

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8218
PORT ST. JOE, FLORIDA 32456

ORIGINAL
FILE COPY

June 17, 1996

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of May 1996. Also enclosed is Revised Schedule A-4, page 1 & 2, for April 1996. Columns D, Net Amount MMBtu/d, and F, Monthly Net MMBtu was corrected due to change in fuel adjustment.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

- ACK _____
- AFA 2 _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG 1 _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____
- WAS _____
- OTH _____

Enclosures

cc: All Parties of Record

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06686 JUN 21 86

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 960003-GU
June 17, 1996

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY 1996		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$13,899.57	\$16,693.00	(2,793)	-16.73	\$23,646.00	\$33,079.00	(9,233)	-27.91
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$351,978.11	\$460,134.00	(108,156)	-23.51	\$576,242.99	\$940,757.00	(364,514)	-38.75
5	DEMAND	\$158,205.27	\$166,187.00	(7,982)	-4.79	\$310,510.21	\$326,974.00	(16,464)	-5.04
6	OTHER - FGT REFUND	(\$1,770.55)	\$0.00	(1,771)	ERR	(\$1,770.55)	\$0.00	(1,771)	ERR
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$3,746.81	\$3,613.00	134	3.70	\$7,372.75	\$7,109.00	264	3.71
8	DEMAND	\$21,048.75	\$22,314.00	(1,265)	-5.67	\$41,407.24	\$43,906.00	(2,501)	-5.70
9	FGT REFUND	(\$108.00)		(108)	ERR	(\$108.00)	\$0.00	(108)	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)			0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10) -(7+8+9)	\$497,624.65	\$617,067.00	(119,442)	-19.36	\$860,156.66	\$1,219,793.00	(369,636)	-31.18
12	NET UNBILLED			0	ERR	0	0	0	ERR
13	COMPANY USE	\$21.88	\$0.00	22	ERR	\$42.64	\$0.00	43	ERR
14	TOTAL THERM SALES	\$506,676.04	\$617,067.00	(110,391)	-17.89	\$942,244.64	\$1,219,793.00	(307,548)	-24.81
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,041,120	2,422,623	(381,709)	-15.75	3,451,450	4,811,463	(1,360,013)	-28.27
16	NO NOTICE SERVICE Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE Commodity	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,556,470	1,929,929	(371,459)	-19.25	2,523,590	3,841,568	(1,317,973)	-34.31
19	DEMAND	2,996,320	2,996,320	0	0.00	5,899,920	5,899,920	0	0.00
20	OTHER Commodity	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	965,020	969,900	(4,880)	-0.50
22	DEMAND	492,900	492,900	0	0.00	969,900	969,900	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-21+23)	1,550,700	1,929,929	(379,229)	-19.65	2,486,430	3,841,568	(1,355,133)	-35.28
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	65	56	9	16.25	65	117	(52)	-44.38
27	TOTAL THERM SALES (24-26 Est. Only)	1,541,665	1,929,873	(388,208)	-20.12	2,426,066	3,841,448	(1,346,381)	-35.05
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00601	0.00689	-0.00088	-1.16	0.00691	0.00688	0	0.49
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.22585	0.23842	-0.01257	-5.27291	0.22834	0.24489	-0.01655	-6.75676
32	DEMAND (5/19)	0.05276	0.05542	-0.00266	-4.79	0.05263	0.05542	-0	-5.04
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00764	0.00733	0.00031	4.23	0.00764	0.00733	0	4.23
35	DEMAND (8/22)	0.04270	0.04527	-0.00257	-5.67	0.04269	0.04527	-0	-5.70
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.32090	0.31974	0.00117	0.37	0.34474	0.32534	0	5.96
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.33605	0.00000	0.33605	ERR	0.65507	0.00000	1	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.32278	0.31974	0.00304	0.95	0.34474	0.32534	0	5.96
41	TRUE-UP (E-9)	0.00403	0.00403	0.00000	\$0.00000	0.00403	0.00403	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.32681	0.32377	0.00304	0.94	0.34877	0.32937	0	5.89
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33649	0.33336	0.00313	0.94	0.35910	0.33912	0	5.89
45	PGA FACTOR ROUNDED TO NEAREST 0.001	0.336	0.333	0	0.90	0.359	0.339	0	5.90

