCT.
5	LONG-TERM DEBT	45,784,004	45,817,687	45,856,525	45,858,363	46,352,961	46,804,994	46,577,707	46,438,184	46,308,186	45,973,160	45,771,084	45,585,438	45,484,054	46,036,027	CAP. STRUCT.
6	TOTAL LONG TERM DEBT	47,626,782	47,784,000	47,839,000	48,114,000	48,289,000	48,484,000	48,639,000	48,814,000	48,933,000	48,164,000	48,339,000	48,514,000	48,689,000	48,641,808	CAP. STRUCT.
7	NOTES PAYABLE	8,118,125	8,546,830	10,381,489	10,486,182	11,501,517	12,964,898	11,361,191	10,842,069	8,893,443	8,813,329	8,630,952	10,570,025	10,834,671	10,334,272	CAP. STRUCT.
8	ACCOUNTS PAYABLE	3,516,290	3,516,290	3,516,250	3,516,250	3,516,250	3,516,250	3,516,250	3,516,250	3,516,250	3,516,250	3,516,250	3,516,250	3,516,250	3,516,250	WORKING CAP
9	PAYABLE TO ASSOC. COMPANIES	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	172,987	WORKING CAP
10	CUSTOMER DEPOSITS	5,482,284	5,485,827	5,509,247	5,535,480	5,532,163	5,552,332	5,580,888	5,532,447	5,434,112	5,408,048	5,410,802	5,380,583	5,462,284	5,483,576	WORKING CAP
11	TAXES ACCRUED - GENERAL	1,288,747	1,431,648	311,136	484,410	807,383	618,864	784,743	807,396	1,061,313	1,183,151	1,333,834	1,319,008	1,462,212	880,442	WORKING CAP
12	TAXES ACCRUED - INCOME	172,000	7,000	14,000	21,000	7,000	14,000	21,000	7,000	14,000	21,000	7,000	14,000	21,000	7,385	WORKING CAP
13	INTEREST ACCRUED	1,329,987	1,038,080	1,410,613	1,774,588	2,133,068	828,275	1,296,334	1,024,974	1,391,240	1,794,346	2,128,585	828,188	1,328,987	1,420,863	WORKING CAP
14	TAX COLLECTIONS PAYABLE	874,386	820,844	914,832	985,977	1,008,787	1,188,952	1,206,253	1,111,863	1,028,401	1,008,212	1,003,282	946,213	929,880	1,010,867	WORKING CAP
15	CONSERVATION COST TRUE-UP															WORKING CAP
16	MISCELLANEOUS CURRENT LIABILITIES	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	448,931	WORKING CAP
17	CAPITAL LEASES - CURRENT		34,808	31,806	26,770	25,704	22,806	19,478	16,313	13,117	9,888	6,628	3,330		16,342	WORKING CAP
18	TOTAL CURRENT & ACCRUED LIABILITIES	21,141,708	22,612,984	23,181,300	23,434,583	24,964,770	25,429,893	24,367,063	23,380,030	22,983,794	22,348,138	21,880,329	23,308,516	24,168,202	23,381,715	WORKING CAP
19	OTHER DEFERRED CREDITS	4,106,894	3,995,458	3,894,024	3,772,889	3,881,154	3,548,719	3,438,284	3,326,848	3,215,414	3,103,979	2,992,544	2,881,108	2,769,674	3,438,284	WORKING CAP
20	ACCUMULATED DEF. INCOME TAX	20,302,186	20,287,298	20,283,911	20,270,524	20,257,137	20,243,750	20,230,363	20,216,976	20,203,589	20,190,202	20,176,815	20,163,428	19,979,679	20,216,804	CAP. STRUCT.
21	DEFERRED ITC	1,419,304	1,408,643	1,397,982	1,387,320	1,376,659	1,366,998	1,356,336	1,344,675	1,334,014	1,323,352	1,312,691	1,302,030	1,291,369	1,356,336	CAP. STRUCT.
22	TOTAL DEFERRED CREDITS	25,828,383	25,701,400	25,565,917	25,430,433	25,294,950	25,158,467	25,023,983	24,888,500	24,753,017	24,617,533	24,482,050	24,346,567	24,040,722	25,010,224	WORKING CAP
23	OTHER RESERVES	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	WORKING CAP
24	TOTAL OPERATING RESERVES	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	410,997	WORKING CAP
25	TOTAL CAPITAL & LIABILITIES	140,773,872	142,307,088	142,963,739	143,249,348	145,302,678	146,069,351	146,018,750	143,831,711	143,474,994	142,513,829	142,663,480	143,176,518	143,782,975	143,479,888	

SUPPORTING SCHEDULES:

000167

SCHEDULE G-1

CALCULATION OF THE PROJECTED TEST YEAR RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE UTILITY PLANT FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN  
HISTORIC BASE YEAR + 1: 09/30/96  
WITNESS: R.W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NLI CORPORATION

DOCKET NO.: 960502-GU

ESTIMATED PLANT BALANCES FOR THE YEAR ENDING 09/30/96

IN NO	A/C NO	DESCRIPTION	SEP-95	OCT-95	NOV-95	DEC-95	JAN-96	FEB-96	MAR-96	APR-96	MAY-96	JUN-96	JUL-96	AUG-96	SEP-96	13 MONTH AVERAGE
1	302	FRANCHISES AND CONSENTS	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897
2	303	MISCELLANEOUS INTANGIBLE	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275
3	374	LAND & LAND RIGHTS	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545
4	375	STRUCTURES & IMPROVEMENTS	1,441,380	1,448,398	1,453,398	1,462,398	1,467,398	1,468,398	1,484,398	1,500,398	1,501,398	1,502,398	1,504,398	1,505,398	1,507,398	1,480,549
5	376	MAINS - OTHER	72,086,854	72,316,457	72,708,206	72,942,682	73,132,812	73,316,027	73,473,730	73,677,818	74,251,513	74,479,806	75,068,900	75,383,495	75,963,737	73,754,770
6	379	M&R STATION EQUIPMENT-GENERAL	2,148,734	2,184,807	2,187,807	2,190,807	2,193,807	2,196,807	2,198,807	2,232,107	2,264,807	2,300,107	2,415,807	2,418,807	2,548,807	2,287,863
7	380	SERVICES	26,835,915	26,874,700	27,014,187	27,157,240	27,308,952	27,448,287	27,588,970	27,733,075	27,873,152	28,017,288	28,163,529	28,360,952	28,533,746	27,807,786
8	381	METERS	5,972,486	6,093,788	6,109,726	6,125,583	6,141,070	6,157,548	6,173,110	6,188,379	6,206,353	6,221,832	6,238,751	6,257,315	6,276,534	6,186,285
9	382	METER INSTALLATIONS	2,488,303	2,496,022	2,501,541	2,507,001	2,512,328	2,518,365	2,523,788	2,529,003	2,535,239	2,541,179	2,547,381	2,554,071	2,561,485	2,524,285
10	383	HOUSE REGULATORS	1,954,917	1,989,033	1,976,326	1,983,588	1,990,798	1,998,285	2,005,534	2,012,703	2,020,275	2,027,730	2,035,289	2,043,061	2,051,089	2,005,279
11	384	HOUSE REGULATOR-INSTALLATIONS	1,021,379	1,034,754	1,037,560	1,040,334	1,043,045	1,046,103	1,048,885	1,051,527	1,054,887	1,057,702	1,060,847	1,064,234	1,067,875	1,048,386
12	385	INDUSTRIAL M&R STATION EQUIPMEN	1,482,572	1,548,502	1,586,804	1,647,108	1,697,408	1,704,775	1,712,142	1,719,508	1,728,876	1,734,243	1,741,610	1,748,977	1,756,344	1,678,838
13	386	OTHER PROP ON CUSTOMER PREMISES	23,472,748													
14	387	OTHER EQUIPMENT	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	1,805,586
15	389	LAND	333,111	167,111	167,111	167,111	167,111	167,111	167,111	167,111	167,111	167,111	167,111	167,111	167,111	167,111
16	390	STRUCTURES AND IMPROVEMENTS	1,790,807	778,522	808,522	836,522	846,522	855,522	873,022	890,522	890,522	890,522	890,522	890,522	890,522	890,522
17	391	OFFICE FURNITURE & EQUIPMENT	1,848,488	1,575,366	1,578,889	1,582,432	1,585,965	1,591,987	1,595,530	1,599,064	1,602,596	1,606,629	1,612,163	1,625,895	1,629,229	1,618,235
18	392	AUTO & TRUCKS	738,714	732,883	727,552	724,721	719,390	714,059	708,728	703,397	703,066	702,735	702,404	702,073	701,742	713,958
19	393	STORES EQUIPMENT	30,522	43,272	43,272	43,272	43,572	43,572	43,872	43,872	44,172	44,172	44,472	44,472	44,472	42,845
20	394	TOOLS, SHOP, GARAGE EQUIPMENT	778,864	783,067	786,587	791,767	797,267	801,767	806,267	806,767	812,267	815,767	819,267	837,767	879,532	809,057
21	395	LABORATORY EQUIPMENT	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940
22	397	COMMUNICATION EQUIPMENT	334,484	329,964	331,214	333,964	336,714	337,964	339,214	341,964	344,714	347,484	348,714	354,964	356,214	341,348
23	398	MISCELLANEOUS EQUIPMENT	29,705	31,135	38,435	51,235	63,035	75,954	88,073	100,592	112,111	121,411	129,711	148,011	156,311	86,256
##	399	MISC. TANGIBLE PROPERTY	35,822													
##		TOTAL PLANT IN SERVICE	145,999,535	121,557,527	122,220,875	122,738,511	123,198,972	123,593,909	123,982,929	124,451,778	125,262,627	125,732,041	126,661,644	127,267,683	128,273,225	126,226,251
##	105	GAS PLANT HELD FOR FUTURE USE	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-1 p5

000168



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE UTILITY PLANT FOR THE PROJECTED TEST YEAR

TYPE OF DATA SHOWN  
PROJECTED TEST YEAR: 08/30/97  
WITNESS: R.V. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF MUI CORPORATION  
DOCKET NO.: 980502-GU

ESTIMATED PLANT BALANCES FOR THE YEAR ENDING 08/30/97

IN NO	A/C NO	DESCRIPTION	BEg. Bal. SEP-96	OCT-96	NOV-96	DEC-96	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	13 MONTH AVERAGE
1	302	FRANCHISES AND CONSENTS	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897
2	303	MISCELLANEOUS INTANGIBLE	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275
3	374	LAND & LAND RIGHTS	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545
4	375	STRUCTURES & IMPROVEMENTS	1,507,398	1,508,398	1,508,398	1,510,398	1,514,898	1,515,898	1,516,898	1,521,398	1,522,398	1,523,398	1,524,398	1,525,398	1,526,398	1,517,437
5	376	MAINS - OTHER	78,963,737	78,554,472	78,890,849	77,482,796	77,980,127	78,667,274	79,141,105	79,367,252	79,568,899	79,782,546	80,025,193	80,930,940	81,866,487	78,784,029
6	379	M&R STATION EQUIPMENT-GENERAL	2,548,807	2,551,807	2,554,807	2,557,807	2,560,807	2,563,807	2,621,807	2,679,807	2,767,307	2,832,307	2,867,807	2,870,807	2,873,807	2,680,884
7	380	SERVICES	28,533,746	28,828,314	29,029,300	29,205,175	29,395,432	29,782,797	29,961,343	30,137,436	30,310,434	30,486,559	30,665,388	30,852,044	31,033,316	29,883,021
8	381	METERS	6,276,534	6,300,275	6,318,614	6,334,572	6,350,509	6,413,857	6,429,979	6,445,367	6,462,515	6,479,278	6,496,536	6,514,554	6,533,352	6,411,886
9	382	METER INSTALLATIONS	2,581,485	2,570,457	2,578,691	2,581,950	2,587,221	2,621,054	2,626,487	2,631,544	2,637,855	2,643,536	2,649,712	2,656,118	2,663,215	2,615,933
10	383	HOUSE REGULATORS	2,051,099	2,059,829	2,067,447	2,074,648	2,081,854	2,100,311	2,107,584	2,114,705	2,122,242	2,129,888	2,137,251	2,144,905	2,152,832	2,103,414
11	384	HOUSE REGULATOR-INSTALLATIONS	1,067,975	1,072,496	1,075,667	1,078,350	1,081,042	1,087,585	1,100,360	1,102,951	1,106,056	1,109,048	1,112,186	1,115,437	1,118,026	1,095,245
12	385	INDUSTRIAL M&R STATION EQUIPME	1,756,344	1,773,121	1,780,488	1,787,851	1,796,222	1,803,589	1,810,956	1,819,323	1,826,690	1,834,057	1,841,424	1,848,791	1,856,158	1,810,386
13	386	OTHER PROP ON CUSTOMER PREMIS														
14	387	OTHER EQUIPMENT	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310
15	388	LAND	196,111	196,111	196,111	196,111	208,111	208,111	208,111	208,111	208,111	208,111	208,111	208,111	208,111	204,419
16	390	STRUCTURES AND IMPROVEMENTS	890,522	890,522	890,522	890,522	891,522	891,522	896,522	907,522	917,522	927,522	927,522	927,522	927,522	906,907
17	391	OFFICE FURNITURE & EQUIPMENT	1,629,229	1,632,762	1,640,462	1,648,162	1,656,862	1,664,562	1,672,262	1,680,962	1,688,662	1,696,362	1,704,062	1,711,762	1,719,462	1,672,736
18	392	AUTO & TRUCKS	701,742	698,411	691,080	685,749	680,418	675,087	669,756	664,425	664,094	663,763	663,432	663,101	662,770	675,526
19	393	STORES EQUIPMENT	44,472	44,772	44,772	44,772	45,072	45,072	45,372	45,372	45,672	45,672	45,672	45,672	45,672	45,302
20	394	TOOLS, SHOP, GARAGE EQUIPMENT	879,532	913,032	914,032	915,032	916,032	917,032	918,032	919,032	920,032	921,032	922,032	923,032	924,032	915,532
21	395	LABORATORY EQUIPMENT	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940
22	397	COMMUNICATION EQUIPMENT	356,214	357,464	358,714	359,964	363,464	364,714	367,464	369,464	370,714	371,964	373,214	374,464	377,214	366,541
23	398	MISCELLANEOUS EQUIPMENT	156,311	164,611	187,283	208,035	232,627	285,299	307,971	330,843	353,315	375,987	398,659	421,331	444,003	297,538
##	399	MISC. TANGIBLE PROPERTY														
##		TOTAL PLANT IN SERVICE	128,273,225	129,284,821	129,878,005	130,715,783	131,474,188	132,789,539	133,553,977	134,087,282	134,845,286	135,182,788	135,714,867	136,886,157	138,085,644	133,117,813
##	105	GAS PLANT HELD FOR FUTURE USE	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808	2,112,808

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-1 p7

000169

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE DEPRECIATION RESERVE BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL DEPRECIATION RATE IS APPLIED FOR THE HISTORIC BASE YEAR + 1

TYPE OF DATA SHOWN  
HISTORIC BASE YEAR + 1: 09/30/96  
WITNESS: R.W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960902-GU

LINE NO.	A/C NO.	DESCRIPTION	SEP-95	OCT-95	NOV-95	DEC-95	JAN-96	FEB-96	MAR-96	APR-96	MAY-96	JUN-96	JUL-96	AUG-96	SEP-96	13 MONTH AVERAGE
1	375	STRUCTURES & IMPROVEMENTS	435,253	437,776	440,310	442,854	445,413	447,981	450,551	453,148	455,774	458,402	461,031	463,663	466,298	450,850
2	376	MANH	24,570,447	24,731,812	24,893,708	25,056,550	25,219,959	25,383,828	25,548,130	25,712,832	25,878,018	26,044,590	26,211,715	26,380,263	26,548,572	25,552,418
3	379	M & R STATION EQUIP-CITY GATE	405,546	411,995	418,549	425,112	431,684	438,265	444,855	451,453	458,150	464,944	471,844	479,091	486,347	445,218
4	380	SERVICES	10,534,401	10,611,344	10,688,406	10,765,905	10,843,852	10,922,279	11,001,139	11,080,440	11,160,193	11,240,384	11,321,028	11,402,131	11,483,822	11,004,256
5	381	METERS	2,414,802	2,429,603	2,444,849	2,460,153	2,475,516	2,490,935	2,506,415	2,521,951	2,537,544	2,553,199	2,568,915	2,584,692	2,600,537	2,506,855
6	382	METER INSTALLATIONS	1,013,513	1,018,002	1,022,510	1,027,032	1,031,567	1,036,116	1,040,680	1,045,257	1,049,848	1,054,454	1,059,075	1,063,711	1,068,365	1,040,779
7	383	HOUSE REGULATORS	793,078	798,951	804,868	810,807	816,768	822,752	828,758	834,787	840,838	846,913	853,010	859,131	865,276	828,918
8	384	HOUSE REGULATORS- INSTALLATI	325,520	327,670	329,857	332,053	334,256	336,467	338,687	340,914	343,149	345,393	347,646	349,907	352,178	338,746
9	385	INDUSTRIAL M & R STATIONS EQU	357,641	362,492	367,518	372,708	378,061	383,577	389,118	394,682	400,271	405,883	411,519	417,180	422,864	389,501
10	386	OTHER PROP ON CUSTOMER PREM	8,222,159	-	-	-	-	-	-	-	-	-	-	-	-	632,474
11	387	OTHER EQUIPMENT	125,152	125,693	126,233	126,774	127,315	127,856	128,397	128,938	129,479	130,020	130,561	131,102	131,643	128,397
12	390	STRUCTURES & IMPROVEMENTS	514,006	167,202	168,435	169,716	171,039	172,377	173,732	175,114	176,523	177,933	179,343	180,752	182,162	200,641
13	391	OFFICE FURNITURE & EQUIPMENT	819,754	740,394	755,734	771,119	786,551	802,027	817,567	833,153	848,787	864,466	880,210	896,001	911,909	825,205
14	392	TRANSPORTATION EQUIPMENT	530,363	527,302	524,219	521,116	518,005	514,870	511,717	508,543	505,350	502,156	498,960	495,763	492,565	511,610
15	393	STORES EQUIPMENT	12,448	12,567	12,737	12,906	13,076	13,246	13,417	13,589	13,761	13,934	14,107	14,281	14,455	13,425
16	394	TOOLS, SHOP, GARAGE EQUIPMENT	436,787	440,875	444,986	449,115	453,272	457,458	461,667	465,894	470,141	474,405	478,688	482,989	487,387	461,820
17	395	LABORATORY EQUIPMENT	48,687	49,005	49,323	49,640	49,958	50,276	50,594	50,912	51,230	51,548	51,866	52,184	52,502	50,594
18	397	COMMUNICATION EQUIPMENT	159,500	161,151	163,021	164,898	166,790	168,698	170,613	172,536	174,474	176,427	178,396	180,372	182,364	170,712
19	398	MISCELLANEOUS EQUIPMENT	14,485	13,076	13,242	13,453	13,726	14,062	14,465	14,935	15,471	16,074	16,722	17,414	18,203	15,026
20		DEPRECIATION RESERVE DEFICINC	63	-	-	-	-	-	-	-	-	-	-	-	-	3
21		DEPRECIATION RESERVE	51,733,614	43,366,909	43,668,503	43,971,911	44,276,806	44,583,070	44,890,510	45,199,080	45,509,000	45,821,125	46,134,635	46,450,827	46,768,469	45,567,250
22	108.02	RWIP	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)
23	108	TOTAL DEPRECIATION RESERVE	51,663,360	43,296,655	43,598,249	43,901,657	44,206,552	44,512,816	44,820,256	45,128,826	45,438,746	45,750,871	46,064,381	46,380,373	46,698,215	45,496,996

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-1 p5

000170

SCHEDULE G-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

CALCULATION OF THE PROJECTED TEST YEAR RATE BASE

EXPLANATION: PROVIDE THE DEPRECIATION RESERVE BALANCES FOR EACH ACCOUNT  
OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL DEPRECIATION RATE IS APPLIED  
FOR THE PROJECTED TEST YEAR

PAGE 12 OF 28

TYPE OF DATA SHOWN  
PROJECTED TEST YEAR: 08/30/97  
WITNESS: R.W. SMITH

LN	A/C NO.	DESCRIPTION	BEG. BAL. SEP-96	OCT-96	NOV-96	DEC-96	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	13 MONTH AVERAGE
1	375	STRUCTURES & IMPROVEMENTS	486,298	468,936	471,576	474,217	476,860	479,511	482,164	484,819	487,481	490,145	492,811	495,479	498,148	482,188
2	376	MAINS	26,548,572	26,720,282	26,892,423	27,065,375	27,238,756	27,415,291	27,592,537	27,770,827	27,948,839	28,129,269	28,309,209	28,489,736	28,672,453	27,599,744
3	379	M & R STATION EQUIP-CITY GATE	486,347	493,993	501,648	509,312	516,985	524,667	532,358	540,223	548,262	556,564	565,061	573,864	582,276	533,182
4	380	SERVICES	11,483,822	11,566,088	11,649,276	11,733,101	11,817,480	11,902,457	11,988,655	12,075,415	12,162,728	12,250,584	12,338,994	12,427,965	12,517,523	11,993,391
5	381	METERS	2,800,537	2,816,453	2,832,456	2,848,527	2,864,656	2,880,843	2,897,263	2,913,742	2,930,277	2,946,875	2,963,535	2,980,258	2,997,047	2,887,882
6	382	METER INSTALLATIONS	1,068,365	1,073,037	1,077,731	1,082,441	1,087,184	1,091,900	1,096,721	1,101,555	1,106,402	1,111,264	1,116,141	1,121,033	1,125,941	1,086,900
7	383	HOUSE REGULATORS	865,276	871,446	877,642	883,862	890,104	896,368	902,689	909,033	915,399	921,788	928,200	934,635	941,094	902,887
8	384	HOUSE REGULATORS-INSTALLATIONS	352,178	354,480	356,754	359,057	361,368	363,687	366,052	368,425	370,806	373,195	375,593	378,000	380,418	366,153
9	385	INDUSTRIAL M & R STATIONS EQUIPM	422,864	426,572	434,335	440,122	445,933	451,771	457,633	463,519	469,432	475,369	481,330	487,315	493,324	457,808
10	387	OTHER EQUIPMENT	131,643	132,184	132,725	133,266	133,807	134,348	134,889	135,430	135,971	136,512	137,053	137,594	138,135	134,889
11	390	STRUCTURES & IMPROVEMENTS	182,162	183,572	184,982	186,392	187,802	189,213	190,624	192,043	193,480	194,932	196,400	197,888	199,336	190,677
12	391	OFFICE FURNITURE & EQUIPMENT	911,909	927,865	943,868	959,949	976,106	992,348	1,008,668	1,025,066	1,041,548	1,058,110	1,074,750	1,091,469	1,108,268	1,009,225
13	392	TRANSPORTATION EQUIPMENT	492,565	489,366	486,147	482,908	479,649	476,370	473,071	469,752	466,413	463,072	459,730	456,388	453,042	472,958
14	393	STORES EQUIPMENT	14,455	14,829	14,804	14,979	15,154	15,331	15,508	15,686	15,864	16,043	16,222	16,402	16,582	15,512
15	394	TOOLS, SHOP, GARAGE EQUIPMENT	487,387	492,005	496,798	501,597	506,401	511,210	516,024	520,844	525,669	530,499	535,334	540,175	545,021	516,074
16	395	LABORATORY EQUIPMENT	52,502	52,820	53,138	53,456	53,774	54,092	54,410	54,728	55,046	55,364	55,682	56,000	56,318	54,410
17	397	COMMUNICATION EQUIPMENT	182,384	184,403	186,429	188,462	190,502	192,562	194,629	196,711	198,805	200,908	203,014	205,129	207,251	194,707
18	398	MISCELLANEOUS EQUIPMENT	18,203	19,037	19,915	20,814	22,034	23,275	24,797	26,439	28,202	30,086	32,091	34,217	36,464	25,621
19		DEPRECIATION RESERVE	46,768,469	47,089,148	47,412,647	47,737,937	48,065,535	48,395,244	48,726,692	49,064,357	49,401,625	49,740,577	50,081,150	50,423,325	50,768,639	48,744,410
20	108.0	R.W.I.P	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)	(70,254)
21	108	TOTAL DEPRECIATION RESERVE	46,698,215	47,018,894	47,342,393	47,667,683	47,995,281	48,324,990	48,658,438	48,994,103	49,331,371	49,670,323	50,010,896	50,353,071	50,698,385	48,674,156

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-1 p7

000171

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE AMORTIZATION/RECOVERY RESERVE BALANCES  
FOR EACH ACCOUNT OR SUB-ACCOUNT FOR THE HISTORIC BASE YEAR + 1TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 09/30/96  
WITNESS: R.W. SMITHCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 980502-GU

LINE NO.	A/C NO.	DESCRIPTION	Sep-95	OCT-95	NOV-95	DEC-95	JAN-96	FEB-96	MAR-96	APR-96	MAY-96	JUN-96	JUL-96	AUG-96	SEP-96	13 MONTH AVERAGE
1	301	ORGANIZATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	302	FRANCHISES & CONSENTS	71,809	71,996	72,183	72,370	72,557	72,744	72,931	73,118	73,305	73,492	73,679	73,866	74,053	72,931
3	303	MISCELLANEOUS INTANGIBLE PLANT	8,820	8,904	8,988	9,072	9,156	9,240	9,324	9,408	9,492	9,576	9,660	9,744	9,828	9,324
4		TOTAL	80,629	80,900	81,171	81,442	81,713	81,984	82,255	82,526	82,797	83,068	83,339	83,610	83,881	82,255



SCHEDULE G-1

AMORTIZATION / RECOVERY RESERVE BALANCES

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE THE AMORTIZATION/RECOVERY RESERVE BALANCES  
FOR EACH ACCOUNT OR SUB-ACCOUNT FOR THE PROJECTED TEST YEAR

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R.W. SMITH

LINE NO.	A/C NO.	DESCRIPTION	SEP-96	OCT-96	NOV-96	DEC-96	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	13 MONTH AVERAGE
1	301	ORGANIZATION														
2	302	FRANCHISES & CONSENTS	74,053	74,240	74,427	74,614	74,801	74,988	75,175	75,362	75,549	75,736	75,923	76,110	76,297	75,175
3	303	MISCELLANEOUS INTANGIBLE PLANT	9,828	9,912	9,996	10,080	10,164	10,248	10,332	10,416	10,500	10,584	10,668	10,752	10,836	10,332
4		TOTAL	83,881	84,152	84,423	84,694	84,965	85,236	85,507	85,778	86,049	86,320	86,591	86,862	87,133	85,507

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-1 p7

000173

SCHEDULE G-1

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 880502-GU

ALLOCATION OF COMMON PLANT

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE REGULATED AND NON-REGULATED ITEMS OF COMMON PLANT WITH THE 13 MONTH AVERAGE OF THE HISTORIC BASE YEAR + 1, SEGREGATED BY THE AMOUNTS ACCORDING TO REGULATED AND NON-REGULATED ITEMS. THE METHOD OF ALLOCATING BETWEEN REGULATED AND NON-REGULATED PORTIONS SHALL BE DESCRIBED.

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR + 1: 9/30/96  
 WITNESS: R. F. WALL

LINE NO.	A/C NO.	DESCRIPTION	SEP-95	OCT-95	NOV-95	DEC-95	JAN-96	FEB-96	MAR-96	APR-96	MAY-96	JUN-96	JUL-96	AUG-96	SEP-96	12 MONTH AVERAGE
1	301	ORGANIZATION	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897
2	302	FRANCHISES & CONSENTS	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275
3	303	MISCELLANEOUS INTANGIBLE PLANT	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545
4	374	LAND	1,441,360	1,448,398	1,453,398	1,462,398	1,467,398	1,468,398	1,484,398	1,500,398	1,501,398	1,502,398	1,504,398	1,505,398	1,507,398	1,480,548
5	375	STRUCTURES & IMPROVEMENTS	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310
6	387	OTHER EQUIPMENT	187,111	187,111	187,111	187,111	187,111	187,111	187,111	187,111	187,111	187,111	186,111	186,111	186,111	186,111
7	389	LAND	775,780	778,522	809,522	835,522	845,522	855,522	1,591,987	1,595,530	1,599,064	1,602,596	1,608,629	1,612,163	1,625,695	1,629,229
8	390	STRUCTURES & IMPROVEMENTS	1,572,755	1,575,366	1,578,899	1,582,432	1,585,965	1,591,987	1,595,530	1,599,064	1,602,596	1,608,629	1,612,163	1,625,695	1,629,229	1,596,948
9	391	OFFICE FURNITURE & EQUIPMENT	738,714	732,883	727,552	724,721	719,390	714,059	708,728	703,397	703,066	702,735	702,404	702,073	701,742	713,958
10	392	AUTOS & TRUCKS	30,522	43,272	43,272	43,272	43,572	43,572	43,872	43,872	44,172	44,172	44,472	44,472	44,472	42,845
11	393	STORES EQUIPMENT	778,684	783,067	788,567	791,787	797,267	801,767	805,267	808,767	812,267	815,767	819,267	823,767	827,267	831,767
12	394	TOOL, SHOP, & GARAGE EQUIP	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940
13	395	LABORATORY EQUIPMENT	329,964	329,964	331,214	333,964	336,714	337,964	339,214	341,964	344,714	347,464	348,714	354,964	356,214	341,003
14	397	COMMUNICATION EQUIPMENT	26,636	31,135	39,435	51,235	63,035	75,554	88,073	100,592	113,111	121,411	128,711	148,011	156,311	88,020
15	398	MISCELLANEOUS EQUIPMENT (SPECIFY)														
16	399	OTHER TANGIBLE PROPERTY														
18		TOTAL	7,013,453	7,041,685	7,088,937	7,144,389	7,177,941	7,207,911	7,257,182	7,307,654	7,330,824	7,352,178	7,389,729	7,448,980	7,513,498	7,251,728

LINE NO.	A/C NO.	DESCRIPTION	13 MONTH AVERAGE	NONA/TILITY %	13 MTH AVG NONA/TILITY
17	301	ORGANIZATION	113,897	0.00%	-
18	302	FRANCHISES & CONSENTS	25,275	0.00%	-
19	303	MISCELLANEOUS INTANGIBLE PLANT	771,545	71.29%	550,010
20	374	LAND	1,480,548	21.64%	320,382
21	375	STRUCTURES & IMPROVEMENTS	158,310	0.00%	-
22	387	OTHER EQUIPMENT	172,265	42.86%	73,827
23	389	LAND	855,117	15.22%	130,118
24	390	STRUCTURES & IMPROVEMENTS	1,596,948	17.42%	278,188
25	391	OFFICE FURNITURE & EQUIPMENT	713,959	11.35%	81,034
26	392	AUTOS & TRUCKS	42,845	11.35%	4,863
27	393	STORES EQUIPMENT	809,066	11.35%	91,828
28	394	TOOL, SHOP, & GARAGE EQUIP	82,940	0.00%	-
29	395	LABORATORY EQUIPMENT	341,003	11.35%	38,704
30	397	COMMUNICATION EQUIPMENT	88,020	0.00%	-
31	398	MISCELLANEOUS EQUIPMENT (SPECIFY)			
32	399	OTHER TANGIBLE PROPERTY			
33		TOTAL	7,251,728		1,568,954

METHOD OF ALLOCATION

n/a  
 n/a  
 n/a  
 square footage and use  
 square footage and use  
 regulated  
 square footage and use  
 square footage and use  
 square footage and use  
 based on payroll distribution, regulated/total  
 based on payroll distribution, regulated/total  
 based on payroll distribution, regulated/total  
 regulated  
 based on payroll distribution, regulated/total  
 regulated

SCHEDULE G-1

DETAIL OF COMMON PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING A DETAILED DESCRIPTION OF EACH PARCEL OF LAND AND STRUCTURE BY ADDRESS OF COMMON UTILITY PLANT BY PRIMARY ACCOUNT. ALSO, SHOW THE 13-MONTH AVERAGE PLANT AND ACCUMULATED DEPRECIATION AMOUNT ALLOCATED TO UTILITY AND NON-UTILITY OPERATIONS AND THE ALLOCATION BASIS.

TYPE OF DATA SHOWN:  
BASE YEAR + 1: 9/30/96  
WITNESS: R. F. WALL

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960802-GU

13-MONTH AVERAGE

LINE NO.	A/C NO.	Land & Land Rights	PLANT				ACCUMULATED DEPRECIATION/AMORTIZATION			
			% NON/UTILITY	UTILITY	NON/UTILITY	TOTAL	% NON/UTILITY	UTILITY	NON/UTILITY	TOTAL
1	374	Medley Facility	78.00%	153,843	545,445	899,288				
2	374	Titusville Gate	18.18%	18,752	4,450	23,202				
3	374	Treasure Coast Gate	0.00%	12,314	-	12,314				
4	374	Propene Sales	0.00%	12,195	-	12,195				
5	374	West Miami Gate	0.00%	7,300	-	7,300				
6	374	Opa Locka Gate	0.00%	6,000	-	6,000				
7	374	SW Gate	0.00%	5,259	-	5,259				
8	374	Rockledge Office	35.00%	195	105	300				
9	374	Ravenwood North	100.00%	-	10	10				
10	374	Misc. Easements	0.00%	5,677	-	5,677				
11	374	TOTAL		221,535	550,010	771,545				
12		<u>Structures &amp; Improvements</u>								
13	375	Medley Office Improvements	100.00%	-	40,730	40,730	100.00%	0	3,163	3,163
14	375	Medley Balance	13.93%	598,811	96,915	695,726	13.93%	178,034	28,974	207,998
15	375	Propene Sales	80.00%	11,028	44,114	55,142	80.00%	4,688	18,752	23,440
16	375	Rockledge - Office	18.23%	9,993	2,228	12,221	18.23%	5,318	1,185	6,503
17	375	Titusville Gate	0.00%	10,984	-	10,984	0.00%	2,340	0	2,340
18	375	SE Hialeah Gate	0.00%	605	-	605	0.00%	281	0	281
19	375	Hialeah #933 Building	21.79%	489,557	136,395	625,952	21.79%	161,631	45,032	206,663
20	375	New additions - 1996	0.00%	39,189	-	39,189	0.00%	262	0	262
21	375	TOTAL		1,180,167	320,382	1,480,549		353,541	97,106	450,650

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF FULCRUM CORPORATION  
DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE A SCHEDULE SHOWING A DETAILED DESCRIPTION OF EACH PARCEL OF LAND AND STRUCTURE BY ADDRESS OF COMMON UTILITY PLANT BY PRIMARY ACCOUNT. ALSO, SHOW THE 13-MONTH AVERAGE PLANT AND ACCUMULATED DEPRECIATION AMOUNT ALLOCATED TO UTILITY AND NON-UTILITY OPERATIONS AND THE ALLOCATION BASIS.

TYPE OF DATA SHOWN:  
BASE YEAR +1: 9/30/96  
WITNESS: R. F. WALL

		13-MONTH AVERAGE				ACCUMULATED DEPRECIATION/AMORTIZATION				
LINE NO.	A/C NO.	Land & Land Rights	PLANT		TOTAL	ACCUMULATED DEPRECIATION/AMORTIZATION				
			% NON/UTILITY	UTILITY		% NON/UTILITY	UTILITY	NON/UTILITY	TOTAL	
1	389	Rockledge - Office	18.23%	85,985	14,711	80,896				
2	389	Rockledge Rented Improvements	100.00%	-	9,000	9,000				
3	389	Rockledge Proposed Parking Lot	100.00%	-	43,415	43,415				
4	389	Hialeah General Office	18.71%	27,300	6,700	34,000 *				
5	389	New additions-1996	0.00%	5,154	-	5,154				
			0.00%	-	-	-				
6	389	TOTAL		<u>95,439</u>	<u>73,626</u>	<u>172,265</u>				
7		<u>Structures &amp; Improvements</u>								
8	390	Hialeah #955	17.84%	200,341	43,501	243,842 *	17.84%	39,392	12,898	72,288 *
9	390	Hialeah #933	21.79%	35,047	9,765	44,812	21.79%	1,211	338	1,549
10	390	Medley meter shop	0.00%	9,915	-	9,915	0.00%	283	-	283
11	390	1001 Office	13.35%	165,767	25,539	191,306	13.35%	1,574	243	1,817
12	390	Rockledge Office	18.23%	224,220	49,988	274,208	18.23%	76,674	17,094	93,768
13	390	Titusville Gate	0.00%	7,580	-	7,580	0.00%	3,035	-	3,035
14	390	Treasure Coast Sign	0.00%	2,772	-	2,772	0.00%	148	-	148
15	390	Melbourne Antenna Site	100.00%	-	1,325	1,325	100.00%	-	455	455
16	390	New additions-1996	0.00%	<u>79,357</u>	-	<u>79,357</u>	0.00%	<u>526</u>	-	<u>526</u>
17	390	TOTAL		<u>724,999</u>	<u>130,118</u>	<u>855,117</u>		<u>142,843</u>	<u>31,026</u>	<u>173,869</u>

\* Hialeah #955, its furnishings and equipment, and attributed land were transferred to the NUI Southern Division general office books effective 10/1/96. The allocable portion of those utility assets are included within City Gas Rate Base by adjustment on G-1 page 4.



SCHEDULE G-1

ALLOCATION OF COMMON PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE REGULATED AND NON-REGULATED ITEMS OF COMMON PLANT WITH THE 13 MONTH AVERAGE OF THE PROJECTED TEST YEAR, SEGREGATED BY THE AMOUNTS ACCORDING TO REGULATED AND NON-REGULATED ITEMS. THE METHOD OF ALLOCATING BETWEEN REGULATED AND NON-REGULATED PORTIONS SHALL BE DESCRIBED.

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R. F. WALL

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 980802-GU

LINE NO.	A/C NO.	DESCRIPTION	Sept.-96	Oct.-96	Nov.-96	Dec.-96	Jan.-97	Feb.-97	Mar.-97	Apr.-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	13 MONTH AVERAGE
1	301	ORGANIZATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	302	FRANCHISES & CONSENTS	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897	113,897
3	303	MISCELLANEOUS INTANGIBLE PLAN	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275	25,275
4	374	LAND	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545	771,545
5	375	STRUCTURES & IMPROVEMENTS	1,507,398	1,508,398	1,508,398	1,510,398	1,514,898	1,515,898	1,516,898	1,521,398	1,522,398	1,523,398	1,524,398	1,525,398	1,526,398	1,517,437
6	387	OTHER EQUIPMENT	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310	158,310
7	389	LAND	196,111	196,111	196,111	196,111	208,111	208,111	208,111	208,111	208,111	208,111	208,111	208,111	208,111	204,419
8	390	STRUCTURES & IMPROVEMENTS	890,522	890,522	890,522	890,522	891,522	891,522	896,522	907,522	917,522	927,522	927,522	927,522	927,522	906,907
9	391	OFFICE FURNITURE & EQUIPMENT	1,629,229	1,632,762	1,640,462	1,648,162	1,656,862	1,664,562	1,672,262	1,680,962	1,688,662	1,696,362	1,704,062	1,711,762	1,719,462	1,672,736
10	392	AUTOS & TRUCKS	701,742	696,411	691,080	685,749	680,418	675,087	669,756	664,425	664,094	663,763	663,432	663,101	662,770	675,526
11	393	STORES EQUIPMENT	44,472	44,772	44,772	44,772	45,072	45,072	45,372	45,372	45,672	45,672	45,672	45,672	45,672	45,302
12	394	TOOL, SHOP, & GARAGE EQUIP	878,532	913,032	914,032	915,032	916,032	917,032	918,032	919,032	920,032	921,032	922,032	923,032	924,032	915,532
13	395	LABORATORY EQUIPMENT	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940	82,940
14	397	COMMUNICATION EQUIPMENT	368,214	357,464	358,714	359,964	363,464	364,714	367,464	369,464	370,714	371,964	373,214	374,464	377,214	366,541
15	398	MISCELLANEOUS EQUIPMENT (SPECI	156,311	164,811	187,283	209,955	232,627	285,299	307,971	330,643	353,315	375,987	398,659	421,331	444,003	287,538
16	399	OTHER TANGIBLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		TOTAL	7,513,498	7,556,050	7,584,341	7,612,632	7,660,973	7,719,264	7,794,355	7,798,896	7,842,487	7,885,778	7,919,369	7,952,660	7,987,451	7,752,904

LINE NO.	A/C NO.	DESCRIPTION	13 MONTH AVERAGE	NON-UTILITY %	13 MONTH AVG NON-UTILITY	METHOD OF ALLOCATION
18	301	ORGANIZATION	-	n/a	-	n/a
19	302	FRANCHISES & CONSENTS	113,897	0.00%	-	n/a
20	303	MISCELLANEOUS INTANGIBLE PLAN	25,275	0.00%	-	n/a
21	374	LAND	771,545	71.29%	550,010	square footage and use
22	375	STRUCTURES & IMPROVEMENTS	1,517,437	21.11%	320,382	square footage and use
23	387	OTHER EQUIPMENT	158,310	0.00%	-	regulated
24	389	LAND	204,419	36.12%	73,827	square footage and use
25	390	STRUCTURES & IMPROVEMENTS	906,907	14.36%	130,118	square footage and use
26	391	OFFICE FURNITURE & EQUIPMENT	1,672,736	17.42%	291,391	square footage and use
27	392	AUTOS & TRUCKS	675,526	11.35%	76,872	based on payroll distribution, regulated/total
28	393	STORES EQUIPMENT	45,302	11.35%	5,142	based on payroll distribution, regulated/total
29	394	TOOL, SHOP, & GARAGE EQUIP	915,532	11.35%	103,913	based on payroll distribution, regulated/total
30	395	LABORATORY EQUIPMENT	82,940	0.00%	9,414	regulated
31	397	COMMUNICATION EQUIPMENT	366,541	11.35%	41,802	based on payroll distribution, regulated/total
32	398	MISCELLANEOUS EQUIPMENT (SPECI	297,538	0.00%	-	regulated
33	399	OTHER TANGIBLE PROPERTY	-	n/a	-	regulated
34		TOTAL	7,752,904		1,802,471	

SCHEDULE G-1

FLORIDA PUBLIC SERVICE COMMISSION

DETAIL OF COMMON PLANT

PAGE 19 of 28

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NLI CORPORATION  
DOCKET NO.: 880502-GU

EXPLANATION: PROVIDE A SCHEDULE SHOWING A DETAILED DESCRIPTION OF EACH PARCEL OF LAND AND STRUCTURE BY ADDRESS OF COMMON UTILITY PLANT BY PRIMARY ACCOUNT. ALSO, SHOW THE 13-MONTH AVERAGE PLANT AND ACCUMULATED DEPRECIATION AMOUNT ALLOCATED TO UTILITY AND NON-UTILITY OPERATIONS AND THE ALLOCATION BASIS.

TYPE OF DATA SHOWN:  
PROJECTED YEAR: 9/30/97  
WITNESS: R. F. WALL

LINE NO.	A/C NO.	Land & Land Rights	13-MONTH AVERAGE							
			PLANT		ACCUMULATED DEPRECIATION/AMORTIZATION					
			% NON-UTILITY	UTILITY	NON-UTILITY	TOTAL	% NON-UTILITY	UTILITY	NON-UTILITY	TOTAL
1	374	Medley Facility	78.00%	153,843	545,445	899,288				
2	374	Titusville Gate	18.18%	18,752	4,450	23,202				
3	374	Treasure Coast Gate	0.00%	12,314	-	12,314				
4	374	Propane Sales	0.00%	12,195	-	12,195				
5	374	West Miami Gate	0.00%	7,300	-	7,300				
6	374	Opa Locka Gate	0.00%	8,000	-	8,000				
7	374	SW Gate	0.00%	5,259	-	5,259				
8	374	Rockledge Office	35.00%	195	105	300				
9	374	Ravenwood North	100.00%	-	10	10				
10	374	Misc. Easements	0.00%	5,677	-	5,677				
11	374	TOTAL		221,535	550,010	771,545				
12		<u>Structures &amp; Improvements</u>								
13	375	Medley Facility Mueller Office Improvements	100.00%	-	40,730	40,730	100.00%	-	4,019	4,019
14	375	Medley Balance	13.93%	598,811	96,915	695,726	13.93%	191,589	31,009	222,608
15	375	Propane Sales	80.00%	11,028	44,114	55,142	80.00%	4,920	19,678	24,598
16	375	Rockledge - Office	18.23%	9,993	2,228	12,221	18.23%	5,528	1,232	6,760
17	375	Titusville Gate	0.00%	10,984	-	10,984	0.00%	2,571	-	2,571
18	375	SE Hialeah Gate	0.00%	605	-	605	0.00%	294	-	294
19	375	Hialeah #933 Building	21.79%	489,557	136,395	625,952	21.79%	171,912	47,896	219,808
20	375	New additions - 1996	0.00%	80,000	-	80,000	0.00%	892	-	892
21	375	New additions - 1997	0.00%	16,078	-	16,078	0.00%	638	-	638
22	375	TOTAL		1,197,054	320,382	1,517,436		378,364	103,834	482,198

SUPPORTING SCHEDULES:

000178

RECAP SCHEDULES: G-1 p18

SCHEDULE G-1

FLORIDA PUBLIC SERVICE COMMISSION

DETAIL OF COMMON PLANT

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NLI CORPORATION  
DOCKET NO.: 860502-GU

EXPLANATION: PROVIDE A SCHEDULE SHOWING A DETAILED DESCRIPTION OF EACH PARCEL OF LAND AND STRUCTURE BY ADDRESS OF COMMON UTILITY PLANT BY PRIMARY ACCOUNT. ALSO, SHOW THE 13-MONTH AVERAGE PLANT AND ACCUMULATED DEPRECIATION AMOUNT ALLOCATED TO UTILITY AND NON-UTILITY OPERATIONS AND THE ALLOCATION BASIS.