DOCUMENT NUMBER-DATE

06686 JUN 21 1996

FPSC-RECORDS/REPORTING

COMPANY:ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 96
CURRENT MONTH:

MAY 1996

THROUGH:

MARCH 97

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline -- Scheduled FTS-1	1,329,110	\$10,154.40	0.00764
2 Commodity Pipeline -- Scheduled FTS-2	712,010	\$3,745.17	0.00526
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline -- Scheduled PTS			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,041,120	\$13,899.57	0.00681
SWING SERVICE			
9 Swing Service -- Scheduled			ERR
10 Alert Day Volumes -- FGT			ERR
11 Operational Flow Order Volumes -- FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other -- Scheduled FTS	1,601,110	\$360,335.55	0.22505
18 Commodity Other -- Scheduled ITS			ERR
19 Imbalance Cashout -- FGT			ERR
20 Imbalance Bookout -- Other Shippers	(42,640)	(\$8,357.44)	0.19600
21 Imbalance Cashout -- Transporting Customers			ERR
22 Commodity Other -- Scheduled PTS			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,558,470	\$351,978.11	0.22585
DEMAND			
25 Demand (Pipeline) Entitlement -- FTS-1	2,108,310	\$90,804.81	0.04307
26 Demand (Pipeline) Entitlement -- FTS-2	890,010	\$67,400.46	0.07573
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,998,320	\$158,205.27	0.05276
OTHER			
33 Revenue Sharing -- FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund		(\$1,770.55)	ERR
36 Overage Alert Day Charge			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$1,770.55)	ERR

FOR THE PERIOD OF:

APRIL 96 Through

MARCH 97

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$351,978	\$460,134	108,156	0.24	\$576,243	\$940,757	364,514	0.39	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$145,647	\$156,933	11,286	0.07	\$283,914	\$309,036	25,122	0.08	
3 TOTAL	\$497,625	\$617,067	119,442	0.19	\$860,157	\$1,249,793	389,636	0.31	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$506,676	\$617,067	110,391	0.18	\$942,245	\$1,249,793	307,548	0.25	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$7,871)	(\$7,871)	0	0.00	(\$15,742)	(\$15,742)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$498,805	\$609,196	110,391	0.18	\$926,502	\$1,234,051	307,548	0.25	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,180	(\$7,871)	(9,051)	1.15	\$66,346	(\$15,742)	(82,088)	5.21	
8 INTEREST PROVISION-THIS PERIOD (21)	\$18	(\$329)	(347)	1.05	(\$150)	(\$660)	(511)	0.77	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$545)	(\$73,180)	(72,635)	0.99	(\$73,414)	(\$72,849)	565	-0.01	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$7,871	\$7,871	0	0.00	\$15,742	\$15,742	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$8,524	(\$73,509)	(82,033)	1.12	\$8,524	(\$73,509)	(82,033)	1.12	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$545)	(73,180)	(72,635)	0.99					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	8,506	(73,180)	(81,686)	1.12					
14 TOTAL (12+13)	7,962	(146,360)	(154,321)	1.05					
15 AVERAGE (50% OF 14)	3,981	(73,180)	(77,161)	1.05					
16 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0.00	0.00					
18 TOTAL (16+17)	10.80	10.80	0.00	0.00					
19 AVERAGE (50% OF 18)	5.40	5.40	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.45	0.45	0.00	0.00					
21 INTEREST PROVISION (15x20)	18	(329)	(347)	1.05					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 1 OF 2