TYPE OF DATA SHOWN:  
PROJECTED YEAR: 8/30/97  
WITNESS: R.F. WALL

LINE NO.	A/C NO.	Land & Land Rights	13-MONTH AVERAGE				ACCUMULATED DEPRECIATION-AMORTIZATION		
			PLANT				UTILITY	NON-UTILITY	TOTAL
			% NON-UTILITY	UTILITY	NON-UTILITY	TOTAL			
1	389	Rockledge - Office							
2	389	Rockledge Rented Improvements	18.23%	65,985	14,711				
3	389	Rockledge Proposed Parking Lot	100.00%	-	8,000				
4	389	Hialeah General Office	100.00%	-	43,415				
5	389	New additions-1996	19.71%	27,300	6,700				
6	389	New additions-1997	0.00%	29,000	-				
7	389	TOTAL	0.00%	8,308	-				
				130,593	73,826			204,419	
8		<u>Structures &amp; Improvements</u>							
9	390	Hialeah #955							
10	390	Hialeah #933	17.84%	200,341	43,501	17.84%	83,199	13,723	
11	390	Medley meter shop	21.79%	35,047	9,765	21.79%	1,877	523	
12	390	1001 Office	0.00%	9,915	-	0.00%	471	-	
13	390	Rockledge Office	13.35%	185,767	25,539	13.35%	4,725	728	
14	390	Titusville Gate	18.23%	224,220	48,988	18.23%	80,834	18,044	
15	390	Treasure Coast Sign	0.00%	7,580	-	0.00%	3,179	-	
16	390	Melbourne Antenna Site	0.00%	2,772	-	0.00%	201	-	
17	390	New additions-1996	100.00%	-	1,325	100.00%	-	201	
18	390	New additions-1997	0.00%	112,000	-	0.00%	-	-	
19	390	TOTAL	0.00%	18,147	-	0.00%	1,590	-	
				775,789	130,118		1,005	1,005	
							157,179	33,497	
								190,677	

SUPPORTING SCHEDULES:

000173

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE SAME DATA AS REQUIRED IN SCHEDULE G-1, PAGE 15 OF 28, FOR DEPRECIATION/AMORTIZATION RESERVE FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1 DATA: 09/30/96  
WITNESS: R. F. WALL

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUR CORPORATION

DOCKET NO.: 9F 3602-GU

LINE NO.	A/C NO.	DESCRIPTION	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	13 MONTH AVERAGE
1	375	STRUCTURES & IMPROVEMENTS	435,253	437,776	440,310	442,854	445,413	447,981	450,551	453,148	455,774	458,402	461,031	463,663	466,298	450,650
2	387	OTHER EQUIPMENT	125,152	125,693	126,233	126,774	127,315	127,856	128,397	128,938	129,479	130,020	130,561	131,102	131,643	128,397
3	390	STRUCTURES & IMPROVEMENTS	165,974	167,202	168,435	169,716	171,039	172,377	173,732	175,114	176,523	177,933	179,343	180,752	182,162	173,869
4	391	OFFICE FURNITURE & EQUIPMEN	725,093	740,394	755,734	771,119	786,551	802,027	817,567	833,153	848,787	864,466	880,210	896,001	911,909	817,924
5	392	TRANSPORTATION EQUIPMENT	530,363	527,302	524,219	521,116	518,003	514,870	511,717	508,543	505,350	502,156	498,960	495,763	492,565	511,610
6	393	STORES EQUIPMENT	12,448	12,567	12,737	12,906	13,076	13,246	13,417	13,589	13,761	13,934	14,107	14,281	14,455	13,425
7	394	TOOL, SHOP, & GARAGE EQUIPM	436,787	440,875	444,966	448,115	453,272	457,458	461,667	465,894	470,141	474,405	478,688	482,989	487,307	461,820
8	395	LABORATORY EQUIPMENT	48,687	49,005	49,323	49,640	49,958	50,276	50,594	50,912	51,230	51,548	51,866	52,184	52,502	50,594
9	397	COMMUNICATION EQUIPMENT	159,281	161,151	163,021	164,896	166,790	168,698	170,613	172,536	174,474	176,427	178,398	180,372	182,364	170,695
10	398	MISCELLANEOUS EQUIPMENT	12,934	13,078	13,242	13,453	13,728	14,062	14,465	14,935	15,471	16,074	16,722	17,414	18,203	14,906
11		TOTAL	2,651,972	2,675,041	2,698,240	2,721,591	2,745,143	2,768,851	2,792,720	2,816,762	2,840,990	2,865,365	2,889,894	2,914,521	2,939,508	2,793,890

LINE NO.	A/C NO.	DESCRIPTION	13 MONTH AVERAGE	NONUTILITY %	3 MONTH AVG NONUTILITY	METHOD OF ALLOCATION
12	375	STRUCTURES & IMPROVEMENTS	450,650	21.55%	97,115	square footage and use
13	387	OTHER EQUIPMENT	128,397	0.00%	0	regulated
14	390	STRUCTURES & IMPROVEMENTS	173,869	17.89%	31,102	square footage and use
15	391	OFFICE FURNITURE & EQUIPMEN	817,924	17.84%	145,918	square footage and use
16	392	TRANSPORTATION EQUIPMENT	511,610	11.35%	58,068	based on payroll distribution: regulated/total
17	393	STORES EQUIPMENT	13,425	10.66%	1,431	based on payroll distribution: regulated/total
18	394	TOOL, SHOP, & GARAGE EQUIP	461,820	11.35%	52,416	based on payroll distribution: regulated/total
19	395	LABORATORY EQUIPMENT	50,594	0.00%	0	regulated
20	397	COMMUNICATION EQUIPMENT	170,695	11.35%	19,374	based on payroll distribution: regulated/total
21	398	MISCELLANEOUS EQUIPMENT	14,906	0.00%	0	regulated
22		TOTAL	2,793,890		405,424	



ALLOCATION OF DEPRECIATION/AMORTIZATION RESERVE - COMMON PLANT

SCHEDULE: G-1

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE SAME DATA AS REQUIRED IN SCHEDULE G-1, PAGE 18 OF 28, FOR DEPRECIATION/AMORTIZATION RESERVE BALANCES FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:  
PROJECTED YEAR: 09/30/97  
WITNESS: R. F. WALL

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

LINE NO.	A/C NO.	DESCRIPTION	SEP-96	OCT-96	NOV-96	DEC-96	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	13 MONTH AVERAGE
1	375	STRUCTURES & IMPROVEMENTS	466,298	468,936	471,576	474,217	476,860	479,511	482,164	484,819	487,481	490,145	492,811	495,479	498,148	482,188
2	387	OTHER EQUIPMENT	131,643	132,184	132,725	133,266	133,807	134,348	134,889	135,430	135,971	136,512	137,053	137,594	138,135	134,889
3	390	STRUCTURES & IMPROVEMENTS	182,162	183,572	184,982	186,392	187,802	189,213	190,624	192,043	193,480	194,932	196,400	197,868	199,336	190,677
4	391	OFFICE FURNITURE & EQUIPMEN	911,909	927,865	943,868	959,949	976,108	992,348	1,008,668	1,025,066	1,041,549	1,058,110	1,074,750	1,091,469	1,108,268	1,009,225
5	392	TRANSPORTATION EQUIPMENT	492,565	489,366	486,147	482,908	479,649	476,370	473,071	469,752	466,413	463,072	459,730	456,386	453,042	472,959
6	393	STORES EQUIPMENT	14,455	14,629	14,804	14,979	15,154	15,331	15,508	15,686	15,864	16,043	16,222	16,402	16,582	15,512
7	394	TOOL, SHOP, & GARAGE EQUIP	487,387	482,005	496,798	501,597	506,401	511,210	516,024	520,844	525,669	530,499	535,334	540,175	545,021	516,074
8	395	LABORATORY EQUIPMENT	52,502	52,820	53,138	53,456	53,774	54,092	54,410	54,728	55,046	55,364	55,682	56,000	56,318	54,410
9	397	COMMUNICATION EQUIPMENT	182,384	184,403	186,429	188,462	190,502	192,562	194,629	196,711	198,805	200,908	203,014	205,129	207,251	194,707
10	398	MISCELLANEOUS EQUIPMENT	18,203	18,037	19,915	20,914	22,034	23,275	24,797	26,439	28,202	30,086	32,091	34,217	36,464	25,821
11		TOTAL	2,939,508	2,964,817	2,990,382	3,016,140	3,042,069	3,068,260	3,094,784	3,121,518	3,148,480	3,175,669	3,203,087	3,230,719	3,258,565	3,096,462

LINE NO.	A/C NO.	DESCRIPTION	13 MONTH AVERAGE	NONUTILITY %	MONTH AVG NONUTILITY	METHOD OF ALLOCATION
12	375	STRUCTURES & IMPROVEMENTS	482,188	21.53%	103,834	square foot regulated
13	387	OTHER EQUIPMENT	134,889	0.00%	0	square footage and use
14	390	STRUCTURES & IMPROVEMENTS	190,677	17.84%	33,497	square footage and use
15	391	OFFICE FURNITURE & EQUIPMEN	1,009,225	11.35%	53,681	based on payroll distribution: regulated/total
16	392	TRANSPORTATION EQUIPMENT	472,959	10.66%	1,654	based on payroll distribution: regulated/total
17	393	STORES EQUIPMENT	15,512	11.35%	58,574	based on payroll distribution: regulated/total
18	394	TOOL, SHOP, & GARAGE EQUIP	516,074	0.00%	0	regulated
19	395	LABORATORY EQUIPMENT	54,410	11.35%	22,099	based on payroll distribution: regulated/total
20	397	COMMUNICATION EQUIPMENT	194,707	0.00%	0	regulated
21	398	MISCELLANEOUS EQUIPMENT	25,821	0.00%	0	
22		TOTAL	3,096,462		453,385	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DETAILED CONSTRUCTION BUDGET FOR THE  
HISTORIC BASE YEAR + 1.TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 09/30/96  
WITNESS: R. F. WALLCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO 960502-GU

ACCT. NO.	DESCRIPTION OF PROPOSED PURCHASES AND / OR CONSTRUCTION PROJECTS*	DATE OF PROPOSED PURCHASE OR CONSTRUCTION	PURCHASE PRICE R CONSTRUCTION COS	DATE OF RELATED RETIREMENT	RETIREMENT AMOUNT OF RELATED RETIREMENT	SALVAGE VALUE OF RELATED RETIREMENT
375	DISTRIBUTION STRUCTURES	VARIOUS	\$ 60,000	N/A	\$ -	\$ -
376	HIGHWAY & MUNICIPAL WORK & UNDERGROUND M	VARIOUS	4,454,009	VARIOUS	216,000	-
379	GATE STATIONS	VARIOUS	367,200	N/A	-	-
380	SERVICE LINES	VARIOUS	2,138,820	VARIOUS	187,200	-
381	METERS	VARIOUS	291,709	VARIOUS	85,200	-
382	METER INSTALLATIONS	VARIOUS	95,218	VARIOUS	20,784	-
383	REGULATORS	VARIOUS	52,644	VARIOUS	1,848	-
384	REGULATOR INSTALLATIONS	VARIOUS	46,671	VARIOUS	8,928	-
385	INDUSTRIAL M & R STATION EQUIPMENT	VARIOUS	226,819	N/A	-	-
389	LAND	VARIOUS	29,000	N/A	-	-
390	GENERAL PLANT STRUCTURES	VARIOUS	112,000	N/A	-	-
391.2	OFFICE EQUIPMENT	VARIOUS	64,992	VARIOUS	7,596	-
392.2	AUTOS & TRUCKS	VARIOUS	33,500	VARIOUS	69,972	-
393	STORES EQUIPMENT	VARIOUS	1,500	N/A	-	-
394	TOOLS & EQUIPMENT	VARIOUS	129,965	N/A	-	-
397	COMMUNICATION EQUIPMENT	VARIOUS	27,500	N/A	-	-
398	OTHER	VARIOUS	133,476	N/A	-	-
	TOTAL ADDITIONS		\$ 8,304,823	TOTAL RETIREMENTS	\$ 597,528	\$ -

\* PROVIDE THE STREET ADDRESS OR BUDGETARY PROCESS IF DETAIL IS NOT AVAILABLE.

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

000182

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MONTHLY PLANT ADDITIONS BY ACCOUNT FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 09/30/96  
WITNESS: R. F. WALL

COMPANY: CITY GAS OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

LINE NO.	A/C NO.	DESCRIPTION	OCT-95	NOV-95	DEC-95	JAN-96	FEB-96	MAR-96	APR-96	MAY-96	JUN-96	JUL-96	AUG-96	SEP-96	TOTAL
1	301	ORGANIZATION	-	-	-	-	-	-	-	-	-	-	-	-	-
2	302	FRANCHISES & CONSENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
3	303	MISCELLANEOUS INTANGIBLE PLANT	-	-	-	-	-	-	-	-	-	-	-	-	-
4	374	LAND	-	-	-	-	-	-	-	-	-	-	-	-	-
5	375	STRUCTURES & IMPROVEMENTS	7,038	5,000	9,000	5,000	1,000	16,000	16,000	1,000	1,000	2,000	1,000	2,000	66,038
6	376	MAINS	237,603	409,749	252,456	208,150	201,215	175,703	222,088	591,695	246,292	607,095	332,595	596,242	4,082,883
7	378	M&R STATIONS EQUIPMENT-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-
8	379	M&R STATIONS EQUIPMENT-GATE	34,873	3,000	3,000	3,000	3,000	3,000	32,500	32,500	35,500	115,500	3,000	130,200	399,073
9	380	SERVICES	54,385	155,067	158,673	168,322	153,925	156,283	159,705	155,677	159,714	161,863	203,023	194,394	1,885,031
10	381	METERS	128,380	23,060	22,957	22,587	23,578	22,662	22,369	24,074	23,579	24,019	25,664	26,319	389,248
11	382	METER INSTALLATIONS	9,451	7,251	7,192	7,069	7,769	7,155	6,947	7,968	7,672	7,934	8,422	9,146	93,966
12	383	HOUSE REGULATORS	14,270	7,447	7,416	7,364	7,641	7,403	7,323	7,726	7,809	7,713	7,916	8,202	98,030
13	384	HOUSE REGULATORS INSTALLATIONS	14,119	3,550	3,518	3,455	3,802	3,506	3,406	3,904	3,759	3,889	4,131	4,485	55,524
14	385	INDUSTRIAL M&R STATIONS EQUIP	53,930	50,302	50,302	50,302	7,367	7,367	7,367	7,367	7,367	7,367	7,367	7,367	263,772
15	386	OTHER PROP ON CUSTOMER PREMISE	-	-	-	-	-	-	-	-	-	-	-	-	-
16	387	OTHER EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-
17	389	LAND & LAND RIGHTS	-	-	-	-	-	-	-	-	-	18,000	-	10,000	29,000
18	390	STRUCTURES & IMPROVEMENTS	2,762	31,000	26,000	10,000	10,000	17,500	17,500	-	-	-	-	-	114,762
19	391	OFFICE FURNITURE & EQUIPMENT	3,244	4,166	4,166	4,166	6,666	4,166	4,166	4,166	6,666	4,166	14,166	4,166	64,070
20	392	TRANSPORTATION EQUIPMENT	-	500	3,000	500	500	500	500	5,500	5,500	5,500	5,500	5,500	33,000
21	393	STORES EQUIPMENT	12,750	-	-	300	-	300	-	300	-	300	-	-	13,950
22	394	TOOLS, SHOP, GARAGE EQUIPMENT	4,403	3,500	5,200	5,500	4,500	3,500	3,500	3,500	3,500	3,500	18,500	41,765	100,868
23	395	LABORATORY EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-
24	396	POWER OPERATED EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-
25	397	COMMUNICATION EQUIPMENT	-	1,250	2,750	2,750	1,250	1,250	2,750	2,750	2,750	1,250	6,250	1,250	26,250
26	398	MISCELLANEOUS EQUIPMENT	4,500	8,300	11,800	11,800	12,519	12,519	12,519	12,519	8,300	8,300	18,300	8,300	129,676
27	399	OTHER TANGIBLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-
28		UTILITY PLANT IN SERVICE ADDITIONS	581,708	713,142	567,430	510,255	444,732	438,814	518,640	860,646	519,208	979,396	655,834	1,055,336	7,845,141
29	102	GAS PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-
30		TOTAL UTILITY PLANT ADDITIONS	581,708	713,142	567,430	510,255	444,732	438,814	518,640	860,646	519,208	979,396	655,834	1,055,336	7,845,141

FLORIDA PUBLIC SERVICE COMMISSION

MONTHLY PLANT RETIREMENTS

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

EXPLANATION: PROVIDE THE MONTHLY PLANT RETIREMENTS BY ACCOUNT FOR  
THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 09/30/96  
WITNESS: R. WALL

DOCKET NO.: 960502-GU

LINE NO.	A/C NO.	DESCRIPTION	OCT-95	NOV-95	DEC-95	JAN-96	FEB-96	MAR-96	APR-96	MAY-96	JUN-96	JUL-96	AUG-96	SEP-96	TOTAL
1	301	ORGANIZATION	.	.	.	.	.	.	.	.	.	.	.	.	.
2	302	FRANCHISES & CONSENTS	.	.	.	.	.	.	.	.	.	.	.	.	.
3	303	MISCELLANEOUS INTANGIBLE PLANT	.	.	.	.	.	.	.	.	.	.	.	.	.
4	374	LAND	.	.	.	.	.	.	.	.	.	.	.	.	.
5	375	STRUCTURES & IMPROVEMENTS	.	.	.	.	.	.	.	.	.	.	.	.	.
6	376	MAINS	.	.	.	.	.	.	.	.	.	.	.	.	.
7	378	M&R STATION EQUIPMENT-GENERAL	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	216,000
8	379	M&R STATION EQUIPMENT-GATE STATIO	.	.	.	.	.	.	.	.	.	.	.	.	.
9	380	SERVICES	.	.	.	.	.	.	.	.	.	.	.	.	.
10	381	METERS	15,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	187,200
11	382	METER INSTALLATIONS	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	95,200
12	383	HOUSE REGULATORS	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	20,784
13	384	HOUSE REGULATORS INSTALLATIONS	154	154	154	154	154	154	154	154	154	154	154	154	1,848
14	385	INDUSTRIAL M&R STATION EQUIPMENT	744	744	744	744	744	744	744	744	744	744	744	744	8,928
15	386	OTHER PROP ON CUSTOMER PREMISES	.	.	.	.	.	.	.	.	.	.	.	.	.
16	387	OTHER EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
17	389	LAND & LAND RIGHTS	.	.	.	.	.	.	.	.	.	.	.	.	.
18	390	STRUCTURES & IMPROVEMENTS	.	.	.	.	.	.	.	.	.	.	.	.	.
19	391	OFFICE FURNITURE & EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
20	392	TRANSPORTATION EQUIPMENT	633	633	633	633	633	633	633	633	633	633	633	633	7,596
21	393	STORES EQUIPMENT	5,831	5,831	5,831	5,831	5,831	5,831	5,831	5,831	5,831	5,831	5,831	5,831	69,972
22	394	TOOLS, SHOP, GARAGE EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
23	395	LABORATORY EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
24	396	POWER OPERATED EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
25	397	COMMUNICATION EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
26	398	MISCELLANEOUS EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
27	399	OTHER TANGIBLE PROPERTY	.	.	.	.	.	.	.	.	.	.	.	.	.
28		UTILITY PLANT IN SERVICE RETIREMENTS	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	597,528
29	102	GAS PLANT PURCHASED OR SOLD	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	597,528
30		TOTAL UTILITY PLANT RETIREMENTS	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	597,528



SCHEDULE G-1

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO 980502-GU

CALCULATION OF THE PROJECTED TEST YEAR - RATE BASE

EXPLANATION: PROVIDE A DETAILED CONSTRUCTION BUDGET FOR THE PROJECTED TEST YEAR

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR: 09/30/97  
 WITNESS: R. WALL

ACCT. NO.	DESCRIPTION OF PROPOSED PURCHASES AND / OR CONSTRUCTION PROJECTS*	DATE OF PROPOSED PURCHASE OR CONSTRUCTION	PURCHASE PRICE R CONSTRUCTION COS	DATE OF RELATED RETIREMENT	RETIREMENT AMOUNT OF RELATED RETIREMENT	SALVAGE VALUE OF RELATED RETIREMENT
			\$ 19,000	N/A	\$ -	\$ -
375	DISTRIBUTION STRUCTURES	VARIOUS	6,433,470	VARIOUS	216,000	-
376	HIGHWAY & MUNICIPAL WORK & UNDERGROUND M	VARIOUS	325,000	N/A	187,200	-
379	GATE STATIONS	VARIOUS	2,573,883	VARIOUS	25,200	-
380	SERVICE LINES	VARIOUS	336,250	VARIOUS	20,784	-
381	METERS	VARIOUS	120,147	VARIOUS	1,848	-
382	METER INSTALLATIONS	VARIOUS	102,583	VARIOUS	8,928	-
383	REGULATORS	VARIOUS	58,804	VARIOUS	-	-
384	REGULATOR INSTALLATIONS	VARIOUS	90,404	N/A	-	-
385	INDUSTRIAL M & R STATION EQUIPMENT	VARIOUS	12,000	N/A	-	-
389	LAND	VARIOUS	37,000	N/A	7,596	-
390	GENERAL PLANT STRUCTURES	VARIOUS	102,000	VARIOUS	69,972	-
391.2	OFFICE EQUIPMENT	VARIOUS	31,000	VARIOUS	-	-
392.2	AUTOS & TRUCKS	VARIOUS	1,500	N/A	-	-
393	STORES EQUIPMENT	VARIOUS	12,000	N/A	-	-
394	TOOLS & EQUIPMENT	VARIOUS	22,500	N/A	-	-
397	COMMUNICATION EQUIPMENT	VARIOUS	302,064	N/A	-	-
398	OTHER	VARIOUS				
	TOTAL ADDITIONS		\$ 10,579,605	TOTAL RETIREMENTS	\$ 597,528	\$ -

\* PROVIDE THE STREET ADDRESS OR BUDGETARY PROCESS IF DETAIL IS NOT AVAILABLE.

RECAP SCHEDULES:

SUPPORTING SCHEDULES:

000185

SCHEDULE G-1

MONTHLY PLANT ADDITIONS

EXPLANATION: PROVIDE THE MONTHLY PLANT ADDITIONS BY ACCOUNT FOR PROJECTED TEST YEAR

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R. Wall

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS OF FLORIDA  
A DIVISION OF NUA CORPORATION

DOCKET NO.: 960502-GU

LINE NO.	A/C NO.	DESCRIPTION	OCT-96	NOV-96	DEC-96	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	TOTAL
1	301	ORGANIZATION													19,000
2	302	FRANCHISES & CONSENTS													
3	303	MISCELLANEOUS INTANGIBLE PLANT				4,500	1,000	1,000	4,500	1,000	1,000	1,000	1,000	1,000	8,118,750
4	374	LAND	1,000	1,000	1,000										
5	375	STRUCTURES & IMPROVEMENTS	608,738	354,177	610,147	495,331	725,147	491,831	234,147	230,647	230,647	260,647	823,647	953,647	3,000
6	376	MAINS													
7	378	M&R STATIONS EQUIPMENT-GENERAL		3,000	3,000	3,000	3,000	58,000	58,000	87,500	65,000	35,500	3,000	3,000	325,000
8	379	M&R STATIONS EQUIPMENT-GATE	3,000	3,000	3,000	3,000	3,000	58,000	58,000	87,500	65,000	35,500	3,000	3,000	325,000
9	380	SERVICES	308,168	218,588	191,475	205,857	402,965	194,148	191,683	188,598	191,725	194,429	202,256	196,872	2,686,770
10	381	METERS	30,841	25,439	23,058	23,037	70,448	23,222	22,488	24,248	23,863	24,358	25,118	25,898	342,018
11	382	METER INSTALLATIONS	10,704	7,968	6,991	7,003	35,565	7,165	6,789	7,843	7,613	7,808	8,138	8,829	122,814
12	383	HOUSE REGULATORS	8,884	7,772	7,353	7,362	18,611	7,427	7,275	7,691	7,600	7,717	7,808	8,081	103,581
13	384	HOUSE REGULATORS INSTALLATIONS	5,265	3,915	3,427	3,436	17,287	3,519	3,335	3,849	3,738	3,882	3,995	4,333	58,979
14	385	INDUSTRIAL M&R STATIONS EQUIP	16,777	7,367	7,367	8,367	7,367	7,367	8,367	7,367	7,367	7,367	7,367	7,367	88,814
15	386	OTHER PROP ON CUSTOMER PREMISES				1,000									12,000
16	387	OTHER EQUIPMENT													37,000
17	389	LAND & LAND RIGHTS													
18	390	STRUCTURES & IMPROVEMENTS				9,733	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	97,829
19	391	OFFICE FURNITURE & EQUIPMENT	4,166	8,333	8,333	500	500	500	500	500	5,500	5,500	5,500	5,500	31,000
20	392	TRANSPORTATION EQUIPMENT	500	500	500	300	300	300	300	300	300	300	300	300	1,800
21	393	STORES EQUIPMENT	300			1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	44,800
22	394	TOOLS, SHOP, GARAGE EQUIPMENT	33,500	1,000	1,000										
23	395	LABORATORY EQUIPMENT													
24	396	POWER OPERATED EQUIPMENT				3,500	1,250	2,750	2,000	1,250	1,250	1,250	1,250	2,750	21,000
25	397	COMMUNICATION EQUIPMENT	1,250	1,250	1,250	22,672	52,672	22,672	22,672	22,672	22,672	22,672	22,672	22,672	287,692
26	398	MISCELLANEOUS EQUIPMENT	8,300	22,672	22,672										
27	399	OTHER TANGIBLE PROPERTY													
28		UTILITY PLANT IN SERVICE ADDITIONS	1,041,390	662,977	887,573	808,198	1,345,145	834,232	583,099	607,798	587,306	581,863	1,221,084	1,249,282	10,409,947
29	102	GA'S PLANT PURCHASED OR SOLD	1,041,390	662,977	887,573	808,198	1,345,145	834,232	583,099	607,798	587,306	581,863	1,221,084	1,249,282	10,409,947
30		TOTAL UTILITY PLANT ADDITIONS													

SUPPORTING SCHEDULES: G-6 p.1

RECAP SCHEDULES: G-1 p.23

000186

SCHEDULE G-1

MONTHLY PLANT RETIREMENTS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MONTHLY PLANT RETIREMENTS BY ACCOUNT FOR PROJECTED TEST YEAR

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/9  
WITNESS: R. WALL

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 980502-GU

LINE NO.	A/C NO.	DESCRIPTION	OCT-96	NOV-96	DEC-96	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	TOTAL
1	301	ORGANIZATION	.	.	.	.	.	.	.	.	.	.	.	.	.
2	302	FRANCHISES & CONSENTS	.	.	.	.	.	.	.	.	.	.	.	.	.
3	303	MISCELLANEOUS INTANGIBLE PLANT	.	.	.	.	.	.	.	.	.	.	.	.	.
4	374	LAND	.	.	.	.	.	.	.	.	.	.	.	.	.
5	375	STRUCTURES & IMPROVEMENTS	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	216,000
6	376	MAINS	.	.	.	.	.	.	.	.	.	.	.	.	.
8	379	M&R STATION EQUIPMENT-CITY GATE	15,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	15,600	187,200
9	380	SERVICES	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	7,100	85,200
10	381	METERS	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	20,784
11	382	METER INSTALLATIONS	154	154	154	154	154	154	154	154	154	154	154	154	1,848
12	383	HOUSE REGULATORS	744	744	744	744	744	744	744	744	744	744	744	744	8,928
13	384	HOUSE REGULATORS INSTALLATIONS	.	.	.	.	.	.	.	.	.	.	.	.	.
14	385	INDUSTRIAL M&R STATION EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
16	387	OTHER EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
17	389	LAND & LAND RIGHTS	.	.	.	.	.	.	.	.	.	.	.	.	.
18	390	STRUCTURES & IMPROVEMENTS	.	.	.	.	.	.	.	.	.	.	.	.	7,596
19	391	OFFICE FURNITURE & EQUIPMENT	633	633	633	633	633	633	633	633	633	633	633	633	7,596
20	392	TRANSPORTATION EQUIPMENT	5,831	5,831	5,831	5,831	5,831	5,831	5,831	5,831	5,831	5,831	5,831	5,831	69,972
21	393	STORES EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
22	394	TOOLS, SHOP, GARAGE EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
23	395	LABORATORY EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
24	396	POWER OPERATED EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
25	397	COMMUNICATION EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
26	398	MISCELLANEOUS EQUIPMENT	.	.	.	.	.	.	.	.	.	.	.	.	.
27	399	OTHER TANGIBLE PROPERTY	.	.	.	.	.	.	.	.	.	.	.	.	597,528
28		UTILITY PLANT IN SERVICE RETIREMENTS	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	597,528
29	102	GAS PLANT PURCHASED OR SOLD	.	.	.	.	.	.	.	.	.	.	.	.	597,528
30		TOTAL UTILITY PLANT RETIREMENTS	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	49,794	597,528

RECAP SCHEDULES: G-1 p.23

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE THE CALCULATION OF NET OPERATING INCOME PER BOOKS FOR THE HISTORIC BASE YEAR, THE PROJECTED NET OPERATING INCOME FOR THE HISTORIC BASE YEAR + 1, AND THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95  
HISTORIC BASE YEAR + 1: 09/30/96  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R.W. SMITH

Line No.	Description	Historical Base Year (1995)			Historical Base Year + 1 (1996)	Projected Test Year (1997)		
		Per Books	Company Adjustments	Adjusted	Per Books	Per Books	Company Adjustments	Adjusted
1	<b>OPERATING REVENUE:</b>							
2	OPERATING REVENUES	51,498,805	(24,313,638)	27,185,167	72,504,920	77,394,746	(49,108,991)	28,285,755
3	REVENUE RELIEF							
4	CHANGE IN UNBILLED REVENUES	(28,032)		(28,032)				
5	REVENUES DUE TO GROWTH							
6	TOTAL REVENUES	51,470,773	(24,313,638)	27,157,135	804,903	1,641,389		1,641,389
7	<b>OPERATING EXPENSES:</b>				73,309,823	79,036,135	(49,108,991)	29,927,144
8	COST OF GAS	20,683,758	(20,683,758)		31,871,560	36,278,251	(36,278,251)	
9	OPERATION & MAINTENANCE	17,079,371	(1,051,135)	16,028,236	18,322,133	18,759,947	(432,384)	18,327,563
10	CONSERVATION COSTS				1,924,285	1,180,169	(1,180,169)	
11	DEPRECIATION & AMORTIZATION	7,712,154	(3,428,984)	4,283,170	5,505,731	5,639,754	(1,033,513)	4,606,241
12	REVENUE RELATED TAXES				10,677,325	11,509,573	(11,509,573)	
13	TAXES OTHER THAN INCOME	1,725,650	(128,137)	1,597,513	2,256,111	2,334,390	(140,998)	2,193,392
14	INCOME TAXES FEDERAL	(1,874,732)	216,714	(1,658,018)	(343,256)	(119,829)	810,349	690,520
15	INCOME TAXES - STATE	(66,498)	(215,157)	(281,655)	(56,593)	(18,347)	138,715	120,368
16	DEFERRED TAXES - FEDERAL	1,510,324	614,574	2,124,898	(411,915)	(473,195)		(473,195)
17	DEFERRED TAXES - STATE	371,005		371,005	(30,922)	(41,411)		(41,411)
18	INVESTMENT TAX CREDITS	(12,168)		(12,168)	(12,168)	(12,168)		(12,168)
19	TOTAL OPERATING EXPENSES	47,128,864	(24,675,883)	22,452,981	69,702,291	75,037,134	(49,625,824)	25,411,310
20	NET OPERATING INCOME	4,341,909	362,245	4,704,154	3,607,532	3,999,001	516,833	4,515,834



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS  
 TO THE PROJECTED TEST YEAR (FROM SCHEDULE G-2 PAGE 1)

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR: 09/30/97  
 WITNESS: R.W. SMITH

Line No.	Title	Amount	Reason for Adjustment
1	<u>OPERATING REVENUE</u>		
2	COST OF GAS		
3	CONSERVATION COST RECOVERIES	(36,414,807)	TO REMOVE THE COST OF GAS FROM REVENUES
4	REVENUE RELATED TAXES	(1,184,611)	TO REMOVE CONSERVATION COSTS FROM REVENUES
5	TOTAL REVENUE ADJUSTMENTS	<u>(11,509,573)</u>	TO REMOVE REVENUE RELATED TAXES FROM REVENUES
6	<u>COST OF GAS</u>		
7	COST OF GAS		
8	TOTAL COST OF GAS ADJUSTMENTS	<u>36,278,251</u>	TO REMOVE THE COST OF GAS
9	<u>OPERATIONS &amp; MAINTENANCE EXPENSE</u>		
10	EMPLOYEE ACTIVITIES		
11	ECONOMIC DEVELOPMENT ACTIVITIES	35,976	TO REMOVE UNRECOVERABLE EMPLOYEE ACTIVITIES EXPENSE
12	AMORTIZATION OF PRIOR RATE CASE EXPENSE	743	TO REMOVE 10% OF ECONOMIC DEVELOPMENT EXPENSES
13	AMORTIZATION OF CURRENT RATE CASE EXPENSE	161,667	TO REMOVE THE AMORTIZATION OF THE COST OF THE PRIOR RATE CASE
14	A&G ALLOCATED TO NON-UTILITY	(172,489)	TO INCLUDE THE AMORTIZATION OF THE COST OF THE CURRENT RATE CASE
15	TOTAL O & M ADJUSTMENTS	<u>406,487</u>	TO REMOVE EXPENSES ALLOCABLE TO NON-UTILITY ACTIVITIES
16	<u>CONSERVATION COSTS</u>		
17	CONSERVATION COST EXPENSES		
18	TOTAL CONSERVATION COST EXPENSES	<u>1,180,169</u>	TO REMOVE CONSERVATION COSTS
19	<u>DEPRECIATION &amp; AMORTIZATION</u>		
20	NUI ACQUISITION		
21	FORT PIERCE ACQUISITION	985,092	TO REMOVE THE NUI ACQUISITION ADJUSTMENT
22	MILLER ACQUISITION ADJUSTMENT	1,160	TO REMOVE THE FORT PIERCE ACQUISITION ADJUSTMENT
23	CNG FILL STATION ADJUSTMENT	(7,368)	TO REMOVE THE MILLER ACQUISITION ADJUSTMENT
24	COMMON PLANT	(5,000)	TO INCLUDE CNG FILL STATION ADJUSTMENT
25	TOTAL DEPRECIATION & AMORTIZATION	<u>59,629</u>	TO REMOVE DEPRECIATION OF COMMON PLANT
		<u>1,033,513</u>	

SUPPORTING SCHEDULES:

000189

SCHEDULE G-2

NET OPERATING INCOME ADJUSTMENTS

PAGE 3 OF 34

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS  
TO THE PROJECTED TEST YEAR (FROM SCHEDULE G-2 PAGE 1)

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R.W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

Line No.	Title	Amount	Reason for Adjustment
1	<u>REVENUE RELATED TAXES</u>		
2	REVENUE RELATED TAXES		
3	TOTAL REVENUE RELATED TAX ADJUSTMENTS	<u>11,509,573</u>	TO REMOVE THE COST OF REVENUE RELATED TAXES
4	<u>TAXES OTHER THAN INCOME</u>		
5	REGULATORY ASSESSMENT TAX		
6	TOTAL REVENUE RELATED TAX ADJUSTMENTS	<u>140,998</u>	TO REMOVE REGULATORY ASSESSMENT TAXES FOR THE COST OF GAS AND CONSERVATION COSTS
7	<u>FEDERAL INCOME TAXES</u>		
8	TAXES ON ADJUSTMENTS		
9	INTEREST SYNCHRONIZATION	(470,993)	FEDERAL TAX EFFECT OF ADJUSTMENTS
10	TOTAL FEDERAL INCOME TAX ADJUSTMENTS	<u>(339,356)</u>	INTEREST SYNCHRONIZATION
11	<u>STATE INCOME TAXES</u>		
12	TAXES ON ADJUSTMENTS		
13	INTEREST SYNCHRONIZATION	(810,349)	
14	TOTAL STATE INCOME TAX EXPENSES	<u>(80,624)</u>	STATE TAX EFFECT OF ADJUSTMENT
15	<u>TOTAL ALL ADJUSTMENTS</u>	<u>(58,091)</u>	INTEREST SYNCHRONIZATION
		<u>(138,715)</u>	
		<u>516,833</u>	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-1 p1

000190

CALCULATION OF THE HISTORIC BASE YEAR + 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE AN INCOME STATEMENT FOR THE HISTORIC BASE YEAR + 1.  
(CURRENT RATES)

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NJR CORPORATION  
DOCKET NO.: 980502-GU

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 08/30/98  
WITNESS: R. W. SMITH

	OCT-95	NOV-95	DEC-95	JAN-96	FEB-96	MAR-96	APR-96	MAY-96	JUN-96	JUL-96	AUG-96	SEP-96	12 MONTHS
<b>OPERATING REVENUE</b>													
OPERATING REVENUE	4,391,419	5,555,244	5,827,463	7,223,380	7,279,422	6,937,102	6,217,835	6,121,486	6,116,215	5,635,974	5,440,203	5,798,199	72,504,920
REV. RUE RELIEF													
CHANGE IN UNBILLED REVENUES	(4,683)	426,633	94,921	524,136	28,152	(123,424)	(280,032)	(54,942)	(512,187)	(136,880)	(41,270)	89,574	0
REVENUES DUE TO GROWTH	(37,062)	64,155	82,448	60,946	93,446	63,728	104,196	18,981	50,673	108,989	101,569	92,834	804,903
<b>NET REVENUE</b>	<b>4,349,674</b>	<b>6,048,032</b>	<b>6,004,832</b>	<b>7,808,462</b>	<b>7,401,020</b>	<b>6,877,406</b>	<b>6,031,999</b>	<b>6,085,505</b>	<b>5,654,701</b>	<b>5,608,083</b>	<b>5,500,502</b>	<b>5,941,607</b>	<b>73,309,823</b>
<b>OPERATING EXPENSE</b>													
COST OF GAS	1,438,931	2,323,899	2,432,275	3,130,460	3,171,519	3,017,208	2,881,853	2,912,358	2,834,156	2,621,038	2,519,420	2,688,446	31,871,560
OPERATION & MAINTENANCE	1,526,844	1,526,844	1,526,844	1,526,844	1,526,844	1,526,844	1,526,844	1,526,844	1,526,844	1,526,844	1,526,844	1,526,844	18,322,133
CONSERVATION COSTS	170,647	194,044	215,612	282,799	289,228	263,996	95,432	89,217	88,757	78,243	75,783	80,538	1,924,285
DEPRECIATION & AMORTIZATION	449,288	480,893	452,708	454,193	455,563	456,737	457,869	459,218	461,423	462,807	466,690	478,345	5,506,731
REVENUE RELATED TAXES	627,874	817,804	857,017	1,061,505	1,073,337	1,021,623	921,411	896,586	902,345	836,016	807,779	854,228	10,677,325
TAXES OTHER THAN INCOME	156,161	182,523	182,388	225,623	198,417	196,454	193,283	193,484	191,869	191,694	191,290	191,290	2,256,111
INCOME TAXES - FEDERAL	(71,041)	30,048	(6,512)	125,244	49,463	(56)	(75,546)	(49,452)	(126,207)	(86,823)	(83,302)	(47,072)	(343,256)
INCOME TAXES - STATE	(11,713)	4,954	(1,074)	20,649	8,155	(8)	(12,455)	(8,153)	(21,138)	(14,315)	(13,734)	(7,760)	(56,593)
DEFERRED TAXES - FEDERAL	(85,250)	36,058	(7,815)	150,298	59,357	(67)	(90,656)	(59,344)	(153,652)	(104,190)	(99,965)	(56,487)	(411,915)
DEFERRED TAXES - STATE	(6,400)	2,707	(587)	11,283	4,456	(5)	(6,805)	(4,455)	(11,549)	(7,821)	(7,504)	(4,242)	(30,922)
INVEST TAX CREDITS (PRE-'72)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(12,168)
<b>TOTAL OPERATING EXPENSES</b>	<b>4,194,327</b>	<b>5,548,560</b>	<b>5,629,820</b>	<b>6,987,882</b>	<b>6,835,326</b>	<b>6,481,710</b>	<b>5,890,217</b>	<b>5,855,290</b>	<b>5,689,634</b>	<b>5,502,480</b>	<b>5,362,287</b>	<b>5,704,762</b>	<b>69,702,291</b>
<b>NET OPERATING INCOME</b>	<b>155,347</b>	<b>497,472</b>	<b>375,012</b>	<b>820,580</b>	<b>565,694</b>	<b>395,696</b>	<b>141,782</b>	<b>230,215</b>	<b>(34,933)</b>	<b>105,603</b>	<b>118,215</b>	<b>236,845</b>	<b>3,607,532</b>
INVESTMENT TAX CREDITS	9,647	9,647	9,647	9,647	9,647	9,647	9,647	9,647	9,647	9,647	9,647	9,647	115,767
OTHER INCOME & DEDUCTIONS NET	37,186	37,186	37,186	37,186	37,186	37,186	37,186	37,186	37,186	37,186	37,186	37,186	446,233
INTEREST CHARGES	395,153	396,042	396,993	397,803	398,725	395,887	396,797	397,148	397,848	398,686	399,414	395,744	4,786,240
<b>NET INCOME</b>	<b>(192,973)</b>	<b>148,263</b>	<b>24,852</b>	<b>469,610</b>	<b>213,802</b>	<b>46,642</b>	<b>(208,182)</b>	<b>(120,100)</b>	<b>(385,948)</b>	<b>(246,250)</b>	<b>(234,368)</b>	<b>(112,063)</b>	<b>(586,708)</b>
THERMS SOLD	7,406,017	8,016,540	8,283,574	9,577,698	9,660,243	9,237,881	8,361,922	8,184,188	8,235,322	7,857,209	7,413,869	7,845,526	100,078,989

SUPPORTING SCHEDULES: G-2 p8, p21-23, p29

RECAP SCHEDULES: G-2 p1

000191

SCHEDULE G-2  
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF KJI CORPORATION  
DOCKET NO.: 960902-GU

CALCULATION OF THE PROJECTED TEST YEAR - NOI  
EXPLANATION: PROVIDE AN INCOME STATEMENT FOR THE PROJECTED TEST YEAR.  
(CURRENT RATES)

PAGE 5 OF 34

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 08/30/97  
WITNESS: R. W. SMITH

	OCT-96	NOV-96	DEC-96	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	12 MONTHS
OPERATING REVENUES	5,770,483	6,256,383	6,388,908	7,536,861	7,865,584	7,043,080	6,479,535	6,315,643	6,308,234	5,915,640	5,778,055	5,938,361	77,394,747
OPERATING REVENUE												48,754	0
REVENUE RELIEF	400,487	200,151	41,517	475,819	36,052	(232,933)	(226,520)	(42,734)	(563,848)	(119,267)	(18,678)	159,422	1,841,389
CHANGE IN UNBILLED REVENUES	48,124	122,577	121,820	206,875	187,942	139,189	136,799	144,811	107,323	137,504	149,203	6,147,527	79,036,136
REVENUE DUE TO GROWTH	8,219,084	6,579,111	6,552,045	8,218,545	7,869,578	6,949,336	6,389,814	6,417,720	5,852,909	5,933,877	5,906,580		
NET REVENUE												2,809,890	36,278,251
OPERATING EXPENSE	2,689,442	2,955,350	2,987,667	3,544,084	3,802,398	3,285,788	3,023,013	2,972,933	2,955,189	2,775,672	2,717,028	1,563,329	18,758,947
COST OF GAS	1,563,329	1,563,329	1,563,329	1,563,329	1,563,329	1,563,329	1,563,329	1,563,329	1,563,329	1,563,329	1,563,329	1,563,329	1,180,169
OPERATION & MAINTENANCE	79,853	90,487	98,489	128,598	131,370	115,494	100,201	94,170	92,678	82,963	81,494	84,391	5,839,754
CONSERVATION COSTS	456,457	459,277	461,068	483,376	486,768	470,507	472,724	474,327	476,011	477,632	479,234	482,373	11,508,573
DEPRECIATION & AMORTIZATION	848,007	930,152	943,942	1,124,127	1,139,428	1,045,838	962,576	942,387	937,457	890,388	864,055	890,216	2,334,389
REVENUE RELATED TAXES	193,156	194,506	194,404	200,853	199,344	195,893	193,795	193,900	191,782	192,086	191,983	192,867	(119,829)
TAXES OTHER THAN INCOME	889	(1,135)	(6,247)	63,434	29,136	(10,524)	(28,460)	(18,008)	(61,318)	(26,342)	(31,589)	(22,465)	(18,347)
INCOME TAXES - FEDERAL	105	(174)	(956)	9,712	4,481	(1,611)	(4,051)	(2,757)	(9,388)	(5,411)	(4,837)	(3,440)	(473,195)
INCOME TAXES - STATE	2,719	(4,482)	(24,867)	250,487	115,054	(41,558)	(104,488)	(71,113)	(242,138)	(139,562)	(124,742)	(86,714)	(41,411)
DEFERRED TAXES - FEDERAL	238	(392)	(2,198)	21,922	10,089	(3,637)	(9,144)	(6,223)	(21,190)	(12,214)	(10,917)	(7,764)	(12,188)
DEFERRED TAXES - STATE	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	(1,014)	75,037,133
INVEST TAX CREDITS (PRE-72)	5,813,981	6,185,904	6,193,837	7,368,718	7,280,343	6,618,505	6,170,481	6,141,930	5,881,397	5,778,527	5,724,022	5,899,489	
TOTAL OPERATING EXPENSES	405,113	393,207	358,208	849,827	809,235	330,831	219,333	275,790	(28,488)	155,350	182,558	248,038	3,989,001
NET OPERATING INCOME	8,647	8,647	8,647	8,647	8,647	8,647	8,647	8,647	8,647	8,647	8,647	8,647	115,767
INVESTMENT TAX CREDITS	37,186	37,186	37,186	37,186	37,186	37,186	37,186	37,186	37,186	37,186	37,186	37,186	446,233
OTHER INCOME & DEDUCTIONS NET	400,283	401,202	402,203	403,063	404,035	404,951	406,689	402,821	403,371	404,259	405,037	406,257	4,842,951
INTEREST CHARGES	51,683	35,838	2,838	493,588	252,033	(27,287)	(139,523)	(79,998)	(385,028)	(202,078)	(175,848)	(111,383)	(281,950)
NET INCOME	7,795,694	8,591,567	8,715,901	10,107,815	10,212,720	9,416,238	8,831,029	8,587,505	8,543,059	8,244,186	7,903,546	8,135,286	105,084,346
THERMS SOLD													

SUPPORTING SCHEDULES: G-2 p8, p21-23, p24, p32

RECAP SCHEDULES: G-2 p1

000192



CALCULATION OF THE HISTORIC BASE YEAR + 1 - REVENUES and COST OF GAS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 980502-GJ

EXPLANATION: PROVIDE THE CALCULATION FOR REVENUE and COST OF GAS FOR THE HISTORIC BASE YEAR + 1  
 (CURRENT RATES)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR + 1 06/30/98  
 WITNESS: P. J. CHYMY

RATE CLASS	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	TOTAL
1 RS BILLS	91,289	91,908	92,844	93,424	93,814	94,214	94,061	93,374	93,060	92,193	92,111	91,179	1,117,288
2 RS THERMS	1,328,400	1,588,900	1,898,700	2,089,500	2,798,700	2,408,000	1,903,300	1,676,700	1,948,000	1,388,500	1,368,100	1,408,000	17,018,800
3 CUSTOMER CHARGE \$ 8.00	\$ 547,734	\$ 551,438	\$ 565,884	\$ 560,544	\$ 562,884	\$ 565,284	\$ 564,388	\$ 580,244	\$ 558,300	\$ 559,150	\$ 558,690	\$ 559,074	6,703,614
4 ENERGY CHARGE \$ 0.38640	\$ 526,579	\$ 621,120	\$ 751,854	\$ 1,058,190	\$ 1,083,548	\$ 854,529	\$ 754,457	\$ 664,944	\$ 1,326,700	\$ 583,177	\$ 538,353	\$ 557,340	8,727,468
5 PGA BILLINGS	\$ 318,088	\$ 588,751	\$ 675,131	\$ 1,035,385	\$ 1,089,962	\$ 934,332	\$ 798,386	\$ 704,214	\$ 682,180	\$ 588,110	\$ 570,452	\$ 580,530	8,526,419
6 ECCR BILLINGS	\$ 100,487	\$ 118,504	\$ 143,448	\$ 201,887	\$ 208,843	\$ 182,195	\$ 81,380	\$ 54,973	\$ 53,147	\$ 45,005	\$ 43,790	\$ 45,342	1,257,888
7 REVENUE RELATED TAXES	\$ 266,403	\$ 328,573	\$ 374,268	\$ 501,021	\$ 513,125	\$ 483,703	\$ 384,833	\$ 351,635	\$ 347,826	\$ 309,829	\$ 303,909	\$ 311,204	4,453,851
8 TOTAL	\$ 1,798,289	\$ 2,188,384	\$ 2,500,985	\$ 3,357,017	\$ 3,448,182	\$ 3,100,443	\$ 2,594,532	\$ 2,334,910	\$ 2,304,782	\$ 2,063,379	\$ 2,015,128	\$ 2,083,880	29,888,951
9 GL BILLS	329	329	329	329	329	329	329	329	329	329	329	329	3,948
10 GL THERMS	5,922	5,922	5,922	5,922	5,922	5,922	5,922	5,922	5,922	5,922	5,922	5,922	71,064
11 CUSTOMER CHARGE \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
12 ENERGY CHARGE \$ 0.29991	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	21,024
13 PGA BILLINGS	\$ 1,418	\$ 2,891	\$ 2,108	\$ 2,297	\$ 2,297	\$ 2,297	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	27,430
14 ECCR BILLINGS	\$ 447	\$ 447	\$ 447	\$ 447	\$ 447	\$ 447	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	3,828
15 REVENUE RELATED TAXES	\$ 884	\$ 787	\$ 780	\$ 828	\$ 828	\$ 828	\$ 814	\$ 714	\$ 714	\$ 714	\$ 714	\$ 714	8,803
16 TOTAL	\$ 4,281	\$ 5,887	\$ 5,087	\$ 5,322	\$ 5,322	\$ 5,322	\$ 5,244	\$ 5,244	\$ 5,244	\$ 5,244	\$ 5,244	\$ 5,244	61,673
17 CS BILLS	4,673	4,683	4,722	4,740	4,767	4,788	4,808	4,815	4,830	4,848	4,867	4,884	57,482
18 CS THERMS	3,556,290	3,848,740	3,888,780	4,127,010	4,087,880	4,152,700	3,738,580	3,888,220	3,828,450	3,842,180	3,503,880	3,831,880	45,990,730
19 CUSTOMER CHARGE \$ 12.00	\$ 98,078	\$ 98,318	\$ 98,884	\$ 98,880	\$ 97,204	\$ 97,432	\$ 97,888	\$ 97,780	\$ 98,068	\$ 98,176	\$ 98,404	\$ 98,208	688,804
20 ENERGY CHARGE \$ 0.17793	\$ 631,705	\$ 883,118	\$ 891,880	\$ 733,081	\$ 727,828	\$ 737,844	\$ 684,088	\$ 688,758	\$ 887,812	\$ 848,958	\$ 822,380	\$ 884,234	8,167,808
21 PGA BILLINGS	\$ 891,582	\$ 1,381,736	\$ 1,308,251	\$ 1,800,861	\$ 1,589,494	\$ 1,810,824	\$ 1,570,208	\$ 1,623,812	\$ 1,849,948	\$ 1,525,707	\$ 1,471,821	\$ 1,817,823	17,773,351
22 ECCR BILLINGS	\$ 88,246	\$ 73,789	\$ 70,422	\$ 78,197	\$ 78,840	\$ 79,638	\$ 32,837	\$ 34,061	\$ 34,808	\$ 32,088	\$ 30,880	\$ 33,828	848,482
23 REVENUE RELATED TAXES	\$ 288,834	\$ 388,799	\$ 373,088	\$ 442,872	\$ 438,752	\$ 445,887	\$ 418,281	\$ 431,975	\$ 438,838	\$ 408,288	\$ 382,985	\$ 430,796	4,888,430
24 TOTAL	\$ 1,887,213	\$ 2,983,881	\$ 2,498,803	\$ 2,912,881	\$ 2,891,828	\$ 2,931,888	\$ 2,741,918	\$ 2,834,288	\$ 2,888,075	\$ 2,675,182	\$ 2,675,878	\$ 2,825,887	32,178,736
25 NOVSS BILLS	4	4	4	4	4	4	5	5	5	5	5	5	54
26 NOVSS THERMS	8,125	8,108	8,882	7,378	6,281	5,248	5,930	7,228	8,880	6,827	6,827	6,827	80,288
27 CUSTOMER CHARGE \$ 12.00	\$ 48	\$ 48	\$ 48	\$ 48	\$ 48	\$ 48	\$ 60	\$ 60	\$ 60	\$ 60	\$ 60	\$ 60	648
28 ENERGY CHARGE \$ 0.13484	\$ 828	\$ 1,094	\$ 880	\$ 995	\$ 847	\$ 708	\$ 800	\$ 875	\$ 925	\$ 921	\$ 921	\$ 921	10,832
29 PGA BILLINGS	\$ 1,457	\$ 2,888	\$ 2,371	\$ 2,861	\$ 2,438	\$ 2,038	\$ 2,481	\$ 3,095	\$ 2,881	\$ 2,867	\$ 2,867	\$ 2,867	31,029
30 REVENUE RELATED TAXES	\$ 418	\$ 717	\$ 594	\$ 699	\$ 583	\$ 494	\$ 587	\$ 730	\$ 682	\$ 688	\$ 688	\$ 688	7,801
31 TOTAL	\$ 2,758	\$ 4,709	\$ 3,912	\$ 4,803	\$ 3,824	\$ 3,286	\$ 3,948	\$ 4,800	\$ 4,568	\$ 4,537	\$ 4,537	\$ 4,537	50,110
32 IP BILLS	15	15	16	15	15	15	15	15	15	15	15	15	181
33 IP THERMS	583,450	558,890	643,270	842,010	888,580	880,580	808,680	884,820	581,550	579,380	550,800	557,820	7,188,700
34 CUSTOMER CHARGE \$ 38.00	\$ 540	\$ 540	\$ 578	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	6,518
35 ENERGY CHARGE \$ 0.11828	\$ 68,845	\$ 68,224	\$ 78,088	\$ 75,937	\$ 81,210	\$ 78,952	\$ 71,755	\$ 68,783	\$ 68,786	\$ 68,526	\$ 65,148	\$ 65,891	880,043
36 PGA BILLINGS	\$ 134,918	\$ 198,735	\$ 228,971	\$ 249,003	\$ 288,290	\$ 252,331	\$ 254,797	\$ 237,140	\$ 244,251	\$ 243,331	\$ 231,338	\$ 234,326	2,773,488
37 REVENUE RELATED TAXES	\$ 34,780	\$ 45,345	\$ 52,895	\$ 58,255	\$ 59,889	\$ 57,024	\$ 58,631	\$ 52,888	\$ 54,312	\$ 54,157	\$ 51,388	\$ 52,140	627,545
38 TOTAL	\$ 238,863	\$ 308,904	\$ 358,528	\$ 381,735	\$ 408,009	\$ 388,847	\$ 383,723	\$ 367,131	\$ 367,880	\$ 368,564	\$ 348,413	\$ 352,987	4,257,583

SUPPORTING SCHEDULES:

000193

CALCULATION OF THE HISTORIC BASE YEAR + 1 - REVENUES and COST OF GAS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO. 98092-GU

EXPLANATION: PROVIDE THE CALCULATION FOR REVENUE and COST OF GAS FOR THE HISTORIC BASE YEAR + 1  
 (CURRENT RATES)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR + 1: 09/30/98  
 WITNESS: P. J. CHYMRY

RATE CLASS	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	TOTAL
1 I.L. BILLS	3	3	3	3	3	3	3	3	3	3	3	3	30
2 I.L. THERMS													
3 CUSTOMER CHARGE \$ 150.00	\$ 571,750	\$ 648,880	\$ 638,900	\$ 648,880	\$ 652,480	\$ 585,130	\$ 628,980	\$ 600,810	\$ 602,810	\$ 634,290	\$ 580,880	\$ 588,530	\$ 7,402,480
4 ENERGY CHARGE \$ 0.11048	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 3,400
5 PGA BILLINGS	\$ 63,158	\$ 71,787	\$ 70,319	\$ 71,786	\$ 72,074	\$ 84,633	\$ 88,258	\$ 88,343	\$ 88,564	\$ 70,064	\$ 65,800	\$ 65,800	\$ 817,875
6 REVENUE RELATED TAXES	\$ 136,806	\$ 228,430	\$ 228,588	\$ 252,088	\$ 253,088	\$ 236,943	\$ 263,332	\$ 252,258	\$ 253,088	\$ 286,402	\$ 250,190	\$ 250,543	\$ 2,889,820
7 TOTAL	\$ 237,907	\$ 308,140	\$ 302,231	\$ 304,124	\$ 305,684	\$ 345,908	\$ 394,483	\$ 377,913	\$ 379,171	\$ 389,078	\$ 374,823	\$ 375,351	\$ 4,362,390
8 CTS BILLS													
9 CTS THERMS													
10 CUSTOMER CHARGE \$ 12.00	\$ 110,970	\$ 106,440	\$ 108,730	\$ 121,020	\$ 134,840	\$ 138,580	\$ 145,580	\$ 136,300	\$ 129,820	\$ 142,380	\$ 137,240	\$ 154,567	\$ 1,088,807
11 TRANSPORTATION CHA \$ 0.17783	\$ 18,712	\$ 18,730	\$ 18,491	\$ 21,498	\$ 23,952	\$ 24,818	\$ 25,861	\$ 24,753	\$ 23,077	\$ 25,287	\$ 24,377	\$ 27,454	\$ 1,912
12 PGA BILLINGS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 SCCR BILLINGS	\$ 2,129	\$ 2,024	\$ 2,108	\$ 2,322	\$ 2,587	\$ 2,808	\$ 1,783	\$ 1,228	\$ 1,145	\$ 1,254	\$ 1,210	\$ 1,362	\$ 278,808
14 REVENUE RELATED TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 TOTAL	\$ 21,849	\$ 20,852	\$ 21,705	\$ 23,938	\$ 26,671	\$ 27,409	\$ 27,276	\$ 26,113	\$ 24,354	\$ 26,673	\$ 25,719	\$ 28,880	\$ 21,308
16 ITS BILLS													
17 ITS THERMS													
18 CUSTOMER CHARGE \$ 150.00	\$ 823,420	\$ 832,830	\$ 838,200	\$ 918,800	\$ 862,530	\$ 878,270	\$ 900,810	\$ 828,900	\$ 882,800	\$ 894,900	\$ 782,640	\$ 808,100	\$ 10,388,880
19 TRANSPORTATION CHA \$ 0.11828	\$ 3,000	\$ 3,000	\$ 2,850	\$ 3,000	\$ 3,000	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 28,800
20 PGA BILLINGS	\$ 97,384	\$ 98,507	\$ 98,281	\$ 108,678	\$ 102,020	\$ 103,645	\$ 108,324	\$ 109,634	\$ 104,400	\$ 110,580	\$ 82,670	\$ 95,340	\$ 1,228,557
21 REVENUE RELATED TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22 TOTAL	\$ 100,384	\$ 101,507	\$ 102,111	\$ 111,878	\$ 105,020	\$ 108,795	\$ 108,874	\$ 112,784	\$ 107,550	\$ 113,730	\$ 85,720	\$ 98,490	\$ 1,258,457
23 I.L.T. BILLS													
24 I.L.T. THERMS													
25 CUSTOMER CHARGE \$ 300.00	\$ 438,880	\$ 441,820	\$ 475,730	\$ 438,180	\$ 454,910	\$ 414,430	\$ 428,340	\$ 386,640	\$ 449,380	\$ 515,880	\$ 472,780	\$ 458,710	\$ 5,354,400
26 TRANSPORTATION CHA \$ 0.11048	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 7,200
27 PGA BILLINGS	\$ 48,458	\$ 48,804	\$ 52,580	\$ 48,180	\$ 50,250	\$ 45,778	\$ 47,315	\$ 43,813	\$ 49,837	\$ 58,880	\$ 52,224	\$ 50,780	\$ 604,774
28 REVENUE RELATED TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29 TOTAL	\$ 49,358	\$ 49,704	\$ 53,450	\$ 48,080	\$ 51,150	\$ 46,678	\$ 48,215	\$ 44,713	\$ 50,537	\$ 57,880	\$ 53,124	\$ 51,680	\$ 612,874
30 CH-LVT BILLS													
31 CH-LVT THERMS													
32 CUSTOMER CHARGE \$ 300.00	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 3,600
33 TRANSPORTATION CHA \$ 0.11048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34 PGA BILLINGS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35 REVENUE RELATED TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36 TOTAL	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 3,600

SUPPORTING SCHEDULES

000194

EXPLANATION: PROVIDE THE CALCULATION FOR REVENUE and COST OF GAS FOR THE HISTORIC BASE YEAR + 1

TYPE OF DATA SHOWN

HISTORIC BASE YEAR + 1 09/30/96

WITNESS: P. J. CHYMY

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NLI CORPORATION  
 DOCKET NO. 86052-GU

(CURRENT RATES)

RATE CLASS	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	TOTAL
1 C-I'S BILLS	-	-	-	-	-	-	-	-	-	-	-	-	-
2 C-I'S THERMS	-	-	-	-	-	-	-	-	-	-	-	-	-
3 CUSTOMER CHARGE \$ 150.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 TRANSPORTATION CHA \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 PGA BILLINGS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 REVENUE RELATED TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 TOTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 TOTAL BILLS	96,348	96,963	97,750	98,549	99,367	99,387	99,257	99,577	99,267	99,429	99,399	99,502	1,179,400
9 TOTAL THERMS	7,405,917	8,016,540	8,283,574	9,577,889	9,890,243	9,237,881	8,391,822	8,194,188	8,236,322	7,857,208	7,413,889	7,845,528	100,878,989
10 TOTAL REVENUE	\$ 4,308,893	\$ 5,589,258	\$ 5,896,702	\$ 7,230,486	\$ 7,326,148	\$ 6,954,071	\$ 6,279,313	\$ 6,098,094	\$ 6,174,440	\$ 5,702,572	\$ 5,498,886	\$ 5,807,152	\$ 72,798,815
11 INTERIM RATE INCREASE													\$ -
12 TURN-ON CHARGES	\$ 37,515	\$ 42,140	\$ 45,145	\$ 45,710	\$ 38,555	\$ 38,580	\$ 34,530	\$ 34,220	\$ 34,340	\$ 34,270	\$ 34,770	\$ 36,750	\$ 498,510
13 COLLECTOR CHARGES	\$ 5,781	\$ 5,819	\$ 5,886	\$ 5,913	\$ 5,938	\$ 5,963	\$ 5,965	\$ 5,915	\$ 5,897	\$ 5,908	\$ 5,922	\$ 5,910	\$ 79,794
14 BAD CHECK CHARGES	\$ 2,188	\$ 2,182	\$ 2,189	\$ 2,217	\$ 2,227	\$ 2,236	\$ 2,233	\$ 2,218	\$ 2,211	\$ 2,215	\$ 2,213	\$ 2,216	\$ 26,536
15 UNBILLED	\$ (4,853)	\$ 428,633	\$ 94,821	\$ 524,136	\$ 28,152	\$ (123,424)	\$ (290,032)	\$ (54,942)	\$ (512,187)	\$ (138,880)	\$ (41,270)	\$ 88,574	\$ -
16 TOTAL MISCELLANEOUS REVENUE	\$ 40,781	\$ 478,774	\$ 148,130	\$ 577,970	\$ 74,572	\$ (78,865)	\$ (247,314)	\$ (12,589)	\$ (489,738)	\$ (94,889)	\$ 1,818	\$ 134,455	\$ 553,809
17 TOTAL OPERATING REVENUE	\$ 4,349,674	\$ 6,068,032	\$ 6,044,832	\$ 7,808,462	\$ 7,401,020	\$ 6,877,406	\$ 6,031,899	\$ 6,085,505	\$ 5,694,701	\$ 5,608,683	\$ 5,500,502	\$ 5,941,807	\$ 73,352,624
18 PGA BILLINGS													68,148,992
19 FIRM THERMS SOLD	4,898,737	5,428,870	5,579,044	6,809,808	6,898,893	6,572,871	5,853,742	5,599,068	5,589,232	5,090,499	4,874,709	5,270,709	28,368,218
20 PGA	\$ 1,172,523	\$ 1,307,421	\$ 1,366,881	\$ 2,841,184	\$ 2,894,099	\$ 2,549,289	\$ 2,374,572	\$ 2,333,948	\$ 2,347,477	\$ 2,121,171	\$ 2,047,377	\$ 2,213,897	\$ 14,988,180
21 I-GAS THERMS SOLD	1,135,288	1,299,780	1,278,870	1,291,890	1,338,070	1,238,720	1,233,640	1,165,230	1,184,180	1,213,880	1,148,480	1,154,480	5,833,300
22 PGA	\$ 271,824	\$ 425,225	\$ 456,898	\$ 501,058	\$ 519,358	\$ 476,274	\$ 518,129	\$ 489,388	\$ 497,347	\$ 508,733	\$ 481,526	\$ 484,899	\$ 31,891,528
23 TOTAL COST OF GAS	\$ 1,444,347	\$ 2,332,846	\$ 2,441,430	\$ 3,142,243	\$ 3,163,457	\$ 3,028,983	\$ 2,892,701	\$ 2,822,944	\$ 2,844,824	\$ 2,630,904	\$ 2,528,903	\$ 2,688,986	\$ 41,218,286
24 NET REVENUES BEFORE ECCR & TAX	\$ 2,905,327	\$ 3,735,186	\$ 3,603,402	\$ 4,666,219	\$ 4,237,563	\$ 3,848,423	\$ 3,139,198	\$ 3,262,561	\$ 2,850,877	\$ 2,977,779	\$ 2,971,599	\$ 3,252,821	\$ 1,501,528
25 ECCR BILLINGS	\$ 171,288	\$ 194,774	\$ 218,425	\$ 263,893	\$ 290,317	\$ 284,990	\$ 95,791	\$ 89,553	\$ 89,091	\$ 78,538	\$ 78,088	\$ 80,831	\$ 10,877,325
26 REVENUE RELATED TAXES	\$ 827,874	\$ 817,804	\$ 857,017	\$ 1,061,505	\$ 1,073,337	\$ 1,021,823	\$ 821,411	\$ 898,586	\$ 902,345	\$ 836,016	\$ 807,779	\$ 894,228	\$ 12,808,950
27 TOTAL ECCR & TAXES	\$ 999,162	\$ 1,012,578	\$ 1,075,442	\$ 1,345,398	\$ 1,365,654	\$ 1,306,613	\$ 917,202	\$ 988,139	\$ 991,436	\$ 914,554	\$ 885,847	\$ 975,059	\$ 28,706,443
28 NET REVENUES	\$ 2,106,164	\$ 2,701,008	\$ 2,488,960	\$ 3,320,821	\$ 2,853,909	\$ 2,541,810	\$ 2,221,996	\$ 2,274,422	\$ 1,859,441	\$ 2,063,225	\$ 2,087,752	\$ 2,277,762	\$ 28,706,443

CALCULATION OF THE PROJECTED TEST YEAR - REVENUES and COST OF GAS

EXPLANATION: PROVIDE THE CALCULATION FOR REVENUE and COST OF GAS FOR THE PROJECTED TEST YEAR  
(CURRENT RATES)

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 06/30/97  
WITNESS: P. J. CHYMY

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NLI CORPORATION  
DOCKET NO.: 960802-GU

RATE CLASS	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	TOTAL
1 RS BILLS	93,424	94,927	94,774	96,357	98,708	97,091	96,927	96,242	95,902	95,985	95,932	95,937	1,148,304
2 RS THERMS	1,401,900	1,834,900	1,870,700	2,798,700	2,838,000	2,402,900	1,980,800	1,744,800	1,707,300	1,458,900	1,425,400	1,488,300	22,791,500
3 CUSTOMER CHARGE \$ 8.00	\$ 360,544	\$ 364,162	\$ 368,644	\$ 378,142	\$ 380,236	\$ 382,548	\$ 381,562	\$ 377,452	\$ 375,412	\$ 375,910	\$ 375,582	\$ 375,622	\$ 3,895,824
4 ENERGY CHARGE \$ 0.39640	\$ 565,715	\$ 647,720	\$ 781,187	\$ 1,082,796	\$ 1,125,380	\$ 982,509	\$ 785,190	\$ 691,561	\$ 676,774	\$ 578,309	\$ 565,031	\$ 562,432	\$ 9,034,584
5 PGA BILLINGS	\$ 588,798	\$ 688,280	\$ 827,894	\$ 1,157,814	\$ 1,182,380	\$ 1,008,218	\$ 831,936	\$ 732,732	\$ 717,088	\$ 612,738	\$ 598,665	\$ 617,106	\$ 8,572,430
6 ECCR BILLINGS	\$ 45,212	\$ 52,886	\$ 63,554	\$ 88,903	\$ 91,557	\$ 77,494	\$ 63,881	\$ 58,284	\$ 55,080	\$ 47,549	\$ 45,988	\$ 47,363	\$ 736,620
7 REVENUE RELATED TAXES	\$ 311,142	\$ 345,906	\$ 394,188	\$ 510,814	\$ 521,782	\$ 480,009	\$ 398,637	\$ 384,009	\$ 358,903	\$ 321,748	\$ 316,419	\$ 323,126	\$ 4,826,571
8 TOTAL	\$ 2,081,411	\$ 2,288,863	\$ 2,636,275	\$ 3,428,429	\$ 3,511,315	\$ 3,081,776	\$ 2,881,208	\$ 2,422,918	\$ 2,363,215	\$ 2,135,754	\$ 2,101,878	\$ 2,145,889	\$ 30,884,408
9 GL BILLS	329	329	329	329	329	329	329	329	329	329	329	329	3,948
10 GL THERMS	5,922	5,922	5,922	5,922	5,922	5,922	5,922	5,922	5,922	5,922	5,922	5,922	71,064
11 CUSTOMER CHARGE \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 ENERGY CHARGE \$ 0.29991	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 1,752	\$ 21,024
13 PGA BILLINGS	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 2,487	\$ 29,844
14 ECCR BILLINGS	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 2,280
15 REVENUE RELATED TAXES	\$ 816	\$ 816	\$ 816	\$ 816	\$ 816	\$ 816	\$ 816	\$ 816	\$ 816	\$ 816	\$ 816	\$ 816	\$ 9,780
16 TOTAL	\$ 5,246	\$ 5,246	\$ 5,246	\$ 5,246	\$ 5,246	\$ 5,246	\$ 5,246	\$ 5,246	\$ 5,246	\$ 5,246	\$ 5,246	\$ 5,246	\$ 62,952
17 CS BILLS	4,973	4,997	5,030	5,060	5,086	5,113	5,138	5,151	5,178	5,190	5,212	5,244	61,375
18 CS THERMS	3,791,480	4,164,240	3,838,580	4,380,410	4,401,390	4,185,200	3,980,880	4,184,320	4,140,650	3,930,580	3,891,080	4,080,880	48,937,230
19 CUSTOMER CHARGE \$ 12.00	\$ 58,676	\$ 58,984	\$ 60,380	\$ 60,720	\$ 61,050	\$ 61,388	\$ 61,058	\$ 61,812	\$ 62,136	\$ 62,280	\$ 62,544	\$ 62,808	\$ 736,580
20 ENERGY CHARGE \$ 0.17783	\$ 673,481	\$ 738,694	\$ 881,487	\$ 1,184,872	\$ 1,248,584	\$ 1,075,784	\$ 874,418	\$ 707,080	\$ 738,708	\$ 735,504	\$ 698,184	\$ 691,180	\$ 8,882,718
21 PGA BILLINGS	\$ 1,582,426	\$ 1,748,961	\$ 1,811,355	\$ 1,943,972	\$ 1,948,584	\$ 1,757,784	\$ 1,671,880	\$ 1,748,014	\$ 1,738,072	\$ 1,650,835	\$ 1,634,245	\$ 1,705,477	\$ 20,383,838
22 ECCR BILLINGS	\$ 33,403	\$ 36,884	\$ 33,800	\$ 38,879	\$ 38,775	\$ 36,870	\$ 35,670	\$ 38,688	\$ 38,478	\$ 34,628	\$ 34,279	\$ 35,773	\$ 431,129
23 REVENUE RELATED TAXES	\$ 424,215	\$ 483,001	\$ 428,508	\$ 488,881	\$ 488,912	\$ 484,824	\$ 442,803	\$ 482,751	\$ 482,880	\$ 438,280	\$ 434,788	\$ 453,385	\$ 5,448,373
24 TOTAL	\$ 2,783,201	\$ 3,048,326	\$ 2,813,507	\$ 3,208,901	\$ 3,217,145	\$ 3,084,382	\$ 2,918,821	\$ 3,050,974	\$ 3,036,281	\$ 2,885,187	\$ 2,957,803	\$ 2,978,858	\$ 35,882,388
25 NGVSS BILLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 80
26 NGVSS THERMS	23,885	25,888	24,422	25,138	24,041	23,008	23,880	24,988	24,620	24,587	24,587	24,587	283,418
27 CUSTOMER CHARGE \$ 12.00	\$ 80	\$ 80	\$ 80	\$ 80	\$ 80	\$ 80	\$ 80	\$ 80	\$ 80	\$ 80	\$ 80	\$ 80	\$ 960
28 ENERGY CHARGE \$ 0.13484	\$ 3,221	\$ 3,488	\$ 3,280	\$ 3,380	\$ 3,242	\$ 3,103	\$ 3,185	\$ 3,388	\$ 3,320	\$ 3,318	\$ 3,318	\$ 3,318	\$ 40,380
29 PGA BILLINGS	\$ 10,032	\$ 10,885	\$ 10,257	\$ 10,517	\$ 10,097	\$ 9,884	\$ 9,950	\$ 10,484	\$ 10,340	\$ 10,327	\$ 10,327	\$ 10,327	\$ 123,237
30 REVENUE RELATED TAXES	\$ 2,434	\$ 2,626	\$ 2,488	\$ 2,582	\$ 2,450	\$ 2,345	\$ 2,614	\$ 2,547	\$ 2,510	\$ 2,507	\$ 2,507	\$ 2,507	\$ 29,907
31 TOTAL	\$ 15,747	\$ 17,049	\$ 16,588	\$ 16,589	\$ 15,848	\$ 15,172	\$ 15,819	\$ 16,470	\$ 16,230	\$ 16,210	\$ 16,210	\$ 16,210	\$ 193,433
32 IP BILLS	15	15	15	15	15	15	15	15	15	15	15	15	180
33 IP THERMS	584,798	583,110	618,270	642,010	688,580	650,580	608,880	584,820	581,550	579,380	580,800	557,820	7,208,380
34 CUSTOMER CHARGE \$ 36.00	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 540	\$ 6,480
35 ENERGY CHARGE \$ 0.11828	\$ 69,188	\$ 68,970	\$ 73,129	\$ 75,937	\$ 81,208	\$ 78,952	\$ 71,756	\$ 68,784	\$ 68,785	\$ 68,526	\$ 65,148	\$ 65,981	\$ 852,388
36 PGA BILLINGS	\$ 245,812	\$ 244,907	\$ 258,873	\$ 268,844	\$ 288,384	\$ 273,248	\$ 254,797	\$ 237,140	\$ 244,251	\$ 243,331	\$ 231,335	\$ 234,328	\$ 3,035,829
37 REVENUE RELATED TAXES	\$ 54,358	\$ 54,205	\$ 57,550	\$ 59,587	\$ 63,548	\$ 60,385	\$ 56,381	\$ 52,400	\$ 54,077	\$ 53,885	\$ 51,164	\$ 51,917	\$ 688,488
38 TOTAL	\$ 389,880	\$ 388,822	\$ 390,882	\$ 405,708	\$ 433,659	\$ 411,135	\$ 383,453	\$ 358,884	\$ 367,853	\$ 368,282	\$ 348,189	\$ 352,774	\$ 4,584,921



CALCULATION OF THE PROJECTED TEST YEAR - REVENUES and COST OF GAS

EXPLANATION: PROVIDE THE CALCULATION FOR REVENUE and COST OF GAS FOR THE PROJECTED TEST YEAR (CURRENT RATES)

TYPE OF DATA SHOWN  
PROJECTED TEST YEAR 09/30/97  
WITNESS: P. J. CHYMY

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF HJL CORPORATION  
DOCKET NO: 96052-GU

RATE CLASS	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	TOTAL
1 ILL BILLS	3	3	3	3	3	3	3	3	3	3	3	3	36
2 ILL THERMS	\$ 571,750	\$ 648,880	\$ 636,100	\$ 648,880	\$ 652,490	\$ 685,130	\$ 628,980	\$ 600,810	\$ 602,610	\$ 634,390	\$ 585,880	\$ 588,530	\$ 7,402,450
3 CUSTOMER CHARGE \$ 150.00	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 5,400
4 ENERGY CHARGE \$ 0.11048	\$ 63,156	\$ 71,787	\$ 70,319	\$ 71,786	\$ 72,074	\$ 84,633	\$ 68,256	\$ 66,343	\$ 66,584	\$ 70,584	\$ 65,800	\$ 65,880	\$ 817,675
5 PGA BILLINGS	\$ 240,135	\$ 272,954	\$ 267,372	\$ 272,950	\$ 274,046	\$ 245,755	\$ 263,332	\$ 252,256	\$ 253,888	\$ 266,402	\$ 250,190	\$ 250,543	\$ 3,188,031
6 REVENUE RELATED TAXES	\$ 36,041	\$ 63,888	\$ 62,387	\$ 63,887	\$ 63,842	\$ 57,349	\$ 61,445	\$ 58,884	\$ 59,881	\$ 62,182	\$ 58,383	\$ 58,485	\$ 725,474
7 TOTAL	\$ 368,782	\$ 408,878	\$ 400,528	\$ 408,873	\$ 410,512	\$ 388,187	\$ 384,483	\$ 377,913	\$ 379,171	\$ 399,978	\$ 374,823	\$ 375,351	\$ 4,887,580
8 CTS BILLS	12	12	12	12	12	12	12	12	12	12	12	12	144
9 CTS THERMS	\$ 152,967	\$ 142,827	\$ 147,017	\$ 148,477	\$ 152,257	\$ 156,007	\$ 163,007	\$ 156,787	\$ 147,337	\$ 158,777	\$ 154,857	\$ 154,957	\$ 1,826,484
10 CUSTOMER CHARGE \$ 12.00	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 144	\$ 1,728
11 TRANSPORTATION CHAR \$ 0.17793	\$ 27,172	\$ 25,335	\$ 26,114	\$ 26,374	\$ 27,046	\$ 27,711	\$ 28,955	\$ 27,847	\$ 26,171	\$ 28,381	\$ 27,471	\$ 27,484	\$ 326,031
12 PGA BILLINGS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 ECCR BILLINGS	\$ 1,348	\$ 1,298	\$ 1,298	\$ 1,300	\$ 1,341	\$ 1,374	\$ 1,438	\$ 1,381	\$ 1,298	\$ 1,407	\$ 1,363	\$ 1,362	\$ 16,176
14 REVENUE RELATED TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 TOTAL	\$ 28,520	\$ 26,735	\$ 27,583	\$ 27,827	\$ 28,531	\$ 29,229	\$ 30,538	\$ 29,372	\$ 27,813	\$ 29,932	\$ 28,978	\$ 29,880	\$ 343,929
16 ITS BILLS	21	21	21	21	21	21	21	21	21	21	21	21	252
17 ITS THERMS	\$ 824,300	\$ 834,080	\$ 880,880	\$ 842,900	\$ 886,130	\$ 883,050	\$ 904,940	\$ 828,040	\$ 883,710	\$ 904,800	\$ 782,840	\$ 808,100	\$ 10,502,480
18 CUSTOMER CHARGE \$ 150.00	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 3,150	\$ 37,800
19 TRANSPORTATION CHAR \$ 0.11828	\$ 97,488	\$ 98,856	\$ 105,350	\$ 111,326	\$ 104,811	\$ 104,447	\$ 107,038	\$ 108,887	\$ 104,525	\$ 110,980	\$ 82,570	\$ 85,348	\$ 1,242,232
20 PGA BILLINGS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21 REVENUE RELATED TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22 TOTAL	\$ 108,648	\$ 101,808	\$ 108,500	\$ 114,676	\$ 107,961	\$ 107,587	\$ 110,188	\$ 113,037	\$ 107,875	\$ 113,730	\$ 85,720	\$ 88,496	\$ 1,280,932
23 ILL BILLS	3	3	3	3	3	3	3	3	3	3	3	3	36
24 ILL THERMS	\$ 438,880	\$ 441,820	\$ 475,730	\$ 438,180	\$ 454,910	\$ 414,430	\$ 428,340	\$ 398,840	\$ 448,360	\$ 515,880	\$ 472,780	\$ 488,710	\$ 5,384,480
25 CUSTOMER CHARGE \$ 300.00	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 900	\$ 10,800
26 TRANSPORTATION CHAR \$ 0.11048	\$ 48,458	\$ 48,804	\$ 52,580	\$ 48,180	\$ 50,250	\$ 45,778	\$ 47,315	\$ 43,813	\$ 48,637	\$ 56,985	\$ 52,224	\$ 50,780	\$ 584,774
27 PGA BILLINGS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28 REVENUE RELATED TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29 TOTAL	\$ 49,358	\$ 49,704	\$ 52,480	\$ 48,080	\$ 51,150	\$ 46,678	\$ 48,215	\$ 44,713	\$ 50,537	\$ 57,885	\$ 52,124	\$ 51,880	\$ 606,574
30 CI-LVT BILLS	1	1	1	1	1	1	1	1	1	1	1	1	17
31 CI-LVT THERMS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32 CUSTOMER CHARGE \$ 300.00	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 3,600
33 TRANSPORTATION CHAR \$ 0.11048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34 PGA BILLINGS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35 REVENUE RELATED TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36 TOTAL	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 3,600

SUPPORTING SCHEDULES:

000197

CALCULATION OF THE PROJECTED TEST YEAR - REVENUES and COST OF GAS

EXPLANATION: PROVIDE THE CALCULATION FOR REVENUE and COST OF GAS FOR THE PROJECTED TEST YEAR (CURRENT RATES)

TYPE OF DATA SHOWN  
PROJECTED TEST YEAR 08/00/97  
WITNESS P. J. CHYMY

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 86992-GU

RATE CLASS	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	TOTAL
1 C-TS BILLS	1	1	1	1	1	1	1	1	1	1	1	1	680,900
2 C-TS THERMS		110,000	110,000	110,000	110,000	110,000	110,000	150 \$	150 \$	150 \$	150 \$	150 \$	1,800
3 CUSTOMER CHARGE \$ 150.00	\$ 150	\$ 150	\$ 150	\$ 150	\$ 150	\$ 150	\$ 150	\$ 4,500	\$ -	\$ -	\$ -	\$ -	27,500
4 TRANSPORTATION CHAR \$ 0.04180	\$ -	\$ 4,598	\$ 4,598	\$ 4,598	\$ 4,598	\$ 4,598	\$ 4,598	\$ -	\$ -	\$ -	\$ -	\$ -	-
5 PGA BILLINGS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150	\$ 150	29,388
6 REVENUE RELATED TAXES	\$ 150	\$ 4,748	\$ 4,748	\$ 4,748	\$ 4,748	\$ 4,748	\$ 4,748	\$ 150	\$ 150	\$ 150	\$ 150	\$ 150	-
7 TOTAL	\$ 96,787	\$ 98,414	\$ 100,194	\$ 101,807	\$ 102,184	\$ 102,594	\$ 102,488	\$ 101,781	\$ 101,470	\$ 101,585	\$ 101,534	\$ 101,571	\$ 1,215,358
8 TOTAL BILLS	7,798,894	8,591,967	8,715,901	10,107,915	10,212,720	8,418,238	8,831,029	8,587,305	8,543,009	8,244,188	7,903,546	8,135,288	105,084,348
9 TOTAL THERMS	\$ 5,774,187	\$ 6,328,078	\$ 6,408,067	\$ 7,871,357	\$ 7,798,416	\$ 7,134,420	\$ 6,572,812	\$ 6,417,057	\$ 6,373,071	\$ 6,008,764	\$ 5,881,421	\$ 6,083,884	\$ 78,498,174
10 TOTAL REVENUE													\$ -
11 INTERIM RATE INCREASE	\$ 36,270	\$ 42,880	\$ 46,165	\$ 62,870	\$ 38,880	\$ 38,385	\$ 36,270	\$ 35,000	\$ 35,115	\$ 35,000	\$ 35,480	\$ 35,700	\$ 477,880
12 TURN-ON CHARGES	\$ 5,927	\$ 5,985	\$ 6,012	\$ 6,108	\$ 6,131	\$ 6,158	\$ 6,147	\$ 6,107	\$ 6,088	\$ 6,084	\$ 6,082	\$ 6,084	\$ 72,921
13 COLLECTOR CHARGES	\$ 2,233	\$ 2,237	\$ 2,254	\$ 2,291	\$ 2,298	\$ 2,308	\$ 2,305	\$ 2,290	\$ 2,283	\$ 2,285	\$ 2,285	\$ 2,285	\$ 27,245
14 BAD CHECK CHARGES	\$ 488,487	\$ 200,151	\$ 41,517	\$ 475,919	\$ 36,052	\$ (232,833)	\$ (228,520)	\$ (42,734)	\$ (583,848)	\$ (119,267)	\$ (18,678)	\$ 48,754	\$ -
15 UNBILLED	\$ 444,957	\$ 251,033	\$ 95,948	\$ 547,188	\$ 83,162	\$ (185,884)	\$ (182,788)	\$ 883	\$ (520,162)	\$ (75,888)	\$ 25,159	\$ 93,833	\$ 577,981
16 TOTAL MISCELLANEOUS REVENUE	\$ 6,218,084	\$ 6,579,111	\$ 6,552,045	\$ 8,218,545	\$ 7,889,578	\$ 6,949,336	\$ 6,388,814	\$ 6,417,720	\$ 6,802,808	\$ 5,933,877	\$ 5,988,580	\$ 6,147,527	\$ 79,038,135
17 TOTAL OPERATING REVENUE													\$ -
18 PGA BILLINGS	5,223,167	5,830,030	5,837,804	7,178,188	7,270,353	6,817,031	5,991,102	5,838,838	4,878,482	5,418,958	5,348,988	5,580,489	72,083,212
19 FIRM THERMS SOLD	\$ 2,183,743	\$ 2,448,813	\$ 2,481,793	\$ 3,014,830	\$ 3,053,548	\$ 2,778,153	\$ 2,516,263	\$ 2,484,727	\$ 2,486,986	\$ 2,278,387	\$ 2,245,727	\$ 2,335,387	\$ 30,279,147
20 PGA	1,198,548	1,233,000	1,254,870	1,291,880	1,338,079	1,238,730	1,233,840	1,185,230	1,184,180	1,213,800	1,148,480	1,154,450	14,808,710
21 I-GAS THERMS SOLD	\$ 485,747	\$ 517,881	\$ 527,045	\$ 542,584	\$ 562,418	\$ 618,803	\$ 618,129	\$ 488,386	\$ 487,347	\$ 508,733	\$ 481,528	\$ 484,869	\$ 6,138,880
22 PGA	\$ 2,878,680	\$ 2,988,474	\$ 2,978,838	\$ 3,957,424	\$ 3,815,958	\$ 3,288,136	\$ 3,034,382	\$ 2,884,123	\$ 2,888,313	\$ 2,788,120	\$ 2,727,253	\$ 2,828,288	\$ 36,414,807
23 TOTAL COST OF GAS	\$ 3,538,894	\$ 3,812,837	\$ 3,573,207	\$ 4,881,121	\$ 4,253,830	\$ 3,851,180	\$ 3,355,422	\$ 3,433,987	\$ 2,988,589	\$ 3,147,757	\$ 3,178,527	\$ 3,327,281	\$ 42,821,328
24 NET REVENUES BEFORE ECCR & TAXE	\$ 88,154	\$ 88,828	\$ 88,840	\$ 128,082	\$ 131,884	\$ 115,828	\$ 100,578	\$ 94,524	\$ 93,827	\$ 83,275	\$ 81,881	\$ 84,708	\$ 1,184,811
25 ECCR BILLINGS	\$ 848,807	\$ 938,152	\$ 943,942	\$ 1,124,127	\$ 1,138,428	\$ 1,045,838	\$ 962,578	\$ 942,387	\$ 937,457	\$ 880,388	\$ 884,886	\$ 890,218	\$ 11,508,573
26 REVENUE RELATED TAXES	\$ 928,181	\$ 1,020,880	\$ 1,042,782	\$ 1,253,208	\$ 1,271,282	\$ 1,181,787	\$ 1,083,194	\$ 1,038,911	\$ 1,030,484	\$ 983,883	\$ 945,888	\$ 974,825	\$ 12,894,184
27 TOTAL ECCR & TAXES	\$ 2,810,443	\$ 2,981,857	\$ 2,530,425	\$ 3,407,912	\$ 2,982,328	\$ 2,488,413	\$ 2,292,288	\$ 2,286,888	\$ 1,856,112	\$ 2,184,094	\$ 2,233,471	\$ 2,382,336	\$ 29,927,144
28 NET REVENUES													\$ -

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 980602-GU

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR TYPE OF DATA SHOWN:  
 THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND  
 RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR  
 HISTORIC BASE YEAR DATA: 9/30/95  
 HISTORIC BASE YEAR + 1: 9/30/96  
 PROJECTED TEST YEAR: 9/30/97  
 WITNESS: R. W. SMITH

TREND RATES:	Historic Base	Projected Test
	Year + 1 (9/30/96)	Year (9/30/97)
Payroll Wage Rate Increases	3.50%	3.50%
Overall Cost of Labor (Wage Rate Increases & Staffing Change)	-3.70%	7.00%
General Inflation Rate		3.00%
Customer Growth Rate (Total Number of Bills)	2.55%	3.05%
Customer Growth Rate, with Allowance for General Inflation Rate		6.14%

ACCOUNT	9/30/95	Historic Base	Projected Test	Trends	
		Year + 1 (9/30/96)	Year (9/30/97)		
<b>DISTRIBUTION EXPENSE</b>					
870 Supervision & Engineering	Payroll - trended	\$ 58,002	\$ 335,189	\$ 346,921	Wage Rate Increases
	Payroll - not trended	-	-	28,000	Additional Staffing
	Other - trended	-	36,350	37,441	General Inflation
		<u>58,002</u>	<u>371,539</u>	<u>412,361</u>	
874 Mains & Services	Payroll - trended	294,864	763,062	789,768	Wage Rate Increases
	Payroll - not trended	-	-	55,000	Additional Staffing
	Other - trended	408,574	74,635	76,874	General Inflation
		<u>703,438</u>	<u>837,697</u>	<u>921,642</u>	
875 Mains & Reg - General	Payroll - trended	-	2,737	2,833	Wage Rate Increases
	Other - trended	-	-	-	General Inflation
		<u>-</u>	<u>2,737</u>	<u>2,833</u>	
876 Mains & Reg - Industrial	Payroll - trended	29,673	22,879	23,680	Wage Rate Increases
	Other - trended	8,857	2,567	2,644	General Inflation
		<u>38,530</u>	<u>25,446</u>	<u>26,324</u>	
877 Mains & Reg - City Gate	Payroll - trended	359	5,670	5,868	Wage Rate Increases
	Other - trended	3,802	34,243	35,270	General Inflation
	Other - not trended	-	25,600	-	Start-Up Installation Costs
		<u>4,161</u>	<u>65,513</u>	<u>41,139</u>	

SUPPORTING SCHEDULES:

000193

SCHEDULE: G-2

CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

PAGE 13 OF 34

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 9/30/95  
 HISTORIC BASE YEAR + 1: 9/30/96  
 PROJECTED TEST YEAR: 9/30/97  
 WITNESS: R.W. SMITH

ACCOUNT	Historic Base			Trends	
	9/30/95	Year + 1 (9/30/96)	Projected Test Year (9/30/97)		
<b>DISTRIBUTION EXPENSE (Continued)</b>					
878 Meter & House Reg Expense	Payroll-trended	461,390	466,706	483,041	Wage Rate Increases
	Other-trended	367,236	313,992	323,412	General Inflation
		<u>828,626</u>	<u>780,698</u>	<u>806,452</u>	
879 Customer Installations	Payroll-trended	1,322,130	1,111,119	1,150,008	Wage Rate Increases
	Payroll - not trended	-	-	55,000	Additional Staffing
	Other-trended	910,142	414,449	426,882	General Inflation
		<u>2,232,272</u>	<u>1,525,568</u>	<u>1,631,891</u>	
880 Other Expense	Payroll-trended	531,999	454,693	470,607	Wage Rate Increases
	Payroll - not trended	-	-	29,500	Additional Staffing
	Other-trended	548,672	588,244	605,891	General Inflation
		<u>1,080,671</u>	<u>1,042,937</u>	<u>1,105,999</u>	
881 Rents	Rents-trended	3,453	-	-	General Inflation
	<b>TOTAL DISTRIBUTION EXPENSE</b>	<u>\$ 4,949,153</u>	<u>\$ 4,652,135</u>	<u>\$ 4,948,640</u>	

SUPPORTING SCHEDULES:

000200

RECAP SCHEDULES: G-2 p21-22



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 980502-GU

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR TYPE OF DATA SHOWN:  
 THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND  
 RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR

HISTORIC BASE YEAR DATA: 9/30/95  
 HISTORIC BASE YEAR + 1: 9/30/96  
 PROJECTED TEST YEAR: 9/30/97  
 WITNESS: R.W. SMITH

ACCOUNT		Historic Base			Trends
		9/30/95	Year + 1 (9/30/96)	Projected Test Year (9/30/97)	
885 Supervision & Engineering	Payroll - trended	\$ 5,382	\$ 1,398	\$ 1,447	Wage Rate Increase
	Other - trended	-	13,052	13,444	General Inflation
		<u>5,382</u>	<u>14,450</u>	<u>14,890</u>	
886 Structures & Improvements	Payroll - trended	-	1,951	2,019	Wage Rate Increases
	Other - trended	7,046	12,225	12,592	General Inflation
		<u>7,046</u>	<u>14,176</u>	<u>14,611</u>	
887 Mains	Payroll - trended	19,803	112,668	116,611	Wage Rate Increases
	Other - trended	231,155	247,533	254,959	General Inflation
		<u>250,958</u>	<u>360,201</u>	<u>371,570</u>	
890 Meas & Reg - Industrial	Payroll - trended	3,241	12,086	12,509	Wage Rate Increases
	Other - trended	11,572	39,105	40,278	General Inflation
		<u>14,813</u>	<u>51,191</u>	<u>52,787</u>	
891 Meas & Reg - Gate Station	Payroll - trended	22,006	31,762	32,874	Wage Rate Increases
	Other - trended	34,991	25,181	25,936	General Inflation
		<u>56,997</u>	<u>56,943</u>	<u>58,810</u>	

RECAP SCHEDULES: G-2 p21-22

SUPPORTING SCHEDULES:

000201

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 9/30/95  
 HISTORIC BASE YEAR + 1: 9/30/96  
 PROJECTED TEST YEAR: 9/30/97  
 WITNESS: R.W. SMITH

ACCOUNT		Historic Base			Trends
		9/30/95	Year + 1 (9/30/96)	Projected Test Year (9/30/97)	
<b>MAINTENANCE EXPENSE (Continued)</b>					
892 Services	Payroll - trended	38,558	41,131	42,571	Wage Rate Increases
	Other - trended	43,740	125,087	128,840	General Inflation
		<u>82,298</u>	<u>166,218</u>	<u>171,410</u>	
893 Meters & House Regulators	Payroll - trended	291,736	135,487	140,229	Wage Rate Increases
	Other - trended	241,929	104,202	107,328	General Inflation
		<u>533,665</u>	<u>239,689</u>	<u>247,557</u>	
894 Other Equipment	Payroll - trended	5,778	-	-	Wage Rate Increases
	Other - trended	12,636	1,628	1,677	General Inflation
	Leased Appliance Maintenance	268,543	-	-	Deregulated
		<u>286,957</u>	<u>1,628</u>	<u>1,677</u>	
<b>TOTAL MAINTENANCE EXPENSE</b>		<u>\$ 1,238,116</u>	<u>\$ 904,496</u>	<u>\$ 933,313</u>	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-2 p21-22

000202

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 9/30/95  
 HISTORIC BASE YEAR + 1: 9/30/96  
 PROJECTED TEST YEAR: 9/30/97  
 WITNESS: R.W. SMITH