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

MONTH: MAY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	611	974	942	30,194	29,198	2.16	2.23
2. PRIOR	611	120	116	960	928	2.16	2.23
3. PRIOR	611	65	63	65	63	2.16	2.23
4. PRIOR	611	68	66	204	197	2.16	2.23
5. PRIOR	611	100	97	1,300	1,257	2.16	2.23
6. PRIOR	611	220	213	3,960	3,829	2.16	2.23
7. PRIOR	25412	190	184	5,890	5,696	2.21	2.29
8. PRIOR	62137	530	513	5,300	5,125	2.21	2.29
9. PRIOR	62137	235	227	4,935	4,772	2.21	2.29
10. PRIOR	16521	295	285	295	285	2.21	2.29
11. PRIOR	62135	295	285	5,900	5,705	2.21	2.29
12. PRIOR	62137	120	116	120	116	2.16	2.23
13. CITRUS	282	970	938	30,070	29,078	2.32	2.40
14. CITRUS	25412	958	926	9,580	9,264	2.25	2.33
15. CITRUS	10258	427	413	4,270	4,129	2.25	2.33
16. CITRUS	25412	958	926	958	926	2.30	2.38
17. CITRUS	10258	427	413	427	413	2.30	2.38
18. CITRUS	25412	958	926	958	926	2.32	2.40
19. CITRUS	10258	427	413	427	413	2.32	2.40
20. CITRUS	25412	958	926	5748	5,558	2.33	2.41
21. CITRUS	10258	427	413	3843	3,716	2.33	2.41
22. PRIOR	62135	107	103	107	103	2.16	2.23
23. PRIOR	62135	52	50	104	101	2.16	2.23
24.			0		0		ERR
25.			0		0		ERR
26.	1ST PAGE TOTAL:	9,881	9,555	115,615	111,803		
27.				WEIGHTED AVERAGE		2.23	2.26

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY
 FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-4
 (REVISED 8/19/93)
 PAGE 2 OF 2

MONTH: MAY 31, 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	611	356	344	11,036	10,672	2.25	2.33
2. CITRUS	25412	852	824	8,520	8,239	2.25	2.33
3. CITRUS	25412	852	824	852	824	2.30	2.38
4. CITRUS	25412	852	824	852	824	2.32	2.40
5. CITRUS	25412	852	824	6,816	6,591	2.33	2.41
6. CITRUS	25309	821	794	8,210	7,939	2.25	2.33
7. CITRUS	25309	821	794	821	794	2.30	2.38
8. CITRUS	25309	821	794	821	794	2.32	2.40
9. CITRUS	25309	821	794	6,568	6,351	2.33	2.41
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.	2ND PG TOTAL:	7,048	6,816	44,496	43,029	2.29	2.37
26.	GRAND TOTAL:	16,929	16,371	160,111	154,831		
27.					WEIGHTED AVERAGE	2.26	2.31

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)		
FOR THE PERIOD OF:			APRIL 96 Through MARCH 97						
CURRENT MONTH:			MAY 1996				PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	55,280	47,843	(7,437)	-0.13	145,611	121,444	(24,167)	-0.17	
COMMERCIAL	4,676	3,660	(1,016)	-0.22	11,138	9,291	(1,847)	-0.17	
COMMERCIAL LARGE VOL. 1	18,465	13,497	(4,968)	-0.27	42,111	34,261	(7,850)	-0.19	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	78,421	65,000	(13,421)	-0.17	198,861	164,996	(33,865)	-0.17	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	897,450	874,883	(22,567)	-0.03	1,765,950	1,845,717	79,767	0.05	
INTERRUPTIBLE	0	0	0	ERR	137,440	0	(137,440)	-1.00	
LARGE INTERRUPTIBLE	1,463,244	1,798,000	334,756	0.23	2,158,765	3,538,000	1,379,235	0.64	
TOTAL INTERRUPTIBLE	2,360,694	2,672,883	312,189	0.13	4,062,155	5,383,717	1,321,562	0.33	
TOTAL THERM SALES	2,439,115	2,737,883	298,768	0.12	4,261,016	5,548,713	1,287,698	0.30	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,988	2,915	(73)	-0.02	2,990	2,908	(83)	-0.03	
COMMERCIAL	199	194	(5)	-0.03	195	194	(1)	-0.01	
COMMERCIAL LARGE VOL. 1	51	50	(1)	-0.02	51	50	(1)	-0.02	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,238	3,159	(79)	-0.02	3,236	3,152	(85)	-0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	3	3	0	0.00	3	3	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,242	3,163	(79)	-0.02	3,240	3,156	(85)	-0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	19	16	(2)	-0.11	49	42	(7)	-0.14	
COMMERCIAL	23	19	(5)	-0.20	57	48	(9)	-0.16	
COMMERCIAL LARGE VOL. 1	362	270	(92)	-0.25	826	685	(140)	-0.17	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	299,150	291,628	(7,522)	-0.03	726,090	615,239	(110,851)	-0.15	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	1,463,244	1,798,000	334,756	0.23	2,158,765	3,538,000	1,379,235	0.64	