ACCOUNT		9/30/95	Historic Base Year + 1 (9/30/96)	Projected Test Year (9/30/97)	
<b>CUSTOMER ACCOUNTS AND COLLECTION</b>					
901	Supervision				
	Payroll - trended	\$ 140,722	\$ 218,044	\$ 225,676	Wage Rate Increases
	Other - trended	-	17,376	18,443	Customer Growth, with Inflation
		<u>140,722</u>	<u>235,420</u>	<u>244,118</u>	
902	Meter Reading				
	Payroll - trended	517,236	627,440	649,400	Wage Rate Increases
	Payroll - not trended	-	-	30,000	Additional Staffing
	Other - trended	131,652	79,920	84,827	Customer Growth, with Inflation
		<u>648,888</u>	<u>707,360</u>	<u>764,228</u>	
903	Customer Records & Collections				
	Payroll - trended	899,698	862,091	892,264	Wage Rate Increases
	Payroll - not trended	-	-	66,500	Additional Staffing
	Other - trended	996,733	1,035,606	1,099,196	Customer Growth, with Inflation
	Collector charges - fees reclassified	(135,329)	-	-	Included in Margins
	Bad check charges - fees reclassified	(26,391)	-	-	Included in Margins
		<u>1,734,711</u>	<u>1,897,697</u>	<u>2,057,960</u>	
904	Uncollectible Accounts				
	Provision for Uncollectible Accounts	<u>163,005</u>	<u>175,710</u>	<u>189,445</u>	In Proportion to Forecast Revenues
905	Miscellaneous				
	Other - trended	<u>107,487</u>	<u>1,198</u>	<u>1,272</u>	General Inflation
		<u>\$ 2,794,813</u>	<u>\$ 3,017,385</u>	<u>\$ 3,257,023</u>	

CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 9/30/95  
HISTORIC BASE YEAR + 1: 9/30/96  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R.W. SMITH

ACCOUNT	Historic Base		Projected Test	Trends
	9/30/95	Year + 1 (9/30/96)	Year (9/30/97)	
<b>SALES EXPENSE</b>				
911 Supervision				
Payroll - trended	\$ 131,427	\$ 116,563	\$ 120,643	Wage Rate Increases
912 Demonstration & Selling				
Payroll - trended	438,017	298,925	315,708	Wage Rate Increases
Payroll - not trended	-	-	70,000	Additional Staffing
Other - trended	66,664	125,720	129,492	General Inflation
Other - not trended	511,264	491,148	474,468	Amortization
	<u>1,015,945</u>	<u>915,793</u>	<u>989,668</u>	
913 Advertising				
Natural Gas Service - not trended	19,823	52,756	104,339	Additional Programs
Leased Appliances - not trended	5,777	-	-	Deregulated
	<u>25,600</u>	<u>52,756</u>	<u>104,339</u>	
916 Misc Sales Expense				
Payroll-trended	150,511	43,764	45,296	Wage Rate Increases
Payroll - not trended	-	-	26,700	Additional Staffing
Other-trended	25,597	5,930	6,108	General Inflation
	<u>176,108</u>	<u>49,694</u>	<u>78,104</u>	
<b>TOTAL SALES EXPENSE</b>	<u>\$ 1,349,080</u>	<u>\$ 1,134,806</u>	<u>\$ 1,292,753</u>	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-2 p21-22

000204



CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 9/30/95  
HISTORIC BASE YEAR + 1: 9/30/96  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R.W. SMITH

ACCOUNT	Historic Base	Projected Test	Trends
	Year + 1 9/30/96	Year 9/30/97	
<b>ADMINISTRATIVE AND GENERAL EXPENSE</b>			
920 Administrative & General Salaries			
Payroll - trended			
Payroll - not trended	\$ 1,062,819	\$ 323,997	\$ 335,337 Wage Rate Increases
Payroll - not trended	-	201,444	- Reduced Staffing
			60,000 Additional Staffing
	<u>1,062,819</u>	<u>525,441</u>	<u>395,337</u>
921 Office Supplies & Expenses			
Other - trended	699,001	563,968	580,887 General Inflation
921/923 Corporate Services			
NJ Corporate Services - not trended	1,968,998	3,132,849	3,070,813 Not Trended
Southern Division General Office - trended	-	995,135	1,083,336 Wage Rate Increases
	<u>1,968,998</u>	<u>4,127,984</u>	<u>4,154,149</u>
923 Outside Services			
Other - trended	396,280	382,812	394,296 General Inflation
Other - not trended	4,014	39,486	- Reduced Staffing
	<u>400,294</u>	<u>422,298</u>	<u>394,296</u>

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-2 p21-22

000205

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 9/30/95  
HISTORIC BASE YEAR + 1: 9/30/96  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R.W. SMITH

ACCOUNT		Historic Base	Projected Test	Trends
		Year + 1 9/30/95	Year 9/30/97	
<b>ADMINISTRATIVE AND GENERAL EXPENSE (Continued)</b>				
924 Property Insurance	Other - trended	<u>3,516</u>	<u>4,300</u>	<u>4,429</u> General Inflation
925 Injuries & Damages	Other - trended	<u>1,223,440</u>	<u>1,141,887</u>	<u>1,176,144</u> General Inflation
		<u>1,223,440</u>	<u>1,141,887</u>	<u>1,176,144</u>
926 Employee Benefits	Other - trended	15,087	50,418	52,183 Wage Rate Increases
	Other - trended	176,415	76,343	76,633 General Inflation
	Other - not trended	<u>1,024,057</u>	<u>1,120,149</u>	<u>1,159,000</u> Not Trended
	Capitalized Benefits - not trended	<u>1,215,559</u>	<u>1,246,910</u>	<u>1,289,816</u>
		<u>(287,103)</u>	<u>49,706</u>	<u>(99,706)</u> Not Trended
		<u>928,456</u>	<u>1,296,616</u>	<u>1,190,110</u>

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-2 p21-22

000206

CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 9/30/95  
HISTORIC BASE YEAR + 1: 9/30/96  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R.W. SMITH

ACCOUNT		9/30/95	Historic Base Year + 1 (9/30/96)	Projected Test Year (9/30/97)	Trends
<b>ADMINISTRATIVE AND GENERAL EXPENSE (Continued)</b>					
928	Regulatory Commission Expenses Other - not trended	179,188	247,581	161,667	Not Trended
930.1	General Advertising Expenses Other - trended	16,320	8,711	8,972	General Inflation
930.2	Miscellaneous General Expenses Other - trended	135,099	89,996	92,696	General Inflation
931	Rents Other - trended	54,517	91,972	91,972	Not Trended
932/935	Maintenance of General Plant Payroll - trended	1,046	-	-	Wage Rate Increases
	Other - not trended	75,515	92,558	77,558	Not Trended
		76,561	92,558	77,558	
<b>TOTAL ADMIN. AND GENERAL EXPENSE</b>		<b>\$ 6,748,209</b>	<b>\$ 8,613,312</b>	<b>\$ 8,328,217</b>	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-2 p21-22

000207

## CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR  
THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND  
RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 9/30/95  
HISTORIC BASE YEAR + 1: 9/30/96  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R.W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 980502-GU

Accounts	9/30/95	Historic Base Year + 1 (9/30/96)	Projected Test Year (9/30/97)	Historic Base Year + 1, as Compared with the Historic Base Year	Projected Test Year, as Compared with the Historic Base Year + 1
DISTRIBUTION OPERATION EXPENSE	\$ 4,949,153	\$ 4,652,135	\$ 4,948,640		
DISTRIBUTION MAINTENANCE EXPENSE	1,238,116	904,496	933,313		
Total Distribution Operations & Maintenance Expense	6,187,269	5,556,631	5,881,954	-10.2%	5.9%
CUSTOMER ACCOUNTS AND COLLECTION	2,794,813	3,017,385	3,257,023	8.0%	7.9%
SALES EXPENSE	1,349,080	1,134,806	1,292,753	-15.9%	13.9%
ADMINISTRATIVE AND GENERAL EXPENSE					
City Gas Direct Charges (Before Southern Division & NJ Corporate Services)	4,779,211	4,485,328	4,174,068	-6.1%	-6.9%
Southern Division General Office	15,110,373	14,194,150	14,605,798	-6.1%	2.9%
NJ Corporate Services	1,968,998	3,132,849	3,070,813		
TOTAL OPERATIONS & MAINTENANCE EXPENSES	\$ 17,079,371	\$ 18,322,134	\$ 18,759,947	7.3%	2.4%

000208



SCHEDULE: G-2

CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 980502-GU

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 9/30/95  
HISTORIC BASE YEAR + 1: 9/30/96  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R.W. SMITH

TREND RATES:	Historic Base Year + 1 (9/30/96)	Projected Test Year (9/30/97)
Payroll Wage Rate Increases	3.50%	3.50%
Overall Cost of Labor (Wage Rate Increases & Staffing Changes)	-3.67%	7.03%
General Inflation Rate		3.00%
Customer Growth Rate (Total Number of Bills)	2.55%	3.05%
Customer Growth Rate, with Allowance for General Inflation Rate		6.14%

Accounts	9/30/95	Historic Base Year + 1 (9/30/96)	Projected Test Year (9/30/97)	Historic Base Year + 1, as Compared with the Historic Base Year	Projected Test Year, as Compared with Historic Base Year + 1
<b>Overall Recap:</b>				-3.7%	7.0%
Payroll	\$ 6,426,397	\$ 6,190,806	\$ 6,626,010	7.8%	7.8%
Provision for Uncollectible Accounts	163,005	175,710	189,445	-6.9%	-0.5%
Other	8,408,371	7,827,634	7,790,343	-5.4%	2.9%
	14,997,773	14,194,150	14,605,798		
Southern Division General Office	-	995,135	1,083,336		
NJ Corporate Services	1,968,998	3,132,849	3,070,813		
Leased Appliances Deregulated	274,320	-	-		
Fees Reclassified	(161,720)	-	-		
	\$ 17,079,371	\$ 18,322,134	\$ 18,759,947	7.3%	2.4%

SUPPORTING SCHEDULES: G-2 p12-20

RECAP SCHEDULES: G-2 p4-5

000209

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION FOR DEPRECIATION AND AMORTIZATION  
EXPENSE FOR THE HISTORIC BASE YEAR + 1.TYPE OF DATA SHOWN  
HISTORIC BASE YEAR + 1: 9/30/96  
WITNESS: R. W. SMITHCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 980502-GU

## ESTIMATED DEPRECIATION AND AMORTIZATION EXPENSE FOR THE YEAR ENDING 9/30/96

LINE NO.	A/C NO.	DESCRIPTION	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	TOTAL EXPENSE
1	301	ORGANIZATION													
2	302	FRANCHISES AND CONSENTS	187	187	187	187	187	187	187	187	187	187	187	187	2,244
3	303	MISCELLANEOUS INTANGIBLE PLANT	84	84	84	84	84	84	84	84	84	84	84	84	1,008
4	375	STRUCTURES & IMPROVEMENTS	2,522	2,535	2,543	2,559	2,568	2,570	2,598	2,626	2,627	2,629	2,633	2,634	31,045
5	376	MAINS	179,365	179,896	180,842	181,409	181,869	182,312	182,893	183,188	184,573	185,124	186,548	187,309	2,195,124
6	379	M&R STATION EQUIPMENT - CITY GATE	6,448	6,554	6,563	6,572	6,581	6,590	6,599	6,606	6,794	6,900	7,247	7,256	80,800
7	380	SERVICES	92,543	92,662	93,099	93,547	94,027	94,460	94,901	95,353	95,792	96,244	96,702	97,292	1,136,622
8	381	METERS	21,901	22,346	22,404	22,463	22,519	22,580	22,637	22,693	22,755	22,815	22,878	22,946	270,936
9	382	METER INSTALLATIONS	6,221	6,240	6,254	6,268	6,281	6,296	6,309	6,323	6,338	6,353	6,368	6,385	75,636
10	383	HOUSE REGULATORS	6,027	6,071	6,093	6,115	6,138	6,161	6,183	6,205	6,229	6,251	6,275	6,299	74,046
11	384	HOUSE REGULATORS-INSTALLATIONS	2,894	2,931	2,939	2,947	2,955	2,964	2,971	2,979	2,988	2,996	3,005	3,015	36,585
12	385	INDUSTRIAL M&R STATION EQUIPMENT	4,851	5,026	5,190	5,353	5,517	5,541	5,564	5,585	5,612	5,636	5,660	5,684	65,223
13	387	OTHER EQUIPMENT	541	541	541	541	541	541	541	541	541	541	541	541	6,481
14	390	STRUCTURES AND IMPROVEMENTS	1,228	1,232	1,281	1,323	1,338	1,354	1,382	1,410	1,410	1,410	1,410	1,410	16,188
15	391	OFFICE FURNITURE & EQUIPMENT	15,935	15,973	16,019	16,064	16,110	16,173	16,219	16,267	16,312	16,377	16,424	16,541	194,413
16	392	TRANSPORTATION EQUIPMENT	2,770	2,748	2,728	2,718	2,698	2,678	2,658	2,638	2,637	2,635	2,634	2,633	32,174
17	393	STORES EQUIPMENT	120	170	170	170	171	171	172	172	173	173	174	174	2,008
18	394	TOOLS, SHOP, GARAGE EQUIPMENT	4,088	4,111	4,129	4,157	4,186	4,209	4,228	4,246	4,264	4,283	4,301	4,398	50,601
19	395	LABORATORY EQUIPMENT	318	318	318	318	318	318	318	318	318	318	318	318	3,815
20	397	COMMUNICATION EQUIPMENT	1,870	1,870	1,877	1,893	1,908	1,915	1,922	1,938	1,954	1,969	1,976	2,012	23,103
21	398	MISCELLANEOUS EQUIPMENT	142	166	210	273	336	403	470	536	603	647	692	789	5,269
22		TOTAL DEPRECIATION EXPENSE	350,055	351,660	353,473	354,960	356,330	357,504	358,636	359,985	362,190	363,574	366,057	367,906	4,302,329
23		AMORTIZATION EXPENSE	99,233	99,233	99,233	99,233	99,233	99,233	99,233	99,233	99,233	99,233	100,633	110,439	1,203,402
24		TOTAL AMORT. & DEPREC. EXPENSE	\$ 449,288	\$ 450,893	\$ 452,706	\$ 454,193	\$ 455,563	\$ 456,737	\$ 457,869	\$ 459,218	\$ 461,423	\$ 462,807	\$ 466,690	\$ 478,345	\$ 5,505,731

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE A SCHEDULE FOR EACH AMORTIZATION/RECOVERY INCLUDED  
 IN PLANT IN SERVICE BY ACCOUNT OR SUB-ACCOUNT FOR THE HISTORIC BASE YEAR + 1

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR + 1 DATA: 8/30/96  
 WITNESS: R.W. SMITH

LINE NO.	ACCT UB-ACCT NO.	PLANT ACCOUNT TITLE	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	TOTAL AMORT/RECOVERY EXPENSE
1	406	AMORTIZATION OF PLANT ACQ ADJ'S	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$978,876
		TOTAL AMOUNT OF AMORTIZATION/RECOVERY THROUGH 9/								\$8,092,913					
		EFFECTIVE DATE:								Various					
		AMORTIZATION/RECOVERY PERIOD:								30 years					
		REASON:								Recovery of investment in excess of original cost					
2	407.1	AMORTIZATION OF PROPERTY LOSSES, E	\$14,920	\$14,920	\$14,920	\$14,920	\$14,920	\$14,920	\$14,920	\$14,920	\$14,920	\$14,920	\$14,920	\$24,726	\$188,846
		TOTAL AMOUNT OF AMORTIZATION/RECOVERY THROUGH 9/								\$905,006					
		EFFECTIVE DATE:								9/1/92					
		AMORTIZATION/RECOVERY PERIOD:								5 years					
		REASON:								of cost for the restoration of service related to Hurricane Andrew					
3	407.2	AMORTIZATION OF CONVERSION EXPENS	\$2,740	\$2,740	\$2,740	\$2,740	\$2,740	\$2,740	\$2,740	\$2,740	\$2,740	\$2,740	\$4,140	\$4,140	\$35,680
		TOTAL AMOUNT OF AMORTIZATION/RECOVERY THROUGH 9/								\$166,249					
		EFFECTIVE DATE:								Various					
		AMORTIZATION/RECOVERY PERIOD:								10 years					
		REASON:								Recovery of costs to convert customer burners to natural gas					
4	TOTAL		\$99,233	\$99,233	\$99,233	\$99,233	\$99,233	\$99,233	\$99,233	\$99,233	\$99,233	\$99,233	\$100,633	\$110,438	\$1,203,402

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-2 p23

000211

FLORIDA PUBLIC SERVICE COMMISSION

PROVIDE A SCHEDULE SHOWING THE ALLOCATION OF DEPRECIATION AND AMORTIZATION EXPENSE FOR THE PROJECTED YEAR. THIS DATA SHOULD CORRESPOND TO THE DATA PRESENTED IN SCHEDULE G-1, PAGE 15 OF 28.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 09/30/96  
WITNESS: R. F. WALL

COMPANY: CITY GAS COMPANY OF FLOR  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

LINE NO.	A/C NO.	DESCRIPTION	OCT-95	NOV-95	DEC-95	JAN-96	FEB-96	MAR-96	APR-96	MAY-96	JUN-96	JUL-96	AUG-96	SEP-96	12 MONTH TOTAL
1	301	ORGANIZATION													2,244
2	302	FRANCHISES & CONSENTS	187	187	187	187	187	187	187	187	187	187	187	187	1,008
3	303	MISC. INTANGIBLE PLANT	84	84	84	84	84	84	84	84	84	84	84	84	31,045
4	375	STRUCTURES & IMPROVEMEN	2,522	2,535	2,543	2,559	2,568	2,570	2,598	2,626	2,627	2,629	2,633	2,634	6,491
5	387	OTHER EQUIPMENT	541	541	541	541	541	541	541	541	541	541	541	541	16,188
6	390	STRUCTURES & IMPROVEMEN	1,228	1,232	1,281	1,323	1,338	1,354	1,382	1,410	1,410	1,410	1,410	1,410	194,413
7	391	OFFICE FURN & EQUIPMENT	15,935	15,973	16,019	16,064	16,110	16,173	16,219	16,267	16,312	16,377	16,424	16,541	32,174
8	392	TRANSPORTATION EQUIPMEN	2,770	2,748	2,728	2,718	2,698	2,678	2,658	2,638	2,637	2,635	2,634	2,633	2,008
9	393	STORES EQUIPMENT	120	170	170	170	171	171	172	172	173	173	174	174	50,601
10	394	TOOL, SHOP, & GARAGE EQUI	4,088	4,111	4,129	4,157	4,186	4,209	4,228	4,246	4,264	4,223	4,301	4,388	3,815
11	395	LABORATORY EQUIPMENT	318	318	318	318	318	318	318	318	318	318	318	318	23,103
12	397	COMMUNICATION EQUIPMENT	1,870	1,870	1,877	1,893	1,908	1,915	1,922	1,938	1,954	1,969	1,976	2,012	5,269
13	398	MISCELLANEOUS EQUIPMENT	142	166	210	273	336	403	470	536	603	647	692	769	368,357
14		TOTAL	29,804	29,935	30,088	30,286	30,444	30,603	30,778	30,962	31,110	31,253	31,374	31,721	

LINE NO.	A/C NO.	DESCRIPTION	12 MONTH TOTAL	NONUTILITY %	12 MONTH NON-UTILITY	METHOD OF ALLOCATION
15	301	ORGANIZATION	-	n/a	-	n/a
16	302	FRANCHISES & CONSENTS	2,244	0.00%	-	n/a
17	303	MISC. INTANGIBLE PLANT	1,008	0.00%	-	n/a
18	375	STRUCTURES & IMPROVEMEN	31,045	21.11%	6,554	square footage and use
19	387	OTHER EQUIPMENT	6,491	0.00%	-	regulated
20	390	STRUCTURES & IMPROVEMEN	16,188	14.36%	2,325	square footage and use
21	391	OFFICE FURN & EQUIPMENT	194,413	17.42%	33,867	square footage and use
22	392	TRANSPORTATION EQUIPMEN	32,174	11.35%	3,652	based on payroll distribution: regulated/total
23	393	STORES EQUIPMENT	2,008	11.35%	228	based on payroll distribution: regulated/total
24	394	TOOL, SHOP, & GARAGE EQUI	50,601	11.35%	5,743	based on payroll distribution: regulated/total
25	395	LABORATORY EQUIPMENT	3,815	0.00%	-	regulated
26	397	COMMUNICATION EQUIPMENT	23,103	11.35%	2,622	based on payroll distribution: regulated/total
27	398	MISCELLANEOUS EQUIPMENT	5,269	0.00%	-	regulated
28		TOTAL	368,357		54,991	



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION FOR DEPRECIATION AND AMORTIZATION EXPENSE FOR THE PROJECTED TEST YEAR

TYPE OF DATA SHOWN  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R.W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NGL CORPORATION

DOCKET NO.: 980502-GU

ESTIMATED DEPRECIATION AND AMORTIZATION EXPENSE FOR THE YEAR ENDING 9/30/97

LINE NO.	A/C NO.	DESCRIPTION	OCT-96	NOV-96	DEC-96	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	TOTAL EXPENSE
1	301	ORGANIZATION													2,244
2	302	FRANCHISES AND CONSENTS	187	187	187	187	187	187	187	187	187	187	187	187	1,008
3	303	MISCELLANEOUS INTANGIBLE PLANT	84	84	84	84	84	84	84	84	84	84	84	84	31,850
4	375	STRUCTURES & IMPROVEMENTS	2,838	2,640	2,641	2,643	2,651	2,653	2,655	2,662	2,664	2,666	2,668	2,669	2,338,881
5	376	MAINS	188,710	190,141	190,952	192,381	193,535	195,248	196,390	196,912	197,430	197,940	198,527	200,717	95,929
6	379	M&R STATION EQUIPMENT - CITY GATE	7,648	7,655	7,664	7,673	7,682	7,691	7,695	8,039	8,302	8,497	8,603	8,612	1,220,901
7	380	SERVICES	97,866	98,788	99,425	99,979	100,577	101,798	102,360	102,913	103,456	104,010	104,571	105,158	281,710
8	381	METERS	23,018	23,103	23,171	23,229	23,287	23,520	23,579	23,635	23,698	23,760	23,823	23,889	78,360
9	382	METER INSTALLATIONS	6,404	6,426	6,442	6,455	6,468	6,553	6,566	6,579	6,594	6,609	6,624	6,640	77,666
10	383	HOUSE REGULATORS	6,324	6,380	6,374	6,396	6,418	6,475	6,498	6,520	6,543	6,566	6,589	6,613	37,166
11	384	HOUSE REGULATORS-INSTALLATIONS	3,026	3,038	3,047	3,055	3,063	3,109	3,117	3,125	3,133	3,142	3,151	3,160	70,480
12	385	INDUSTRIAL M&R STATION EQUIPMENT	5,708	5,763	5,787	5,811	5,838	5,862	5,886	5,913	5,937	5,961	5,985	6,009	6,492
13	387	OTHER EQUIPMENT	541	541	541	541	541	541	541	541	541	541	541	541	17,174
14	390	STRUCTURES AND IMPROVEMENTS	1,410	1,410	1,410	1,410	1,411	1,411	1,419	1,437	1,452	1,468	1,488	1,488	203,955
15	391	OFFICE FURNITURE & EQUIPMENT	16,589	16,636	16,714	16,790	16,875	16,963	17,031	17,116	17,194	17,273	17,352	17,432	30,449
16	392	TRANSPORTATION EQUIPMENT	2,632	2,612	2,592	2,572	2,552	2,532	2,512	2,492	2,490	2,489	2,487	2,487	2,127
17	393	STORES EQUIPMENT	174	175	175	175	177	177	178	178	179	179	180	180	57,534
18	394	TOOLS, SHOP, GARAGE EQUIPMENT	4,618	4,793	4,799	4,804	4,809	4,814	4,820	4,825	4,830	4,835	4,841	4,846	3,816
19	395	LABORATORY EQUIPMENT	318	318	318	318	318	318	318	318	318	318	318	318	24,867
20	397	COMMUNICATION EQUIPMENT	2,019	2,026	2,033	2,040	2,060	2,067	2,082	2,094	2,101	2,108	2,115	2,122	18,261
21	398	MISCELLANEOUS EQUIPMENT	834	878	999	1,120	1,241	1,522	1,842	1,763	1,884	2,005	2,126	2,247	4,600,950
22		TOTAL DEPRECIATION EXPENSE	370,744	373,564	375,355	377,663	379,774	383,513	385,730	387,333	389,017	390,638	392,240	395,379	1,038,804
23		AMORTIZATION EXPENSE	85,713	85,713	85,713	85,713	86,994	86,994	86,994	86,994	86,994	86,994	86,994	86,994	5,639,754
24		TOTAL AMORT. & DEPREC. EXPENSE	\$ 456,457	\$ 459,277	\$ 461,068	\$ 463,376	\$ 466,768	\$ 470,507	\$ 472,724	\$ 474,327	\$ 476,011	\$ 477,632	\$ 479,234	\$ 482,373	\$ 5,639,754

000213

RECAP SCHEDULES: G-2 p5

SCHEDULE G-2

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 960502-GU

AMORTIZATION/RECOVERY SCHEDULE FOR THE PROJECTED TEST YEAR - (12 MONTHS)

EXPLANATION: PROVIDE A SCHEDULE FOR EACH AMORTIZATION/RECOVERY INCLUDED  
 IN PLANT IN SERVICE BY ACCOUNT OR SUB-ACCOUNT FOR THE PROJECTED TEST YEAR

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR DATA: 09/30/97  
 WITNESS: R.W. SMITH

LINE NO.	ACCT UB-ACCT NO.	PLANT ACCOUNT TITLE	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	TOTAL AMORT/RECOVERY EXPENSE
1	406	AMORTIZATION OF PLANT ACQ ADJ'S	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$81,573	\$978,876
			TOTAL AMOUNT OF AMORTIZATION/RECOVERY THROUGH 9/ \$9,071,789 EFFECTIVE DATE: Various AMORTIZATION/RECOVERY PERIOD: 30 years REASON: Recovery of investment in excess of original cost												
2	407.1	AMORTIZATION OF PROPERTY LOSSES, E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			TOTAL AMOUNT OF AMORTIZATION/RECOVERY THROUGH 9/ \$905,006 EFFECTIVE DATE: 9/1/92 AMORTIZATION/RECOVERY PERIOD: 5 years REASON: of cost for the restoration of service related to Hurricane Andrew												
3	407.2	AMORTIZATION OF CONVERSION EXPENS	\$4,140	\$4,140	\$4,140	\$4,140	\$5,421	\$5,421	\$5,421	\$5,421	\$5,421	\$5,421	\$5,421	\$5,421	\$59,928
			TOTAL AMOUNT OF AMORTIZATION/RECOVERY THROUGH 9/ \$226,177 EFFECTIVE DATE: Various AMORTIZATION/RECOVERY PERIOD: 10 years REASON: Recovery of costs to convert customer burners to natural gas												
4	TOTAL		\$85,713	\$85,713	\$85,713	\$85,713	\$86,994	\$86,994	\$86,994	\$86,994	\$86,994	\$86,994	\$86,994	\$86,994	\$1,038,804

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-2 p26

000214

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUCOR CORPORATION

DOCKET NO.: 960502-GU

PROVIDE A SCHEDULE SHOWING THE ALLOCATION OF DEPRECIATION AND AMORTIZATION EXPENSE FOR THE PROJECTED YEAR. THIS DATA SHOULD CORRESPOND TO THE DATA PRESENTED IN SCHEDULE G-1, PAGE 18 OF 28.

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R. F. WALL

LINE NO.	A/C NO.	DESCRIPTION	OCT-96	NOV-96	DEC-96	JAN-97	FEB-97	MAR-97	APR-97	MAY-97	JUN-97	JUL-97	AUG-97	SEP-97	12 MONTH TOTAL
1	301	ORGANIZATION													
2	302	FRANCHISES & CONSENTS	187	187	187	187	187	187	187	187	187	187	187	187	2,244
3	303	MISC. INTANGIBLE PLANT	84	84	84	84	84	84	84	84	84	84	84	84	1,008
4	375	STRUCTURES & IMPROVEMENT	2,838	2,640	2,641	2,643	2,651	2,653	2,655	2,662	2,664	2,666	2,668	2,669	31,850
5	387	OTHER EQUIPMENT	541	541	541	541	541	541	541	541	541	541	541	541	6,492
6	390	STRUCTURES & IMPROVEMENT	1,410	1,410	1,410	1,410	1,411	1,411	1,419	1,437	1,452	1,468	1,468	1,468	17,174
7	391	OFFICE FURN & EQUIPMENT	16,589	16,638	16,714	16,790	16,875	16,953	17,031	17,116	17,194	17,273	17,352	17,432	203,955
8	392	TRANSPORTATION EQUIPMENT	2,632	2,612	2,592	2,572	2,552	2,532	2,512	2,492	2,490	2,489	2,487	2,487	30,449
9	393	STORES EQUIPMENT	174	175	175	175	177	177	178	178	179	179	180	180	2,127
10	394	TOOL, SHOP, & GARAGE EQUIP	4,618	4,793	4,799	4,804	4,809	4,814	4,820	4,826	4,830	4,835	4,841	4,846	57,634
11	395	LABORATORY EQUIPMENT	318	318	318	318	318	318	318	318	318	318	318	318	3,816
12	397	COMMUNICATION EQUIPMENT	2,019	2,026	2,033	2,040	2,080	2,067	2,082	2,094	2,101	2,108	2,115	2,122	24,867
13	398	MISCELLANEOUS EQUIPMENT	834	878	999	1,120	1,241	1,522	1,642	1,763	1,884	2,005	2,126	2,247	18,261
14		TOTAL	32,044	32,300	32,483	32,684	32,906	33,259	33,469	33,697	33,924	34,153	34,367	34,581	399,877

LINE NO.	A/C NO.	DESCRIPTION	12 MONTH TOTAL	NON-UTILITY %	12 MONTH NON-UTILITY	METHOD OF ALLOCATION
15	301	ORGANIZATION	-	n/a	-	n/a
16	302	FRANCHISES & CONSENTS	2,244	0.00%	-	n/a
17	303	MISC. INTANGIBLE PLANT	1,008	0.00%	-	n/a
18	375	STRUCTURES & IMPROVEMENT	31,850	21.11%	6,724	square footage and use regulated
19	387	OTHER EQUIPMENT	6,492	0.00%	-	regulated
20	390	STRUCTURES & IMPROVEMENT	17,174	14.36%	2,466	square footage and use
21	391	OFFICE FURN & EQUIPMENT	203,955	17.42%	35,529	square footage and use
22	392	TRANSPORTATION EQUIPMENT	30,449	11.35%	3,456	based on payroll distribution: regulated/total
23	393	STORES EQUIPMENT	2,127	11.35%	241	based on payroll distribution: regulated/total
24	394	TOOL, SHOP, & GARAGE EQUIP	57,634	11.35%	6,541	based on payroll distribution: regulated/total
25	395	LABORATORY EQUIPMENT	3,816	0.00%	-	regulated
26	397	COMMUNICATION EQUIPMENT	24,867	11.35%	2,822	based on payroll distribution: regulated/total
27	398	MISCELLANEOUS EQUIPMENT	18,261	0.00%	1,850	regulated
28		TOTAL	399,877		59,629	

SUPPORTING SCHEDULES: G-1 p18; G-2 p26

RECAP SCHEDULES: C-2 p2

000215

SCHEDULE G-2

FLORIDA PUBLIC SERVICE COMMISSION

RECONCILIATION OF TOTAL INCOME TAX PROVISION

EXPLANATION: PROVIDE A RECONCILIATION BETWEEN THE TOTAL OPERATING INCOME TAX PROVISION AND THE CURRENT INCOME TAXES ON OPERATING INCOME FOR THE HISTORIC BASE YEAR + 1.

PAGE 29 OF 34

TYPE OF DATA SHOWN:  
HISTORIC BASE YR + 1: 09/30/96  
WITNESS: R. W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

LINE NUMBER	DESCRIPTION	REFERENCE	TOTAL PER BOOKS	UTILITY ADJUSTMENTS	UTILITY ADJUSTED
1	CURRENT INCOME TAX - FEDERAL	G-2 p30	(343,256)		(343,256)
2	CURRENT INCOME TAX - STATE	G-2 p30	(56,593)		(56,593)
3	DEFERRED INCOME TAX - FEDERAL	G-2 p31	(411,915)		(411,915)
4	DEFERRED INCOME TAX - STATE	G-2 p31	(30,922)		(30,922)
5	ITC REALIZED THIS YEAR				
6	ITC AMORTIZATION (3% ITC AND IRC 48(f)(2))		(12,168)		(12,168)
7	OTHER (EXPLAIN)				
8	TOTAL INCOME TAX EXPENSE		<u>(854,854)</u>	<u>-</u>	<u>(854,854)</u>



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL INCOME TAXES  
FOR THE HISTORIC BASE YEAR + 1. PROVIDE DETAIL ON ADJUSTMENTS TO INCOME  
TAXES AND INVESTMENT TAX CREDITS.TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 05/30/96  
WITNESS: R.W. SMITHCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 980502-GU

LINE NUMBER	DESCRIPTION	AMOUNT	AMOUNT	*DETAIL OF ADJUSTMENTS TO PRETAX INCOME	
				LINE 5	AMOUNT
				1) Tax Depreciation / Amortization Over Book	(1,404,980)
				2) Other Timing Differences	2,317,372
				3) Permanent Differences - Meals and Entertainment	35,000
				<b>Total Adjustments</b>	<b>947,392</b>
				*Detail of Adjustments to State Taxable Income	
				Line 7	Amount
				1) Emergency Excise Tax	37,200
				2)	
				3)	
				<b>Total Adjustments</b>	<b>37,200</b>
				*Detail of Adjustments to Taxable Income	
				Line 13	Amount
				1)	
				2)	
				3)	
				<b>Total Adjustments</b>	<b>-</b>
1	Net Utility Operating Income		3,607,532		
2	Add Income Tax Accounts		(854,854)		
3	Less Interest Charges		<u>4,766,240</u>		
4	Taxable Income Per Books		(2,013,562)		
5	Adjustments To Taxable Income (Provide Detail)*		<u>947,392</u>		
6	Taxable Income		(1,066,170)		
7	Adjustments To State Taxable Income (Provide Detail)*		<u>37,200</u>		
8	State Taxable Income		(1,028,970)		
9	Income Tax (5.5% or Applicable Rate of Line 8)	(56,593)			
10	Emergency Excise				
11	Credits				
12	State Tax - Current	(56,593)	(56,593)		
13	Adjustments To Federal Taxable Income (Provide Detail)*				
14	Federal Taxable Income (Line 6 - Line 12 + - Line 13)		(1,009,577)		
15	Federal Income Tax Rate (34% or Applicable Rate of Line 15)		<u>34.00%</u>		
16	Federal Income Tax Before Credits		(343,256)		
17	Less ITC Realized				
18	Federal Income Tax Current		<u>(343,256)</u>		
	Summary:				
19	State Tax - Current		(56,593)		
20	Federal Tax - Current		<u>(343,256)</u>		
21	Total Current Income Tax Expense (Credit)		<u>(399,849)</u>		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE THE CALCULATION OF TOTAL DEFERRED INCOME TAXES  
FOR THE HISTORIC BASE YEAR + 1. PROVIDE DETAIL ON ITEMS RESULTING IN  
TAX DEFERRALS OTHER THAN ACCELERATED DEPRECIATION.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 08/30/96  
WITNESS: R.W. SMITH

## DEFERRED INCOME TAXES - YEAR ENDED 08/30/96

LINE NUMBER	DESCRIPTION	TOTAL PER BOOKS	UTILITY ADJUSTMENTS	UTILITY ADJUSTED
	TIMING DIFFERENCES:			
1	TAX DEPRECIATION AND AMORTIZATION	5,707,309	-	5,707,309
2	BOOK DEPRECIATION AND AMORTIZATION	4,302,329	-	4,302,329
3	DIFFERENCE	1,404,980	-	-
	OTHER TIMING DIFFERENCES (ITEMIZE):			
4	Amortization of NUI acquisition adjustment	(978,876)	-	(978,876)
5	Rate Case (Net)	108,222	-	108,222
6	Hurricane Andrew Damages (Net)	(188,846)	-	(188,846)
7	Insurance Reserves	-	-	-
8	Bad Debts	-	-	-
9	FERC Order 636 Transition Costs	(1,200,000)	-	(1,200,000)
10	First Mortgage Retirement Costs	(57,872)	-	(57,872)
11	Total Timing Differences	(912,392)	-	(912,392)
12	State Tax Rate	5.50%	5.50%	5.50%
13	State Deferred Taxes (Line 11 x 12)	(50,182)	-	(50,182)
14	Timing Differences for federal taxes (LINE 11 - LINE 13)	(862,210)	-	(862,210)
15	Federal Tax Rate	34.00%	34.00%	34.00%
16	Federal Deferred Taxes (Line 14 x Line 15)	(293,151)	-	(293,151)
17	State Deferred Taxes	(50,182)	-	(50,182)
20	Sub-Total Deferred Tax Expense	(343,333)	-	(343,333)
21	Prior Year State DIT Amortization	19,280	-	19,280
22	Prior Year Federal DIT Amortization	(118,764)	-	(118,764)
23	Total Prior Year DIT Amortization	(99,504)	-	(99,504)
24	Total State Deferred Income Tax Expense (Line 13 + Line 21)	(30,922)	-	(30,922)
25	Total Federal Deferred Income Tax Expense (Lines 16 + 18 + 22)	(411,915)	-	(411,915)
26	Total Deferred Income Tax Expense	(442,837)	-	(442,837)

SUPPORTING SCHEDULES:

000218

RECAP SCHEDULES: G-2 P.29-30

SCHEDULE G-2

FLORIDA PUBLIC SERVICE COMMISSION

RECONCILIATION OF TOTAL INCOME TAX PROVISION

EXPLANATION: PROVIDE A RECONCILIATION BETWEEN THE TOTAL OPERATING INCOME TAX PROVISION AND THE CURRENT INCOME TAXES ON OPERATING INCOME FOR THE PROJECTED TEST YEAR.

PAGE 32 OF 34

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 09/30/9  
WITNESS: R. W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

LINE NUMBER	DESCRIPTION	REFERENCE	TOTAL PER BOOKS	UTILITY ADJUSTMENTS	UTILITY ADJUSTED
1	Current Income Tax - Federal	G-2 p33	(119,829)		(119,829)
2	Current Income Tax - State	G-2 p33	(18,347)		(18,347)
3	Deferred Income Tax - Federal	G-2 p34	(473,195)		(473,195)
4	Deferred Income Tax - State	G-2 p34	(41,411)		(41,411)
5	ITC Realized This Year				(41,411)
6	ITC Amortization (3% ITC and IRC 48(f)(2))		(12,168)		(12,168)
7	Other (Explain)				
8	Total Income Tax Expense (Credit)		<u>(664,950)</u>		<u>(664,950)</u>

SUPPORTING SCHEDULES: G-2, p. 33-34

RECAP SCHEDULES: G-2 p.5

000219

SCHEDULE G-2

STATE AND FEDERAL INCOME TAX CALCULATION - CURRENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL INCOME TAXES FOR THE PROJECTED TEST YEAR. PROVIDE DETAIL ON ADJUSTMENTS TO INCOME TAXES AND INVESTMENT TAX CREDITS.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 09/30/97  
WITNESS:

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUJ CORPORATION  
DOCKET NO. 960502-GU

LINE NUMBER	DESCRIPTION	AMOUNT	AMOUNT	*DETAIL OF ADJUSTMENTS TO PRETAX INCOME	AMOUNT
				LINE 5	
				1) Tax Depreciation / Amortization Over Book	(1,304,372)
				2) Other Timing Differences	2,407,488
				3) Permanent Differences - Meals and Entertainment	35,000
				<b>Total Adjustments</b>	<b>1,138,114</b>
				*Detail of Adjustments to State Taxable Income	
				LINE 7	Amount
				1) Emergency Excise Tax	37,200
				2)	
				3)	
				<b>Total Adjustments</b>	<b>37,200</b>
				*Detail of Adjustments to Taxable Income	
				LINE 13	Amount
				1)	
				2)	
				3)	
				<b>Total Adjustments</b>	<b>-</b>
1	Net Utility Operating Income		3,999,001		
2	Add Income Tax Accounts		(664,950)		
3	Less Interest Charges		4,842,951		
4	Taxable Income Per Books		(1,26,900)		
5	Adjustments To Taxable Income (Provide Detail)*		1,138,114		
6	Taxable Income		(370,786)		
7	Adjustments To State Taxable Income (Provide Detail)*		37,200		
8	State Taxable Income		(333,586)		
9	Income Tax (5.5% or Applicable Rate of Line 8)	(18,347)			
10	Emergency Excise				
11	Credits				
12	State Tax - Current	(18,347)	(18,347)		
13	Adjustments To Federal Taxable Income (Provide Detail)*				
14	Federal Taxable Income (Line 6 - Line 12 + - Line 13)		(352,439)		
15	Federal Income Tax Rate (34% or Applicable Rate of Line 15)		34.00%		
16	Federal Income Tax Before Credits		(119,829)		
17	Less ITC Realized				
18	Federal Income Tax Current		(119,829)		
19	Summary:				
	State Tax - Current		(18,347)		
20	Federal Tax - Current		(119,829)		
21	Total Current Income Tax Expense (Credit)		(138,176)		



SCHEDULE G-2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 980502-GU

DEFERRED INCOME TAX EXPENSE

EXPLANATION: PROVIDE THE CALCULATION OF TOTAL DEFERRED INCOME TAXES FOR THE PROJECTED TEST YEAR. PROVIDE DETAIL ON ITEMS RESULTING IN TAX DEFERRALS OTHER THAN ACCELERATED DEPRECIATION.

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R. W. SMITH

DEFERRED INCOME TAXES - YEAR ENDED 09/30/97

LINE NUMBER	DESCRIPTION	TOTAL PER BOOKS	UTILITY ADJUSTMENTS	UTILITY ADJUSTED
	TIMING DIFFERENCES:			
	TAX DEPRECIATION AND AMORTIZATION	5,905,322	-	5,905,322
1	BOOK DEPRECIATION AND AMORTIZATION	4,600,950	-	4,600,950
2	DIFFERENCE	1,304,372	-	1,304,372
3	OTHER TIMING DIFFERENCES (ITEMIZE):			
	Amortization of NUI acquisition adjustment	(978,876)	-	(978,876)
4	Rate Case (Net)	(161,667)	-	(161,667)
5	Hurricane Andrew Damages (Net)	-	-	-
6	Insurance Reserves	-	-	-
7	Bad Debts	-	-	-
8	FERC Order 636 Transition Costs	(1,200,000)	-	(1,200,000)
9	First Mortgage Retirement Costs	(66,943)	-	(66,943)
10	Total Timing Differences	(1,103,114)	-	(1,103,114)
11	State Tax Rate	5.50%	5.50%	5.50%
12	State Deferred Taxes (Line 11 x 12)	(60,671)	-	(60,671)
13	Timing Differences for federal taxes (LINE 11 -LINE 13)	(1,042,443)	-	(1,042,443)
14	Federal Tax Rate	34.00%	34.00%	34.00%
15	Federal Deferred Taxes (Line 14 x Line 15)	(354,431)	-	(354,431)
16	State Deferred Taxes	(60,671)	-	(60,671)
17	Sub-Total Deferred Tax Expense	(415,102)	-	(415,102)
20	Prior Year State DIT Amortization	19,260	-	19,260
21	Prior Year Federal DIT Amortization	(118,764)	-	(118,764)
22	Total Prior Year DIT Amortization	(99,504)	-	(99,504)
23	Total State Deferred Income Tax Expense (Line 13 + Line 21)	(41,411)	-	(41,411)
24	Total Federal Deferred Income Tax Expense (Lines 16 + 18 + 22)	(473,195)	-	(473,195)
25	Total Deferred Income Tax Expense	(514,606)	-	(514,606)

SUPPORTING SCHEDULES:

000221

CALCULATION OF THE HISTORIC BASE YEAR + 1 - COST OF CAPITAL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13 MONTH AVERAGE COST OF CAPITAL FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR + 1: 9/30/96  
WITNESS: R. W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO 960602-GU

Line No.	Description	Per Books	Adjustments			Adjusted	Ratio	Cost Rate	Weighted Cost	Consolidated Investor Sources
			To Conform with Ratio of Investor Sources	Specific	Pro Rata					
1	COMMON EQUITY	45,462,377	(8,364,060)	-	28,195,696	31.14%	11.90%	3.71	36.62%	
2	LONG TERM DEBT	47,504,779	6,410,361	-	40,976,923	45.26%	7.66%	3.47 a	53.22%	
3	SHORT TERM DEBT	8,339,008	1,953,699	-	7,822,727	8.64%	6.00%	0.52 a	10.16%	
4	CUSTOMER DEPOSITS	5,483,576	-	-	5,483,576	6.06%	6.00%	0.36 a		
5	DEFERRED TAXES	19,082,664	-	(12,479,958)	6,602,706	7.30%	0.00%	0.00		
6	TAX CREDIT	1,483,271	-	(31,645)	1,451,626	1.60%	0.00%	0.00		
7	TOTAL	127,355,675	-	(12,511,603)	90,533,254	100.00%		8.06		

INTEREST SYNCHRONIZATION CALCULATION

RATE BASE		
x WEIGHTED AVERAGE COST OF DEBT	(SUM OF "a")	\$90,533,254
SYNCHRONIZED INTEREST		<u>4.35%</u>
INTEREST PER BOOKS		3,938,197
INTEREST PER BOOKS OVER SYNCHRONIZED INTEREST CALCULATED		<u>4,766,328</u>
STATE TAX @	5.50%	828,131
		<u>45,547</u>
FEDERAL TAX @	34.00%	782,584
TOTAL INCOME TAX ADJUSTMENT		<u>266,079</u>
		<u>\$311,626</u>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13 MONTH AVERAGE COST OF CAPITAL FOR THE PROJECTED TEST YEAR

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R.W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO 960502-GU

Line No.	Description	Per Books	Adjustments			Adjusted	Ratio	Cost Rate	Weighted Cost	Consolidated Investor Sources
			To Conform with Ratio of Investor Sources	Specific	Pro Rata					
1	COMMON EQUITY	46,035,027	(2,428,027)	-	(9,989,627)	33,617,373	35.60%	11.90%	4.24%	41.53%
2	LONG TERM DEBT	48,641,906	3,029,187	-	(11,836,975)	39,834,118	42.18%	7.55%	3.18% a	49.21%
3	SHORT TERM DEBT	10,324,272	(601,160)	-	(2,227,401)	7,495,711	7.94%	6.00%	0.48% a	9.26%
4	CUSTOMER DEPOSITS	5,483,576	-	-	-	5,483,576	5.81%	6.00%	0.35% a	
5	DEFERRED TAXES	18,978,320	-	(12,326,425)	-	6,651,895	7.04%	0.00%	0.00%	
6	TAX CREDIT	1,355,336	-	(5,262)	-	1,350,074	1.43%	0.00%	0.00%	
7	TOTAL	130,818,437	-	(12,331,687)	(24,054,003)	94,432,747	100.00%		8.25%	

INTEREST SYNCHRONIZATION CALCULATION

RATE BASE		
x WEIGHTED AVERAGE COST OF DEBT	(SUM OF "a")	\$94,432,747
SYNCHRONIZED INTEREST		4.01%
INTEREST PER BOOKS		3,786,753
INTEREST PER BOOKS OVER SYNCHRONIZED INTEREST CALCULATED		4,842,949
STATE TAX @	5.50%	1,056,196
		58,091
FEDERAL TAX @	34.00%	998,105
TOTAL INCOME TAX ADJUSTMENT		339,356
		<u>\$397,446</u>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE ANALYSIS, AS SPECIFIED, OF EACH OUTSTANDING ISSUE OF  
LONG-TERM DEBT, ON A 13 MONTH AVERAGE BASIS, FOR THE PROJECTED TEST YEAR.TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R.W. SMITHCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

Line No.	Issue (1)	Issue Date (2)	Maturity Date (3)	Average Principal Outstanding (4)	(Premium) Discount (5)	Issuing Expense (6)	Early Retirement Premium (7)	Net (5) + (6) + (7) (8)	Life (Years) (9)	Amortization (8)/(9) (10)	Interest (11)	Annual Total Cost (10) + (11) (12)
NOTE: PRESENTED ON A CONSOLIDATED BASIS FOR ALL OF NUI CORPORATION												
1	Gas Facilities Revenue Bonds:											
2	11% due June 1, 2014*	06/01/84	06/01/14	\$ -	\$ -	\$ 722,830	\$ 500,000	\$ 1,222,830	30	\$ 40,761	\$ -	\$ 40,761
3	11.25% due June 1, 2014*	06/01/84	06/01/14	-	-	668,006	430,000	1,098,006	30	36,537	-	36,537
4	6.625% due October 1, 2021	10/01/91	10/01/21	8,400,000	252,000	120,071	-	372,071	30	12,402	566,500	566,902
5	6.75% due October 1, 2021	10/01/91	10/01/21	46,200,000	1,362,900	411,723	-	1,774,623	30	59,154	3,118,500	3,177,654
6	6.35% due October 1, 2022	07/15/94	10/01/22	46,500,000	-	228,367	-	228,367	28	8,156	2,952,750	2,960,906
7	6.4% due October 1, 2024	07/15/94	10/01/24	20,000,000	-	578,640	-	578,640	30	19,288	1,280,000	1,299,288
8	6% due June 1, 2026	06/01/96	06/01/26	39,000,000	-	780,000	-	780,000	30	26,000	2,340,000	2,366,000
9	Medium-Term Notes:											
10	7.125% due August 1, 2002	05/25/95	08/01/02	20,000,000	-	175,593	-	175,593	7	25,085	1,425,000	1,450,085
11	8.35% due February 1, 2005	02/16/95	02/01/05	50,000,000	-	700,475	-	700,475	10	70,048	4,175,000	4,245,048
12	First Mortgage Bonds											
13	8% due April 1, 1997, 8th Series	04/01/72	04/01/97	-	-	85,745	71,250	156,995	25	6,280	-	6,280
14	8.5% due February 1, 2002, 9th	05/01/87	05/01/02	-	-	209,880	190,920	400,800	15	26,720	-	26,720
15	Construction Funds											
16	6.4% due October 1, 2024			(10,400,000)								
17	6% due June 1, 2026			(19,502,000)							(520,000)	(520,000)
18	TOTAL			\$ 200,198,000	\$ 1,614,900	\$ 4,679,420	\$ 1,192,170	\$ 7,486,490	265	\$ 330,430	\$ 14,382,850	\$ 14,683,080
19	UNAMORTIZED PREMIUM, DISCOUNT AND ISSUE EXPENSE			(5,815,789)							(975,100)	(975,100)
20	NET			\$ 194,382,211								
21	EMBEDDED COST OF DEBT: (12)/(4)			7.55%								

\* These Gas Facilities Revenue Bonds were redeemed in August 1994, using the net proceeds of the 6% Gas Facilities Revenue Bonds due in the year 2014

\*\* First Mortgage Bonds were redeemed in July 1995, using the net proceeds of the Medium Term Notes due in the year 2002



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO 960602-GU

EXPLANATION: PROVIDE ANALYSIS OF SHORT TERM DEBT INCLUDING EACH  
 OUTSTANDING ISSUE OF SHORT TERM DEBT ON 13 MONTH AVERAGE FOR  
 THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR: 09/30/97  
 WITNESS: R.W. SMITH

NOTE: PRESENTED ON A CONSOLIDATED BASIS FOR ALL OF NUI CORPORATION

PROJECTED OUTSTANDING SHORT TERM DEBT

Line No.	Description (1)	Projected Interest Expense (2)	Maturity Date (3)	Projected Average Amount Outstanding (4)	Effective Cost Rate (3)/(4) (5)
1	Notes payable- various banks	\$ 2,259,480	(a)	\$ 37,658,000	6.00%

(a) Funds are generally borrowed for one day.