REVISED

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

REVISED 6/17/96

PAGE 1 OF 2

MONTH: APRIL 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	282	970	938	970	938	2.70	2.79
2. CITRUS	282	970	938	970	938	2.40	2.48
3. CITRUS	282	970	938	2,910	2,814	2.25	2.33
4. CITRUS	282	970	938	5,820	5,628	2.35	2.43
5. CITRUS	282	970	938	4,850	4,690	2.24	2.32
6. CITRUS	282	970	938	3,880	3,752	2.18	2.25
7. CITRUS	282	970	938	1,940	1,876	2.22	2.30
8. CITRUS	282	970	938	970	938	2.20	2.28
9. CITRUS	25412	1,032	998	1,032	998	2.46	2.54
10. CITRUS	25412	1,032	998	2,064	1,996	2.30	2.38
11. CITRUS	25412	2,143	2,072	8,572	8,289	2.40	2.48
12. CITRUS	611	356	344	10,680	10,328	2.39	2.47
13. CITRUS	25412	1,042	1,008	1,042	1,008	2.46	2.54
14. CITRUS	25412	1,042	1,008	2,084	2,015	2.30	2.38
15. CITRUS	25412	1,042	1,008	4,168	4,031	2.40	2.48
16. CITRUS	25412	1,042	1,008	1,043	1,009	2.20	2.28
17. CITRUS	25412	500	484	500	484	2.20	2.28
18. CITRUS	25412	2,393	2,314	2,393	2,314	2.26	2.34
19.	TOTAL	19,384	18,745	55,888	54,045		
20.					WEIGHTED AVERAGE	2.33	2.41

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

REVISED

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

REVISED
6/17/96

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

PAGE 2 OF 2

MONTH: APRIL 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25412	1,043	1,009	2,086	2,017	2.26	2.34
2. PRIOR	611	974	942	23,376	22,605	2.30	2.38
3. PRIOR	611	956	924	956	924	2.30	2.38
4. PRIOR	611	993	960	1,986	1,921	2.30	2.38
5. PRIOR	62137	78	75	78	75	2.30	2.38
6. PRIOR	62137	41	40	82	79	2.30	2.38
7. PRIOR	62137	60	58	60	58	2.30	2.38
8. PRIOR	611	100	97	2,800	2,708	2.30	2.38
9. PRIOR	611	200	193	200	193	2.30	2.38
10. PRIOR	15977	120	116	3,600	3,481	2.30	2.38
11. PRIOR	25309	1,350	1,305	5,400	5,222	2.38	2.46
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.	2ND PAGE TOTAL	5,915	5,720	40,624	39,284	2.33	2.41
26.	GRAND TOTAL	25,299	24,465	96,512	93,329		
27.					WEIGHTED AVERAGE	2.31	2.38

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCNAI Affiliate

DATE	05/31/96
DUE	06/10/96
INVOICE NO.	11532
TOTAL AMOUNT DUE	\$90,804.61

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750384511
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY MISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
	RESERVATION CHARGE			05/96	A	RES	0.3659	0.0685		0.4344	210,631	\$91,564.99
	WESTERN DIVISION REVENUE SHARING CREDIT			05/96	A	TCM						(\$760.18)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 05/96.											210,631	\$90,804.61

*** END OF INVOICE 11532 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCNAT Affiliate

DATE	05/31/96
DUE	06/10/96
INVOICE NO.	11505
TOTAL AMOUNT DUE	\$67,400.46

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY HISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			TOT
	RESERVATION CHARGE			05/96	A	RES	0.7488	0.0085		0.7573	89,001	\$67,400.46
TOTAL FOR CONTRACT 3635 FOR MONTH OF 05/96.											89,001	\$67,400.46

*** END OF INVOICE 11505 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/96
DUE	06/20/96
INVOICE NO.	11729
TOTAL AMOUNT DUE	\$10,154.40