SCHEDULE G-3

PREFERRED STOCK

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE ANALYSIS, AS SPECIFIED, OF PREFERRED STOCK ON A 13 MONTH AVERAGE BASIS FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS:

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO: 960502-GU

NOTE: PRESENTED ON A CONSOLIDATED BASIS FOR ALL OF NUI CORPORATION

LINE NO.	ISSUE (1)	PROJECTED ISSUE DATE (2)	CALL PROVISIONS OR SPECIAL RESTRICTIONS (3)	PRINCIPAL AMOUNT OUTSTANDING (4)	DISCOUNT OR PREMIUM ASSOCIATED WITH (4) (5)	ISSUING EXPENSE ASSOCIATED WITH (4) (6)	NET PROCEEDS (4) + (5) - (6) (7)	COUPON RATE (8)	DOLLAR DIVIDENDS (8 X 4) (9)	EFFECTIVE COST RATE (9)/(7) (10)
1	None									

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-3, p. 2

000226

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE ANALYSIS OF COMMON STOCK ISSUES, AS SPECIFIED,  
FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

PROJECTED TEST YEAR: 09/30/97

WITNESS: R.W. SMITH

DOCKET NO.: 980502-GU

NOTE: PRESENTED ON A CONSOLIDATED BASIS FOR ALL OF NUI CORPORATION

Line No.	Method of Issue (1)	Projected Price Per Share (2)	Projected Shares to be Issued (3)	Projected Gross Proceeds (2)/(3) (4)	Projected Issuance Expense (5)	Projected Net Proceeds (4) - (5) (6)	Projected Net Proceeds per Share (6)/(3) (7)	Projected Total Shares Outstanding (8)
1	BEGINNING BALANCE							11,116,987
2	ISSUE FOR YEAR 1997							
3	Common stock issuances in connection with NUI Common Stock and Dividend Reinvestment Plan and various employee	\$19	\$ 157,895	\$ 3,000,000	\$ -	\$ 3,000,000	\$19	11,274,882
4	Common Stock issued to key employees under NUI incentive stock award plan	\$19	\$ 60,000	\$ 1,140,000	\$ 1,140,000	\$ -	\$19	11,334,882
5	END OF YEAR BALANCE		\$ 217,895	\$ 4,140,000	\$ 1,140,000	\$ 3,000,000		

\* shares issued under this plan represents a stock bonus awarded to key employees of the Company. The cost of this award is expensed when earned. Vesting is contingent upon achieving specific performance goals.

SUPPORTING SCHEDULES:

SUPPORTING SCHEDULES:

000227

SCHEDULE G-3

CUSTOMER DEPOSITS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION

EXPLANATION: PROVIDE MONTHLY BALANCES, INTEREST RATES, AND INTEREST PAYMENTS ON CUSTOMER DEPOSITS FOR THE PROJECTED TEST YEAR. INDICATE THE COMPANY POLICY ON COLLECTING DEPOSITS, DEPOSIT SIZE, PAYMENT OF INTEREST, AND REFUNDS.

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR: 9/30/97  
 WITNESS: R.W. SMITH

DOCKET NO 980902-GU

LINE NO.	MONTH & YEAR (1)	CUSTOMER DEPOSITS (2)	INACTIVE CUSTOMER DEPOSITS (3)	TOTAL CUSTOMER DEPOSITS (2) + (3) (4)	INTEREST EXPENSE PER BOOKS (5)
1	Sep-96	\$ 5,482,284	\$ -	\$ 5,482,284	\$ 27,479
2	Oct-96	5,495,827	-	5,495,827	27,546
3	Nov-96	5,509,247	-	5,509,247	27,677
4	Dec-96	5,535,480	-	5,535,480	27,661
5	Jan-97	5,532,163	-	5,532,163	27,762
6	Feb-97	5,552,332	-	5,552,332	27,804
7	Mar-97	5,560,898	-	5,560,898	27,662
8	Apr-97	5,532,447	-	5,532,447	27,171
9	May-97	5,434,112	-	5,434,112	27,040
10	Jun-97	5,408,046	-	5,408,046	27,054
11	Jul-97	5,410,802	-	5,410,802	26,963
12	Aug-97	5,390,583	-	5,390,583	27,311
13	Sep-97	5,482,284	-	5,482,284	
14			13-MONTH AV	\$ 5,482,576	12-MONTH TOTAL \$ 329,121
15			EFFECTIVE INTEREST RATE	8.00%	

NARRATIVE DESCRIPTION: The company requires an initial deposit of two times the estimated monthly bill. Credit in lieu of a cash deposit may be deemed satisfactory established if the applicant for service furnishes a satisfactory guarantor an irrevocable letter of credit from a bank, or a satisfactory surety bond to secure payment of bills. Interest will be paid by the Company on customer deposits at the rate of 8 percent per annum. The Company will pay interest on certain qualifying non-residential customer deposits at the rate of 7 percent per annum. The 7 % rate will apply to non-residential deposits in those cases where the customer has established a satisfactory payment record and has had continuous service for a period of 23 months (FPSC Rule 25-7.063(8)). The Company has the option of refunding deposits after 23 months. The amount of such interest due any customer shall be credited to the customer's bill at least annually or upon termination of service, provided the account has been active for at least six months and the deposit has been held for at least that period. When service is terminated, any balance of the amount deposited and interest accrued will be returned to the customer; or the deposit may be returned at any time previous thereto at the option of the Company. Residential deposits will be returned after the customer has had continuous service for a period of 23 months and has not in the preceding 12 months made more than one late payment or a bill; paid with a check refused by a bank; been disconnected for nonpayment, tampered with the gas meter, or used service in a fraudulent or unauthorized manner. In each case where a refund is made the amount of the deposit and interest will be applied against any amount owed by the customer and the balance refunded. At the option of the customer, the deposit will be refunded in full after payment of the final bill.

SUPPORTING SCHEDULES: G-1 P.7-8

RECAP SCHEDULES: G-3, p. 2

000228



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE INFORMATION, AS SPECIFIED, FOR FINANCING PLANS AND ASSUMPTIONS.

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R.W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA

A DIVISION OF NUI CORPORATION

DOCKET NO : 960502-GU

Line No.	Type of Issue (1)	Date of Issue (2)	FOR BONDS			FOR STOCK				Other Assumptions (10)
			Capitalization (3)	Interest Rate (4)	Life in Years (5)	No. of Shares (6)	Market Price (7)	Issuance Cost (8)	Principal (9)	
1	Common Stock	Throughout the Year				217,895	\$4,140,000			

CAPITAL STRUCTURE OBJECTIVES:

	COMPONENTS (11)	PERCENT OF TOTAL (12)
2	LONG TERM DEBT	60.00%
3	PREFERRED STOCK	0.00%
4	COMMON EQUITY	40.00%
5	OTHER (EXPLAIN)	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-3, p. 2

000229

SCHEDULE G-3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

FINANCIAL INDICATORS - CALCULATION OF INTEREST AND PREFERRED DIVIDEND COVERAGE RATIOS

EXPLANATION: PROVIDE CALCULATIONS FOR THE FOLLOWING - INTEREST COVERAGE RATIOS AND PREFERRED DIVIDEND COVERAGE (INCLUDING AND EXCLUDING AFUDC FOR EACH INDICATOR) FOR THE PROJECTED TEST YEAR.

PAGE 9 OF 11

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R. W. SMITH

YEAR ENDED 09/30/97

NO.	INDICATOR	YEAR ENDED 09/30/97	
		PROJ. TEST YR. CURRENT RATES	PROJ. TEST YR. PROPOSED RATES
	<u>INCLUDING ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION</u>		
1	EARNINGS BEFORE INTEREST (INCLUDING AFJCD)	\$4,561,001	\$7,835,869
2	DEBT PORTION OF ALLOW. FOR FUNDS USED DURING CONSTR.		
3	INCOME TAXES	(780,717)	1,195,267
4	EARNINGS BEFORE INTEREST AND TAXES (1) + (2) + (3)	3,780,284	9,031,136
5	INTEREST (BEFORE DEDUCTING AFUDC)	4,842,951	4,842,951
6	PRE-TAX INTEREST COVERAGE RATIO (4)/(5)		1.86
7	EARNINGS AFTER INTEREST, AFTER TAXES (4)-(3)-(5)	(\$281,950)	\$2,992,918
8	PREFERRED DIVIDENDS	N/A	N/A
9	PREFERRED DIVIDENDS COVERAGE RATIO (7)/(8)	N/A	N/A
	<u>EXCLUDING ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION</u>		
10	EARNINGS BEFORE INTEREST (INCLUDING AFUDC)	4,561,001	7,835,869
11	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION		
12	INCOME TAXES	(780,717)	1,195,267
13	EARNINGS BEFORE INTEREST AND TAXES (10)-(11)+(12)	3,780,284	9,031,136
14	INTEREST (BEFORE DEDUCTING AFUDC)	\$4,842,951	\$4,842,951
15	PRE-TAX INTEREST COVERAGE RATIO (13)/(14)		1.86
16	EARNINGS AFTER INTEREST, AFTER TAXES (13)-(12)-(14)	(\$281,950)	\$2,992,918
17	PREFERRED DIVIDENDS	N/A	N/A
18	PREFERRED DIVIDEND COVERAGE RATIO (16)/(17)	N/A	N/A

SUPPORTING SCHEDULES: G-2, P.5, G-3, P.5

RECAP SCHEDULES: A-6

000230

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE INFORMATION, AS SPECIFIED, USED TO CALCULATE  
 THE PERCENTAGE OF CONSTRUCTION FUNDS TO BE GENERATED INTERNALLY.

YEAR ENDED 09/30/97

LINE NO.	INDICATOR FUNDS FROM CURRENT OPERATIONS:	PROJECTED	PROJECTED
		TEST YEAR CURRENT RATES	TEST YEAR PROPOSED RATES
1	NET INCOME (LOSS)	(4281,950)	42,992,918
2	DEPRECIATION AND AMORTIZATION	5,639,754	5,639,754
3	ITC (NET)	(127,935)	(127,935)
4	DEFERRED TAXES (NET)	(514,606)	(514,606)
5	AFUDC	-	-
6	TOTAL FUNDS FROM CURRENT OPERATION (1) + (2) + (3) + (4) - (5)	4,715,263	7,990,131
7	RETIREMENTS AND REDEMPTIONS	-	-
8	DIVIDENDS (PREFERRED AND COMMON)	-	-
9	TOTAL FUNDS GENERATED INTERNALLY (6) - (7) - (8)	4,715,263	7,990,131
10	CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC)	10,579,605	10,579,605
11	PERCENTAGE OF CONSTRUCTION FUNDS GENERATED INTERNALLY (9)/(10)	44.57%	75.52%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: CALCULATE THE AFUDC AS A PERCENTAGE OF INCOME FOR COMMON FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 09/30/97  
WITNESS: R. W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

LINE NO.	INDICATOR	YEAR ENDED 09/30/97	
		PROJECTED TEST YEAR CURRENT RATES	PROJECTED TEST YEAR PROPOSED RATES
1	ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION	-	-
2	DEFERRED TAXES ON DEBT COMPONENT OF AFUDC	-	-
3	NET ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (1)-(2)	-	-
4	INCOME AVAILABLE FOR COMMON	\$ (281,950)	\$ 2,992,918
5	AFUDC AS A PERCENTAGE OF INCOME AVAILABLE FOR COMMON (3)/(4)	0.00%	0.00%



FLORIDA PUBLIC SERVICE COMMISSION

TYPE OF DATA SHOWN:

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF THE REVENUE EXPANSION FACTOR.

PROJECTED TEST YEAR: 09/30/97

WITNESS: R.W. SMITH

DOCKET NO.: 960502-GU

LINE NO.	DESCRIPTION	%
1	REVENUE REQUIREMENT	100.0000
2	REGULATORY ASSESSMENT RATE	0.3750
3	BAD DEBT RATE	0.2400
4	NET BEFORE INCOME TAXES (1)-(2)-(3)	91.3850
5	STATE INCOME TAX RATE	5.5000
6	STATE INCOME TAX (4 X 5)	5.4662
7	NET BEFORE FEDERAL INCOME TAX (4)-(6)	93.9188
8	FEDERAL INCOME TAX RATE	0.3400
9	FEDERAL INCOME TAX (7 X 8)	31.9324
10	REVENUE EXPANSION FACTOR (7)-(9)	61.9864
11	NET OPERATING INCOME MULTIPLIER (100% / LINE 10)	1.6133

SCHEDULE G-5

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORP.

DOCKET NO.: 980502-GU

CALCULATION OF THE PROJECTED TEST YEAR - REVENUE DEFICIENCY  
EXPLANATION: PROVIDE THE CALCULATION OF THE REVENUE DEFICIENCY FOR  
THE PROJECTED TEST YEAR.

PAGE 1 OF 1

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97  
WITNESS: R. W. SMITH

LINE NO.	DESCRIPTION	AMOUNT
1	ADJUSTED RATE BASE	\$ 94,432,747
2	REQUESTED RATE OF RETURN	8.25%
3	N.O.I. REQUIREMENTS	7,790,702
4	LESS: ADJUSTED N.O.I.	<u>4,515,834</u>
5	N.O.I. DEFICIENCY	\$ 3,274,868
6	EXPANSION FACTOR	<u>1.6133</u>
7	REVENUE DEFICIENCY	<u>\$ 5,283,344</u>

SUPPORTING SCHEDULES: G-1 p.1, G-4

RECAP SCHEDULES:

000234

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MAJOR ASSUMPTIONS USED TO DEVELOP THE PROJECTED  
TEST YEAR ENDING 9/30/97TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R. W. SMITHCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU1 PLANT IN SERVICE & INVESTMENTS:

ADDITIONS: EACH MONTH, AN AMOUNT EQUAL TO THE ADDITIONS TO THE CWIP BALANCE IN THE PRIOR MONTH IS CLOSED TO PLANT.

RETIREMENTS: RETIREMENTS FOR EACH YEAR EQUALS THE HISTORIC BASE YEAR LEVEL OF RETIREMENTS, SPREAD EVENLY BY MONTH.

CWIP: ADDITIONS TO CWIP EACH MONTH EQUAL THE COMPANY'S FORECAST CAPITAL SPENDING AMOUNT, WHICH, FOR NEW BUSINESS SPENDING, IS TIED TO THE LEVEL OF CUSTOMERS FORECAST TO BE ADDED. REDUCTIONS OF CWIP EACH MONTH REFLECT ADDITIONS TO PLANT AS DESCRIBED ABOVE. FOR OCTOBER 1995, THE REDUCTION OF CWIP INCLUDES THE TRANSFER OF CAPITAL DOLLARS TO PLANT HELD FOR FUTURE USE.

COMMON PLANT ALLOCATED: THE COMMON PLANT ALLOCATION IS BASED ON A COMMON PLANT STUDY CONDUCTED BY THE CENTRAL ENGINEERING DEPARTMENT IN 1996. THE STUDY ANALYZES ALL PLANT ACCOUNTS FOR WHICH THE UNDERLYING PHYSICAL ASSETS ARE USED IN COMMON FOR BOTH UTILITY AND NON-UTILITY USE. THE COMPLETED ANALYSIS DETERMINES THE PROPER PERCENTAGE TO ALLOCATE TO NON-UTILITY USE. PERCENTAGES ARE BASED ON FACTORS SUCH AS SQUARE FOOTAGE, LABOR HOURS, OR OTHER BASES CONSIDERED APPROPRIATE DEPENDING ON THE NATURE OF THE PLANT ITEM AND ITS USE.

OTHER PROPERTY ON CUSTOMER PREMISES:  
NONUTILITY PROPERTY: LEASED APPLIANCES WERE REMOVED FROM UTILITY PLANT AS OF THE LAST RATE ORDER. BEGINNING OCTOBER 1, 1996, WITH THE ADOPTION OF THE NEW ACCOUNTING SYSTEM, THEY ARE REPORTED AS "NONUTILITY PROPERTY".

OTHER SPECIAL FUNDS: THIS BALANCE IS FORECAST TO REMAIN UNCHANGED FROM THE SEPTEMBER 1995 BALANCE.

2 CURRENT AND ACCRUED ASSETS:

CASH: PRINCIPALLY REFLECTS CASH IN TRANSIT UPON THE CLOSING OF THE CUSTOMER ACCOUNTS EACH MONTH END. THE PROJECTION IS BASED ON ACTUAL EXPERIENCE SINCE ADOPTION OF THE NEW CUSTOMER ACCOUNTS SYSTEM IN SEPTEMBER 1995.

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

000235

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MAJOR ASSUMPTIONS USED TO DEVELOP THE PROJECTED TEST YEAR ENDING 9/30/97

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R. W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

WORKING FUNDS AND CASH INVESTMENTS: THIS BALANCE IS FORECAST TO REMAIN UNCHANGED FROM THE SEPTEMBER 1995 BALANCE.

CUSTOMER ACCOUNTS RECEIVABLE - GAS: ADDITIONS TO THE ACCOUNT BALANCE EACH MONTH REFLECT FORECAST CUSTOMER BILLINGS FOR GAS SALES AND TRANSPORTATION, PGA, CONSERVATION AND REVENUE RELATED TAXES, EQUAL TO THE AMOUNTS REFLECTED IN REVENUES. REDUCTIONS OF THE ACCOUNT BALANCE EACH MONTH REFLECT COLLECTING HALF OF THE CURRENT MONTH'S FORECAST BILLINGS AND THE PREVIOUSLY UNCOLLECTED BALANCE OF THE PRIOR MONTH'S FORECAST BILLINGS. WRITE-OFF AND RECOVERY AMOUNTS ARE BASED ON THE HISTORIC BASE YEAR EXPERIENCE. LEASED APPLIANCE RECEIVABLES, WHICH ARE REMOVED BY ADJUSTMENT FOR THE CALCULATION OF RATE BASE, REMAIN CONSTANT FOR ALL MONTHS.

OTHER RECEIVABLES: MERCHANDISE RECEIVABLES, WHICH ARE REMOVED BY ADJUSTMENT FOR THE CALCULATION OF RATEBASE, ARE KEPT CONSTANT FOR ALL MONTHS. OTHER RECEIVABLES, PRINCIPALLY CONSISTING OF THIRD PARTY CLAIMS AND EMPLOYEE RECEIVABLES, ARE PROJECTED BASED ON EXPERIENCE FOR THE FIRST SIX MONTHS OF THE HISTORIC BASE YEAR PLUS ONE.

ACCUMULATED PROVISION FOR UNCOLLECTIBLES: THE PROVISION FOR UNCOLLECTIBLE ACCOUNTS IS BASED ON 0.24% OF THE MONTH'S GAS REVENUES BILLED, AN AMOUNT EQUAL TO THE PROVISION INCLUDED IN THE O&M PROJECTION. UNCOLLECTIBLE RECEIVABLES ARE ASSUMED TO BE WRITTEN OFF.

RECEIVABLES FROM ASSOCIATED COMPANIES: THIS BALANCE IS FORECAST TO REMAIN UNCHANGED FROM THE SEPTEMBER 1995 BALANCE.

M & S INVENTORIES: M&S INVENTORIES ARE PROJECTED BASED ON EXPERIENCE FOR THE FIRST SIX MONTHS OF THE HISTORIC BASE YEAR PLUS ONE. THE BALANCE WILL INCREASE IN ACTUAL EXPERIENCE AS THE COMPANY INCREASES ITS LEVEL OF OWN PURCHASING, RATHER THAN RELYING UPON CONTRACTOR PURCHASING. THE LEVEL OF INCREASE HAS NOT BEEN PROJECTED AND, THEREFORE, IS NOT REFLECTED IN THE HE PROJECTED M&S INVENTORY BALANCE.

INTEREST RECEIVABLE: THE BALANCE INCREASES EACH MONTH REFLECTING A PROJECTED 6% INTEREST ACCRUAL ON THE CONSTRUCTION FUNDS FOR THE BREVARD INDUSTRIAL REVENUE BONDS. DRAWDOWNS ARE ASSUMED TO BE \$2.1 MILLION ANNUALLY OR \$175 THOUSAND PER MONTH. CONSISTENT WITH 1995 ACTIVITY.

RECAP SCHEDULES:

SUPPORTING SCHEDULES:

000236



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MAJOR ASSUMPTIONS USED TO DEVELOP THE PROJECTED TEST YEAR ENDING 9/30/97

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R. W. SMITH

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

ACCRUED UTILITY REVENUES: THE BALANCE REFLECTS THE PROJECTION OF EACH MONTH'S UNBILLED USAGE AS INCLUDED IN THE REVENUE FORECAST.

3 DEFERRED CHARGES

UNAMORTIZED DEBT EXPENSE: THE REDUCTIONS OF THIS BALANCE REFLECT SCHEDULED AMORTIZATION.

OWIP: OWIP IS PROJECTED BASED ON EXPERIENCE FOR THE FIRST SIX MONTHS OF THE HISTORIC BASE YEAR PLUS ONE.

UNAMORTIZED RATE CASE EXPENSE: REDUCTIONS OF THE UNAMORTIZED RATE CASE EXPENSE REFLECT SCHEDULED AMORTIZATION. INCREASES TO THE ACCOUNT REFLECT PROJECTED EXPENDITURES FOR THE CURRENT CASE. THERE IS NO AMORTIZATION OF THE CURRENT CASE EXPENSE IN THE BALANCE SHEET PROJECTION.

MISC DEFERRED DEBITS: REDUCTIONS TO THIS ACCOUNT REFLECT THE AMORTIZATION OF UNRECOVERED DEFERRED PIPING COSTS (AS SCHEDULED), UNRECOVERED HURRICANE EXPENSES (COMPLETED IN FISCAL 1996) AND 636 TRANSITION COSTS, AND COLLECTIONS OF CONSERVATION BILLINGS. ADDITIONS REFLECT ADDITIONAL PIPING AND CONSERVATION EXPENDITURES.

4 LONG-TERM DEBT:

THE PROJECTION REFLECTS THE DEBT OUTSTANDING AT SEPTEMBER 1995, NET OF CONSTRUCTION FUNDS WHICH ARE DRAWN DOWN AT A RATE OF \$175 THOUSAND PER MONTH, CONSISTENT WITH 1995 ACTIVITY.

5 CURRENT AND ACCRUED LIABILITIES:

NOTES PAYABLE: THE BALANCE IS PROJECTED BASED ON INDICATED CASH FLOW REQUIREMENTS.

ACCOUNTS PAYABLE: THE ACCOUNTS PAYABLE BALANCE IS PROJECTED BASED ON EXPERIENCE FOR THE FIRST SIX MONTHS OF HISTORIC BASE YEAR PLUS ONE. THE COMPANY ADOPTED A NEW ACCOUNTS PAYABLE PROCESS AS OF OCTOBER 1, 1995.

CUSTOMER DEPOSITS: THE PROJECTION FOR EACH MONTH REFLECTS THE EXPERIENCE OF THE HISTORIC BASE YEAR FOR THE EQUIVALENT MONTH.

SUPPORTING SCHEDULES:

000237

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MAJOR ASSUMPTIONS USED TO DEVELOP THE PROJECTED  
TEST YEAR ENDING 9/30/97TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 9/30/97  
WITNESS: R. W. SMITHCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960602-GU

TAXES ACCRUED - GENERAL:	REFLECTS SPECIFIC FORECASTS OF THE UNDERLYING TAXES AND THEIR SCHEDULED PAYMENT. THE FORECAST WITH RESPECT TO PROPERTY TAXES RECOGNIZES INCREASED LEVELS OF PAYMENT DUE BASED ON THE INCREASED INVESTMENT IN THE DISTRIBUTION SYSTEM THAT THE COMPANY HAS MADE IN RECENT YEARS.
TAXES ACCRUED - INCOME:	REFLECTS ASSUMED QUARTERLY PAYMENT OF TAXES AS PROJECTED BASED ON THE INCOME FORECAST.
INTEREST ACCRUED:	BASED ON SPECIFIC FORECASTS OF THE INTEREST ACCRUING ON DEBT AND CUSTOMER DEPOSITS.
TAX COLLECTIONS PAYABLE:	BASED ON SPECIFIC FORECASTS OF THE AMOUNT BILLED EACH MONTH AND THE PAYMENT SCHEDULE.
CURRENT PORTION OF CAPITAL LEASE:	BASED ON SCHEDULED AMORTIZATION OF THE BALANCE.
<u>8 DEFERRED CREDITS:</u>	
DEFERRED INCOME TAXES:	BASED ON A SPECIFIC PROJECTION OF TIMING DIFFERENCES.
DEFERRED ITC:	REFLECTS SCHEDULED AMORTIZATION.
OTHER DEFERRED CREDITS:	REFLECTS SCHEDULED AMORTIZATIONS.
<u>7 REVENUES:</u>	
	REFLECTS CUSTOMER ADDITIONS BASED ON OUR MARKET FORECASTS. THE DEMAND FORECAST, PREPARED BY CENTRAL GAS PLANNING, REFLECTS CONSUMPTION PATTERNS BASED ON EXPERIENCE, INCLUDING SEASONAL EFFECTS. FORECAST BILLED REVENUES INCLUDE THE COST OF GAS, CONSERVATION BILLINGS AND REVENUE RELATED TAXES. REVENUES ALSO INCLUDE CONNECT/RECONNECT FEES CALCULATED TO REFLECT THE NUMBER OF CUSTOMERS ADDED EACH MONTH AND IN SERVICE (MOVES AND CHANGES), AND COLLECTION AND BAD CHECK CHARGES BASED ON EXPERIENCE AND THE NUMBER OF CUSTOMERS IN SERVICE.

SUPPORTING SCHEDULES:

000233

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MAJOR ASSUMPTIONS USED TO DEVELOP THE PROJECTED  
TEST YEAR ENDING 9/30/97

TYPE OF DATA SHOWN:

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

PROJECTED TEST YEAR: 9/30/97

DOCKET NO.: 960502-GU

WITNESS: R. W. SMITH

8 COST OF GAS:

THE COST OF GAS SOLD REFLECTS THE FORECAST GAS DEMAND AND THE COMPANY'S ALLOWED PGA RATE.

9 CONSERVATION COSTS:

CONSERVATION COSTS REFLECT THE LEVEL OF PROJECTED BILLINGS BASED ON FORECAST GAS DEMAND AND THE COMPANY'S ALLOWED ECP RATE.

10 OPERATING & MAINTENANCE EXPENSE:

GENERALLY, OPERATING &amp; MAINTENANCE EXPENSES ARE TRENDED AFTER GIVING CONSIDERATION TO KNOWN CHANGES. TRENDED ASSUMPTIONS ARE DETAILED ON THE O&amp;M TRENDED SCHEDULES.

11 DEPRECIATION & AMORTIZATION:

DEPRECIATION IS CALCULATED BASED ON THE FPSC RATES EFFECTIVE JANUARY 1, 1994. AMORTIZATION EXPENSE IS BASED ON THE DEFERRED ASSET'S DESIGNATED LIFE USING THE STRAIGHT-LINE METHOD.

12 TAXES OTHER THAN INCOME:

REFLECTS SPECIFIC FORECASTS OF THE UNDERLYING TAXES. THE FORECAST WITH RESPECT TO PROPERTY TAXES RECOGNIZES INCREASED LEVELS OF PAYMENT DUE BASED ON THE INCREASED INVESTMENTS IN THE DISTRIBUTION SYSTEM THAT THE COMPANY HAS MADE IN RECENT YEARS.

13 INCOME TAXES:

INCOME TAXES ARE BASED ON PROJECTED TAXABLE INCOME AND CURRENT FEDERAL AND STATE RATES, TAKING INTO CONSIDERATION PROJECTED PERMANENT AND TIMING DIFFERENCES.

14 INTEREST EXPENSE:

BASED ON SPECIFIC FORECASTS OF THE INTEREST ACCRUING ON DEBT AND CUSTOMER DEPOSITS.

SUPPORTING SCHEDULES:

000239

RECAP SCHEDULES: G-1 THRU G-5

CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO. 960502-GU  
 MINIMUM FILING REQUIREMENTS  
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000240



SCHEDULE H-1

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUC CORPORATION  
 DOCKET NO. 960502 - GU

COST OF SERVICE

EXPLANATION: FULLY ALLOCATED EMBEDDED COST  
 OF SERVICE STUDY

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR: 09/30/97

WITNESS: R. DEMONE

CALCULATION OF PROPOSED RATES  
 SCHEDULE A

	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	INDY	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
<b>PROPOSED TOTAL TARGET REVENUES</b>	\$ 35,210,488	\$ 19,828,480	\$ 28,887	\$ 9,847,870	\$ 44,721	\$ 2,684,968	\$ 747,960	\$ 142,784	\$ 1,884,807
LESS: OTHER OPERATING REVENUE	\$ 577,981	\$ 348,777		\$ 231,184					
<b>Less: Proposed Customer Charge Revenues</b>									
Proposed Customer charges: SALES TIMES: NUMBER OF BILLS: SALES	1,214,915	7.00		17.00	12.00	50.00	250.00	500.00	35.00
Proposed Customer charges: TRANSPORTATION TIMES: NUMBER OF BILLS: TRANSPORTATION	444	1,148,304	3,948	80,955	60	180	38	12	420
<b>EQUALS: CUSTOMER CHARGE REVENUES</b>	\$ 1,658,859	\$ 8,048,128		\$ 1,038,238	\$ 720	\$ 175.00	\$ 284	\$ 400.00	\$ 50.00
<b>EQUALS: PER-THERM TARGET REVENUES</b>	\$ 25,551,629	\$ 11,438,585	\$ 28,887	\$ 8,809,631	\$ 44,001	\$ 55,200	\$ 23,400	\$ 8,000	\$ 21,800
DIVIDED BY: NUMBER OF THERMS	105,084,346	22,791,500	71,084	40,137,331	293,418	18,388,740	10,548,541	2,237,389	10,635,363
<b>EQUALS: PER-THERM RATES (Unrounded)</b>	\$ 0.501792	\$ 0.408498	\$ 0.213777	\$ 0.149961	\$ 0.143165	\$ 0.068882	\$ 0.061135	\$ 0.175182	
<b>PER-THERM RATES (Rounded)</b>	\$ 0.50179	\$ 0.40850	\$ 0.21378	\$ 0.14996	\$ 0.14317	\$ 0.06888	\$ 0.06114	\$ 0.17518	
<b>PER-THERM-RATE REVENUES (Rounded Rates)</b>	\$ 25,444,072	\$ 11,438,547	\$ 28,888	\$ 8,809,552	\$ 44,001	\$ 2,629,853	\$ 724,542	\$ 136,795	\$ 1,882,888
<b>SUMMARY: PROPOSED TARIFF RATES</b>									
CUSTOMER CHARGES									
ENERGY CHARGES		7.00		17.00	12.00	50.00	250.00	500.00	35.00
NON-GAS (CENTS PER THERM)		50.179	50.179	21.378	14.998	14.317	8.888	6.114	17.518
PURCHASED GAS ADJUSTMENT		42.000	42.000	42.000	42.000	42.000	42.000	42.000	42.000
<b>TOTAL (INCLUDING PGA)</b>		92.179	92.179	63.378	58.998	56.317	48.888	48.114	59.518
<b>SUMMARY: PRESENT TARIFF RATES</b>									
CUSTOMER CHARGES									
ENERGY CHARGES		6.00		12.00	12.00	36.00	150.00		
NON-GAS (CENTS PER THERM)		38.840	29.811	17.783	13.484	11.828	11.048	0.000	0.000
PURCHASED GAS ADJUSTMENT		42.000	42.000	42.000	42.000	42.000	42.000	0.000	0.000
<b>TOTAL (INCLUDING PGA)</b>		81.840	71.811	59.783	55.484	53.828	53.048	0.000	0.000
<b>SUMMARY: OTHER OPERATING REVENUE</b>									
CONNECTION CHARGE									
COLLECTION CHARGE									
BAD CHECKS									
CHANGE OF ACCOUNT									

SUPPORTING SCHEDULES: E-2 p.1, E-3 p.1-6, H-1 p.2

PRESENT	REVENUE	PROPOSED	REVENUE
\$20.00-\$45.00	\$477,895.00	\$20.00-\$45.00	\$477,895.00
\$20.00-\$45.00	\$72,921.00	\$20.00-\$45.00	\$72,921.00
\$15.00	\$27,345.00	\$15.00	\$27,345.00
\$15.00	80.00	\$15.00	80.00

000241

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 08/30/97

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502 - GU

PROPOSED RATE DESIGN  
SCHEDULE B

WITNESS: R. DEMONE

	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	NGV	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
PRESENT RATES (projected test year)									
GAS SALES (due to growth)	\$ 29,349,183	\$ 15,930,388	\$ 21,024	\$ 7,861,051	\$ 40,289	\$ 2,168,256	\$ 1,183,306	\$ 248,943	\$ 1,895,926
OTHER OPERATING REVENUE	577,861	346,777	-	231,184	-	-	-	-	-
TOTAL	\$ 29,927,144	\$ 16,277,165	\$ 21,024	\$ 8,092,236	\$ 40,289	\$ 2,168,256	\$ 1,183,306	\$ 248,943	\$ 1,895,926
RATE OF RETURN	2.86%	-0.32%	-26.90%	3.22%	5.87%	3.12%	24.02%	0.30%	9.03%
INDEX	1.00	0.00	-0.10	0.01	0.02	0.01	0.09	0.00	0.03
PROPOSED RATES									
GAS SALES	\$ 34,632,527	\$ 19,481,713	\$ 28,887	\$ 9,616,686	\$ 44,721	\$ 2,684,968	\$ 747,960	\$ 142,784	\$ 1,884,807
OTHER OPERATING REVENUE	577,861	346,777	-	231,184	-	-	-	-	-
TOTAL	\$ 35,210,488	\$ 19,828,490	\$ 28,887	\$ 9,847,870	\$ 44,721	\$ 2,684,968	\$ 747,960	\$ 142,784	\$ 1,884,807
TOTAL REVENUE INCREASE	\$ 5,283,344	\$ 3,551,325	\$ 7,863	\$ 1,755,635	\$ 4,432	\$ 516,712	\$ (435,346)	\$ (106,159)	\$ (11,118)
PERCENT INCREASE	17.65%	21.82%	37.40%	21.70%	11.00%	23.83%	-36.79%	-42.84%	-0.58%
RATE OF RETURN	8.25%	8.25%	-20.50%	9.21%	8.39%	7.66%	8.39%	-6.46%	8.88%
INDEX	1.00	1.00	-2.49	1.12	1.02	0.93	1.02	-0.78	1.08

SCHEDULE H-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502 - GU

COST OF SERVICE

EXPLANATION: FULLY ALLOCATED EMBEDDED COST  
OF SERVICE STUDY

PAGE 3 OF 8

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97

WITNESS: R. DEMONE

RATE OF RETURN BY CUSTOMER CLASS  
SCHEDULE C PAGE 1 OF 2 (PRESENT RATES)

	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	NGV	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
<b>REVENUES: (projected test year)</b>									
Gas Sales (due to growth)	\$ 29,349,183	\$ 15,930,388	\$ 21,024	\$ 7,861,051	\$ 40,289	\$ 2,168,256	\$ 1,183,306	\$ 248,943	\$ 1,895,926
Other Operating Revenue	577,861	346,777		231,184					
<b>Total</b>	29,927,144	16,277,165	21,024	8,092,236	40,289	2,168,256	1,183,306	248,943	1,895,926
<b>EXPENSES:</b>									
Purchased Gas Cost									
O&M Expenses									
Depreciation Expenses	18,340,328	12,516,365	42,288	4,263,767	12,398	683,859	283,687	88,174	448,790
Amortization Expenses	4,546,314	1,921,430	5,866	1,456,476	8,893	574,084	114,786	79,388	385,391
Taxes Other Than Income—Fixed	59,928	12,998	41	22,890	167	10,475	6,016	1,276	6,065
Taxes Other Than Income—Revenue	2,081,185	879,573	2,885	666,731	4,071	262,798	52,546	36,342	176,420
<b>Total Expenses excluding Income Taxes</b>	132,040	74,421	245	35,601	170	10,485	2,678	1,426	7,005
	25,158,775	15,404,786	51,124	6,445,463	25,899	1,541,711	458,715	206,605	1,024,871
<b>INCOME TAXES:</b>	2,280,008	1,003,240	2,840	702,311	4,228	272,289	54,651	37,622	182,730
<b>NET OPERATING INCOME:</b>	\$ 2,507,380	\$ (130,861)	\$ (33,040)	\$ 944,461	\$ 10,364	\$ 354,256	\$ 668,940	\$ 4,718	\$ 688,524
<b>RATE BASE:</b>	\$ 94,432,762	\$ 41,460,167	\$ 122,805	\$ 28,323,686	\$ 176,425	\$ 11,366,814	\$ 2,785,337	\$ 1,570,523	\$ 7,628,136
<b>RATE OF RETURN</b>	2.66%	-0.32%	-26.90%	3.22%	5.87%	3.12%	24.02%	0.30%	9.03%

SUPPORTING SCHEDULES: E-1 p.2, H-1 p.5, H-1 p.6.

000243

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502 - GU

RATE OF RETURN BY CUSTOMER CLASS  
SCHEDULE C PAGE 2 OF 2 (PROPOSED RATES)

WITNESS: R. DEMONE

	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	NGV	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
<b>REVENUES:</b>									
Gas Sales	\$ 34,632,527	\$ 19,519,616	\$ 64,199	\$ 9,337,596	\$ 44,494	\$ 2,752,636	\$ 702,760	\$ 373,917	\$ 1,837,309
Revenue Adjustment: AFD - Flex	(0)	-	347	50,541	241	(66,901)	3,804	2,024	9,945
Formula Rate	(0)	-	-	194,692	-	-	-	(233,000)	38,308
Gas Light Adj.	-	-	(35,659)	35,659	-	-	-	-	-
Adj. Class Return	-	(37,903)	-	(1,802)	(13)	(766)	41,388	(157)	(755)
Adjusted Gas Sales	34,632,527	19,481,713	28,887	9,616,686	44,721	2,684,965	747,960	142,784	1,884,807
Other Operating Revenue	577,961	346,777	-	231,184	-	-	-	-	-
Total	35,210,488	19,828,490	28,887	9,847,870	44,721	2,684,965	747,960	142,784	1,884,807
<b>EXPENSES:</b>									
Purchased Gas Cost									
O&M Expenses	18,340,328	12,516,365	42,288	4,263,767	12,398	683,859	283,687	88,174	448,790
Depreciation Expenses	4,546,314	1,921,430	5,866	1,456,476	8,893	574,084	114,786	79,388	385,391
Amortization Expenses	59,928	12,998	41	22,890	167	10,475	6,016	1,276	6,085
Taxes Other Than Income-Fixed	2,081,165	879,573	2,685	666,731	4,071	262,798	52,546	36,342	176,420
Taxes Other Than Income-Revenue	132,040	74,421	245	35,601	170	10,495	2,679	1,426	7,005
Total Expenses excluding Income Taxes	25,159,775	15,404,786	51,124	6,445,463	25,699	1,541,711	459,715	206,605	1,024,671
PRE TAX NOI:	10,050,713	4,423,704	(22,237)	3,402,407	19,022	1,143,257	288,245	(63,822)	860,136
INCOME TAXES:	2,280,008	1,003,240	2,940	702,311	4,226	272,288	54,651	37,822	182,730
NET OPERATING INCOME:	\$ 7,770,703	\$ 3,420,464	\$ (25,177)	\$ 2,700,096	\$ 14,796	\$ 870,969	\$ 233,594	\$ (101,643)	\$ 677,406
<b>RATE BASE:</b>	\$ 94,432,762	\$ 41,460,167	\$ 122,805	\$ 29,323,686	\$ 176,425	\$ 11,366,814	\$ 2,785,337	\$ 1,570,523	\$ 7,628,135
<b>RATE OF RETURN</b>	8.25%	8.25%	-20.50%	9.21%	8.39%	7.66%	8.39%	-6.46%	8.88%



SCHEDULE H-1

FLORIDA PUBLIC SERVICE COMMISSION

COST OF SERVICE

PAGE 5 OF 6

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502 - GU

EXPLANATION: FULLY ALLOCATED EMBEDDED COST  
OF SERVICE STUDY

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97

WITNESS: R. DEMONE

DERIVATION OF REVENUE DEFICIENCY  
SCHEDULE D

	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	NGV	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
CUSTOMER COSTS	\$ 19,740,489	\$ 15,644,648	\$ 54,227	\$ 3,862,900	\$ 4,030	\$ 89,465	\$ 26,167	\$ 4,361	\$ 54,682
CAPACITY COSTS	\$ 14,335,035	\$ 3,708,379	\$ 9,440	\$ 5,276,781	\$ 39,107	\$ 2,578,393	\$ 631,251	\$ 359,082	\$ 1,732,603
COMMODITY COSTS	\$ 424,962	\$ 92,189	\$ 287	\$ 162,316	\$ 1,187	\$ 74,283	\$ 42,662	\$ 9,048	\$ 43,009
REVENUE COSTS	\$ 132,060	\$ 74,421	\$ 245	\$ 35,801	\$ 170	\$ 10,485	\$ 2,679	\$ 1,426	\$ 7,005
TOTAL	\$ 34,632,527	\$ 19,519,616	\$ 64,199	\$ 9,337,596	\$ 44,494	\$ 2,752,636	\$ 702,760	\$ 373,917	\$ 1,837,309
less: REVENUE AT PRESENT RATES (in the projected test year)	\$ 29,349,183	\$ 15,930,388	\$ 21,024	\$ 7,861,051	\$ 40,289	\$ 2,168,256	\$ 1,183,306	\$ 248,943	\$ 1,895,926
equals: GAS SALES REVENUE DEFICIENCY	\$ 5,283,344	\$ 3,589,228	\$ 43,175	\$ 1,476,545	\$ 4,205	\$ 584,380	\$ (480,546)	\$ 124,974	\$ (58,617)
plus: DEFICIENCY IN OTHER OPERATING REV.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
equals: TOTAL BASE-REVENUE DEFICIENCY	\$ 5,283,344	\$ 3,589,228	\$ 43,175	\$ 1,476,545	\$ 4,205	\$ 584,380	\$ (480,546)	\$ 124,974	\$ (58,617)
UNIT COSTS:									
Customer	\$ 16.24	\$ 13.61	\$ 13.74	\$ 63.37	\$ 67.17	\$ 201.50	\$ 363.44	\$ 363.44	\$ 130.22
Capacity	\$ 0.13641	\$ 0.16271	\$ 0.13283	\$ 0.13147	\$ 0.13328	\$ 0.14037	\$ 0.05984	\$ 0.18049	\$ 0.18291
Commodity	\$ 0.00404	\$ 0.00404	\$ 0.00404	\$ 0.00404	\$ 0.00404	\$ 0.00404	\$ 0.00404	\$ 0.00404	\$ 0.00404

SUPPORTING SCHEDULES: E-1 p.2, H-1 p.6

RECAP SCHEDULES: H-1 p.2

000245

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST  
OF SERVICE STUDY (SUMMARY)TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

WITNESS: R. DEMONE

DOCKET NO: 980502 - GU

SUMMARY	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	NGV	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
Rate Base	\$ 94,432,762	\$ 41,460,167	\$ 122,805	\$ 29,323,686	\$ 176,425	\$ 11,366,814	\$ 2,785,337	\$ 1,570,523	\$ 7,628,135
O&M	\$ 18,340,328	\$ 12,516,365	\$ 42,288	\$ 4,263,767	\$ 12,398	\$ 683,859	\$ 283,687	\$ 88,174	\$ 448,790
DEPRECIATION	\$ 4,546,314	\$ 1,921,430	\$ 5,866	\$ 1,456,476	\$ 8,893	\$ 574,084	\$ 114,786	\$ 79,388	\$ 385,391
AMORTIZATION EXPENSES	\$ 59,928	\$ 12,998	\$ 41	\$ 22,890	\$ 167	\$ 10,476	\$ 6,016	\$ 1,276	\$ 6,086
TAXES OTHER THAN INCOME - OTHER	\$ 2,081,185	\$ 879,573	\$ 2,685	\$ 866,731	\$ 4,071	\$ 262,798	\$ 52,546	\$ 36,342	\$ 176,420
TAXES OTHER THAN INCOME - REV. RELATED	\$ 132,040	\$ 74,421	\$ 245	\$ 35,601	\$ 170	\$ 10,495	\$ 2,679	\$ 1,428	\$ 7,005
INCOME TAXES TOTAL	\$ 2,280,009	\$ 1,003,240	\$ 2,940	\$ 702,311	\$ 4,226	\$ 272,289	\$ 54,651	\$ 37,622	\$ 182,730
REVENUE CREDITED TO COS:	\$ (577,961)	\$ (348,777)	\$ -	\$ (231,184)	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL COST - CUSTOMER	\$ 19,740,489	\$ 15,644,648	\$ 54,227	\$ 3,862,900	\$ 4,030	\$ 89,465	\$ 26,167	\$ 4,361	\$ 54,662
TOTAL COST - CAPACITY	\$ 14,335,035	\$ 3,708,379	\$ 9,440	\$ 5,276,781	\$ 39,107	\$ 2,578,393	\$ 631,251	\$ 359,082	\$ 1,732,603
TOTAL COST - COMMODITY	\$ 424,962	\$ 92,189	\$ 287	\$ 162,316	\$ 1,187	\$ 74,283	\$ 42,662	\$ 9,048	\$ 43,009
TOTAL COST - REVENUE	\$ 132,040	\$ 74,421	\$ 245	\$ 35,601	\$ 170	\$ 10,495	\$ 2,679	\$ 1,428	\$ 7,005
NO. OF CUSTOMERS: SALES	101,243	95,775	329	5,080	5	15	3	1	35
NO. OF CUSTOMERS: TRANSPORTATION	37	-	-	-	-	22	3	-	12
PEAK MONTH SALES	18,837,413	4,852,864	11,844	6,605,327	48,530	3,199,622	1,723,578	445,598	2,180,050
ANNUAL SALES	105,084,346	22,791,500	71,064	40,137,331	293,418	18,368,740	10,548,541	2,237,399	10,635,353

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960902 - GU

EXPLANATION: FULLY ALLOCATED EMBEDDED COST  
OF SERVICE STUDY (SUMMARY)

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97

WITNESS: R. DEMONE

SUBMARY	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	NGV	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
RATE BASE	\$94,432,762	\$41,460,167	\$122,805	\$29,323,686	\$176,425	\$11,366,814	\$2,785,337	\$1,570,523	\$7,628,135
O&M	\$18,340,328	\$12,516,365	\$42,288	\$4,263,767	\$12,398	\$62,105	\$283,687	\$88,174	\$448,790
DEPRECIATION	\$4,546,314	\$1,921,430	\$5,866	\$1,456,476	\$8,893	\$574,064	\$114,786	\$79,388	\$385,391
AMORTIZATION EXPENSES	\$59,928	\$12,998	\$41	\$22,890	\$167	\$10,475	\$6,016	\$1,276	\$6,065
TAXES OTHER THAN INCOME - OTHER	\$2,081,185	\$878,573	\$2,685	\$666,731	\$4,071	\$262,798	\$52,546	\$36,342	\$176,420
TAXES OTHER THAN INCOME - REV. RELATED	\$132,040	\$74,421	\$245	\$35,601	\$170	\$10,485	\$2,679	\$1,426	\$7,005
INCOME TAXES TOTAL	\$2,280,009	\$1,003,240	\$2,940	\$702,311	\$4,226	\$272,289	\$54,651	\$37,622	\$182,730
REVENUE CREDITED TO COS:	(\$577,961)	(\$346,777)	\$0	(\$231,184)	\$0	\$0	\$0	\$0	\$0
TOTAL COST - CUSTOMER	\$19,740,489	\$15,644,648	\$54,227	\$3,862,900	\$4,030	\$89,465	\$26,167	\$4,361	\$54,882
TOTAL COST - CAPACITY	\$14,335,035	\$3,708,379	\$9,440	\$5,276,781	\$39,107	\$2,578,393	\$631,251	\$359,082	\$1,732,603
TOTAL COST - COMMODITY	\$424,962	\$82,169	\$287	\$162,316	\$1,187	\$74,283	\$42,662	\$9,048	\$43,009
TOTAL COST - REVENUE	\$132,040	\$74,421	\$245	\$35,601	\$170	\$10,485	\$2,679	\$1,426	\$7,005
NO. OF CUSTOMERS: SALES	101,243	95,775	329	5,080	5	15	3	1	35
NO. OF CUSTOMERS: TRANSPORTATION	37	0	0	0	0	22	3	0	12
PEAK MONTH SALES	18,837,413	4,652,864	11,844	6,605,327	48,530	3,199,622	1,723,578	445,598	2,150,050
ANNUAL SALES	105,084,346	22,791,500	71,064	40,137,331	293,418	18,368,740	10,549,541	2,237,399	10,635,353

000247

SCHEDULE H-2

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502 - GU

COST OF SERVICE

EXPLANATION: FULLY ALLOCATED EMBEDDED COST  
 OF SERVICE STUDY

ALLOCATION OF COST OF SERVICE  
 TO CUSTOMER CLASSES  
 SCHEDULE E 2 OF 2

PAGE 2 OF 6

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR: 09/30/97

WITNESS: R. DEN/ONE

	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	NGV	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
<b>TAXES OTHER THAN INCOME TAXES:</b>									
Customer	\$639,023	\$501,547	\$1,723	\$130,075	\$128	\$2,842	\$831	\$139	\$1,738
Capacity	\$1,390,428	\$378,026	\$962	\$536,655	\$3,943	\$259,956	\$0	\$36,203	\$174,883
Capacity LV	\$51,714	\$0	\$0	\$0	\$0	\$0	\$51,714	\$0	\$0
Subtotal	\$2,081,165	\$879,573	\$2,685	\$666,731	\$4,071	\$262,798	\$52,546	\$36,342	\$176,420
Revenue	\$132,040	\$74,421	\$245	\$35,801	\$170	\$10,485	\$2,679	\$1,426	\$7,005
Total	\$2,213,205	\$953,993	\$2,930	\$702,531	\$4,241	\$273,283	\$55,225	\$37,767	\$183,425
<b>RETURN (NOI)</b>									
Customer	\$2,644,530	\$2,108,847	\$6,701	\$505,899	\$498	\$11,055	\$3,233	\$539	\$6,758
Capacity	\$4,952,349	\$1,346,431	\$3,427	\$1,911,429	\$14,043	\$925,897	\$0	\$128,946	\$622,175
Capacity LV	\$184,193	\$0	\$0	\$0	\$0	\$0	\$184,193	\$0	\$0
Commodity	\$9,631	\$2,089	\$7	\$3,679	\$27	\$1,884	\$967	\$205	\$975
Total	\$7,790,703	\$3,458,367	\$10,135	\$2,421,006	\$14,568	\$938,635	\$188,394	\$129,890	\$629,908
<b>INCOME TAXES</b>									
Customer	\$767,153	\$612,047	\$1,944	\$148,756	\$144	\$3,207	\$938	\$156	\$1,960
Capacity	\$1,436,630	\$390,587	\$894	\$554,488	\$4,074	\$268,594	\$0	\$37,406	\$180,487
Capacity Large Volume	\$53,433	\$0	\$0	\$0	\$0	\$0	\$53,433	\$0	\$0
Commodity	\$2,784	\$806	\$2	\$1,067	\$8	\$488	\$280	\$58	\$283
Total	\$2,260,009	\$1,003,240	\$2,840	\$702,311	\$4,226	\$272,289	\$54,651	\$37,622	\$182,730
<b>REVENUE CREDITED TO COS:</b>									
Customer	(\$577,961)	(\$346,777)	\$0	(\$231,184)	\$0	\$0	\$0	\$0	\$0
<b>TOTAL COST OF SERVICE:</b>									
Customer	\$19,740,489	\$15,644,648	\$54,227	\$3,862,900	\$4,030	\$89,465	\$26,167	\$4,361	\$54,892
Capacity	\$13,891,382	\$3,708,379	\$9,440	\$5,276,781	\$39,107	\$2,578,393	\$187,598	\$358,002	\$1,732,603
Capacity Large Volume	\$443,653	\$0	\$0	\$0	\$0	\$0	\$443,653	\$0	\$0
Commodity	\$424,962	\$92,159	\$287	\$162,316	\$1,187	\$74,283	\$42,862	\$9,048	\$43,008
Subtotal	\$34,500,487	\$19,445,186	\$63,954	\$9,301,996	\$44,324	\$2,742,141	\$700,081	\$372,491	\$1,830,304
Revenue	\$132,040	\$74,421	\$245	\$35,801	\$170	\$10,485	\$2,679	\$1,426	\$7,005
Total	\$34,632,527	\$19,519,616	\$64,199	\$9,337,596	\$44,494	\$2,752,626	\$702,760	\$373,917	\$1,837,309

RECAP SCHEDULES: H-2 p.1

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6

000248



	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	NGV	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
<b>OPERATIONS AND MAINTENANCE EXP DIRECT AND SPECIAL ASSIGNMENTS:</b>									
Customer									
878 Meters and House Regulators	\$808,452	\$632,958	\$2,174	\$164,158	\$162	\$3,587	\$1,048	\$175	\$2,193
893 Maint. of Meters & House Reg.	\$247,557	\$194,299	\$667	\$50,391	\$50	\$1,101	\$322	\$54	\$673
874 Mains & Services	\$140,310	\$110,125	\$378	\$28,561	\$28	\$624	\$183	\$30	\$382
892 Maint. of Services	\$171,410	\$134,534	\$462	\$34,891	\$34	\$762	\$223	\$37	\$466
All Other	\$11,806,088	\$10,800,439	\$36,414	\$2,748,205	\$2,706	\$80,028	\$17,872	\$2,829	\$38,728
Total	\$14,871,796	\$11,672,352	\$40,096	\$3,027,204	\$2,980	\$86,151	\$19,348	\$3,225	\$40,440
Capacity									
878 Measuring & Reg. Sta. Eq. - i	\$26,324	\$0	\$0	\$12,288	\$90	\$5,943	\$3,201	\$828	\$3,993
890 Maint. of Meas. & Reg. Sta. Eq. - i	\$52,787	\$0	\$0	\$0	\$339	\$22,319	\$12,023	\$3,106	\$14,988
874 Mains and Services	\$389,531	\$100,467	\$256	\$142,626	\$1,048	\$69,088	\$0	\$9,622	\$48,425
874 Mains and Services LV	\$13,744	\$0	\$0	\$0	\$0	\$0	\$13,744	\$0	\$0
887 Maint. of Mains	\$742,030	\$201,741	\$514	\$286,397	\$2,104	\$138,731	\$0	\$19,320	\$93,223
887 Maint. of Mains LV	\$27,598	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Other	\$1,883,910	\$465,328	\$1,185	\$660,582	\$4,853	\$319,391	\$27,598	\$0	\$0
Total	\$3,115,923	\$767,536	\$1,954	\$1,101,883	\$8,434	\$558,071	\$228,940	\$77,442	\$373,663
Commodity									
Account #	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Account #	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Account #	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Other	\$352,809	\$78,477	\$238	\$134,680	\$985	\$61,636	\$35,399	\$7,508	\$35,687
Total	\$352,809	\$78,477	\$238	\$134,680	\$985	\$61,636	\$35,399	\$7,508	\$35,687
TOTAL O&M	\$18,340,328	\$12,516,365	\$42,288	\$4,263,787	\$12,398	\$683,858	\$283,687	\$88,174	\$468,780
<b>DEPRECIATION EXPENSE:</b>									
Customer									
Capacity	\$1,395,948	\$1,095,631	\$3,764	\$284,150	\$280	\$6,208	\$1,816	\$303	\$3,796
Capacity	\$3,037,395	\$825,799	\$2,102	\$1,172,326	\$8,613	\$567,875	\$0	\$79,086	\$381,595
Total	\$112,870	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AMORT. OF GAS PLANT:	\$4,546,314	\$1,921,430	\$5,866	\$1,456,476	\$8,893	\$574,084	\$112,870	\$0	\$0
Capacity	\$0	\$0	\$0	\$0	\$0	\$0	\$114,798	\$79,388	\$385,391
AMORT. OF PROPERTY LOSS:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AMORT. OF LIMITED TERM INVEST.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AMORT. OF ACQUISITION ADJ.:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AMORT. OF CONVERSION COSTS:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$59,928	\$12,998	\$41	\$22,890	\$167	\$10,475	\$6,016	\$1,276	\$6,065

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6

000249

RECAP SCHEDULES: H-2 p.1

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502 - GU

EXPLANATION: FULLY ALLOCATED EMBEDDED COST  
 OF SERVICE STUDY

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR: 09/30/97

ALLOCATION OF RATE BASE TO CUSTOMER CLASSES  
 SCHEDULE F

WITNESS: R. DEMONE

RATE BASE BY CUSTOMER CLASS	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	NGV	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
<b>DIRECT AND SPECIAL ASSIGNMENTS:</b>									
Customer									
Meters	\$5,233,146	\$4,107,313	\$14,109	\$1,065,224	\$1,048	\$23,277	\$6,806	\$1,135	\$14,230
House Regulators	\$1,929,619	\$1,929,619	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Services	\$17,869,630	\$14,025,248	\$48,178	\$3,637,423	\$3,580	\$79,486	\$23,249	\$3,875	\$48,581
All Other	\$7,022,811	\$5,511,724	\$18,933	\$1,429,456	\$1,407	\$31,237	\$9,136	\$1,523	\$18,086
Total	\$32,054,906	\$25,573,903	\$81,221	\$6,132,103	\$6,036	\$134,000	\$39,193	\$6,532	\$81,917
Capacity									
Industrial Meas. & Reg. Sta. Eq.	\$1,352,577	\$0	\$1,130	\$630,382	\$4,631	\$305,357	\$164,480	\$42,526	\$205,191
Meas. & Reg. Sta. Eq. - Gen.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mains	\$52,039,157	\$14,148,267	\$36,015	\$20,085,251	\$147,568	\$9,729,299	\$0	\$1,354,959	\$6,537,798
Mains Large Volume	\$1,935,500	\$0	\$0	\$0	\$0	\$0	\$1,935,500	\$0	\$0
All Other	\$6,933,881	\$1,712,677	\$4,380	\$2,431,361	\$17,863	\$1,177,752	\$634,633	\$166,021	\$781,616
Total	\$62,261,115	\$15,860,944	\$41,505	\$23,146,994	\$170,063	\$11,212,406	\$2,734,424	\$1,561,506	\$7,534,403
Commodity									
Account #	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Account #	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Account #	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Other	\$116,740	\$25,320	\$79	\$44,589	\$326	\$20,406	\$11,720	\$2,486	\$11,815
Total	\$116,740	\$25,320	\$79	\$44,589	\$326	\$20,406	\$11,720	\$2,486	\$11,815
<b>TOTAL</b>	<b>\$94,432,762</b>	<b>\$41,460,167</b>	<b>\$122,805</b>	<b>\$29,323,686</b>	<b>\$126,425</b>	<b>\$11,368,814</b>	<b>\$2,785,337</b>	<b>\$1,570,523</b>	<b>\$7,626,135</b>

SCHEDULE H-2

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 980502 - GU

COST OF SERVICE

EXPLANATION: FULLY ALLOCATED EMBEDDED COST  
 OF SERVICE STUDY

PAGE 5 OF 8

TYPE OF DATA SHOWN:  
 PROJECTED TEST YEAR: 09/30/97  
 WITNESS: R. DEMORE

DEVELOPMENT OF ALLOCATION FACTORS

	TOTAL	RESIDENTIAL	GAS LIGHTING	COMMERCIAL SALES/TRANSP	NGV	INTERRUPT PREFERRED SALES/TRANSP	INTERRUPT LARGE VOL SALES/TRANSP	GENERATION	LARGE COMMERCIAL SALES/TRANSP
<b>CUSTOMER COSTS</b>									
No. of Customers :SALES	101,243	95,775	329	5,080	5	15	3	1	35
No. of Customers :TRANSPORTATION	32	0	0	0	0	22	3	0	12
TOTAL	101,280	95,775	329	5,080	5	37	6	1	47
Weighting	NA	95,775	329	24,839	4.89	14.87	28.66	21.68	7.08
Weighted No. of Customers	132,028	0.784885	0.002896	0.203553	2.1	543	159	26	332
Allocation Factors	1				0.000200	0.004448	0.001301	0.000217	0.002719
<b>CAPACITY COSTS</b>									
Peak & Avg. Month Sales Vol.(thermal)	18,837,413	4,652,864	11,844	6,805,327	48,530	3,199,622	1,723,578	445,598	2,150,050
Allocation Factors	1	0.247001	0.000629	0.350649	0.002576	0.189855	0.091498	0.023855	0.114137
Mains Allocation LV	1	0.271877	0.000692	0.385964	0.002836	0.186961	0.000000	0.026037	0.125632
<b>COMMODITY COSTS</b>									
Annual Sales Vol.(thermal)	105,004,346	22,791,500	71,064	40,137,331	293,418	18,368,740	10,549,541	2,237,399	10,635,353
Allocation Factors	1	0.216888	0.000676	0.381953	0.002792	0.174800	0.100391	0.021291	0.101208
<b>REVENUE-RELATED COSTS</b>									
Tax on Cust,Cap.& Commod.	\$129,722	\$73,114	\$240	\$34,976	\$167	\$10,310	\$2,832	\$1,401	\$6,882
Allocation Factors	1	0.563621	0.001854	0.269619	0.001285	0.079481	0.020282	0.010797	0.053052

RECAP SCHEDULES: H-2 p.2-4

SUPPORTING SCHEDULES: E-2 p.3, E-4 p.1, H-2 p.6

000251

SCHEDULE H-2

COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST  
OF SERVICE STUDY (SUMMARY)

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 09/30/97

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

WITNESS: R. DEMONE

DOCKET NO: 980502 - GU

SUMMARY:	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE
ATTRITION	\$0	\$0	\$0	\$0	\$0
O&M	\$18,340,326	\$14,871,796	\$3,115,823	\$352,609	\$0
less O&M direct assignments	<del>(2,597,743)</del>	<del>(1,365,729)</del>	<del>(1,232,014)</del>	\$0	\$0
NET O&M	\$15,742,583	\$13,506,066	\$1,883,810	\$352,609	\$0
DEPRECIATION	\$4,546,313	\$1,395,949	\$3,150,365	\$0	\$0
AMORTIZATION OF OTHER GAS PLANT	\$0	\$0	\$0	\$0	\$0
AMORTIZATION OF PROPERTY LOSS	\$0	\$0	\$0	\$0	\$0
AMORTIZATION OF LIMITED TERM INVESTMENT	\$0	\$0	\$0	\$0	\$0
AMORTIZATION OF ACQUISITION ADJUSTMENT	\$0	\$0	\$0	\$0	\$0
AMORTIZATION OF CONVERSION COSTS	\$0	\$0	\$0	\$0	\$0
TOTAL TAXES OTHER THAN INCOME	\$59,928	\$0	\$0	\$59,928	\$0
RETURN	\$2,213,205	\$639,023	\$1,442,142	\$0	\$132,040
INCOME TAXES	\$7,790,702	\$2,644,530	\$5,136,542	\$9,631	\$0
REVENUES CREDITED TO COST OF SERVICE	\$2,280,009	\$767,153	\$1,490,062	\$2,794	\$0
TOTAL COST OF SERVICE	<del>(8577,861)</del>	<del>(8577,861)</del>	\$0	\$0	\$0
RATE BASE	\$34,632,522	\$19,740,489	\$14,335,036	\$424,962	\$132,040
less Rate Base direct assignments	<del>(80,359,629)</del>	<del>(25,032,395)</del>	<del>(62,261,115)</del>	\$116,740	\$0
NET RATE BASE	\$14,073,118	\$7,022,511	\$6,933,881	\$116,740	\$0
KNOWN DIRECT & SPECIAL ASSIGNMENTS:					
RATE BASE ITEMS(PLANT-ACC.DEPR):					
381-382 METERS	\$5,233,146	\$5,233,146	\$0	\$0	\$0
383-384 HOUSE REGULATORS	\$1,929,619	\$1,929,619	\$0	\$0	\$0
385 INDUSTRIAL MEAS.& REG.EQ.	\$1,352,577	\$0	\$1,352,577	\$0	\$0
376 MAINS	\$53,974,857	\$0	\$53,974,857	\$0	\$0
380 SERVICES	\$17,869,630	\$17,869,630	\$0	\$0	\$0
378 MEAS.& REG.STA.EQ.-GEN.	\$0	\$0	\$0	\$0	\$0
Total Rate Base Direct Assignments	\$80,359,629	\$25,032,395	\$55,327,234	\$0	\$0
O&M ITEMS					
882 Maint. of Services O & M ITEMS	\$171,410	\$171,410	\$0	\$0	\$0
876 MEAS.& REG.STA.EQ.IND.	\$26,324	\$0	\$26,324	\$0	\$0
878 METER & HOUSE REG.	\$806,452	\$806,452	\$0	\$0	\$0
880 MAINT.OF MEAS.& REG.STA.EQ.-IND.	\$52,787	\$0	\$52,787	\$0	\$0
883 MAINT.OF METERS AND HOUSE REG.	\$247,557	\$247,557	\$0	\$0	\$0
874 MAINS AND SERVICES	\$523,585	\$140,310	\$383,275	\$0	\$0
887 MAINT. OF MAINS	\$789,628	\$0	\$789,628	\$0	\$0
Total O&M Direct Assignments	\$2,597,743	\$1,365,729	\$1,232,014	\$0	\$0



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502 - GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED  
COST OF SERVICE STUDY  
(SUMMARY)

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97

WITNESS: A.DEMOINE

SUMMARY:	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE
ATTENTION	\$0	\$0	\$0	\$0	\$0
O&M	\$18,340,326	\$14,871,796	\$3,115,923	\$352,609	\$0
less O&M direct assignments	<del>(2,597,743)</del>	<del>(1,365,729)</del>	<del>(1,232,014)</del>	\$0	\$0
NET O&M	\$15,742,583	\$13,506,066	\$1,883,910	\$352,609	\$0
DEPRECIATION	\$4,546,313	\$1,395,949	\$3,150,365	\$0	\$0
AMORTIZATION OF OTHER GAS PLANT	\$0	\$0	\$0	\$0	\$0
AMORTIZATION OF PROPERTY LOSS	\$0	\$0	\$0	\$0	\$0
AMORTIZATION OF LIMITED TERM INVESTMENT	\$0	\$0	\$0	\$0	\$0
AMORTIZATION OF ACQUISITION ADJUSTMENT	\$0	\$0	\$0	\$0	\$0
AMORTIZATION OF CONVERSION COSTS	\$59,928	\$0	\$0	\$59,928	\$0
TOTAL TAXES OTHER THAN INCOME	\$2,213,205	\$639,023	\$1,442,142	\$0	\$132,040
RETURN	\$7,790,702	\$2,844,530	\$5,136,542	\$9,631	\$0
INCOME TAXES	\$2,280,009	\$767,153	\$1,490,062	\$2,794	\$0
REVENUES CREDITED TO COST OF SERVICE	<del>(8,577,961)</del>	<del>(8,577,961)</del>	\$0	\$0	\$0
TOTAL COST OF SERVICE	\$34,632,522	\$19,740,489	\$14,335,035	\$424,962	\$132,040
RATE BASE	\$94,432,747	\$32,054,908	\$62,281,115	\$116,740	\$0
less Rate Base direct assignments	<del>(80,359,629)</del>	<del>(25,032,395)</del>	<del>(55,327,234)</del>	\$0	\$0
NET RATE BASE	\$14,073,118	\$7,022,511	\$6,953,881	\$116,740	\$0

KNOWN DIRECT & SPECIAL ASSIGNMENTS:

RATE BASE ITEMS(PLANT-ACC.DEPI)					
381-382 METERS	\$5,233,146	\$5,233,146	\$0	\$0	\$0
383-384 HOUSE REGULATORS	\$1,929,619	\$1,929,619	\$0	\$0	\$0
385 INDUSTRIAL MEAS.& REG.EQ.	\$1,352,577	\$0	\$1,352,577	\$0	\$0
376 MAINS	\$53,974,857	\$0	\$53,974,857	\$0	\$0
380 SERVICES	\$17,869,630	\$17,869,630	\$0	\$0	\$0
378 MEAS.& REG.STA.EQ.-GEN.	\$0	\$0	\$0	\$0	\$0
Total Rate Base Direct Assignments	\$80,359,629	\$25,032,395	\$55,327,234	\$0	\$0

O&M ITEMS

892 Maint. of Services O & M ITEMS	\$171,410	\$171,410	\$0	\$0	\$0
876 MEAS.& REG.STA.EQ.IND.	\$26,324	\$0	\$26,324	\$0	\$0
878 METER & HOUSE REG.	\$806,452	\$806,452	\$0	\$0	\$0
890 MAINT.OF MEAS.& REG.STA.EQ.-IND.	\$52,787	\$0	\$52,787	\$0	\$0
893 MAINT.OF METERS AND HOUSE REG.	\$247,557	\$247,557	\$0	\$0	\$0
874 MAINS AND SERVICES	\$523,585	\$140,310	\$383,275	\$0	\$0
887 MAINT. OF MAINS	<del>769,628</del>	\$0	<del>769,628</del>	\$0	\$0
Total O&M Direct Assignments	\$2,597,743	\$1,365,729	\$1,232,014	\$0	\$0

000253

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 09/30/97

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NLR CORPORATION  
DOCKET NO: 960502 - GU

CLASSIFICATION OF EXPENSES AND DERIVATION OF COST OF SERVICE BY COST CLASSIFICATION  
SCHEDULE H 1 OF 2

WITNESS: R. DEMOINE

OPERATIONS AND MAINTENANCE EXPENSES	TOTAL	CUSTOMER	CAPACITY	COMMODITY	CLASSIFIER
LOCAL STORAGE PLANT:	\$0	\$0	\$0	\$0	
PRODUCTION PLANT	\$0	\$0	\$0	\$0	ac 301-320
DISTRIBUTION:					100% capacity
870 Operation Supervision & Eng.	\$412,361	\$350,679	\$61,682	\$0	
871 Dist.Load Dispatch	\$0	\$0	\$0	\$0	ac 871-879
872 Compr.Sta.Lab. & Ex.	\$0	\$0	\$0	\$0	100% capacity
873 Compr.Sta.Fuel & Power	\$0	\$0	\$0	\$0	ac 377
874 Mains and Services	\$523,585	\$140,310	\$383,275	\$0	100% commodity
875 Meas.& Reg. Sta.Eq.-Gen	\$2,833	\$0	\$2,833	\$0	ac376 + ac380
876 Meas.& Reg. Sta.Eq.-Ind.	\$26,324	\$0	\$26,324	\$0	ac 378
877 Meas.& Reg. Sta.Eq.-CG	\$41,139	\$0	\$41,139	\$0	ac 385
878 Meter and House Reg.	\$806,452	\$806,452	\$0	\$0	ac 379
879 Customer Instal.	\$1,631,891	\$1,631,891	\$0	\$0	ac381 + ac383
880 Other Expenses	\$1,105,999	\$776,613	\$329,387	\$0	ac 386
881 Rents	\$0	\$0	\$0	\$0	ac 387
885 Maintenance Supervision	\$14,890	\$4,745	\$10,145	\$0	100% capacity
886 Maint. of Struct. and Improv.	\$14,611	\$0	\$14,611	\$0	ac886-894
887 Maintenance of Mains	\$769,628	\$0	\$769,628	\$0	ac375
888 Maint. of Comp.Sta.Eq.	\$0	\$0	\$0	\$0	ac376
889 Maint. of Meas.& Reg. Sta.Eq.-Gen	\$0	\$0	\$0	\$0	ac 377
890 Maint. of Meas.& Reg. Sta.Eq.-Ind.	\$52,787	\$0	\$52,787	\$0	ac 378
891 Maint. of Meas.& Reg.Sta.Eq.-CG	\$58,810	\$0	\$58,810	\$0	ac 385
892 Maintenance of Services	\$171,410	\$171,410	\$0	\$0	ac 379
893 Maint. of Meters and House Reg.	\$247,557	\$247,557	\$0	\$0	ac 380
894 Maint. of Other Equipment	\$1,677	\$546	\$1,132	\$0	ac381-383
Total Distribution Expenses	\$5,881,954	\$4,130,202	\$1,751,753	\$0	ac387
CUSTOMER ACCOUNTS:					
901 Supervision	\$244,118	\$244,118	\$0	\$0	100% customer
902 Meter-Reading Expense	\$764,228	\$764,228	\$0	\$0	100% customer
903 Records and Collection Exp.	\$2,057,980	\$2,057,980	\$0	\$0	100% customer
904 Uncollectible Accounts	\$202,125	\$0	\$0	\$202,125	100% commodity
905 Misc. Expenses	\$1,272	\$1,272	\$0	\$0	100% customer
Total Customer Accounts	\$3,288,703	\$3,067,578	\$0	\$202,125	
(907-910) CUSTOMER SERV.& INFO. EXP.	\$0	\$0	\$0	\$0	
(911-916) SALES EXPENSE	\$1,292,753	\$1,292,753	\$0	\$0	100% customer
(920-931) ADMINISTRATION AND GENERAL	\$7,827,161	\$6,346,885	\$1,329,793	\$150,484	100% customer
(935) MAINT. OF GEN. PLANT	\$68,755	\$34,378	\$34,378	\$0	O&M excl. A&G general plant
TOTAL O&M EXPENSE	\$18,340,328	\$14,871,796	\$3,115,923	\$352,609	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED  
COST OF SERVICE STUDYTYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 980502 - GUCLASSIFICATION OF EXPENSES AND DERIVATION  
OF COST OF SERVICE BY COST CLASSIFICATION  
SCHEDULE H 2 OF 2

WITNESS: R. DEMONE

DEPRECIATION AND AMORTIZATION EXPENSE:	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE	CLASSIFIER
Depreciation Expense	\$4,546,313	\$1,395,949	\$3,150,365	\$0	\$0	net plant
Amort. of Other Gas Plant	\$0	\$0	\$0	\$0	\$0	100% capacity
Amort. of Property Loss	\$0	\$0	\$0	\$0	\$0	100% capacity
Amort. of Limited-term Inv.	\$0	\$0	\$0	\$0	\$0	intangible plant
Amort. of Acquisition Adj.	\$0	\$0	\$0	\$0	\$0	intangible, distribution, and general plant
Amort. of Conversion Costs	\$59,928	\$0	\$0	\$59,928	\$0	100% commodity
Total Deprec. and Amort. Expense	\$4,606,241	\$1,395,949	\$3,150,365	\$59,928	\$0	
TAXES OTHER THAN INCOME TAXES:						
Revenue Related	\$132,040	\$0	\$0	\$0	\$132,040	100% revenue
Other	\$2,081,185	\$638,023	\$1,442,142	\$0	\$0	net plant
Total Taxes other than Income Taxes	\$2,213,205	\$638,023	\$1,442,142	\$0	\$132,040	
REV. CRDT TO COS (NEG. OF OTHR OPR. REV)	(\$577,961)	(\$577,961)	\$0	\$0	\$0	100% customer
RETURN (REQUIRED NOI)	\$7,790,702	\$2,644,530	\$5,136,542	\$9,631	\$0	rate base
INCOME TAXES	\$2,280,009	\$787,153	\$1,490,062	\$2,784	\$0	return(no)
TOTAL OVERALL COST OF SERVICE	\$34,632,522	\$19,740,489	\$14,335,035	\$424,982	\$132,040	

SCHEDULE H-3

FLORIDA PUBLIC SERVICE COMMISSION

COST OF SERVICE

PAGE 4 OF 5

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502 - GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED  
COST OF SERVICE STUDY

TYPE OF DATA SHOWN:  
PROJECTED TEST YEAR: 09/30/97

WITNESS: R. DEMOINE

CLASSIFICATION OF RATE BASE - PLANT  
SCHEDULE I 1 OF 2

	TOTAL	CUSTOMER	CAPACITY	COMMODITY	CLASSIFIER
LOCAL STORAGE PLANT					
302 FRANCHISES AND CONSENTS					
303 MISC INTANGIBLE PLANT:	\$113,897				
PRODUCTION PLANT	\$25,275	\$0	\$113,897	\$0	100% capacity
DISTRIBUTION PLANT:		\$0	\$25,275	\$0	
374 Land and Land Rights					100% capacity
375 Structures and Improvements	\$221,535				100% capacity
376 Mains	\$1,197,055	\$0	\$221,535	\$0	100% capacity
377 Comp.Sta.Eq.	\$81,574,401	\$0	\$1,197,055	\$0	100% capacity
378 Meas. & Reg.Sta.Eq.-Gen	\$0	\$0	\$81,574,401	\$0	100% capacity
379 Meas. & Reg.Sta.Eq.-CG	\$0	\$0	\$0	\$0	100% capacity
380 Services	\$2,680,884	\$0	\$0	\$0	100% capacity
381 Meters	\$29,863,021	\$0	\$2,680,884	\$0	100% capacity
382 Meters Installation	\$6,411,995	\$29,863,021	\$0	\$0	100% capacity
383 House Regulators	\$2,615,933	\$6,411,995	\$0	\$0	100% capacity
384 House Regulator Installation	\$2,103,414	\$2,615,933	\$0	\$0	100% customer
385 Industrial Meas. & Reg.Eq.	\$1,095,245	\$2,103,414	\$0	\$0	100% customer
386 Property on Customer Premises	\$1,810,386	\$1,095,245	\$0	\$0	100% customer
387 Other Equipment	\$0	\$0	\$1,810,386	\$0	100% customer
Total Distribution Plant	\$158,310	\$0	\$0	\$0	100% capacity
GENERAL PLANT:	\$129,871,351	\$51,512	\$106,888	\$0	ac 374-385
	\$5,660,835	\$42,141,120	\$87,730,319	\$0	ac 374-386
PLANT ACQUISITIONS:	\$351,622	\$2,830,418	\$2,830,418	\$0	
GAS PLANT FOR FUTURE USE:	\$0	\$0	\$351,622	\$0	50% customer, 50% capacity
CWIP:	\$1,578,288	\$0	\$0	\$0	100% capacity
TOTAL PLANT	\$127,462,077	\$512,122	\$1,086,148	\$0	100% capacity
		\$45,483,660	\$91,978,506	\$0	dist.plant

SUPPORTING SCHEDULES: G-1 p.1, G-1 p.4, G-1 p.10

RECAP SCHEDULES: H-3 p.1

000256



SCHEDULE H-3

COST OF SERVICE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 08/30/97

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 980502 - GU

CLASSIFICATION OF RATE BASE  
ACCUMULATED DEPRECIATION  
SCHEDULE I 2 OF 2

WITNESS: R. DEMOINE

	TOTAL	CUSTOMER	CAPACITY	COMMODITY	CLASSIFIER
LOCAL STORAGE PLANT:					
302 FRANCHISES AND CONSENTS	\$0	\$0	\$0	\$0	related plant
303 MISC INTANGIBLE PLANT:	\$0	\$0	\$0	\$0	
PRODUCTION PLANT					
DISTRIBUTION PLANT:					rel.plant account
375 Structures and Improvements	\$378,354				"
376 Mains	\$27,599,744	\$0	\$378,354	\$0	"
377 Compressor Sta. Eq.	\$0	\$0	\$27,599,744	\$0	"
378 Meas. & Reg.Sta. Eq.-Gen	\$0	\$0	\$0	\$0	"
379 Meas. & Reg.Sta. Eq.-CG	\$0	\$0	\$0	\$0	"
380 Services	\$533,182	\$0	\$533,182	\$0	"
381 Meters	\$11,993,391	\$11,993,391	\$0	\$0	"
382 Meters Installation	\$2,697,882	\$2,697,882	\$0	\$0	"
383 House Regulators	\$1,096,900	\$1,096,900	\$0	\$0	"
384 House Regulator Installation	\$902,887	\$902,887	\$0	\$0	"
385 Indust.Meas. & Reg.Sta.Eq.	\$366,153	\$366,153	\$0	\$0	"
386 Property on Customer Premises	\$457,809	\$0	\$457,809	\$0	"
387 Other Equipment	\$0	\$0	\$0	\$0	"
Total A.D. on Dist. Plant	\$124,889	\$43,891	\$81,072	\$0	"
	\$40,161,191	\$17,101,104	\$29,060,162	\$0	"
GENERAL PLANT:	\$2,548,261	\$1,274,131	\$1,274,131	\$0	general plant
PLANT ACQUISITIONS:	\$462,162	\$0	\$462,162	\$0	plant acquisitions
RETIREMENT WORK IN PROGRESS:	<del>(\$70,254)</del>	<del>(\$22,796)</del>	<del>(\$47,458)</del>	\$0	distribution plant
TOTAL ACCUMULATED DEPRECIATION	\$49,101,360	\$18,352,438	\$30,748,927	\$0	
NET PLANT (Plant less Accum.Dep.)	\$88,360,717	\$27,131,221	\$61,228,510	\$0	
less: CUSTOMER ADVANCES	\$0	\$0	\$0	\$0	
plus: WORKING CAPITAL	\$6,072,030	\$4,923,685	\$1,031,605	\$116,740	50%-50% cust-cap
equals: TOTAL RATE BASE	\$94,432,747	\$32,054,906	\$62,261,115	\$116,740	oper. and maint. exp.

CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO. 960502-GU  
MINIMUM FILING REQUIREMENTS  
INDEX

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000258

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF ANY INTERRUPTIONS IN SERVICES AFFECTING THE LESSER OF TEN PERCENT OR 500 OR MORE OF DIVISION METERS.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

DESCRIPTION	CAUSE	DATE	DURATION
1 2" Regulator Station; formerly Consolidated Gas service area. Approximately 1600 accounts	Tampering	10/30/92	36 hours for all accounts to be restored
2 4" steel (xtc) main interruption. Approximately 650 accounts	Dig-In (outside force)	09/15/95	48 hours for all accounts to be restored.

SUPPORTING SCHEDULES:

RECAP SCHEDULES

000259

## SCHEDULE I-2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO.: 960502-GU

## NOTIFICATION (IF COMMISSION RULE VIOLATIONS)

EXPLANATION: PROVIDE A SUMMARY OF NOTICES RECEIVED BACK TO  
TO THE LAST RATE CASE NOT TO EXCEED FIVE YEARS.

PAGE 1 OF 1

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95  
HISTORIC YEAR LAST RATE CASE: 09/30/93

WITNESS: RICHARD F. WALL

DATE	NOTICE NUMBER	SUMMARY	CURRENT STATUS
		<u>Miami Division</u>	
10/18/95	GS-628-CGCHD	1. Failure to lock-off all customers in relight following an outage due to line break.	Rescinded 12/05/95
07/17/95	GS-624-CGCHD	1. Valve maintenance for distribution systems.	Rescinded 11/03/95
		2. Eighteen above-ground grade 3 leaks were not repaired with the 90-day required period.	Rescinded 11/03/95
		3. External corrosion control monitoring - 10year corrosion test sampling program not under taken in Country Club Estates.	Rescinded 11/03/95
03/18/95	GS-622-CGCHD	1. Failure to lock-off customer meters when gas supply was curtailed.	Rescinded 12/05/95
		<u>Brevard Division</u>	
11/20/95	GS-634-CGCBD	1. Maintain the adjustment of pressure limiting equipment at the system gate stations to operate at a pressure that would assure the Maximum Allowable Pressure (MAOP) could not be exceeded.	Corrected
		2. Conduct the periodic monitoring of all cathodically protected pipelines within the 15 month limit prescribed by D.O.T. Reg. Title 49CFR Part 192.465 (a).	Corrected
		3. Conduct periodic monitoring of all exposed pipelines within the 3-year limit and take remedial action whenever necessary.	Corrected
		<u>Port St. Lucie</u>	
02/02/96	GS-641-CGCTD	1. Odorization of Gas-Operator tested its system only nine times during 1994, rather than the required twelve.	Corrected
		2. External corrosion control monitoring-In 1994 twelve test station locations had no reading taken.	Corrected
		3. Valve maintenance in distribution systems-it was determined in 1994 & 1995 the inspection and servicing of two key valves exceeded the 15 month safety code requirement. Also the inspection card of one of these valves stated unable to operated. (Now operable - verified by staff.)	Corrected

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

000260



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	10005	ROCKWELL	150R
2	10015	ROCKWELL	150R
3	10033	ROCKWELL	150R
4	10043	ROCKWELL	150R
5	10081	ROCKWELL	150R
6	10079	ROCKWELL	150R
7	10082	ROCKWELL	150R
8	10103	ROCKWELL	150R
9	10105	ROCKWELL	150R
10	10115	ROCKWELL	150R
11	10121	ROCKWELL	150R
12	10145	ROCKWELL	150R
13	10177	ROCKWELL	150R
14	10180	ROCKWELL	150R
15	10213	ROCKWELL	150R
16	10221	ROCKWELL	150R
17	10224	ROCKWELL	150R
18	10229	ROCKWELL	150R
19	10233	ROCKWELL	150R
20	10250	ROCKWELL	150R
21	10254	ROCKWELL	150R
22	10299	ROCKWELL	150R
23	10311	ROCKWELL	150R
24	10320	ROCKWELL	150R
25	10326	ROCKWELL	150R
26	10334	ROCKWELL	150R
27	10344	ROCKWELL	150R
28	10380	ROCKWELL	150R
29	10364	ROCKWELL	150R
30	10371	ROCKWELL	150R
31	10381	ROCKWELL	150R
32	10391	ROCKWELL	150R
33	10432	ROCKWELL	150R
34	10443	ROCKWELL	150R
35	10462	ROCKWELL	150R
36	10473	ROCKWELL	150R
37	10485	ROCKWELL	150R
38	10496	ROCKWELL	150R
39	10523	ROCKWELL	150R
40	10528	ROCKWELL	150R

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	10775		
2	10808	ROCKWELL	150R
3	10808	ROCKWELL	150R
4	10818	ROCKWELL	150R
5	10827	ROCKWELL	150R
6	10833	ROCKWELL	150R
7	10837	ROCKWELL	150R
8	10838	ROCKWELL	150R
9	10867	ROCKWELL	150R
10	10896	ROCKWELL	150R
11	10942	ROCKWELL	150R
12	10950	ROCKWELL	150R
13	10951	ROCKWELL	150R
14	10961	ROCKWELL	150R
15	10970	ROCKWELL	150R
16	10979	ROCKWELL	150R
17	10981	ROCKWELL	150R
18	11001	ROCKWELL	150R
19	11002	ROCKWELL	150R
20	11241	ROCKWELL	150R
21	11242	ROCKWELL	150R
22	11243	ROCKWELL	150R
23	11252	ROCKWELL	150R
24	11254	ROCKWELL	150R
25	11255	ROCKWELL	150R
26	11294	ROCKWELL	150R
27	11318	ROCKWELL	150R
28	11322	ROCKWELL	150R
29	11433	ROCKWELL	150R
30	11453	ROCKWELL	150R
31	11488	ROCKWELL	150R
32	11482	ROCKWELL	150R
33	11489	ROCKWELL	150R
34	11500	ROCKWELL	150R
35	11505	ROCKWELL	150R
36	11516	ROCKWELL	150R
37	11525	ROCKWELL	150R
38	11549	ROCKWELL	150R
39	11609	ROCKWELL	150R
40	11610	ROCKWELL	150R

SUPPORTING SCHEDULES

RECAP SCHEDULES

000262

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	11812		
2	11828	ROCKWELL	150R
3	11830	ROCKWELL	150R
4	11841	ROCKWELL	150R
5	11849	ROCKWELL	150R
6	11852	ROCKWELL	150R
7	11702	ROCKWELL	150R
8	11713	ROCKWELL	150R
9	11717	ROCKWELL	150R
10	11719	ROCKWELL	150R
11	11724	ROCKWELL	150R
12	11725	ROCKWELL	150R
13	11729	ROCKWELL	150R
14	11738	ROCKWELL	150R
15	11737	ROCKWELL	150R
16	11744	ROCKWELL	150R
17	11751	ROCKWELL	150R
18	12034	ROCKWELL	150R
19	12060	ROCKWELL	150R
20	12070	ROCKWELL	150R
21	12231	ROCKWELL	150R
22	12382	ROCKWELL	150R
23	12458	ROCKWELL	150R
24	12459	ROCKWELL	150R
25	12482	ROCKWELL	150R
26	12471	ROCKWELL	150R
27	12658	ROCKWELL	150R
28	13369	ROCKWELL	150R
29	13379	ROCKWELL	150R
30	13380	ROCKWELL	150R
31	33727	ROCKWELL	150R
32	112433	ROCKWELL	150R
33	113366	ROCKWELL	150R
34	136590	ROCKWELL	150R
35	143357	ROCKWELL	150R
36	184107	ROCKWELL	150R
37	199578	ROCKWELL	150R
38	219416	ROCKWELL	150R
39	219641	ROCKWELL	150R
40	219768	ROCKWELL	150R

SUPPORTING SCHEDULES

RECAP SCHEDULES

000263

SCHEDULE I-3(a)

METER TESTING - PERIODIC TESTING

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	234588	ROCKWELL	150R
2	234595	ROCKWELL	150R
3	323050	ROCKWELL	150R
4	323055	ROCKWELL	150R
5	323080	ROCKWELL	150R
6	323085	ROCKWELL	150R
7	323089	ROCKWELL	150R
8	323110	ROCKWELL	150R
9	323155	ROCKWELL	150R
10	323182	ROCKWELL	150R
11	323183	ROCKWELL	150R
12	323194	ROCKWELL	150R
13	323199	ROCKWELL	150R
14	323278	ROCKWELL	150R
15	323475	ROCKWELL	150R
16	323489	ROCKWELL	150R
17	323532	ROCKWELL	150R
18	323628	ROCKWELL	150R
19	324014	ROCKWELL	150R
20	324180	ROCKWELL	150R
21	325040	ROCKWELL	150R
22	325465	ROCKWELL	150R
23	326948	ROCKWELL	150R
24	327000	ROCKWELL	150R
25	330105	ROCKWELL	150R
26	343105	ROCKWELL	150R
27	344787	ROCKWELL	150R
28	344973	ROCKWELL	150R
29	345046	ROCKWELL	150R
30	348432	ROCKWELL	150R
31	348434	ROCKWELL	150R
32	348537	ROCKWELL	150R
33	357340	ROCKWELL	150R
34	383331	ROCKWELL	150R
35	387848	ROCKWELL	150R
36	387833	ROCKWELL	150R
37	388906	ROCKWELL	150R
38	431935	ROCKWELL	150R
39	434857	ROCKWELL	150R
40	489111	ROCKWELL	150R