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16133	ST JOE NATURAL GAS ST.JOE	05/96	A	COM	0.0259	0.0505		0.0764	132,911	\$10,154.40
TOTAL FOR CONTRACT 5109 FOR MONTH OF 05/96.										132,911	\$10,154.40 ✓

*** END OF INVOICE 11729 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	06/10/96
DUE	06/20/96
INVOICE NO.	11701
TOTAL AMOUNT DUE	\$3,745.17

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY NISHLEP AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	56657	ST. JOE OVERSTREET	05/96	A	COM	0.0371	0.0155		0.0526	71,201	\$3,745.17
TOTAL FOR CONTRACT 3635 FOR MONTH OF 05/96.										71,201	\$3,745.17 <i>tr</i>

*** END OF INVOICE 11701 ***



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

INVOICE

Rec: 5-13-96

CUSTOMER

INVOICE NO.

51496

DATE: 14-MAY-96

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

CONTRACT NO:
CONTRACT DATE:

ATTN: KATHY MISHLER

PHONE: (713) 853-7420

FAX: (713) 853-6756

TO INVOICE YOU FOR CASH OUT - MONTH OF:

DECEMBER 1995

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
DECEMBER 95	CASH-OUT	-4264	\$1.9600	(\$8,357.44)

TOTAL THIS STATEMENT

-4264 \$1.9600

(\$8,357.44)

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

24-MAY-96

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 16017
Invoice Date: June 5, 1996
Due Date: Net 10

TOTAL P.C.:

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
5/ 96	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	6,820	\$ 2.16000	\$14,731.20	\$0.00	\$0.00	\$14,731.20
	ST JOE NATURAL GAS 5109	30,194	\$ 2.16000	\$65,219.04	\$0.00	\$0.00	\$65,219.04
	ST JOE NATURAL GAS 3635	22,320	\$ 2.21000	\$49,327.20	\$0.00	\$0.00	\$49,327.20
	Invoice Total:	59,334		\$129,277.44	\$0.00	\$0.00	\$129,277.44
				NET DUE:			\$129,277.44

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

3346610224 P. 01/01

PRIOR ENERGY CORP

JUN-05-1996 13:36

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9605-2110 INVOICE DATE: JUNE 14, 1996 DUE DATE: JUNE 28, 1996	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: TWANA L. KRAUHS @ (713) 853-1468 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/92504	NNG/940916	NOPS FGT NNG											
				05/01/1996	05/31/1996				11,036			\$2.25000	\$24,831.80	
25309	FGT/61437		COMPRESSOR STATION 11-MT VERN0											
				05/11/1996	05/20/1996				8,210			\$2.25000	\$18,472.50	
				05/21/1996	05/21/1996				821			\$2.30000	\$1,888.30	
				05/22/1996	05/22/1996				821			\$2.32000	\$1,904.72	
				05/23/1996	05/30/1996				6,568			\$2.33000	\$15,383.44	
			DELIVERY POINT SUBTOTAL						16,420				\$37,568.96	
25412	FGT/61448		STATION 8 TRANSFER POINT											
				05/11/1996	05/20/1996				10,100			\$2.25000	\$40,725.00	
				05/21/1996	05/21/1996				1,810			\$2.30000	\$4,163.00	
				05/22/1996	05/22/1996				1,810			\$2.32000	\$4,199.20	
				05/23/1996	05/28/1996				10,060			\$2.33000	\$25,383.80	
				05/29/1996	05/30/1996				1,784			\$2.33000	\$3,978.32	
			DELIVERY POINT SUBTOTAL						34,204				\$78,361.32	
803231	TENN/020366	FGT/96029	TENN/FGT (CARNES)											
				05/11/1996	05/20/1996				4,270			\$2.25000	\$9,607.50	
				05/21/1996	05/21/1996				427			\$2.30000	\$982.10	
				05/22/1996	05/22/1996				427			\$2.32000	\$990.64	
				05/23/1996	05/31/1996				3,843			\$2.33000	\$8,954.19	
			DELIVERY POINT SUBTOTAL						8,967				\$20,534.43	
812027	FGT/61412		JOHNSON BAYOU PLT											
				05/01/1996	05/31/1996				30,070			\$2.32000	\$69,762.40	
TOTAL DUE CITRUS TRADING CORP.									100,777				\$231,858.11	

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.