RECAP SCHEDULES

SUPPORTING SCHEDULES

000264



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfm  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	475754	ROCKWELL	150R
2	476756	ROCKWELL	150R
3	511410	ROCKWELL	150R
4	513817	ROCKWELL	150R
5	513820	ROCKWELL	150R
6	514492	ROCKWELL	150R
7	517644	ROCKWELL	150R
8	518071	ROCKWELL	150R
9	518372	ROCKWELL	150R
10	518457	ROCKWELL	150R
11	518540	ROCKWELL	150R
12	520172	ROCKWELL	150R
13	521141	ROCKWELL	150R
14	521425	ROCKWELL	150R
15	522476	ROCKWELL	150R
16	523057	ROCKWELL	150R
17	524270	ROCKWELL	150R
18	525488	ROCKWELL	150R
19	529667	ROCKWELL	150R
20	526839	ROCKWELL	150R
21	529028	ROCKWELL	150R
22	527100	ROCKWELL	150R
23	527211	ROCKWELL	150R
24	529027	ROCKWELL	150R
25	531785	ROCKWELL	150R
26	532403	ROCKWELL	150R
27	534005	ROCKWELL	150R
28	536288	ROCKWELL	150R
29	561914	ROCKWELL	150R
30	565486	ROCKWELL	150R
31	573394	ROCKWELL	150R
32	573431	ROCKWELL	150R
33	573513	ROCKWELL	150R
34	573669	ROCKWELL	150R
35	574809	ROCKWELL	150R
36	579953	ROCKWELL	150R
37	588780	ROCKWELL	150R
38	588960	ROCKWELL	150R
39	586408	ROCKWELL	150R
40	596627	ROCKWELL	150R

RECAP SCHEDULES

SUPPORTING SCHEDULES

000265

SCHEDULE I-3(a)

METER TESTING - PERIODIC TESTING

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	806070	ROCKWELL	150R
2	812032	ROCKWELL	150R
3	814818	ROCKWELL	150R
4	814873	ROCKWELL	150R
5	818225	ROCKWELL	150R
6	818241	ROCKWELL	150R
7	819855	ROCKWELL	150R
8	821552	ROCKWELL	150R
9	821888	ROCKWELL	150R
10	829815	ROCKWELL	150R
11	829752	ROCKWELL	150R
12	830118	ROCKWELL	150R
13	830177	ROCKWELL	150R
14	842501	ROCKWELL	150R
15	843083	ROCKWELL	150R
16	843125	ROCKWELL	150R
17	848651	ROCKWELL	150R
18	872298	ROCKWELL	150R
19	875075	ROCKWELL	150R
20	875114	ROCKWELL	150R
21	875118	ROCKWELL	150R
22	875182	ROCKWELL	150R
23	875388	ROCKWELL	150R
24	875389	ROCKWELL	150R
25	879887	ROCKWELL	150R
26	891207	ROCKWELL	150R
27	891208	ROCKWELL	150R
28	891629	ROCKWELL	150R
29	891632	ROCKWELL	150R
30	891636	ROCKWELL	150R
31	892198	ROCKWELL	150R
32	892203	ROCKWELL	150R
33	892320	ROCKWELL	150R
34	895754	ROCKWELL	150R
35	895838	ROCKWELL	150R
36	896128	ROCKWELL	150R
37	896147	ROCKWELL	150R
38	896184	ROCKWELL	150R
39	896190	ROCKWELL	150R
40	896212	ROCKWELL	150R

RECAP SCHEDULES

SUPPORTING SCHEDULES

000266

SCHEDULE I-3(a)

METER TESTING - PERIODIC TESTING

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	701946		
2	702081	ROCKWELL	150R
3	702218	ROCKWELL	150R
4	702347	ROCKWELL	150R
5	702351	ROCKWELL	150R
6	717181	ROCKWELL	150R
7	717197	ROCKWELL	150R
8	717282	ROCKWELL	150R
9	717409	ROCKWELL	150R
10	717502	ROCKWELL	150R
11	717504	ROCKWELL	150R
12	717583	ROCKWELL	150R
13	719108	ROCKWELL	150R
14	720509	ROCKWELL	150R
15	720527	ROCKWELL	150R
16	720843	ROCKWELL	150R
17	720784	ROCKWELL	150R
18	720857	ROCKWELL	150R
19	720897	ROCKWELL	150R
20	730824	ROCKWELL	150R
21	730827	ROCKWELL	150R
22	730846	ROCKWELL	150R
23	730850	ROCKWELL	150R
24	730888	ROCKWELL	150R
25	730919	ROCKWELL	150R
26	730968	ROCKWELL	150R
27	731757	ROCKWELL	150R
28	731770	ROCKWELL	150R
29	731869	ROCKWELL	150R
30	731942	ROCKWELL	150R
31	731979	ROCKWELL	150R
32	732032	ROCKWELL	150R
33	732051	ROCKWELL	150R
34	732117	ROCKWELL	150R
35	732164	ROCKWELL	150R
36	732168	ROCKWELL	150R
37	732180	ROCKWELL	150R
38	732188	ROCKWELL	150R
39	732210	ROCKWELL	150R
40	739059	ROCKWELL	150R

SUPPORTING SCHEDULES

000267

RECAP SCHEDULES

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	739168		
2	740709		
3	740725	ROCKWELL	150R
4	740953	ROCKWELL	150R
5	740975	ROCKWELL	150R
6	741259	ROCKWELL	150R
7	745192	ROCKWELL	150R
8	745243	ROCKWELL	150R
9	745339	ROCKWELL	150R
10	745359	ROCKWELL	150R
11	745388	ROCKWELL	150R
12	745392	ROCKWELL	150R
13	745408	ROCKWELL	150R
14	745580	ROCKWELL	150R
15	745623	ROCKWELL	150R
16	745665	ROCKWELL	150R
17	745677	ROCKWELL	150R
18	757982	ROCKWELL	150R
19	758073	ROCKWELL	150R
20	758175	ROCKWELL	150R
21	758277	ROCKWELL	150R
22	758301	ROCKWELL	150R
23	758341	ROCKWELL	150R
24	758381	ROCKWELL	150R
25	758417	ROCKWELL	150R
26	764920	ROCKWELL	150R
27	765015	ROCKWELL	150R
28	765138	ROCKWELL	150R
29	765163	ROCKWELL	150R
30	765360	ROCKWELL	150R
31	774284	ROCKWELL	150R
32	774285	ROCKWELL	150R
33	774308	ROCKWELL	150R
34	774372	ROCKWELL	150R
35	774401	ROCKWELL	150R
36	774477	ROCKWELL	150R
37	774499	ROCKWELL	150R
38	774516	ROCKWELL	150R
39	774531	ROCKWELL	150R
40	774534	ROCKWELL	150R

SUPPORTING SCHEDULES

RECAP SCHEDULES

000263



METER TESTING - PERIODIC TESTING

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	774550		
2	774600		
3	776556	ROCKWELL	150R
4	776600	ROCKWELL	150R
5	776621	ROCKWELL	150R
6	776633	ROCKWELL	150R
7	776902	ROCKWELL	150R
8	776948	ROCKWELL	150R
9	778196	ROCKWELL	150R
10	794127	ROCKWELL	150R
11	794197	ROCKWELL	150R
12	794212	ROCKWELL	150R
13	794254	ROCKWELL	150R
14	794342	ROCKWELL	150R
15	795485	ROCKWELL	150R
16	795494	ROCKWELL	150R
17	795522	ROCKWELL	150R
18	795574	ROCKWELL	150R
19	795715	ROCKWELL	150R
20	795748	ROCKWELL	150R
21	795826	ROCKWELL	150R
22	795878	ROCKWELL	150R
23	796082	ROCKWELL	150R
24	796119	F.OCKWELL	150R
25	796163	ROCKWELL	150R
26	797104	ROCKWELL	150R
27	797381	ROCKWELL	150R
28	797417	ROCKWELL	150R
29	797429	ROCKWELL	150R
30	797460	ROCKWELL	150R
31	797728	ROCKWELL	150R
32	797755	ROCKWELL	150R
33	797868	ROCKWELL	150R
34	797893	ROCKWELL	150R
35	797913	ROCKWELL	150R
36	797946	ROCKWELL	150R
37	797952	ROCKWELL	150R
38	797962	ROCKWELL	150R
39	797999	ROCKWELL	150R
40	798294	ROCKWELL	150R

SUPPORTING SCHEDULES

000263

RECAP SCHEDULES

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95  
 WITNESS: RICHARD F. WALL

METER TESTING - PERIODIC TESTING

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

SCHEDULE I-3(a)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	799419	ROCKWELL	150R
2	799424	ROCKWELL	150R
3	799472	ROCKWELL	150R
4	799527	ROCKWELL	150R
5	799903	ROCKWELL	150R
6	799905	ROCKWELL	150R
7	799967	ROCKWELL	150R
8	800024	ROCKWELL	150R
9	800081	ROCKWELL	150R
10	800143	ROCKWELL	150R
11	800144	ROCKWELL	150R
12	800145	ROCKWELL	150R
13	800157	ROCKWELL	150R
14	800186	ROCKWELL	150R
15	800828	ROCKWELL	150R
16	816220	ROCKWELL	150R
17	816237	ROCKWELL	150R
18	816238	ROCKWELL	150R
19	816276	ROCKWELL	150R
20	816277	ROCKWELL	150R
21	816279	ROCKWELL	150R
22	816398	ROCKWELL	150R
23	816554	ROCKWELL	150R
24	816583	ROCKWELL	150R
25	816785	ROCKWELL	150R
26	816804	ROCKWELL	150R
27	816845	ROCKWELL	150R
28	816962	ROCKWELL	150R
29	816974	ROCKWELL	150R
30	817010	ROCKWELL	150R
31	817011	ROCKWELL	150R
32	817100	ROCKWELL	150R
33	817105	ROCKWELL	150R
34	817112	ROCKWELL	150R
35	817137	ROCKWELL	150R
36	818405	ROCKWELL	150R
37	818720	ROCKWELL	150R
38	818764	ROCKWELL	150R
39	820042	ROCKWELL	150R
40	820067	ROCKWELL	150R

SUPPORTING SCHEDULES

000270

RECAP SCHEDULES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	821507		
2	821808	ROCKWELL	150R
3	821856	ROCKWELL	150R
4	821857	ROCKWELL	150R
5	821885	ROCKWELL	150R
6	821726	ROCKWELL	150R
7	823509	ROCKWELL	150R
8	823514	ROCKWELL	150R
9	823804	ROCKWELL	150R
10	824148	ROCKWELL	150R
11	825142	ROCKWELL	150R
12	827115	ROCKWELL	150R
13	827231	ROCKWELL	150R
14	827530	ROCKWELL	150R
15	828259	ROCKWELL	150R
16	830590	ROCKWELL	150R
17	830779	ROCKWELL	150R
18	831083	ROCKWELL	150R
19	831072	ROCKWELL	150R
20	834275	ROCKWELL	150R
21	842887	ROCKWELL	150R
22	845047	ROCKWELL	150R
23	845328	ROCKWELL	150R
24	845350	ROCKWELL	150R
25	845398	ROCKWELL	150R
26	845420	ROCKWELL	150R
27	845433	ROCKWELL	150R
28	845442	ROCKWELL	150R
29	845484	ROCKWELL	150R
30	845799	ROCKWELL	150R
31	945842	ROCKWELL	150R
32	848032	ROCKWELL	150R
33	848037	ROCKWELL	150R
34	848131	ROCKWELL	150R
35	848281	ROCKWELL	150R
36	865000	ROCKWELL	150R
37	865011	ROCKWELL	150R
38	865047	ROCKWELL	150R
39	865127	ROCKWELL	150R
40	865163	ROCKWELL	150R

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	865212		
2	865231	ROCKWELL	150R
3	865277	ROCKWELL	150R
4	865470	ROCKWELL	150R
5	865487	ROCKWELL	150R
6	865786	ROCKWELL	150R
7	865982	ROCKWELL	150R
8	867084	ROCKWELL	150R
9	867806	ROCKWELL	150R
10	890050	ROCKWELL	150R
11	890051	ROCKWELL	150R
12	890200	ROCKWELL	150R
13	890206	ROCKWELL	150R
14	890285	ROCKWELL	150R
15	890362	ROCKWELL	150R
16	890382	ROCKWELL	150R
17	890457	ROCKWELL	150R
18	890820	ROCKWELL	150R
19	891200	ROCKWELL	150R
20	891744	ROCKWELL	150R
21	891831	ROCKWELL	150R
22	892780	ROCKWELL	150R
23	892793	ROCKWELL	150R
24	893485	ROCKWELL	150R
25	893827	ROCKWELL	150R
26	893980	ROCKWELL	150R
27	894352	ROCKWELL	150R
28	894387	ROCKWELL	150R
29	920231	ROCKWELL	150R
30	920272	ROCKWELL	150R
31	920351	ROCKWELL	150R
32	920385	ROCKWELL	150R
33	920524	ROCKWELL	150R
34	920548	ROCKWELL	150R
35	920613	ROCKWELL	150R
36	920775	ROCKWELL	150R
37	921443	ROCKWELL	150R
38	921500	ROCKWELL	150R
39	921506	ROCKWELL	150R
40	921547	ROCKWELL	150R

SUPPORTING SCHEDULES

RECAP SCHEDULES

000272



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HIS'ORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	921964		
2	921574	ROCKWELL	150R
3	921803	ROCKWELL	150R
4	921645	ROCKWELL	150R
5	921680	ROCKWELL	150R
6	921884	ROCKWELL	150R
7	921730	ROCKWELL	150R
8	921870	ROCKWELL	150R
9	921998	ROCKWELL	150R
10	922130	ROCKWELL	150R
11	922144	ROCKWELL	150R
12	922148	ROCKWELL	150R
13	922272	ROCKWELL	150R
14	922343	ROCKWELL	150R
15	922379	ROCKWELL	150R
16	922383	ROCKWELL	150R
17	922487	ROCKWELL	150R
18	922486	ROCKWELL	150R
19	922982	ROCKWELL	150R
20	923147	ROCKWELL	150R
21	923212	ROCKWELL	150R
22	923337	ROCKWELL	150R
23	923475	ROCKWELL	150R
24	923480	ROCKWELL	150R
25	923781	ROCKWELL	150R
26	923788	ROCKWELL	150R
27	924105	ROCKWELL	150R
28	924157	ROCKWELL	150R
29	924574	ROCKWELL	150R
30	924835	ROCKWELL	150R
31	924703	ROCKWELL	150R
32	924712	ROCKWELL	150R
33	924757	ROCKWELL	150R
34	925040	ROCKWELL	150R
35	925045	ROCKWELL	150R
36	925170	ROCKWELL	150R
37	925348	ROCKWELL	150R
38	925513	ROCKWELL	150R
39	925548	ROCKWELL	150R
40	925580	ROCKWELL	150R

SUPPORTING SCHEDULES

RECAP SCHEDULES

000273

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATE'D CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	926033		
2	926039		
3	926067	ROCKWELL	150R
4	926143	ROCKWELL	150R
5	926147	ROCKWELL	150R
6	926404	ROCKWELL	150R
7	926410	ROCKWELL	150R
8	926454	ROCKWELL	150R
9	926470	ROCKWELL	150R
10	926506	ROCKWELL	150R
11	926650	ROCKWELL	150R
12	927068	ROCKWELL	150R
13	927183	ROCKWELL	150R
14	927203	ROCKWELL	150R
15	927307	ROCKWELL	150R
16	927316	ROCKWELL	150R
17	927332	ROCKWELL	150R
18	927362	ROCKWELL	150R
19	927389	ROCKWELL	150R
20	927392	ROCKWELL	150R
21	927567	ROCKWELL	150R
22	927629	ROCKWELL	150R
23	927726	ROCKWELL	150R
24	927744	ROCKWELL	150R
25	927756	ROCKWELL	150R
26	927787	ROCKWELL	150R
27	927848	ROCKWELL	150R
28	927874	ROCKWELL	150R
29	927930	ROCKWELL	150R
30	927933	ROCKWELL	150R
31	927986	ROCKWELL	150R
32	928006	ROCKWELL	150R
33	928042	ROCKWELL	150R
34	928118	ROCKWELL	150R
35	928121	ROCKWELL	150R
36	928181	ROCKWELL	150R
37	928184	ROCKWELL	150R
38	928220	ROCKWELL	150R
39	928236	ROCKWELL	150R
40	928333	ROCKWELL	150R

SUPPORTING SCHEDULES

RECAP SCHEDULES

000-71

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	928347	ROCKWELL	150R
2	928379	ROCKWELL	150R
3	928389	ROCKWELL	150R
4	928402	ROCKWELL	150R
5	928708	ROCKWELL	150R
6	928710	ROCKWELL	150R
7	928759	ROCKWELL	150R
8	928789	ROCKWELL	150R
9	928791	ROCKWELL	150R
10	928848	ROCKWELL	150R
11	928852	ROCKWELL	150R
12	928886	ROCKWELL	150R
13	928931	ROCKWELL	150R
14	928944	ROCKWELL	150R
15	928982	ROCKWELL	150R
16	929025	ROCKWELL	150R
17	929121	ROCKWELL	150R
18	929143	ROCKWELL	150R
19	929201	ROCKWELL	150R
20	929294	ROCKWELL	150R
21	929313	ROCKWELL	150R
22	929441	ROCKWELL	150R
23	929499	ROCKWELL	150R
24	929542	ROCKWELL	150R
25	929615	ROCKWELL	150R
26	929685	ROCKWELL	150R
27	929711	ROCKWELL	150R
28	929724	ROCKWELL	150R
29	929735	ROCKWELL	150R
30	929799	ROCKWELL	150R
31	929823	ROCKWELL	150R
32	929834	ROCKWELL	150R
33	929917	ROCKWELL	150R
34	929960	ROCKWELL	150R
35	929962	ROCKWELL	150R
36	930082	ROCKWELL	150R
37	930085	ROCKWELL	150R
38	930114	ROCKWELL	150R
39	930145	ROCKWELL	150R
40	930230	ROCKWELL	150R

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfm  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	930393	ROCKWELL	150R
2	930399	ROCKWELL	150R
3	930433	ROCKWELL	150R
4	930465	ROCKWELL	150R
5	930500	ROCKWELL	150R
6	930575	ROCKWELL	150R
7	930714	ROCKWELL	150R
8	930724	ROCKWELL	150R
9	930790	ROCKWELL	150R
10	930884	ROCKWELL	150R
11	930887	ROCKWELL	150R
12	930954	ROCKWELL	150R
13	930967	ROCKWELL	150R
14	930998	ROCKWELL	150R
15	930970	ROCKWELL	150R
16	930976	ROCKWELL	150R
17	930992	ROCKWELL	150R
18	931157	ROCKWELL	150R
19	931205	ROCKWELL	150R
20	931216	ROCKWELL	150R
21	931230	ROCKWELL	150R
22	931365	ROCKWELL	150R
23	950448	ROCKWELL	150R
24	950504	ROCKWELL	150R
25	954836	ROCKWELL	150R
26	962484	ROCKWELL	150R
27	998002	ROCKWELL	150R
28	998007	ROCKWELL	150R
29	998029	ROCKWELL	150R
30	998041	ROCKWELL	150R
31	998048	ROCKWELL	150R
32	998050	ROCKWELL	150R
33	998054	ROCKWELL	150R
34	998072	ROCKWELL	150R
35	998088	ROCKWELL	150R
36	998092	ROCKWELL	150R
37	998110	ROCKWELL	150R
38	998114	ROCKWELL	150R
39	998142	ROCKWELL	150R
40	998147	ROCKWELL	150R

RECAP SCHEDULES

SUPPORTING SCHEDULES

000276



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	998183		
2	998188	ROCKWELL	150R
3	998283	ROCKWELL	150R
4	998284	ROCKWELL	150R
5	998275	ROCKWELL	150R
6	998299	ROCKWELL	150R
7	998342	ROCKWELL	150R
8	998355	ROCKWELL	150R
9	998377	ROCKWELL	150R
10	998385	ROCKWELL	150R
11	998386	ROCKWELL	150R
12	998490	ROCKWELL	150R
13	998514	ROCKWELL	150R
14	998515	ROCKWELL	150R
15	998580	ROCKWELL	150R
16	998581	ROCKWELL	150R
17	998585	ROCKWELL	150R
18	998611	ROCKWELL	150R
19	998618	ROCKWELL	150R
20	998630	ROCKWELL	150R
21	998633	ROCKWELL	150R
22	998636	ROCKWELL	150R
23	998663	ROCKWELL	150R
24	998682	ROCKWELL	150R
25	998704	ROCKWELL	150R
26	998707	ROCKWELL	150R
27	998740	ROCKWELL	150R
28	998790	ROCKWELL	150R
29	998843	ROCKWELL	150R
30	998864	ROCKWELL	150R
31	998874	ROCKWELL	150R
32	998884	ROCKWELL	150R
33	998903	ROCKWELL	150R
34	998907	ROCKWELL	150R
35	998932	ROCKWELL	150R
36	998950	ROCKWELL	150R
37	999011	ROCKWELL	150R
38	999122	ROCKWELL	150R
39	999148	ROCKWELL	150R
40	999254	ROCKWELL	150R

SUPPORTING SCHEDULES

RECAP SCHEDULES

000277

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	999267	ROCKWELL	150R
2	999272	ROCKWELL	150R
3	999306	ROCKWELL	150R
4	999443	ROCKWELL	150R
5	999487	ROCKWELL	150R
6	999496	ROCKWELL	150R
7	999520	ROCKWELL	150R
8	999523	ROCKWELL	150R
9	999538	ROCKWELL	150R
10	999580	ROCKWELL	150R
11	999575	ROCKWELL	150R
12	999582	ROCKWELL	150R
13	999588	ROCKWELL	150R
14	999506	ROCKWELL	150R
15	999526	ROCKWELL	150R
16	999532	ROCKWELL	150R
17	999538	ROCKWELL	150R
18	999582	ROCKWELL	150R
19	999585	ROCKWELL	150R
20	999709	ROCKWELL	150R
21	999807	ROCKWELL	150R
22	999817	ROCKWELL	150R
23	999823	ROCKWELL	150R
24	999839	ROCKWELL	150R
25	999844	ROCKWELL	150R
26	999858	ROCKWELL	150R
27	999890	ROCKWELL	150R
28	999897	ROCKWELL	150R
29	999925	ROCKWELL	150R
30	999926	ROCKWELL	150R
31	999936	ROCKWELL	150R
32	999949	ROCKWELL	150R
33	999959	ROCKWELL	150R
34	999976	ROCKWELL	150R
35	999980	ROCKWELL	150R
36	1000050	ROCKWELL	150R
37	1000066	ROCKWELL	150R
38	1000100	ROCKWELL	150R
39	1000106	ROCKWELL	150R
40	1000125	ROCKWELL	150R

SUPPORTING SCHEDULES

RECAP SCHEDULES

000278

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	1000151	ROCKWELL	150R
2	1000156	ROCKWELL	150R
3	1000173	ROCKWELL	150R
4	1000184	ROCKWELL	150R
5	1000212	ROCKWELL	150R
6	1000220	ROCKWELL	150R
7	1000229	ROCKWELL	150R
8	1000296	ROCKWELL	150R
9	1000322	ROCKWELL	150R
10	1000401	ROCKWELL	150R
11	1000408	ROCKWELL	150R
12	1000418	ROCKWELL	150R
13	1000433	ROCKWELL	150R
14	1000479	ROCKWELL	150R
15	1000521	ROCKWELL	150R
16	1000532	ROCKWELL	150R
17	1000604	ROCKWELL	150R
18	1000698	ROCKWELL	150R
19	1000711	ROCKWELL	150R
20	1000746	ROCKWELL	150R
21	1000789	ROCKWELL	150R
22	1000805	ROCKWELL	150R
23	1000833	ROCKWELL	150R
24	1000835	ROCKWELL	150R
25	1000857	ROCKWELL	150R
26	1000883	ROCKWELL	150R
27	1000886	ROCKWELL	150R
28	1000887	ROCKWELL	150R
29	1000910	ROCKWELL	150R
30	1000916	ROCKWELL	150R
31	1000917	ROCKWELL	150R
32	1000928	ROCKWELL	150R
33	1000957	ROCKWELL	150R
34	1000963	ROCKWELL	150R
35	1001006	ROCKWELL	150R
36	1001023	ROCKWELL	150R
37	1001034	ROCKWELL	150R
38	1001037	ROCKWELL	150R
39	1001048	ROCKWELL	150R
40	1001065	ROCKWELL	150R

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	1001072	ROCKWELL	150R
2	1001088	ROCKWELL	150R
3	1001150	ROCKWELL	150R
4	1001188	ROCKWELL	150R
5	1001187	ROCKWELL	150R
6	1001233	ROCKWELL	150R
7	1001241	ROCKWELL	150R
8	1001255	ROCKWELL	150R
9	1015818	ROCKWELL	150R
10	1323875	ROCKWELL	150R
11	1605352	ROCKWELL	150R
12	1684170	ROCKWELL	150R
13	1720829	ROCKWELL	150R
14	1819874	ROCKWELL	150R
15	1893821	ROCKWELL	150R
16	1821003	ROCKWELL	150R
17	1988559	ROCKWELL	150R
18	1988723	ROCKWELL	150R
19	2988810	ROCKWELL	150R
20	3001486	ROCKWELL	150R
21	3400011	ROCKWELL	150R
22	3400788	ROCKWELL	150R
23	3401122	ROCKWELL	150R
24	3405220	ROCKWELL	150R
25	6074800	ROCKWELL	150R
26	11000272	ROCKWELL	150R
27	11000300	ROCKWELL	150R
28	11000811	ROCKWELL	150R
29	11001128	ROCKWELL	150R
30	11001140	ROCKWELL	150R
31	107702	ROCKWELL	R250
32	781683	ROCKWELL	R250
33	1024048	ROCKWELL	R250
34	1086216	ROCKWELL	R250
35	1086280	ROCKWELL	R250
36	1086275	ROCKWELL	R250
37	2019305	ROCKWELL	R250
38	2095853	ROCKWELL	R250
39	2116480	ROCKWELL	R250
40	2161787	ROCKWELL	R250



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95  
 WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	2197835	ROCKWELL	R250
2	2253590	ROCKWELL	R250
3	2253605	ROCKWELL	R250
4	2253611	ROCKWELL	R250
5	2253619	ROCKWELL	R250
6	2253627	ROCKWELL	R250
7	2553578	ROCKWELL	R250
8	2917085	ROCKWELL	R250
9	2924784	ROCKWELL	R250
10	3014557	ROCKWELL	R250
11	3237869	ROCKWELL	R250
12	3237870	ROCKWELL	R250
13	512178	ROCKWELL	S110
14	890125	ROCKWELL	S110
15	895426	ROCKWELL	S110
16	910381	ROCKWELL	S110
17	910473	ROCKWELL	S110
18	910839	ROCKWELL	S110
19	910854	ROCKWELL	S110
20	911024	ROCKWELL	S110
21	911228	ROCKWELL	S110
22	911836	ROCKWELL	S110
23	912199	ROCKWELL	S110
24	912764	ROCKWELL	S110
25	912845	ROCKWELL	S110
26	912861	ROCKWELL	S110
27	913035	ROCKWELL	S110
28	913040	ROCKWELL	S110
29	913258	ROCKWELL	S110
30	913789	ROCKWELL	S110
31	914213	ROCKWELL	S110
32	914311	ROCKWELL	S110
33	914382	ROCKWELL	S110
34	914383	ROCKWELL	S110
35	914525	ROCKWELL	S110
36	914653	ROCKWELL	S110
37	914685	ROCKWELL	S110
38	914820	ROCKWELL	S110
39	940104	ROCKWELL	S110
40	940115	ROCKWELL	S110

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	940124		
2	940134	ROCKWELL	S110
3	940203	ROCKWELL	S110
4	940212	ROCKWELL	S110
5	940226	ROCKWELL	S110
6	940228	ROCKWELL	S110
7	940282	ROCKWELL	S110
8	940302	ROCKWELL	S110
9	940330	ROCKWELL	S110
10	940375	ROCKWELL	S110
11	940378	ROCKWELL	S110
12	940454	ROCKWELL	S110
13	940488	ROCKWELL	S110
14	940505	ROCKWELL	S110
15	940538	ROCKWELL	S110
16	940543	ROCKWELL	S110
17	940589	ROCKWELL	S110
18	940620	ROCKWELL	S110
19	940631	ROCKWELL	S110
20	940633	ROCKWELL	S110
21	940643	ROCKWELL	S110
22	940685	ROCKWELL	S110
23	940708	ROCKWELL	S110
24	940722	ROCKWELL	S110
25	940738	ROCKWELL	S110
26	940752	ROCKWELL	S110
27	940785	ROCKWELL	S110
28	940787	ROCKWELL	S110
29	940798	ROCKWELL	S110
30	940838	ROCKWELL	S110
31	940852	ROCKWELL	S110
32	940898	ROCKWELL	S110
33	940880	ROCKWELL	S110
34	940888	ROCKWELL	S110
35	940890	ROCKWELL	S110
36	940895	ROCKWELL	S110
37	940926	ROCKWELL	S110
38	940930	ROCKWELL	S110
39	940970	ROCKWELL	S110
40	940972	ROCKWELL	S110

SUPPORTING SCHEDULES

RECAP SCHEDULES

000282

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	940874	ROCKWELL	S110
2	940883	ROCKWELL	S110
3	940885	ROCKWELL	S110
4	940999	ROCKWELL	S110
5	950501	ROCKWELL	S110
6	951240	ROCKWELL	S110
7	951851	ROCKWELL	S110
8	952422	ROCKWELL	S110
9	952523	ROCKWELL	S110
10	952977	ROCKWELL	S110
11	953305	ROCKWELL	S110
12	953636	ROCKWELL	S110
13	953701	ROCKWELL	S110
14	953730	ROCKWELL	S110
15	953981	ROCKWELL	S110
16	954114	ROCKWELL	S110
17	954188	ROCKWELL	S110
18	954230	ROCKWELL	S110
19	954233	ROCKWELL	S110
20	954261	ROCKWELL	S110
21	954291	ROCKWELL	S110
22	954295	ROCKWELL	S110
23	954310	ROCKWELL	S110
24	954387	ROCKWELL	S110
25	954388	ROCKWELL	S110
26	954422	ROCKWELL	S110
27	954426	ROCKWELL	S110
28	954456	ROCKWELL	S110
29	954599	ROCKWELL	S110
30	954578	ROCKWELL	S110
31	954580	ROCKWELL	S110
32	954643	ROCKWELL	S110
33	954885	ROCKWELL	S110
34	954803	ROCKWELL	S110
35	954887	ROCKWELL	S110
36	954891	ROCKWELL	S110
37	954907	ROCKWELL	S110
38	954930	ROCKWELL	S110
39	954935	ROCKWELL	S110
40	954938	ROCKWELL	S110

SUPPORTING SCHEDULES

RECAP SCHEDULES

000283

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	954982	ROCKWELL	S110
2	961023	ROCKWELL	S110
3	961122	ROCKWELL	S110
4	962478	ROCKWELL	S110
5	964030	ROCKWELL	S110
6	964045	ROCKWELL	S110
7	964048	ROCKWELL	S110
8	964111	ROCKWELL	S110
9	964131	ROCKWELL	S110
10	964194	ROCKWELL	S110
11	964196	ROCKWELL	S110
12	964235	ROCKWELL	S110
13	964258	ROCKWELL	S110
14	964289	ROCKWELL	S110
15	964323	ROCKWELL	S110
16	964381	ROCKWELL	S110
17	964390	ROCKWELL	S110
18	964395	ROCKWELL	S110
19	964420	ROCKWELL	S110
20	964422	ROCKWELL	S110
21	964455	ROCKWELL	S110
22	964457	ROCKWELL	S110
23	964545	ROCKWELL	S110
24	964567	ROCKWELL	S110
25	964601	ROCKWELL	S110
26	964612	ROCKWELL	S110
27	964701	ROCKWELL	S110
28	964709	ROCKWELL	S110
29	964710	ROCKWELL	S110
30	964724	ROCKWELL	S110
31	964746	ROCKWELL	S110
32	964749	ROCKWELL	S110
33	964774	ROCKWELL	S110
34	964811	ROCKWELL	S110
35	964860	ROCKWELL	S110
36	964861	ROCKWELL	S110
37	964865	ROCKWELL	S110
38	964932	ROCKWELL	S110
39	964979	ROCKWELL	S110
40	964985	ROCKWELL	S110



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	1001157	ROCKWELL	S110
2	1002057	ROCKWELL	S110
3	1015900	ROCKWELL	S110
4	1015908	ROCKWELL	S110
5	1015910	ROCKWELL	S110
6	1015926	ROCKWELL	S110
7	1015955	ROCKWELL	S110
8	1015960	ROCKWELL	S110
9	1015967	ROCKWELL	S110
10	1015982	ROCKWELL	S110
11	1015984	ROCKWELL	S110
12	1015988	ROCKWELL	S110
13	1015991	ROCKWELL	S110
14	1015996	ROCKWELL	S110
15	1015998	ROCKWELL	S110
16	1895180	ROCKWELL	S110
17	1912911	ROCKWELL	S110
18	1913309	ROCKWELL	S110
19	1940055	ROCKWELL	S110
20	1940114	ROCKWELL	S110
21	1984085	ROCKWELL	S110
22	1984344	ROCKWELL	S110
23	3000197	ROCKWELL	S110
24	3000369	ROCKWELL	S110
25	3001514	ROCKWELL	S110
26	3402502	ROCKWELL	S110
27	4619909	ROCKWELL	S110
28	11001120	ROCKWELL	S110
29	11015969	ROCKWELL	S110
30	21001155	ROCKWELL	S110
31		ROCKWELL	S110
32	851705	ROCKWELL	S110
33	989565	AMERICAN	AC250
34	989540	AMERICAN	AC250
35	989556	AMERICAN	AC250
36	1017783	AMERICAN	AC250
37	1043693	AMERICAN	AC250
38	1085195	AMERICAN	AC250
39	1085218	AMERICAN	AC250
40	1085263	AMERICAN	AC250

SUPPORTING SCHEDULES

RECAP SCHEDULES

000285

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	1066270		
2	1078898		
3	1124008	AMERICAN	AC250
4	2085129	AMERICAN	AC250
5	2118472	AMERICAN	AC250
6	2121141	AMERICAN	AC250
7	2158544	AMERICAN	AC250
8	2158553	AMERICAN	AC250
9	2158555	AMERICAN	AC250
10	2158564	AMERICAN	AC250
11	2161773	AMERICAN	AC250
12	2161787	AMERICAN	AC250
13	2161792	AMERICAN	AC250
14	2161793	AMERICAN	AC250
15	2161798	AMERICAN	AC250
16	2183870	AMERICAN	AC250
17	2197853	AMERICAN	AC250
18	2200101	AMERICAN	AC250
19	2223774	AMERICAN	AC250
20	2223785	AMERICAN	AC250
21	2253588	AMERICAN	AC250
22	2253589	AMERICAN	AC250
23	2253800	AMERICAN	AC250
24	2253812	AMERICAN	AC250
25	2283808	AMERICAN	AC250
26	2917077	AMERICAN	AC250
27	2924780	AMERICAN	AC250
28	2924780	AMERICAN	AC250
29	2924783	AMERICAN	AC250
30	2924788	AMERICAN	AC250
31	3014528	AMERICAN	AC250
32	3014536	AMERICAN	AC250
33	3014538	AMERICAN	AC250
34	3014544	AMERICAN	AC250
35	3014547	AMERICAN	AC250
36	3185119	AMERICAN	AC250
37	3185120	AMERICAN	AC250
38	13014554	AMERICAN	AC250
39	3400487	AMERICAN	AC250
40	3400804	ROCKWELL	S120
		ROCKWELL	S120

SUPPORTING SCHEDULES

000286

RECAP SCHEDULES

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfm  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 06/30/95  
WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	3402058	ROCKWELL	S120
2	4600447	ROCKWELL	R175
3	4600656	ROCKWELL	R175
4	4600977	ROCKWELL	R175
5	4101918	ROCKWELL	R175
6	2274582	AMERICAN	AC95
7	4604235	AMERICAN	AC95
8	4606241	AMERICAN	AC95
9	4606582	AMERICAN	AC95
10	4610132	AMERICAN	AC95
11	4613668	AMERICAN	AC95
12	4614082	AMERICAN	AC95
13	4614340	AMERICAN	AC95
14	4614516	AMERICAN	AC95
15	4615082	AMERICAN	AC95
16	4617549	AMERICAN	AC95
17	4617583	AMERICAN	AC95
18	4617912	AMERICAN	AC95
19	4617956	AMERICAN	AC95
20	4617791	AMERICAN	AC95
21	4617921	AMERICAN	AC95
22	4618025	AMERICAN	AC95
23	4618034	AMERICAN	AC95
24	4618035	AMERICAN	AC95
25	4618041	AMERICAN	AC95
26	4618048	AMERICAN	AC95
27	4618070	AMERICAN	AC95
28	4618071	AMERICAN	AC95
29	4618075	AMERICAN	AC95
30	4618104	AMERICAN	AC95
31	4618110	AMERICAN	AC95
32	4618159	AMERICAN	AC95
33	4618300	AMERICAN	AC95
34	4618301	AMERICAN	AC95
35	4618304	AMERICAN	AC95
36	4618305	AMERICAN	AC95
37	4618306	AMERICAN	AC95
38	4618309	AMERICAN	AC95
39	4618310	AMERICAN	AC95
40	4618312	AMERICAN	AC95

SUPPORTING SCHEDULES

RECAP SCHEDULES

000287

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4618314	AMERICAN	AC95
2	4618315	AMERICAN	AC95
3	4618316	AMERICAN	AC95
4	4618317	AMERICAN	AC95
5	4618318	AMERICAN	AC95
6	4618320	AMERICAN	AC95
7	4618322	AMERICAN	AC95
8	4618323	AMERICAN	AC95
9	4618328	AMERICAN	AC95
10	4618329	AMERICAN	AC95
11	4618330	AMERICAN	AC95
12	4618331	AMERICAN	AC95
13	4618334	AMERICAN	AC95
14	4618336	AMERICAN	AC95
15	4618337	AMERICAN	AC95
16	4618339	AMERICAN	AC95
17	4618340	AMERICAN	AC95
18	4618343	AMERICAN	AC95
19	4618344	AMERICAN	AC95
20	4618345	AMERICAN	AC95
21	4618347	AMERICAN	AC95
22	4618348	AMERICAN	AC95
23	4618349	AMERICAN	AC95
24	4618351	AMERICAN	AC95
25	4618352	AMERICAN	AC95
26	4618353	AMERICAN	AC95
27	4618354	AMERICAN	AC95
28	4618355	AMERICAN	AC95
29	4618357	AMERICAN	AC95
30	4618358	AMERICAN	AC95
31	4618359	AMERICAN	AC95
32	4618360	AMERICAN	AC95
33	4618362	AMERICAN	AC95
34	4618363	AMERICAN	AC95
35	4618364	AMERICAN	AC95
36	4618366	AMERICAN	AC95
37	4618367	AMERICAN	AC95
38	4618370	AMERICAN	AC95
39	4618371	AMERICAN	AC95
40	4618372	AMERICAN	AC95



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4818373		
2	4818375	AMERICAN	AC95
3	4818378	AMERICAN	AC95
4	4818377	AMERICAN	AC95
5	4818378	AMERICAN	AC95
6	4818379	AMERICAN	AC95
7	4818380	AMERICAN	AC95
8	4818381	AMERICAN	AC95
9	4818382	AMERICAN	AC95
10	4818384	AMERICAN	AC95
11	4818385	AMERICAN	AC95
12	4818389	AMERICAN	AC95
13	4818394	AMERICAN	AC95
14	4818395	AMERICAN	AC95
15	4818396	AMERICAN	AC95
16	4818397	AMERICAN	AC95
17	4818398	AMERICAN	AC95
18	4818400	AMERICAN	AC95
19	4818402	AMERICAN	AC95
20	4818404	AMERICAN	AC95
21	4818405	AMERICAN	AC95
22	4818407	AMERICAN	AC95
23	4818409	AMERICAN	AC95
24	4818410	AMERICAN	AC95
25	4818411	AMERICAN	AC95
26	4818412	AMERICAN	AC95
27	4818414	AMERICAN	AC95
28	4818415	AMERICAN	AC95
29	4818417	AMERICAN	AC95
30	4818418	AMERICAN	AC95
31	4818419	AMERICAN	AC95
32	4818420	AMERICAN	AC95
33	4818422	AMERICAN	AC95
34	4818423	AMERICAN	AC95
35	4818425	AMERICAN	AC95
36	4818426	AMERICAN	AC95
37	4818427	AMERICAN	AC95
38	4818428	AMERICAN	AC95
39	4818429	AMERICAN	AC95
40	4818430	AMERICAN	AC95

SUPPORTING SCHEDULES

RECAP SCHEDULES

000289

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	4618431	AMERICAN	AC95
2	4618432	AMERICAN	AC95
3	4618434	AMERICAN	AC95
4	4618436	AMERICAN	AC95
5	4618438	AMERICAN	AC95
6	4618439	AMERICAN	AC95
7	4618440	AMERICAN	AC95
8	4618443	AMERICAN	AC95
9	4618479	AMERICAN	AC95
10	4618781	AMERICAN	AC95
11	4618802	AMERICAN	AC95
12	4618870	AMERICAN	AC95
13	4619082	AMERICAN	AC95
14	4619083	AMERICAN	AC95
15	4619143	AMERICAN	AC95
16	4619300	AMERICAN	AC95
17	4619340	AMERICAN	AC95
18	4619370	AMERICAN	AC95
19	4619390	AMERICAN	AC95
20	4619437	AMERICAN	AC95
21	4619439	AMERICAN	AC95
22	4619448	AMERICAN	AC95
23	4619449	AMERICAN	AC95
24	4619498	AMERICAN	AC95
25	4619512	AMERICAN	AC95
26	4619513	AMERICAN	AC95
27	4619554	AMERICAN	AC95
28	4619556	AMERICAN	AC95
29	4619570	AMERICAN	AC95
30	4619594	AMERICAN	AC95
31	4619595	AMERICAN	AC95
32	4619597	AMERICAN	AC95
33	4619608	AMERICAN	AC95
34	4619610	AMERICAN	AC95
35	4619612	AMERICAN	AC95
36	4619614	AMERICAN	AC95
37	4619615	AMERICAN	AC95
38	4619616	AMERICAN	AC95
39	4619617	AMERICAN	AC95
40	4619619	AMERICAN	AC95

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY G/S COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GUEXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	4519520	AMERICAN	AC95
2	4519524	AMERICAN	AC95
3	4519526	AMERICAN	AC95
4	4519528	AMERICAN	AC95
5	4519530	AMERICAN	AC95
6	4519531	AMERICAN	AC95
7	4519532	AMERICAN	AC95
8	4519533	AMERICAN	AC95
9	4519535	AMERICAN	AC95
10	4519537	AMERICAN	AC95
11	4519538	AMERICAN	AC95
12	4519539	AMERICAN	AC95
13	4519540	AMERICAN	AC95
14	4519541	AMERICAN	AC95
15	4519542	AMERICAN	AC95
16	4519543	AMERICAN	AC95
17	4519544	AMERICAN	AC95
18	4519546	AMERICAN	AC95
19	4519547	AMERICAN	AC95
20	4519548	AMERICAN	AC95
21	4519549	AMERICAN	AC95
22	4519552	AMERICAN	AC95
23	4519553	AMERICAN	AC95
24	4519554	AMERICAN	AC95
25	4519555	AMERICAN	AC95
26	4519557	AMERICAN	AC95
27	4519558	AMERICAN	AC95
28	4519559	AMERICAN	AC95
29	4519560	AMERICAN	AC95
30	4519561	AMERICAN	AC95
31	4519562	AMERICAN	AC95
32	4519563	AMERICAN	AC95
33	4519564	AMERICAN	AC95
34	4519565	AMERICAN	AC95
35	4519566	AMERICAN	AC95
36	4519567	AMERICAN	AC95
37	4519568	AMERICAN	AC95
38	4519571	AMERICAN	AC95
39	4519572	AMERICAN	AC95
40	4519573	AMERICAN	AC95

SCHEDULE 1-3(a)

METER TESTING - PERIODIC TESTING

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95  
 WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4619674	AMERICAN	AC95
2	4619678	AMERICAN	AC95
3	4619679	AMERICAN	AC95
4	4619680	AMERICAN	AC95
5	4619682	AMERICAN	AC95
6	4619686	AMERICAN	AC95
7	4619687	AMERICAN	AC95
8	4619688	AMERICAN	AC95
9	4619689	AMERICAN	AC95
10	4619690	AMERICAN	AC95
11	4619691	AMERICAN	AC95
12	4619694	AMERICAN	AC95
13	4619695	AMERICAN	AC95
14	4619700	AMERICAN	AC95
15	4619701	AMERICAN	AC95
16	4619705	AMERICAN	AC95
17	4619708	AMERICAN	AC95
18	4619709	AMERICAN	AC95
19	4619711	AMERICAN	AC95
20	4619712	AMERICAN	AC95
21	4619715	AMERICAN	AC95
22	4619717	AMERICAN	AC95
23	4619718	AMERICAN	AC95
24	4619720	AMERICAN	AC95
25	4619721	AMERICAN	AC95
26	4619722	AMERICAN	AC95
27	4619723	AMERICAN	AC95
28	4619724	AMERICAN	AC95
29	4619725	AMERICAN	AC95
30	4619726	AMERICAN	AC95
31	4619727	AMERICAN	AC95
32	4619732	AMERICAN	AC95
33	4619733	AMERICAN	AC95
34	4619734	AMERICAN	AC95
35	4619735	AMERICAN	AC95
36	4619736	AMERICAN	AC95
37	4619741	AMERICAN	AC95
38	4619745	AMERICAN	AC95
39	4619749	AMERICAN	AC95
40	4619804	AMERICAN	AC95

SUPPORTING SCHEDULES

000292

RECAP SCHEDULES



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4819805		
2	4819806	AMERICAN	AC95
3	4819839	AMERICAN	AC95
4	4819850	AMERICAN	AC95
5	4819851	AMERICAN	AC95
6	4819852	AMERICAN	AC95
7	4819853	AMERICAN	AC95
8	4819854	AMERICAN	AC95
9	4819855	AMERICAN	AC95
10	4819856	AMERICAN	AC95
11	4819857	AMERICAN	AC95
12	4819870	AMERICAN	AC95
13	4819871	AMERICAN	AC95
14	4819876	AMERICAN	AC95
15	4819878	AMERICAN	AC95
16	4819879	AMERICAN	AC95
17	4819880	AMERICAN	AC95
18	4819883	AMERICAN	AC95
19	4819885	AMERICAN	AC95
20	4819886	AMERICAN	AC95
21	4819888	AMERICAN	AC95
22	4819891	AMERICAN	AC95
23	4819892	AMERICAN	AC95
24	4819897	AMERICAN	AC95
25	4819898	AMERICAN	AC95
26	4819899	AMERICAN	AC95
27	4819900	AMERICAN	AC95
28	4819901	AMERICAN	AC95
29	4819902	AMERICAN	AC95
30	4819903	AMERICAN	AC95
31	4819904	AMERICAN	AC95
32	4819905	AMERICAN	AC95
33	4819906	AMERICAN	AC95
34	4820132	AMERICAN	AC95
35	4820199	AMERICAN	AC95
36	4821006	AMERICAN	AC95
37	4821015	AMERICAN	AC95
38	4821020	AMERICAN	AC95
39	4821021	AMERICAN	AC95
40	4821024	AMERICAN	AC95
	4821025	AMERICAN	AC95
	4821030	AMERICAN	AC95

SUPPORTING SCHEDULES

RECAP SCHEDULES

000293

## SCHEDULE I-3(a)

## METER TESTING - PERIODIC TESTING

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 980502-GUEXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4821031	AMERICAN	AC95
2	4821036	AMERICAN	AC95
3	4821037	AMERICAN	AC95
4	4821038	AMERICAN	AC95
5	4821039	AMERICAN	AC95
6	4821042	AMERICAN	AC95
7	4821043	AMERICAN	AC95
8	4821046	AMERICAN	AC95
9	4821049	AMERICAN	AC95
10	4821050	AMERICAN	AC95
11	4821053	AMERICAN	AC95
12	4821138	AMERICAN	AC95
13	4821148	AMERICAN	AC95
14	4821149	AMERICAN	AC95
15	4821182	AMERICAN	AC95
16	4821183	AMERICAN	AC95
17	4821184	AMERICAN	AC95
18	4821185	AMERICAN	AC95
19	4821176	AMERICAN	AC95
20	4821182	AMERICAN	AC95
21	4821183	AMERICAN	AC95
22	4821184	AMERICAN	AC95
23	4821185	AMERICAN	AC95
24	4821190	AMERICAN	AC95
25	4821195	AMERICAN	AC95
26	4821201	AMERICAN	AC95
27	4821202	AMERICAN	AC95
28	4821205	AMERICAN	AC95
29	4822751	AMERICAN	AC95
30	4822752	AMERICAN	AC95
31	4822756	AMERICAN	AC95
32	4822784	AMERICAN	AC95
33	4822785	AMERICAN	AC95
34	4822782	AMERICAN	AC95
35	4822793	AMERICAN	AC95
36	4822801	AMERICAN	AC95
37	4822802	AMERICAN	AC95
38	4822803	AMERICAN	AC95
39	4822804	AMERICAN	AC95
40	4822806	AMERICAN	AC95

RECAP SCHEDULES

SUPPORTING SCHEDULES

000294

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4822810		
2	4822815	AMERICAN	AC95
3	4822816	AMERICAN	AC95
4	4822824	AMERICAN	AC95
5	4822827	AMERICAN	AC95
6	4822828	AMERICAN	AC95
7	4822829	AMERICAN	AC95
8	4822832	AMERICAN	AC95
9	4822836	AMERICAN	AC95
10	4822838	AMERICAN	AC95
11	4822844	AMERICAN	AC95
12	4822845	AMERICAN	AC95
13	4822847	AMERICAN	AC95
14	4822850	AMERICAN	AC95
15	4822854	AMERICAN	AC95
16	4822855	AMERICAN	AC95
17	4822857	AMERICAN	AC95
18	4822858	AMERICAN	AC95
19	4822859	AMERICAN	AC95
20	4822860	AMERICAN	AC95
21	4822861	AMERICAN	AC95
22	4822862	AMERICAN	AC95
23	4822863	AMERICAN	AC95
24	4822864	AMERICAN	AC95
25	4822865	AMERICAN	AC95
26	4822866	AMERICAN	AC95
27	4822867	AMERICAN	AC95
28	4822868	AMERICAN	AC95
29	4822869	AMERICAN	AC95
30	4822871	AMERICAN	AC95
31	4822873	AMERICAN	AC95
32	4822874	AMERICAN	AC95
33	4822875	AMERICAN	AC95
34	4822877	AMERICAN	AC95
35	4822887	AMERICAN	AC95
36	4822891	AMERICAN	AC95
37	4822892	AMERICAN	AC95
38	4822893	AMERICAN	AC95
39	4822894	AMERICAN	AC95
40	4822895	AMERICAN	AC95

SUPPORTING SCHEDULES

000295

RECAP SCHEDULES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4622902	AMERICAN	AC95
2	4622905	AMERICAN	AC95
3	4622908	AMERICAN	AC95
4	4622909	AMERICAN	AC95
5	4622910	AMERICAN	AC95
6	4622911	AMERICAN	AC95
7	4622915	AMERICAN	AC95
8	4622916	AMERICAN	AC95
9	4622919	AMERICAN	AC95
10	4622920	AMERICAN	AC95
11	4622921	AMERICAN	AC95
12	4622922	AMERICAN	AC95
13	4622923	AMERICAN	AC95
14	4622924	AMERICAN	AC95
15	4622925	AMERICAN	AC95
16	4622926	AMERICAN	AC95
17	4622927	AMERICAN	AC95
18	4622928	AMERICAN	AC95
19	4622929	AMERICAN	AC95
20	4622930	AMERICAN	AC95
21	4622931	AMERICAN	AC95
22	4622934	AMERICAN	AC95
23	4622937	AMERICAN	AC95
24	4622938	AMERICAN	AC95
25	4622940	AMERICAN	AC95
26	4622942	AMERICAN	AC95
27	4622944	AMERICAN	AC95
28	4622945	AMERICAN	AC95
29	4622946	AMERICAN	AC95
30	4622948	AMERICAN	AC95
31	4622949	AMERICAN	AC95
32	4622952	AMERICAN	AC95
33	4622953	AMERICAN	AC95
34	4622955	AMERICAN	AC95
35	4622956	AMERICAN	AC95
36	4622957	AMERICAN	AC95
37	4622960	AMERICAN	AC95
38	4622962	AMERICAN	AC95
39	4622963	AMERICAN	AC95
40	4622964	AMERICAN	AC95



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4622967	AMERICAN	AC95
2	4622969	AMERICAN	AC95
3	4622970	AMERICAN	AC95
4	4622972	AMERICAN	AC95
5	4622975	AMERICAN	AC95
6	4622976	AMERICAN	AC95
7	4622977	AMERICAN	AC95
8	4622980	AMERICAN	AC95
9	4622983	AMERICAN	AC95
10	4622984	AMERICAN	AC95
11	4622989	AMERICAN	AC95
12	4622990	AMERICAN	AC95
13	4622996	AMERICAN	AC95
14	4622997	AMERICAN	AC95
15	4622998	AMERICAN	AC95
16	4623003	AMERICAN	AC95
17	4623004	AMERICAN	AC95
18	4623005	AMERICAN	AC95
19	4623010	AMERICAN	AC95
20	4623012	AMERICAN	AC95
21	4623020	AMERICAN	AC95
22	4623021	AMERICAN	AC95
23	4623023	AMERICAN	AC95
24	4623030	AMERICAN	AC95
25	4623031	AMERICAN	AC95
26	4623034	AMERICAN	AC95
27	4623035	AMERICAN	AC95
28	4623036	AMERICAN	AC95
29	4623044	AMERICAN	AC95
30	4623045	AMERICAN	AC95
31	4623046	AMERICAN	AC95
32	4623047	AMERICAN	AC95
33	4623053	AMERICAN	AC95
34	4623056	AMERICAN	AC95
35	4623057	AMERICAN	AC95
36	4623058	AMERICAN	AC95
37	4623067	AMERICAN	AC95
38	4623074	AMERICAN	AC95
39	4623075	AMERICAN	AC95
40	4623084	AMERICAN	AC95

SUPPORTING SCHEDULES

RECAP SCHEDULES

000297

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	4623089		
2	4623094	AMERICAN	AC95
3	4623085	AMERICAN	AC95
4	4623088	AMERICAN	AC95
5	4623102	AMERICAN	AC95
6	4623109	AMERICAN	AC95
7	4623115	AMERICAN	AC95
8	4623120	AMERICAN	AC95
9	4623121	AMERICAN	AC95
10	4623124	AMERICAN	AC95
11	4623125	AMERICAN	AC95
12	4623126	AMERICAN	AC95
13	4623127	AMERICAN	AC95
14	4623132	AMERICAN	AC95
15	4623152	AMERICAN	AC95
16	4623159	AMERICAN	AC95
17	4623160	AMERICAN	AC95
18	4623162	AMERICAN	AC95
19	4623172	AMERICAN	AC95
20	4623175	AMERICAN	AC95
21	4623178	AMERICAN	AC95
22	4623180	AMERICAN	AC95
23	4623182	AMERICAN	AC95
24	4623184	AMERICAN	AC95
25	4623185	AMERICAN	AC95
26	4623186	AMERICAN	AC95
27	4623190	AMERICAN	AC95
28	4623191	AMERICAN	AC95
29	4623192	AMERICAN	AC95
30	4623193	AMERICAN	AC95
31	4623202	AMERICAN	AC95
32	4623204	AMERICAN	AC95
33	4623205	AMERICAN	AC95
34	4623211	AMERICAN	AC95
35	4623215	AMERICAN	AC95
36	4623221	AMERICAN	AC95
37	4623222	AMERICAN	AC95
38	4623223	AMERICAN	AC95
39	4623224	AMERICAN	AC95
40	4623225	AMERICAN	AC95

SUPPORTING SCHEDULES

RECAP SCHEDULES

000298

SCHEDULE 1-3(a)

FLORIDA PUBLIC SERVICE COMMISSION

METER TESTING - PERIODIC TESTING

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4823226		
2	4823227		
3	4823230		
4	4823231	AMERICAN	AC95
5	4823234	AMERICAN	AC95
6	4823235	AMERICAN	AC95
7	4823240	AMERICAN	AC95
8	4823241	AMERICAN	AC95
9	4823253	AMERICAN	AC95
10	4823284	AMERICAN	AC95
11	4823285	AMERICAN	AC95
12	4823310	AMERICAN	AC95
13	4823313	AMERICAN	AC95
14	4823316	AMERICAN	AC95
15	4823324	AMERICAN	AC95
16	4823325	AMERICAN	AC95
17	4823334	AMERICAN	AC95
18	4823335	AMERICAN	AC95
19	4823355	AMERICAN	AC95
20	4823378	AMERICAN	AC95
21	4823384	AMERICAN	AC95
22	4823385	AMERICAN	AC95
23	4823394	AMERICAN	AC95
24	4823395	AMERICAN	AC95
25	4823404	AMERICAN	AC95
26	4823405	AMERICAN	AC95
27	4823410	AMERICAN	AC95
28	4823414	AMERICAN	AC95
29	4823418	AMERICAN	AC95
30	4823419	AMERICAN	AC95
31	4823427	AMERICAN	AC95
32	4823428	AMERICAN	AC95
33	4823429	AMERICAN	AC95
34	4823434	AMERICAN	AC95
35	4823435	AMERICAN	AC95
36	4823438	AMERICAN	AC95
37	4823439	AMERICAN	AC95
38	4823448	AMERICAN	AC95
39	4823452	AMERICAN	AC95
40	4823464	AMERICAN	AC95

SUPPORTING SCHEDULES

000299

RECAP SCHEDULES

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUII CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4623470		
2	4623480	AMERICAN	AC95
3	4623481	AMERICAN	AC95
4	4623484	AMERICAN	AC95
5	4623485	AMERICAN	AC95
6	4623490	AMERICAN	AC95
7	4623494	AMERICAN	AC95
8	4623496	AMERICAN	AC95
9	4623497	AMERICAN	AC95
10	4623498	AMERICAN	AC95
11	4623512	AMERICAN	AC95
12	4623513	AMERICAN	AC95
13	4623551	AMERICAN	AC95
14	4623561	AMERICAN	AC95
15	4623576	AMERICAN	AC95
16	4623594	AMERICAN	AC95
17	4623603	AMERICAN	AC95
18	4623610	AMERICAN	AC95
19	4623651	AMERICAN	AC95
20	4623653	AMERICAN	AC95
21	4623654	AMERICAN	AC95
22	4623655	AMERICAN	AC95
23	4623662	AMERICAN	AC95
24	4623663	AMERICAN	AC95
25	4623664	AMERICAN	AC95
26	4623665	AMERICAN	AC95
27	4623666	AMERICAN	AC95
28	4623667	AMERICAN	AC95
29	4623668	AMERICAN	AC95
30	4623676	AMERICAN	AC95
31	4623679	AMERICAN	AC95
32	4623681	AMERICAN	AC95
33	4623682	AMERICAN	AC95
34	4623685	AMERICAN	AC95
35	4623686	AMERICAN	AC95
36	4623687	AMERICAN	AC95
37	4623691	AMERICAN	AC95
38	4623694	AMERICAN	AC95
39	4623695	AMERICAN	AC95
40	4623696	AMERICAN	AC95

SUPPORTING SCHEDULES

RECAP SCHEDULES

000300



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4823697	AMERICAN	AC95
2	4823698	AMERICAN	AC95
3	4823699	AMERICAN	AC95
4	4823700	AMERICAN	AC95
5	4823702	AMERICAN	AC95
6	4823703	AMERICAN	AC95
7	4823704	AMERICAN	AC95
8	4823707	AMERICAN	AC95
9	4823708	AMERICAN	AC95
10	4823709	AMERICAN	AC95
11	4823711	AMERICAN	AC95
12	4823712	AMERICAN	AC95
13	4823713	AMERICAN	AC95
14	4823714	AMERICAN	AC95
15	4823715	AMERICAN	AC95
16	4823716	AMERICAN	AC95
17	4823719	AMERICAN	AC95
18	4823720	AMERICAN	AC95
19	4823722	AMERICAN	AC95
20	4823723	AMERICAN	AC95
21	4823724	AMERICAN	AC95
22	4823726	AMERICAN	AC95
23	4823728	AMERICAN	AC95
24	4823729	AMERICAN	AC95
25	4823730	AMERICAN	AC95
26	4823731	AMERICAN	AC95
27	4823732	AMERICAN	AC95
28	4823734	AMERICAN	AC95
29	4823735	AMERICAN	AC95
30	4823736	AMERICAN	AC95
31	4823738	AMERICAN	AC95
32	4823739	AMERICAN	AC95
33	4823740	AMERICAN	AC95
34	4823741	AMERICAN	AC95
35	4823743	AMERICAN	AC95
36	4823744	AMERICAN	AC95
37	4823745	AMERICAN	AC95
38	4823746	AMERICAN	AC95
39	4823747	AMERICAN	AC95
40	4823750	AMERICAN	AC95

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	4823751		
2	4823752	AMERICAN	AC95
3	4823753	AMERICAN	AC95
4	4823754	AMERICAN	AC95
5	4823755	AMERICAN	AC95
6	4823756	AMERICAN	AC95
7	4823757	AMERICAN	AC95
8	4823758	AMERICAN	AC95
9	4823759	AMERICAN	AC95
10	4823760	AMERICAN	AC95
11	4823764	AMERICAN	AC95
12	4823767	AMERICAN	AC95
13	4823769	AMERICAN	AC95
14	4823770	AMERICAN	AC95
15	4823771	AMERICAN	AC95
16	4823773	AMERICAN	AC95
17	4823774	AMERICAN	AC95
18	4823775	AMERICAN	AC95
19	4823777	AMERICAN	AC95
20	4823782	AMERICAN	AC95
21	4823783	AMERICAN	AC95
22	4823785	AMERICAN	AC95
23	4823786	AMERICAN	AC95
24	4823787	AMERICAN	AC95
25	4823788	AMERICAN	AC95
26	4823789	AMERICAN	AC95
27	4823791	AMERICAN	AC95
28	4823792	AMERICAN	AC95
29	4823793	AMERICAN	AC95
30	4823794	AMERICAN	AC95
31	4823795	AMERICAN	AC95
32	4823797	AMERICAN	AC95
33	4823798	AMERICAN	AC95
34	4823802	AMERICAN	AC95
35	4823808	AMERICAN	AC95
36	4823809	AMERICAN	AC95
37	4823811	AMERICAN	AC95
38	4823856	AMERICAN	AC95
39	4823860	AMERICAN	AC95
40	4823872	AMERICAN	AC95

SUPPORTING SCHEDULES

000302

RECAP SCHEDULES

SCHEDULE I-3(a)

FLORIDA PUBLIC SERVICE COMMISSION

METER TESTING - PERIODIC TESTING

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cft  
OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	4823975		
2	4823978		
3	4824004	AMERICAN	AC95
4	4824007	AMERICAN	AC95
5	4824010	AMERICAN	AC95
6	4824011	AMERICAN	AC95
7	4824023	AMERICAN	AC95
8	4824028	AMERICAN	AC95
9	4824029	AMERICAN	AC95
10	4824030	AMERICAN	AC95
11	4824032	AMERICAN	AC95
12	4824033	AMERICAN	AC95
13	4824038	AMERICAN	AC95
14	4824039	AMERICAN	AC95
15	4824050	AMERICAN	AC95
16	4824051	AMERICAN	AC95
17	4824341	AMERICAN	AC95
18	4824390	AMERICAN	AC95
19	4824391	AMERICAN	AC95
20	4824415	AMERICAN	AC95
21	4824447	AMERICAN	AC95
22	4824459	AMERICAN	AC95
23	4824480	AMERICAN	AC95
24	4824487	AMERICAN	AC95
25	4824551	AMERICAN	AC95
26	4824721	AMERICAN	AC95
27	4824913	AMERICAN	AC95
28	4824938	AMERICAN	AC95
29	4824939	AMERICAN	AC95
30	4824984	AMERICAN	AC95
31	4824988	AMERICAN	AC95
32	4825073	AMERICAN	AC95
33	4825172	AMERICAN	AC95
34	4825901	AMERICAN	AC95
35	10702	AMERICAN	AC95
36	781683	ROCKWELL	AC95
37	1024048	ROCKWELL	R250
38	1066218	ROCKWELL	R250
39	1066260	ROCKWELL	R250
40	1066275	ROCKWELL	R250

SUPPORTING SCHEDULES

000303

RECAP SCHEDULES

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
 A DIVISION OF NUI CORPORATION  
 DOCKET NO: 960502-GU

EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cfh  
 OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING  
 PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTED  
 FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
 HISTORIC BASE YEAR DATA: 09/30/95  
 WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	2019305	ROCKWELL	R250
2	2095853	ROCKWELL	R250
3	2118480	ROCKWELL	R250
4	2161767	ROCKWELL	R250
5	2197835	ROCKWELL	R250
6	2253590	ROCKWELL	R250
7	2253805	ROCKWELL	R250
8	2253811	ROCKWELL	R250
9	2253819	ROCKWELL	R250
10	2253827	ROCKWELL	R250
11	2553578	ROCKWELL	R250
12	2917085	ROCKWELL	R250
13	2924784	ROCKWELL	R250
14	3014557	ROCKWELL	R250
15	3237869	ROCKWELL	R250
16	3237870	ROCKWELL	R250
17	4800350	ROCKWELL	R200
18	4800387	ROCKWELL	R200



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF 251 cfh THROUGH 2500 cfh THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	6056	ROCKWELL	R 750
2	9691	ROCKWELL	R415
3	9694	ROCKWELL	R415
4	9697	ROCKWELL	R415
5	9703	ROCKWELL	R415
6	20549	ROCKWELL	R415
7	21078	ROCKWELL	R415
8	29187	ROCKWELL	R415
9	29189	ROCKWELL	R415
10	29198	ROCKWELL	R415
11	29199	ROCKWELL	R415
12	35112	ROCKWELL	R415
13	35129	ROCKWELL	R415
14	40052	ROCKWELL	R415
15	43703	ROCKWELL	R415
16	43717	ROCKWELL	R415
17	43753	ROCKWELL	R415
18	43754	ROCKWELL	R415
19	45193	ROCKWELL	R415
20	56738	ROCKWELL	R415
21	56744	ROCKWELL	R415
22	56748	ROCKWELL	R415
23	57432	ROCKWELL	R415
24	57440	ROCKWELL	R415
25	57444	ROCKWELL	R415
26	59738	ROCKWELL	R415
27	60100	ROCKWELL	R415
28	61270	ROCKWELL	R415
29	61272	ROCKWELL	R415
30	66549	ROCKWELL	R415
31	70199	ROCKWELL	R415
32	70374	ROCKWELL	R415
33	70375	ROCKWELL	R415
34	70381	ROCKWELL	R415
35	70383	ROCKWELL	R415
36	72959	ROCKWELL	R415
37	72961	ROCKWELL	R415
38	72965	ROCKWELL	R415
39	74159	ROCKWELL	R415
40	74166	ROCKWELL	R415

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF 251 cfh THROUGH 2500 cfh THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	75040	ROCKWELL	R415
2	75042	ROCKWELL	R415
3	75053	ROCKWELL	R415
4	75054	ROCKWELL	R415
5	76885	ROCKWELL	R415
6	76882	ROCKWELL	R415
7	78282	ROCKWELL	R415
8	87675	ROCKWELL	R415
9	87676	ROCKWELL	R415
10	87687	ROCKWELL	R415
11	87688	ROCKWELL	R415
12	87699	ROCKWELL	R415
13	87700	ROCKWELL	R415
14	87707	ROCKWELL	R415
15	90749	ROCKWELL	R415
16	90752	ROCKWELL	R415
17	90759	ROCKWELL	R415
18	90788	ROCKWELL	R415
19	90770	ROCKWELL	R415
20	90776	ROCKWELL	R415
21	91488	ROCKWELL	R415
22	91480	ROCKWELL	R415
23	96140	ROCKWELL	R415
24	122525	ROCKWELL	R415
25	122527	ROCKWELL	R415
26	122537	ROCKWELL	R415
27	126970	ROCKWELL	R415
28	126972	ROCKWELL	R415
29	132783	ROCKWELL	R415
30	132793	ROCKWELL	R415
31	133681	ROCKWELL	R415
32	133685	ROCKWELL	R415
33	133687	ROCKWELL	R415
34	133689	ROCKWELL	R415
35	133680	ROCKWELL	R415
36	134104	ROCKWELL	R415
37	134108	ROCKWELL	R415
38	134109	ROCKWELL	R415
39	134112	ROCKWELL	R415
40	134115	ROCKWELL	R415

## SCHEDULE I-3(b)

## METER TESTING - PERIODIC TESTING

PAGE 47 OF 55

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF 251 cfm THROUGH 2500 cfm THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	134122	ROCKWELL	R415
2	136595	ROCKWELL	R415
3	148591	ROCKWELL	R415
4	152962	ROCKWELL	R415
5	159113	ROCKWELL	R415
6	159118	ROCKWELL	R415
7	162205	ROCKWELL	R415
8	162212	ROCKWELL	R415
9	162213	ROCKWELL	R415
10	163577	ROCKWELL	R415
11	163579	ROCKWELL	R415
12	171272	ROCKWELL	R415
13	172983	ROCKWELL	R415
14	173980	ROCKWELL	R415
15	178017	ROCKWELL	R415
16	178020	ROCKWELL	R415
17	182472	ROCKWELL	R415
18	182489	ROCKWELL	R415
19	184104	ROCKWELL	R415
20	184109	ROCKWELL	R415
21	191370	ROCKWELL	R415
22	202078	ROCKWELL	R415
23	202082	ROCKWELL	R415
24	202086	ROCKWELL	R415
25	202087	ROCKWELL	R415
26	202091	ROCKWELL	R415
27	212457	ROCKWELL	R415
28	235829	ROCKWELL	R415
29	235873	ROCKWELL	R415
30	235874	ROCKWELL	R415
31	235877	ROCKWELL	R415
32	235879	ROCKWELL	R415
33	236895	ROCKWELL	R415
34	256225	ROCKWELL	R415
35	256233	ROCKWELL	R415
36	256229	ROCKWELL	R415
37	256235	ROCKWELL	R415
38	256240	ROCKWELL	R415
39	256244	ROCKWELL	R415
40	256264	ROCKWELL	R415

SUPPORTING SCHEDULES

000307

RECAP SCHEDULES:

SCHEDULE I-3(b)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO: 960502-GU

METER TESTING - PERIODIC TESTING

EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF 251 cfm THROUGH 2500 cfm THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	256286	ROCKWELL	R415
2	256284	ROCKWELL	R415
3	256289	ROCKWELL	R415
4	256296	ROCKWELL	R415
5	256412	ROCKWELL	R415
6	256414	ROCKWELL	R415
7	256415	ROCKWELL	R415
8	312277	ROCKWELL	R415
9	312278	ROCKWELL	R415
10	312285	ROCKWELL	R415
11	312298	ROCKWELL	R415
12	327214	ROCKWELL	R415
13	344563	ROCKWELL	R415
14	344820	ROCKWELL	R415
15	382359	ROCKWELL	R415
16	450828	ROCKWELL	R415
17	510320	ROCKWELL	R415
18	510330	ROCKWELL	R415
19	510332	ROCKWELL	R415
20	513575	ROCKWELL	R415
21	513577	ROCKWELL	R415
22	513585	ROCKWELL	R415
23	513591	ROCKWELL	R415
24	513593	ROCKWELL	R415
25	513596	ROCKWELL	R415
26	513599	ROCKWELL	R415
27	513603	ROCKWELL	R415
28	513604	ROCKWELL	R415
29	513605	ROCKWELL	R415
30	1191361	ROCKWELL	R415
31	1513581	ROCKWELL	R415
32	1513584	ROCKWELL	R415
33	1513589	ROCKWELL	R415
34	1513606	ROCKWELL	R415
35	1513608	ROCKWELL	R415
36	1513610	ROCKWELL	R415
37	1513611	ROCKWELL	R415
38	1513612	ROCKWELL	R415
39	1513614	ROCKWELL	R415
40	2566060	ROCKWELL	R415

SUPPORTING SCHEDULES

000308

RECAP SCHEDULES:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF 251 cfh THROUGH 2500 cfh THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION

DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	2556074		
2	2556082	ROCKWELL	R415
3	2556092	ROCKWELL	R415
4	2556096	ROCKWELL	R415
5	2556100	ROCKWELL	R415
6	2556103	ROCKWELL	R415
7	2556105	ROCKWELL	R415
8	3207104	ROCKWELL	R415
9	3207112	ROCKWELL	R415
10	3210331	ROCKWELL	R415
11	4800047	ROCKWELL	R415
12	14455	ROCKWELL	R415
13	16363	ROCKWELL	R750
14	18614	ROCKWELL	R750
15	21744	ROCKWELL	R750
16	21887	ROCKWELL	R750
17	22047	ROCKWELL	R750
18	22048	ROCKWELL	R750
19	33454	ROCKWELL	R750
20	33985	ROCKWELL	R750
21	34009	ROCKWELL	R750
22	36190	ROCKWELL	R750
23	36191	ROCKWELL	R750
24	36778	ROCKWELL	R750
25	44281	ROCKWELL	R750
26	44283	ROCKWELL	R750
27	44777	ROCKWELL	R750
28	47192	ROCKWELL	R750
29	47589	ROCKWELL	R750
30	48496	ROCKWELL	R750
31	48498	ROCKWELL	R750
32	48499	ROCKWELL	R750
33	48609	ROCKWELL	R750
34	48610	ROCKWELL	R750
35	59540	ROCKWELL	R750
36	59550	ROCKWELL	R750
37	59552	ROCKWELL	R750
38	59667	ROCKWELL	R750
39	59827	ROCKWELL	R750
40	59837	ROCKWELL	R750

SUPPORTING SCHEDULES

000309

RECAP SCHEDULES:

SCHEDULE I-3(b)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

METER TESTING - PERIODIC TESTING

EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF 251 cfh THROUGH 2500 cfh THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	61439	ROCKWELL	R750
2	61492	ROCKWELL	R750
3	61501	ROCKWELL	R750
4	61502	ROCKWELL	R750
5	61508	ROCKWELL	R750
6	62241	ROCKWELL	R750
7	62750	ROCKWELL	R750
8	62751	ROCKWELL	R750
9	62753	ROCKWELL	R750
10	63496	ROCKWELL	R750
11	63892	ROCKWELL	R750
12	63894	ROCKWELL	R750
13	65267	ROCKWELL	R750
14	65278	ROCKWELL	R750
15	65280	ROCKWELL	R750
16	91880	ROCKWELL	R750
17	92589	ROCKWELL	R750
18	92600	ROCKWELL	R750
19	93899	ROCKWELL	R750
20	93903	ROCKWELL	R750
21	98666	ROCKWELL	R750
22	98671	ROCKWELL	R750
23	99906	ROCKWELL	R750
24	100693	ROCKWELL	R750
25	100708	ROCKWELL	R750
26	100712	ROCKWELL	R750
27	100713	ROCKWELL	R750
28	102631	ROCKWELL	R750
29	103143	ROCKWELL	R750
30	103677	ROCKWELL	R750
31	104055	ROCKWELL	R750
32	104054	ROCKWELL	R750
33	105380	ROCKWELL	R750
34	106874	ROCKWELL	R750
35	106910	ROCKWELL	R750
36	106913	ROCKWELL	R750
37	106916	ROCKWELL	R750
38	108091	ROCKWELL	R750
39	108093	ROCKWELL	R750
40	109473	ROCKWELL	R750

SUPPORTING SCHEDULES

000310

RECAP SCHEDULES:

## SCHEDULE I-3(b)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

## METER TESTING - PERIODIC TESTING

EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF 251 cfh THROUGH 2500 cfh THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	109480	ROCKWELL	R750
2	109484	ROCKWELL	R750
3	115819	ROCKWELL	R750
4	115823	ROCKWELL	R750
5	116573	ROCKWELL	R750
6	117604	ROCKWELL	R750
7	117608	ROCKWELL	R750
8	117611	ROCKWELL	R750
9	131320	ROCKWELL	R750
10	131321	ROCKWELL	R750
11	131325	ROCKWELL	R750
12	131702	ROCKWELL	R750
13	134832	ROCKWELL	R750
14	136083	ROCKWELL	R750
15	136094	ROCKWELL	R750
16	136096	ROCKWELL	R750
17	136097	ROCKWELL	R750
18	140531	ROCKWELL	R750
19	142557	ROCKWELL	R750
20	143354	ROCKWELL	R750
21	143364	ROCKWELL	R750
22	143368	ROCKWELL	R750
23	143374	ROCKWELL	R750
24	146327	ROCKWELL	R750
25	148294	ROCKWELL	R750
26	148863	ROCKWELL	R750
27	154378	ROCKWELL	R750
28	154379	ROCKWELL	R750
29	157008	ROCKWELL	R750
30	157010	ROCKWELL	R750
31	157013	ROCKWELL	R750
32	159238	ROCKWELL	R750
33	159240	ROCKWELL	R750
34	159245	ROCKWELL	R750
35	159251	ROCKWELL	R750
36	159439	ROCKWELL	R750
37	159525	ROCKWELL	R750
38	159529	ROCKWELL	R750
39	159533	ROCKWELL	R750
40	159538	ROCKWELL	R750

SUPPORTING SCHEDULES

000311

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF 251 cfh THROUGH 2500 cfh THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER:	MANUFACTURER	TYPE / SIZE
1	159542	ROCKWELL	R750
2	173452	ROCKWELL	R750
3	173481	ROCKWELL	R750
4	1102187	ROCKWELL	R750
5	1111823	ROCKWELL	R750
6	1148856	ROCKWELL	R750
7	18519	ROCKWELL	310R
8	21941	ROCKWELL	310R
9	23405	ROCKWELL	310R
10	23409	ROCKWELL	310R
11	23418	ROCKWELL	310R
12	25641	ROCKWELL	310R
13	25657	ROCKWELL	310R
14	25772	ROCKWELL	310R
15	27528	ROCKWELL	310R
16	29041	ROCKWELL	310R
17	43280	ROCKWELL	310R
18	44025	ROCKWELL	310R
19	44028	ROCKWELL	310R
20	45280	ROCKWELL	310R
21	45283	ROCKWELL	310R
22	45287	ROCKWELL	310R
23	46834	ROCKWELL	310R
24	46950	ROCKWELL	310R
25	47436	ROCKWELL	310R
26	47440	ROCKWELL	310R
27	47445	ROCKWELL	310R
28	50946	ROCKWELL	310R
29	50947	ROCKWELL	310R
30	50952	ROCKWELL	310R
31	67501	ROCKWELL	310R
32	67503	ROCKWELL	310R
33	67515	ROCKWELL	310R
34	127529	ROCKWELL	310R
35	190091	ROCKWELL	275R
36	190100	ROCKWELL	275R
37	2274581	ROCKWELL	275R
38	3116786	ROCKWELL	275R
39	3116798	ROCKWELL	275R
40	3116800	ROCKWELL	275R

SUPPORTING SCHEDULES

RECAP SCHEDULES:

000312



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF 251 cfh THROUGH 2500 cfh THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	3165089		
2	3165109	ROCKWELL	275R
3	3165113	ROCKWELL	275R
4	3165118	ROCKWELL	275R
5	3165121	ROCKWELL	275R
6	3165136	ROCKWELL	275R
7	3165138	ROCKWELL	275R
8	6046628	ROCKWELL	275R
9	6046984	AMERICAN	AL1000
10	6054362	AMERICAN	AL1000
11	6056792	AMERICAN	AL1000
12	6056798	AMERICAN	AL1000
13	6066064	AMERICAN	AL1000
14	6066077	AMERICAN	AL1000
15	6067132	AMERICAN	AL1000
16	6074896	AMERICAN	AL1000
17	6091758	AMERICAN	AL1000
18	6091759	AMERICAN	AL1000
19	6091764	AMERICAN	AL1000
20	6091767	AMERICAN	AL1000
21	6093228	AMERICAN	AL1000
22	6093843	AMERICAN	AL1000
23	6098434	AMERICAN	AL1000
24	6102310	AMERICAN	AL1000
25	6108248	AMERICAN	AL1000
26	6111408	AMERICAN	AL1000
27	6111428	AMERICAN	AL1000
28	6118053	AMERICAN	AL1000
29	6121853	AMERICAN	AL1000
30	6124084	AMERICAN	AL1000
31	6124087	AMERICAN	AL1000
32	6124089	AMERICAN	AL1000
33	6124093	AMERICAN	AL1000
34	6124097	AMERICAN	AL1000
35	6171711	AMERICAN	AL1000
36	16138591	AMERICAN	AL1000
37	16193580	AMERICAN	AL1000
38	56108503	AMERICAN	AL1000
39	6113250	AMERICAN	AL1000
40	6118034	AMERICAN	AL800

SUPPORTING SCHEDULES

000313

RECAP SCHEDULES:

SCHEDULE I-3(b)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 960502-GU

METER TESTING - PERIODIC TESTING

EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF 251 cfh THROUGH 2500 cfh THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	6118035	AMERICAN	AL800
2	6118037	AMERICAN	AL800
3	6118041	AMERICAN	AL800
4	6128074	AMERICAN	AL800
5	6193556	ROCKWELL	1600R
6	34999	ROCKWELL	1600R
7	35698	ROCKWELL	1600R
8	48834	ROCKWELL	1600R
9	79659	ROCKWELL	1600R
10	81107	ROCKWELL	1600R
11	83327	ROCKWELL	315R
12	434833	ROCKWELL	315R
13	434839	ROCKWELL	315R
14	2230496	ROCKWELL	315R
15	2258291	ROCKWELL	315R
16	2274573	ROCKWELL	315R
17	2274574	ROCKWELL	315R
18	2274575	ROCKWELL	315R
19	2274580	ROCKWELL	315R
20	2274591	ROCKWELL	315R
21	2274592	ROCKWELL	315R
22	2275198	ROCKWELL	315R
23	2275214	ROCKWELL	315R
24	2275222	ROCKWELL	315R
25	2275236	ROCKWELL	315R

SUPPORTING SCHEDULES

000314

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO: 990502-GUEXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY  
OF OVER 2500 cfh THAT HAVE NOT BEEN TESTED FOR  
ACCURACY WITHIN 120 MONTHS (AS OF TEST YEAR END)TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95

WITNESS: RICHARD F. WALL

LINE	COMPANY IDENTIFICATION NUMBER	MANUFACTURER	TYPE / SIZE
1	13457	ROCKWELL	3000R
2	24282	ROCKWELL	3000R
3	58034	ROCKWELL	3000R
4	64384	ROCKWELL	3000R
5	64823	ROCKWELL	3000R
6	4800015	AMERICAN	G78
7	6702078	ROOTS	23M
8	7087003	ROOTS	23M
9	9005198	ROOTS	7M
10	9005201	ROOTS	7M
11	9005334	ROOTS	16M
12	9110132	ROOTS	11M
13	9110191	ROOTS	11M
14	9131385	ROOTS	11M
15	9131385	ROOTS	11M

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF VEHICLES INCLUDING A  
DESCRIPTION AND ANY ALLOCATION OF USE TO NON-UTILITY  
ACCOUNTS.TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95  
WITNESS: RICHARD F. WALLCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

Line No.	VEHICLE IDENTIFICATION (MAKE & MODEL)	DESCRIPTION OF USE	UTILITY %	NON UTILITY %	NON UTILITY ACCOUNTS
1	Chev Cavalier 4 DR	Car Pool	100	0	n/a
2	Dodge Intrepid 4 DR	Car Pool	100	0	n/a
3	Chev Lumina 4 DR	Car Pool	100	0	n/a
4	Chev Cavalier 2 DR	Car Pool	100	0	n/a
5	Chev S-10 P/U	Collections	100	0	n/a
6	Chev S-10 P/U	Collections	100	0	n/a
7	Chev S-10 P/U	Collections	100	0	n/a
8	Chev 1/2 T P/U	Distribution	100	0	n/a
9	Chev 1/2 T P/U	Distribution	100	0	n/a
10	Chev 1/2 T P/U	Distribution	100	0	n/a
11	Chev 1/2 T P/U	Distribution	100	0	n/a
12	Chev 1/2 T P/U	Distribution	100	0	n/a
13	Chev 1/2T P/U	Distribution	100	0	n/a
14	Chev 1/2T P/U	Distribution	100	0	n/a
15	Chev 2500 P/U	Distribution	100	0	n/a
16	Chev 2500 P/U	Distribution	100	0	n/a
17	Chev 2500 P/U	Distribution	100	0	n/a
18	Chev 3/4 T P/U	Distribution	100	0	n/a
19	Chev 3/4 T P/U	Distribution	100	0	n/a
20	Chev S-10 P/U	Distribution	100	0	n/a

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

000316



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

EXPLANATION: PROVIDE A LIST OF VEHICLES INCLUDING A  
DESCRIPTION AND ANY ALLOCATION OF USE TO NON-UTILITY  
ACCOUNTS.

TYPE OF DATA SHOWN  
HISTORIC BASE YEAR DATA: 09/30/95  
WITNESS: RICHARD F. WALL

Line No.	VEHICLE IDENTIFICATION (MAKE & MODEL)	DESCRIPTION OF USE	UTILITY %	NON UTILITY %	NON UTILITY ACCOUNTS
1	Chev S-10 P/U	Distribution	100	0	n/a
2	Chev S-10 P/U	Distribution	100	0	n/a
3	Chev S-10 P/U	Distribution	100	0	n/a
4	Chev S-10 TK	Distribution	100	0	n/a
5	Chev Cavalier Wagon	Mail Room	100	0	n/a
6	Chev 1/2 T P/U	Management - Port St Lucie General Manager	100	0	n/a
7	Chev 1/2T P/U	Management - Brevard Asst. Svc Manager	100	0	n/a
8	Chev Lumina 4 D	Management - Miami Sales Manager	100	0	n/a
9	Chev Lumina 4 DR	Management - Miami Service Manager	100	0	n/a
10	Chev Lumina 4 DR	Management - Brevard Sales Manager	100	0	n/a
11	Buick Regal 4DR	Management - Brevard Division Manager	100	0	n/a
12	Chev Caprice 4 DR	Management - Miami Safety Director	100	0	n/a
13	Chev Caprice 4 DR	NUI Southern - V.P. of Marketing	100	0	n/a
14	Chev Cirrus 4 DR	NUI Southern - President	100	0	n/a
15	Buick LeSabre 4 DR	NUI Southern - V.P. of Operations	100	0	n/a
16	Buick LeSabre 4 DR	NUI Southern - V.P. of Regulatory Affairs	100	0	n/a
17	Buick LeSabre 4 DR	NUI Southern - V.P. of Finance	100	0	n/a
18	Ford Taurus 4 DR	NUI Southern - A.V.P. of Administration	100	0	n/a
19	Chev 1/2T P/U	Measurement	100	0	n/a
20	Chev 1T Utility	Measurement	100	0	n/a

SUPPORTING SCHEDULES:

000317

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF VEHICLES INCLUDING A  
DESCRIPTION AND ANY ALLOCATION OF USE TO NON-UTILITY  
ACCOUNTS.TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95  
WITNESS: RICHARD F. WALLCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 980502-GU

Line No.	VEHICLE IDENTIFICATION (MAKE & MODEL)			DESCRIPTION OF USE	UTILITY	NON UTILITY	NON UTILITY ACCOUNTS
					%	%	
1	Chev	3/4T	Utility	Measurement	100	0	n/a
2	Chev	3/4T	Utility	Measurement	100	0	n/a
3	Chev	3/4T	Utility	Measurement	100	0	n/a
4	Chev	G-20	van	Measurement	100	0	n/a
5	Chev	G-20	Van	Measurement	100	0	n/a
6	Chev	Lumina	4 DR	Measurement	100	0	n/a
7	Chev	Lumina	4 DR	Measurement	100	0	n/a
8	Chev	S-10	P/U	Meter Reading	100	0	n/a
9	Chev	S-10	P/U	Meter Reading	100	0	n/a
10	Chev	S-10	P/U	Meter Reading	100	0	n/a
11	Chev	S-10	P/U	Meter Reading	100	0	n/a
12	Chev	S-10	P/U	Meter Reading	100	0	n/a
13	Chev	S-10	P/U	Meter Reading	100	0	n/a
14	Chev	S-10	P/U	Meter Reading	100	0	n/a
15	Chev	S-10	P/U	Meter Reading	100	0	n/a
16	Chev	S-10	P/U	Meter Reading	100	0	n/a
17	Chev	S-10	P/U	Meter Reading	100	0	n/a
18	Chev	S-10	P/U	Meter Reading	100	0	n/a
19	Chev	S-10	P/U	Meter Reading	100	0	n/a
20	Chev	S-10	P/U	Meter Reading	100	0	n/a

SUPPORTING SCHEDULES:

000318

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF VEHICLES INCLUDING A  
DESCRIPTION AND ANY ALLOCATION OF USE TO NON-UTILITY  
ACCOUNTS.TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95  
WITNESS: RICHARD F. WALLCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

Line No.	VEHICLE IDENTIFICATION (MAKE & MODEL)		DESCRIPTION OF USE	UTILITY		NON UTILITY ACCOUNTS
				%	%	
1	Chev	S-10 P/U	Meter Reading	100	0	n/a
2	Chev	1T Utility	Measurement	100	0	n/a
3	Chev	3/4T Utility	Measurement	100	0	n/a
4	Chev	S-10 P/U	Meter Reading	100	0	n/a
5	Chev	S-10 P/U	Meter Reading	100	0	n/a
6	Chev	S-10 P/U	Meter Reading	100	0	n/a
7	Chev	S-10 P/U	Meter Reading	100	0	n/a
8	Chev	S-10 P/U	Meter Reading	100	0	n/a
9	Chev	S-10 P/U	Meter Reading	100	0	n/a
10	Chev	S-10 P/U	Meter Reading	100	0	n/a
11	Chev	S-10 P/U	Meter Reading	100	0	n/a
12	Chev	1/2 T P/U	Operations	100	0	n/a
13	Chev	1/2 T P/U	Operations	100	0	n/a
14	Chev	1/2T P/U	Operations	100	0	n/a
15	Chev	1/2T P/U	Operations	100	0	n/a
16	Chev	1/2T P/U	Operations	100	0	n/a
17	Chev	1/2T Utility	Operations	100	0	n/a
18	Chev	1/2T P/U	Operations	100	0	n/a
19	Chev	1500 P/U	Operations	100	0	n/a
20	Chev	1500 P/U	Operations	100	0	n/a

SUPPORTING SCHEDULES:

000319

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF VEHICLES INCLUDING A DESCRIPTION AND ANY ALLOCATION OF USE TO NON-UTILITY ACCOUNTS.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95  
WITNESS: RICHARD F. WALL

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

Line No.	VEHICLE IDENTIFICATION (MAKE & MODEL)			DESCRIPTION OF USE	UTILITY	NON UTILITY	NON UTILITY ACCOUNTS
					%	%	
1	Chev	1500	P/U	Operations	100	0	n/a
2	Chev	1T	Utility	Operations	100	0	n/a
3	Chev	1T	step-van	Operations	100	0	n/a
4	Chev	1T	Utility	Operations	100	0	n/a
5	Chev	1T	Utility	Operations	100	0	n/a
6	Chev	1T	Utility	Operations	100	0	n/a
7	Dp Rk	Auger Drill		Operations	100	0	n/a
8	Chev	Lumina	4 DR	Operations	100	0	n/a
9	Chev	S-10	P/U	Operations	100	0	n/a
10	Chev	1/2T	P/U	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
11	Chev	1/2T	P/U	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
12	Chev	1/2T	P/U	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
13	Chev	Blazer	2 DR	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
14	Chev	Cavalier	4 DR	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
15	Chev	Cavalier	4 DR	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
16	Chev	Cavalier	2 DR	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
17	Chev	Cavalier	2 DR	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
18	Chev	Cavalier	2 DR	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
19	Chev	Cavalier	4 DR	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
20	Chev	Cavalier	4 DR	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.

SUPPORTING SCHEDULES:

000320

RECAP SCHEDULES:



RECORDS - VEHICLE ALLOCATION

SCHEDULE I-4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF VEHICLES INCLUDING A DESCRIPTION AND ANY ALLOCATION OF USE TO NON-UTILITY ACCOUNTS.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95  
WITNESS: RICHARD F. WALL

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

Line No.	VEHICLE IDENTIFICATION (MAKE & MODEL)	DESCRIPTION OF USE	UTILITY %	NON UTILITY %	NON UTILITY ACCOUNTS
1	Chev Cavalier 2D	Sales	n/a	n/a	912.186.8 Vehicle use is determined by distribution of payroll hours.
2	Chev 1/2T P/U	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
3	Chev 1/2T P/U	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
4	Chev 1/2T P/U	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
5	Chev 1T Flat Bed	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
6	Chev 1T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
7	Chev 1T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
8	Chev 1T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
9	Chev 1T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
10	Chev 1T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
11	Chev 1T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
12	Chev 1T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
13	Chev 1T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
14	Chev 3/4 ton Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
15	Chev 3/4T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
16	Chev 3/4T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
17	Chev 3/4T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
18	Chev 3/4T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
19	Chev 3/4T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.
20	Chev 3/4T Utility	Service	n/a	n/a	416. Vehicle use is determined by distribution of payroll hours.

SUPPORTING SCHEDULES:

000321

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF VEHICLES INCLUDING A  
DESCRIPTION AND ANY ALLOCATION OF USE TO NON-UTILITY  
ACCOUNTS.TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95  
WITNESS: RICHARD F. WALLCOMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 980502-GU

Line No.	VEHICLE IDENTIFICATION (MAKE & MODEL)	DESCRIPTION OF USE	UTILITY %	NON UTILITY %	NON UTILITY ACCOUNTS
1	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
2	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
3	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
4	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
5	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
6	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
7	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
8	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
9	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
10	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
11	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
12	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
13	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
14	Chev 3/4T P/U	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
15	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
16	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
17	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
18	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
19	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
20	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.

SUPPORTING SCHEDULES:

000321

RECAP SCHEDULES:

SCHEDULE I-4

RECORDS - VEHICLE ALLOCATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF VEHICLES INCLUDING A DESCRIPTION AND ANY ALLOCATION OF USE TO NON-UTILITY ACCOUNTS.

TYPE OF DATA SHOWN:  
HISTORIC BASE YEAR DATA: 09/30/95  
WITNESS: RICHARD F. WALL

COMPANY: CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
DOCKET NO.: 960502-GU

Line No.	VEHICLE IDENTIFICATION (MAKE & MODEL)	DESCRIPTION OF USE	UTILITY %	NON UTILITY %	NON UTILITY ACCOUNTS
1	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
2	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
3	Chev 3/4T TK	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
4	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
5	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
6	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
7	Chev appl van TK	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
8	Chev G-20 CargoVan	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
9	Chev G-20 CargoVan	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
10	Chev G-20 CargoVan	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
11	Chev G-20 van	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
12	Chev G-20 van	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
13	Chev Lumina 4DR	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
14	Chev S-10 PU	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
15	Chev 3/4T Utility	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.
16	Chev 1/2T PU	Service	n/a	n/a	416, Vehicle use is determined by distribution of payroll hours.

SUPPORTING SCHEDULES:

000323

RECAP SCHEDULES: