



Southern Division: City Gas Company of Florida Elictor Gas Service North Carolina Gas Service Valley Cities Gas Service Waverly Gas Service

955 East 25th Street Hialeah Florida 33013-3498

Tel: (305) 691-8710 Fax: (305) 691-7112

June 20, 1996

Ms. Blanca Bayo, Director Division of Record and Reporting 2540 Shummard Oak Boulevard Tallahassee, Fl 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely, Zulka Scala Palecki Muchael A. Palecki

Michael A. Palecki

Vice President of Regulatory Affairs

**Enclosures** 

MONTE WATER OF THE SERVICE COMPANSION OF BATE OF THE SERVICE COMPANSION OF SERVICE COMPA

FPSC-RECORDS/REPORTING

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas ) Adjustment Cost Recovery ) Docket No. 960003-GU

Filed:

June 20, 1996

## CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of May 1996. In support thereof, City Gas states:

- City Gas' PGA filing for the month of May 1996 consists of Schedule A-1, 1. A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of May 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested 2. confidential treatment of the highlighted portions of City Gas' filing referenced above.
- The material for which confidential classification is sought is intended to 3. be and is treated by City Gas as proprietary and has not been publicly disclosed.
- City Gas requests that the information for which it seeks confidential 4. classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE 06746 JUN 24 8 FPSC-RECORDS/REPORTING Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this May 20, 1996

City Gas Company of Florida A Division of NUI Corporation 955 East 25th Street Hialeah, FL 33013

Michael A. Palecki Vice President of Regulatory Affairs

Schedule Number, or Other	Page Page	Lines	fidential Treatment is Requested Columns	Justification (See "Notes" Below)
Identifier A-1	1	1-6	A, C, E, G	(2, 3)
A-1		7-8	A. C. E. G	(3)
		15-20	A. C. E. G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A. C. E. G	(1)
		31	A. C. E. G	(1)
A-1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A. B. C. E. F. G	(3)
		15-20	A, B, C, E, F, G	(2.3)
		21-22	A.B.C.E.F.G	(3)
		28	A, B, C, E, F, G	(1)
		31	A. B. C. E. F. G	(1)
A-1. Supporting Detail	3	1-40	A.B.C	(3)
A-3	5	1-10, Total	A-K	(4)
A-4	6	1-11. Total	A. C. D. E. F. G. H	(5)
Summary of Gas Invoices	9-11	All	ALL	(6)
Gas Invoices	B1 - B10	All	Volumes, Amount, Total	(6)
	B11-B23	All	All	(6)

## Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPARISON OF ACTUAL V CITY GAS COMPANY OF FLORIDA OF THE PURCHASED GAS ADJUST	ERSUS ORIGINAL EX TMENT COST RECO	VERY FACTO	R				(REVISED 6/08/94)		
CITY GAS COMPANY OF FLORIDA OF THE PURCHASED GAS ALIJUS ESTIMATED FOR THE PERIOD OF:		APRIL 96	Through 1	MARICH 97			DIFFEREN	GE 1 OF 1	
	CURRENT MON	TH: 95/96	DIFFEREN		PERIOD TO	(F)	(0)	00	
	ACTUAL	ORG. EST.	(C) AMOUNT I	(0)	ACTUAL	ORG. EST.	AMOUNT	- 5	
COST OF GAS PURCHASED	ACTUAL	48,959	AMOUNT	4.71		97,057	S CALL	21	
1 CONMODITY (Pipeline) Includes No Notice Commodity Adjustment		8,068		SACON -	雅、图片图20	18,478	<b>些大型。由100</b> 0000000000000000000000000000000000		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		4,000			美国人会员			7	
3 SWING SERVICE		1,580,517		(1.55)		3,225,355		20	
4 COMMODITY (Other)		774,293		(8.43)		1,701,845		G	
2 DEMAND (Clue 27 - 52 No. 1 and-hour nemal)		3,859		38.87	加及唯物圖	8,200	BAUEORE	68	
8 CIVER			A CONTRACTOR OF THE PARTY OF TH		Mester at		CONTRACTOR DESCRIPTION		
LESS END-USE CONTRACT 7 COMMODITY (Pipeline)	No. No. of the last		Tolks A						
B DEMAND		Sec. 2.0				Remiral * 0			
			TO SERVE D			BO FAME			
10 Second Prior Month Purchase Adj. (OPTIONAL)					5,640,833	5,050,935	589,898	11	
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,323,380	2,393,698	(70,316)	(294)	3,040,633	0,000,933		See No	
12 NETUNBILLED			43,822	(300,40)	31,277	(11,171)	42,448	(37)	
13 COMPANYUSE	38,347	(5,475)	638,393	26.54	6.010.257	5,075,292	934,985	11	
14 TOTAL THERM SALES	3,043,855	2,400,4021	030,363 [	Service de la companya del la companya de la compan	AVAIR BUILDING			LINE TO	
THERMS PURCHASED	ENGINEERING .	6.549.368	E STATE OF THE STA	(28.70)		13,538,557		(2	
15 COMMODITY (Pipeline) Billing Determinants Only 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 supp	ort data?	1,162,500	WATER CONTRACTOR			2,662,500			
		E Chile Co.	<b>以下</b>			* 10			
		6,549,366		(28.70)		13,538,557		2	
18 COMMODITY (Other) 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support de	tain Cinc	13,354,490		(15.11)		29,352,290		(4	
20 OTHER Commodity		9,328		9.65		19,822	STREET, STREET,		
LESS END-USE CONTRACT		Paris and the	Commence of the Commence of th				-		
21 COMMODITY (Pipeline)	OTO A DWINE								
22 DEMAND	THE REAL PROPERTY.		The Manual Printers				THE STREET		
2		6,558,694	(1,878,595)	(28.64)	10,714,182	13,556,379	(2,842,197)	0	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,680,098	0,308,094	(1,010,300)	No.			2 ·		
25 NETUNBILLED	(17,998	(15,000)	(2,998)	19.90	(34,750)	(30,000	(4,750)	1	
28 COMPANYUSE	8,976,145	THE CHIPMENSON IN	2,432,451	37.17	18,195,808	13,526,379	4,669,429	3	
27 TOTAL THERM SALES (24-26 Estimated only) CENTS PER THERM		15 - W7 - 1200 -		SHIP TO SHIP TO		Witness Williams	Vocamentalistatis		
28 COMMODITY (Pipeline) (1/15)		0.00717	Arthun Succession	46.80		0.00717		Daily Service	
29 NO NOTICE SERVICE (2/16)	0.00094	0.00894	1		0.00894		0.00694		
30 SWING SERVICE (3/17)					A DESTRUCTION OF THE SERVICE	0.23827	MATERIAL STATE		
31 COMMODITY (Other) (416)		0.23827	10 R S 10 C	38.07	0.09327	0.23627	0.03529		
32 DEMAND (5/19)	0.08391	0.05798	0.00593	10.23	0.54817	0.41368	Charles Control Control of the		
33 OTHER (8/20)	0.52394	0.41370	0.11024	20,00					
LESS END-USE CONTRACT.		A CHEST FIRST							
34 COMMODITY Pipeline (7/21)			Mark Control					BOLLEY.	
35 DEMAND (8/22)	hevor de la compa		100 35400						
36 (9/23)	0.4984	0.36497	0.13147	36.02	0.52648	0.37256	0.15389		
S7 TOTAL COST (11/24) S8 NETUNBILLED (12/25)					A. C. 15.			1	
38 NET UNBILLED (12/25) 39 COMPANY USE (13/25)	(2.1308)	0.56500	(2.49583)	(683.73)	(0.90005	THE REST OF THE PARTY OF THE PA	THE RESERVE OF STREET STREET	p	
40 TOTAL THERM SALES (11/27)	0.2588	0.38580	(0.10696)	(29.24)	0.52648	TO THE CONTRACTOR OF THE PARTY	26 SSWTIGNA/IG2661/408		
AT TRUEUP (E-2)	(0.0018)				(0.00180	THE RESERVE AND ADDRESS OF THE PARTY OF THE	Control of the street of the street		
42 TOTAL COST OF GAS (40+41)	0.2570		A CONTRACTOR OF THE PARTY NAMED IN	(29.38)	0.52488	PROPERTY AND ADDRESS.	A CONTRACTOR OF THE PARTY OF TH		
43 REVENUE TAX FACTOR	1.0037	T/4 The Harrie Condensates			0.52665	Control Control of		100	
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.2580			(29.38)	0.52000	THE RESIDENCE OF THE PARTY OF THE PARTY.	20 100000000000000000000000000000000000	N. S.	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.25	8 0.365	(0.107)	(29.38)	4.04	0.91	2.100		

OMPANY: COMPARISON OF ACTUAL VERSUS I CITY GAS COMPANY OF FLORIDA OF THE PURCHASED GAS ADJUSTMENT	COST RECOV	ERY FACTOR	Decemb	MARCH 97			CHEDULE A-1/R REVISED 6/06/94) Flex Down ) PAG	
ESTIMATED FOR THE PERIOD OF:	CURRENT MO	APRIL 96	Through DIFFEREN	NAME AND ADDRESS OF TAXABLE PARTY.	PERIOD TO		DIFFERENC	
	(A)	(6)	(C)	(D)	(E)	(F)	(0)	(H)
COST OF GAS PURCHASED	ACTUAL	ORG. EST.	AMOUNT	X	ACTUAL	ORG. EST.	AMOUNT	*
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				14.39				8.12
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)			NWO/OF ALL					
3 SWING SERVICE			3章以至 V	(44.80)				(25.48
4 COMMODITY COME			理論 夢想 即	2.03				0.47
5 DEMAND (Chie 32 -25 A-1 support detail)			[2] 图图图	38.87				68.14
6 OTHER PARTY.	WILLIAM WILLIAMS	EXAMPLE SECTION			19 12 24 · ·			
LESS END-USE CONTRACT 7 COMMODITY (Pipeline)	Black State	VE SOLO AND						
8 DEMAND		Alexander State	法是基础。		The Table	<b>创作品发育</b> 繁星	23.00	
		BEET STATE						COLUMN TO STATE
10 Second Prior Month Purchase Adj. (OPTIONAL)		100 to 1				8,945,958	(1,305,125)	(18.7
11 TOTAL C (1+2+3+8+5+6+10)-(7+8+9)	2,323,380	3,551,175	(1,227,795)	(34.57)	5,640,833	0,943,930	(1,500,123)	1
12 NET UNBILLED		mim	48,487	(571.09)	31,277	(15,433)	46,710	(302.6
13 COMPANY USE	38,347	3,539,398	(495,541)	(14.00)	6.010,257	6,921,610	(911,353)	(13.1
14 TOTAL THERM SALES THERMS PURCHASED	3,043,630	0,000,000		22.192 (1986)				eyrie Lic
15 COMMODITY (Pipeline) Billing Determinants Only	STATE OF THE STATE		<b>学性发生</b>	(28.70)				(21.0
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	HIER HEAT TO A							
17 SWING SERVICE Commodity	HE WAS TORY OF						CONTRACTOR	(21
18 COMMODITY (Other) Commodity			也因為是當	(28.70)				(38
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	<b>"是"等。</b> "立		國則改善意	(13.70) 9.65				25
20 OTHER Commodity	STATE OF THE STATE	THE STREET				920 STATE		
LESS END-USE CONTRACT	INCOME.	ASSESSED BY			App S	WE SHALL	A PART OF THE PART	10/19/19
21 COMMODITY (Pipeline)								
22 DEMAND 23		DECEMBER - SE	District of	1	**************************************	100000000000000000000000000000000000000	•	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,680,098	6,558,694	(1,878,596)	(28.84)	10,714,182	13,556,378	(2,842,198)	(20
25 NET UNBILLED		•					(4.750)	15
28 COMPANY USE	(17,998		(2,996)	37.17	(34,750)	(30,000)	4,669,430	34
27 TOTAL THERM SALES (24-28 Estimated only)	8,978,145	0,543,694	2,432,451	31.171	10,180,000	13,040,310	-	MENIA!
CENTS PER THERM	NAME OF STREET	SECTION SECTION		60.52			BINESE FY	34
28 COMMODITY (Pipeline) (1/15) 29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	EARTH-ST		0.00694	0.00694		
29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17)					W. 100 100 100 100			
31 COMMODITY (Other) (4/18)				(22.67)				63
32 DEMAND (5/19)	0.08391	17 THE THE R. P. LEWIS CO. L. L. L. P. AND VOTES	0.00985	18.22	0.09327	0.05898	0.03629	32
33 OTHER (8/20)	0.52394	0.41370	0.11024	26.65	0.54817	0.41368	0.544	-
LESS END-USE CONTRACT	A MARKET SE	S (SERVICE CON)						
34 COMMODITY Pipeline (7/21)				100000000000000000000000000000000000000				
35 DEMAND (8/22)		STEEL STATE OF THE	and the same of the					
36 (9/23)	0.4984	0.54145	(0.04501)	(8.31)	0.52648	0.51238	0.01410	MALLE .
37 TOTAL COST (11/24) 38 NET UNBILLED (12/25)					The second of the	4		
38 NET UNBILLED (13/25) 39 COMPANY USE (13/25)	(2.1308)	3) 0.54267	(2.67330)	(492.62)	(0.90005)		(1.41448)	(27
40 TOTAL THERM SALES (11/27)	0.2588		(0.26365)	(52.50)	0.52648	0.51238	0.01410	
41 TRUE-UP (E-2)	(0.0018)		A STATE OF THE PARTY OF THE PAR		(0.00180)		0.01410	
42 TOTAL COST OF GAS (40+41)	0.2570	THE RESERVE TO SHEET ASSESSMENT	Part of the Control o	(52.48)	1 00376	0.51058	0.01410	
43 REVENUE TAX FACTOR	1.0037	Control of the Contro	. CO. I. 42250 HIGASON	(52,48)	0.52865	The State of	0.01415	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.2580	The second of th		(52.48)	0.527	1 mm (2 mm (1 mm), 2 c 2 c 2 c 2 c 2 c 2 c 2 c 2 c 2 c 2	0.014	

PAGE 3 OF 11 PURCHASED GAS ADJUSTMENT COMPANY: COST RECOVERY CLAUSE CALCULATION CITY GAS COMPANY OF FLORIDA SCHEDULE A-1 SUPPORTING DETAIL MARCH 97 FOR THE PERIOD: APRIL 96 THROUGH CURRENT MONTH: INV. AMOUNT COST PER THERM THERMS COMMODITY (Pipeline) 1 Commodity Pipeline - Scheduled FTS 2 Commodity Pipeline - Scheduled ITS 3 No Notice Commodity Adjustment 4 Commodity Adjustments 5 Commodity Adjustments 6 Commodity Adjustments 8 TOTAL COMMODITY (Pipeline) Sched A-1 Ln 28 Sched A-1 Ln 15 Sched A-1 Ln 1 SWING SERVICE 9 Swing Service Scheduled 10 Alert Day Volumes - FGT 11 Operational Flow Order Volumes - FGT 12 Less Alert Day Volumes Direct Billed to Others 13 Operating Account Balancing 14 Other - Net market delivery imbalance 16 TOTAL SWING SERVICE Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30 COMMODITY OTHER 17 Commodity Other - Scheduled FTS 18 Commodity Other - Scheduled ITS 19 Imbalance Cashout - FGT 20 Imbalance Cashout - Other Shippers 21 Imbalance Cashout - Transporting Cust. 22 Commodity Adjustment 23 No Notice Commodity Adjustment 24 TOTAL COMMODITY (Other) Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31 DEMAND 25 Demand (Pipeline) Entitlement 26 Less Relinquished to End-Users 27 Less Relinquished Off System 28 Other - Firm winter supply 29 Demand - No Notice 30 Revenue Sharing - FGT 31 Other - Storage Demand 32 TOTAL DEMAND Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29 OTHER 33 Other - Monthly purchase from Peoples Gas 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 38 Other 39 Other 40 TOTAL OTHER Schedule A-1 Line 20 Schedule A-1 Line 5 Schedule A-1 Line 33

SCHEDULE A-2 CALCULATION OF TRUE-UP AND INTEREST PROVISION COMPANY: (REVISED 6/08/94) CITY GAS COMPANY OF FLORIDA PAGE 4 OF 11 MARCH 97 FOR THE PERIOD OF: APRIL 96 Through DIFFERENCE PERIOD TO DATE DIFFERENCE **CURRENT MONTH: 05/96** (G) (D) (E) (F) (C) (B) (A) AMOUNT % **ESTIMATE** ACTUAL ESTIMATE AMOUNT % ACTUAL TRUE-UP CALCULATION 1,318,308 44.75% 3.888,340 5,206,648 1,248,420 2,790,052 1 PUPCHASED GAS COST (Sch A-1 Fix down line 4+6) 1,541,632 1,739,310 (13, 183)-2.71% 1,752,493 761,123 (20,625)781,748 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) 5.640.833 6,945,958 1.305.125 34.57% 1,227,795 2,323,380 3,551,175 3 TOTAL 911,353 6,921,610 14.00% 6,010,257 495,541 3,539,396 3,043,855 4 FUEL REVENUES (Sch A-1 Fbx down line 14) (NET OF REVENUE TAX) (25.510)0.00% (25,510)(12,755)... 5 TRUE-UP (COLLECTED) OR REFUNDED (12,755)911,353 5.984,747 6,896,100 495,541 14.05% 3,526,641 6 FUEL REVENUE APPLICABLE TO PERIOD \* 3,031,100 (LINE 4 (+ or -) LINE 5) (393,772)343,914 (49,858)2984.65% (732, 254)707,720 (24,534)7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 5,083 18.314 346.61% (13,231) 8,693 (6,185)2,508 8 INTEREST PROVISION-THIS PERIOD (21) 2,297,824 563,232 407.97% (1,734,592)2,297,824 563,232 (1,734,552)9 BEGINNING OF PERIOD TRUE-UP AND INTEREST 25,510 25,510 0.00% 12,755 12,755 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a Refund (if applicable) 10b Refund of interim rate increase 1,922,366 543,967 1,574,263 284.18% (1,378,399)553,961 (1,020,302)11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION \* If line 5 is a refund add to line 4 407.97% 563,232 2.297,824 (1.734,592)12 BEGINNING TRUE-UP AND If line 5 is a collection () subtract from line 4 INTEREST PROVISION (9) 283.90% 551,453 1,565,570 (1.014,117) 13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5) 346 59% 3.863.394 1.114.685 (2,748,709)14 TOTAL (12+13) 346.59% 1,931,698 557.343 (1,374,355)15 AVERAGE (50% OF 14) 0.00% 0.05400 0.05400 16 INTEREST RATE - FIRST DAY OF MONTH 0.00% 0.05400 0.05400 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 0.00% 0.10800 0.10800 18 TOTAL (16+17) 0.00%

0.05400

0.00450

2,508

0.00%

345,61%

8.693

0.05400

0.00450

(6,185)

19 AVERAGE (50% OF 18)

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

(H)

25.32%

-0.76%

18.79%

13.17%

0.00%

13.22%

789.79%

360.30%

407.97%

0.00%

353.40%

CO	ACTUAL FOR THE PERIOD OF: PRESENT MONTH: May '96			TRANSP SYSTEM APRIL 96	ORTATION P SUPPLY ANI	Through		SCHEDULE A-3 (REVISED 8/19/93) PAGE 5 OF 11				
	DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY (G) THIRD PARTY	(H) PIPELINE	(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
						Division Committee	(Marion and					
	<b>服</b> (											
				1								

	TRANSPORTATIO	ON SYSTEM S	SUPPLY			SCHEDULE A- (REVISED 8/19/	
FOR TH			Through	05/31/96		PAGE 6 OF 11	
(A)	MONTH: 05/96	(C)	(D)	(E)	(F)	(G) WELLHEAD	(H) CITYGATE
	RECEIPT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	PRICE \$/MMBtu	PRICE (GxE)/F
PRODUCER/SUPPLIER	POINT  Gomp Sta 8	MMBu/u	mmbtad				
	611						
	282 Gomp Sta 7						
	Comp Sta 8						
	Comp Sta 8						
	St. Helena St. Helena						
	St. Helena						
	St. Helena						
	St. Helena Sabine						
	Sabine						
	Sabine						
		U.S.			THE PARTY OF THE P		
		SACTOR AS	U. S. Live Steel Assets				
							4
	TOTAL		November 1888				
				WEIGHTED A	VERAGE	STATE OF STREET	

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

company: City Gas Company of			THERM SALES		OMER DATA		(RI	HEDULE A-5 EVISED 8/19/93 GE 7 OF 11
	PERIOD OF:		DIFFERENCE	-	TOTAL THER	MS SALES	DIFFEREN	ICE
	STREET, SQUARE, SQUARE	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	(A) ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								-10.93%
1 RESIDENTIAL	1,691,101	1,606,306	(84,795)	-5.01%	3,829,414	3,410,869	(418,545)	and the contract of the second
COMMERCIAL	4,020,325	3,901,113	(119,212)	-2.97%	8,008,237	7,813,500	(194,737)	-2.43%
3 COMMERCIAL LARGE VOL. 1	1000			0.00%				0.00%
4 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
4 COMMENCIAL DATOL TOL. 2				0.00%		-		0.00%
STATE OF THE STATE	STATE OF			0.00%		B -	-	0.00%
FEDERAL FIRM	5,711,426	5,507,419	(204,007)	-3.57%	11,837,651	11,224,369	(613,282)	-5.18%
5 TOTAL FIRM THERM SALES (INTERRUPTIBLE)	5,211,420	0,007,110						No. of State
THE RESERVE OF THE PARTY OF THE	967,051	463,815	(503,236)	-52.04%	1,361,536	1,063,487	(298,049)	-21.89%
6 INTERRUPTIBLE	599,523	572,460	(27,063)	-4.51%	1,498,014	1,238,523	(259,491)	-17.32%
7 LARGE INTERRUPTIBLE	THE THE PERSON NAMED IN	372,400	(1,696,145)	-100.00%	3,498,606		(3,498,606)	-100.00%
8 TRANSPORTATION	1,698,145	+ 000 07E	(2,228,444)	-68.26%	6,358,156	2,302,010	(4,056,146)	-63.79%
9 TOTAL INTERRUPTIBLE	3,264,719	1,036,275	(2,432,451)	-27.10%	18,195,807	13,526,379	(4,669,428)	-25.66%
10 TOTAL THERM SALES	8,976,145	6,543,694	[ (2,432,431)]	-27.1070	AVG NO OF		ERIOD TO DATE	
NUMBER OF CUSTOMERS (FIRM)			407	0.53%	92.176	92.857	681	0.74%
11 RESIDENTIAL	91,987	92,474	IN PERSONAL PROPERTY OF THE PERSON NAMED AND PERSON NAMED AND PARTY.	4.48%	4,642	4.826	184	3.96%
12 COMMERCIAL	4,648	4,856	208	A CHARLEST PLANT IN COLUMN	4,042	7,020		0.00%
13 COMMERCIAL LARGE VOL. 1		•		0.00%			Vote State	0.00%
14 COMMERCIAL LARGE VOL. 2	MANAGEM -			0.00%				0.00%
				0.00%				0.00%
		<b>表演》。-</b> 3		0.00%			1000	
15 TOTAL FIRM	96,635	97,330	695	0.72%	96,818	97,683	865	0.89%
NUMBER OF CUSTOMERS (INTER	RRUPTIBLE)				AVG. NO. OF	STATE OF THE PARTY	ERIOD TO DATE	21.052
16 INTERRUPTIBLE	17	11	(6)	-35.29%	16		(5)	-31.25%
17 LARGE INTERRUPTIBLE	3	3		0.00%	3	3	•	0.00%
18 TRANSPORTATION	38	1	(38)	-100.00%	38		(38)	-100.00%
19 TOTAL INTERRUPTIBLE	58		4 (44)	-75.86%	57	14	(43)	-75.44%
20 TOTAL CUSTOMERS	96,693		DO INCHES TO THE RESIDENCE OF THE RESIDE	0.67%	96,875	97,697	822	0.85%
THERM USE PER CUSTOMER		MANUEL SALES			No ELUMENT	APPLICATION OF THE PARTY OF THE		
21 RESIDENTIAL	18	1	7 (1)	-5.51%	21	18	(3)	-14.29%
22 COMMERCIAL	865	THE RESERVE THE PARTY OF THE PA	AND RESIDENCE AND ADDRESS OF A PARTY OF A STATE OF A PARTY OF A STATE OF A PARTY OF A PA	-7.12%	863	810	(53)	-6.14%
		130	(02)	0.00%			-	0.00%
23 COMMERCIAL LARGE VOL. 1				0.00%			-	0.00%
24 COMMERCIAL LARGE VOL. 2			5 (14,720)	-25.88%	42.548	48,340	5,792	13.61%
25 INTERRUPTIBLE	56,885			-4.51%	The second second second second	THE REPORT OF THE PARTY OF THE	(43,248)	-17.32%
26 LARGE INTERRUPTIBLE	199,84	AGE THE PUBLISHED SECTION SHOWS		-100.009	The second second		(46,034)	-100.00%
27 TRANSPORTATION	44,68	-	(44,688)	-100.00%	40,00		10000	to the other property of the

CONVERSION FACTOR CALCULATION  (RE)  CITY GAS COMPANY OF FLORIDA  PAGE PAGE PAGE PAGE PAGE PAGE PAGE PA											REVISED 8/19/93) PAGE 8 OF 11	
ACTUAL FOR THE PERIOD OF: APRIL 96	(A) APR	(B)	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAI
1 AVERAGE BTU CONTENT OF GAS PURCHASED  THERMS PURCHASED AVERAGE BTU CONTENT  CCF PURCHASED	1.0840	1.0810										
2 PRESSURE CORRECTION FACTOR  a. DELIVERY PRESSURE OF GAS SOLD pala	15.236	15.236	15.236	15.236	15.236	15.238	15.238	15.236	15.236	15.236	15.236	15.
b. DELIVERY PRESSURE OF GAS PURCHASED point PRESSURE CORRECTION FACTOR (a/b) point	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	1.0
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1.1180	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

\*\*\* END OF INVOICE 11044 \*\*\*

## FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

faxed to AW 5/8/96. F.K

Page 1

Please reference this invoice no. on your remittance 04/30/96 DATE and wire to: Wire Transfer CUSTOMER: NUI CORPORATION Florida Gas Transmission Company 05/10/96 DUE ATTN: NORENE NAVARRO Mations Bank; Dallas, TX Account # 3750354511 CITY GAS CO OF FLORIDA 11044 INVUICE NO. 550 ROUTE 202-206 # 111000012 ABA BEDMINISTER, NJ 07921 TOTAL ANDUNT DUE PLEASE CONTACT JACK HOWARD CUSTONER NO. 11420 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE **NUI CORPORATION** 3608 SHIPPER: CONTRACT OR CODE LIST TYPE: FIRM TRANSPORTATION VOLUNES PROD DELIVERIES MMBTU DRY THUOMA RECEIPTS. BASE SURCHARGES DISC RET TC RC MONTH POI NO. MAME P01 NO. RESERVATION CHARGE 0.7573 0.7488 0.0085 RES 04/96 Capacity Relinquished at less than max rate 0.7488 0.7488 04/96 RES TEMPORARY RELINQUISHMENT CREDIT 0.0300 0.0215 0.0085 TRL \_04/96 Koch GAS -TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/96.

> A APR 1996 Received Supply Department

> > DATE: 5-7-96
> > DATE: 5-7-96

### FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

ATTN: NORENE HAVARRO

550 ROUTE 202-206

CITY GAS CO OF FLORIDA

BEOMINISTER, NJ 07921

NUI CORPORATION CUSTOMER:

Please reference this invoice no. on your remittance and wire to:

Page 1

Wire Transfer

Florida Gas Transmission Company

Nations Bank; Dallas, Tx Account # 3750354511 ¢ 111000012

TOTAL AMOUNT DUE 5034

DATE

DUE

INVOICE NO.

CONTRACT

04/30/96

05/10/96

11048

SHIPPER: NUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 1157

TYPE:	FIRM TRANSPORTATION				OR (	CODE LIST				
RECEIPTS 01 NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
RESERVATION CHARGE		04/96	A	RES	0.3659	0.0685		0.4344	-	
Capacity Relinquished at less than max rate		04/96	A	RES	0.3659	0.0600		0.4259		
NO NOTICE RESERVATION CHARGE		04/96	A	NNR	0.0694			0.0694		
TEMPORARY RELINGUISHMENT CREDIT	CATEY	04/96	A	TRL	0.0822	0.0685		0.1507	AND '	
EMPORARY RELINQUISHMENT CREDIT	CNB	04/96	A	TRL	0.3659	0.0685		0.4344	4 5	
EMPORARY RELINQUISHMENT CREDIT	KOCH GAS	04/96	A	TRL		0.0300		0.0300	3	
TEMPORARY RELINQUISHMENT CREDIT	TENON DHIO	04/96		TRL		0.0450		0.0450	1	ζ
MESTERN DIVISION REVENUE SHARING CREDIT		04/96	A	1CH					4940	
		TOTAL FOR	CONT	RACT 503	4 FOR MONTH	DF 04/96.			-	
		*** END OF 1	NVOICE	11048	•••					

DATE: DATE

Freehold Supply to a timent

#### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

04/30/96 DATE 05/10/96 DUE 11055 INVOICE NO.

NUI CORPORATION CUSTONER:

ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER. NJ 07921

Please reference this invoice no. on your remittance and wire to:

Wire Transfer

Florida Gas Transmission Company

Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

TOTAL AHOUNT DUE

CONTRACT

5364

SHIPPER: NUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE:	FIRM TRANSPORTATION					- 44			Part Call of the Control of the Control	AS DESIGNATION OF THE PARTY OF
RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC RET	VOLUMES MMBTU DRY	AMOURT
RESERVATION CHARGE			04/96	A	RES	0.7488	0.0085	0.7573		
Capacity Relinquished at less than max rate			04/96	A	RES	0.7488		0.7488		<b>S</b>
TEMPORARY RELINQUISHMENT CREDIT		KOCH GAS	04/96	A	TRL	0.0215	0.0085	0.0300	1	
TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.0218	0.0085	0.0303		
			TOTAL FOR	CONTR	LACT 536	4 FOR MONTH	OF 04/96.			

\*\*\* END OF INVOICE 11055 \*\*\*

ing a count

TRANSCONTINUITIAL GAS PUR LINE CORPORATION TO

ACCOUNTING MONTH: APRIL, 1996 INVOICE NO : 199604-0054 INVOICE DATE : MAY 01, 1996 DUE DATE : MAY 10, 1996 faced to AW 5/1/96 RK page: 1

CONTRACT NO:

CUSTOMER NO: CUSTOMER : 000.0858 000.0858

ATTN: NORENE NAVARRO 550 ROUTE 202-206 BEDMINSTER MJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315 Penn & Sauthern

DESCRIPTION OF CH	ARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES: ESS-DEM EMINENCE STORAGE DEM ESS-CAP EMINENCE STORAGE CAP	04/01-04/30 04/01-04/30				
GSS-DMD STORAGE DEMAND GSS-CAP STORAGE CAPACITY	04/01-04/30 04/01-04/30	The state of the s	<b>a</b> 1		
LGA-DMD LIQ DEMAND LGA-CAP CAPACITY	04/01-04/30 04/01-04/30				
WSS DEMAND D-1 WSS-CAP STORAGE CAPACITY	04/01-04/30 04/01-04/30				
TOTAL CURRENT MONTH CHARGES					
TOTAL AMOUNT DUE					
	APPROVED: 7/00 DATE: REVIEWED: 7770	5-6-96		MAY 1996 Received Supply Penament	
		-6-96			Ф

TRANSCONTINENTAL GAS PIPE LINE CORPORATION one or the surface consents ac

ACCOUNTING MONTH: APRIL, 1996 : 199604-0021 INVOICE NO : MAY 01, 1996 INVOICE DATE : MAY 10, 1996 DUE DATE

rusco

000.0737 CONTRACT NO: 000.0737 DOCUMENT NO: 007391 CUSTOMER NO:

CUSTOMER :

NUI CORPORATION ATTENTION: NORENE NAVARRO

ELIZABETHTOWN GAS COMPANY DIVISION

550 ROUTE 202-206

BEDMINSTER

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CH	ARGES	VOLUME	RATE	AMOUNT	TOTAL
URRENT SERVICES: ESS-DEM EMINENCE STORAGE DEM ESS-CAP EMINENCE STORAGE CAP	04/01-04/30 04/01-04/30	MCF MCF	. 2		
GSS-DMD STDRAGE DEMAND GSS-CAP STDRAGE CAPACITY	04/01-04/30 04/01-04/30	MCF MCF			
LGA-DMD LIQ DEMAND LGA-CAP CAPACITY	04/01-04/30 04/01-04/30	MCF MCF			
LSS-DMD DEMAND LSS-CAP CAPACITY	04/01-04/30 04/01-04/30	DT DT			
S2-CAP CAPACITY S2-DEM DEMAND	05/01-05/31 05/01-05/31	MCF MCF			
SS1-DEM DEMAND SS1-CAP CAPACITY	04/01-04/30 04/01-04/30	MCF MCF			
WSS DEMAND D-1 WSS-CAP STORAGE CAPACITY	04/01-04/30 04/01-04/30	MCF MCF			
TOTAL CURRENT MONTH CHARGES					
TOTAL AMOUNT DUE					
				ſ	
		Toylovel			
	DATE: REVIEWED:	mauano		Supply Dental Engin	
	DATE:	5-6-96			3.5

Yeard to HOW STONIGE KK

# FLORIDA GAS TRANSMISSION COMPANY AN ENRON/SONAT Affiliate

Page 1

DATE DUE INVOICE NO.	05/20/96		PO ROY 3175	ATTN: TINA SEGRETTO					Please reference this invoice no. on your remitta and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012				
TOTAL AMOUNT DUE	SHIPPER:		custo	CUSTOMER NO. 11420			PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REG			REGARDING THIS	INVOICE		
RECEIPTS POI NO. NAME	TYPE: CASH IN/C		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT		
Net No Notice Imbalan	BEEN BONDERS TO THE SECOND		04.705		NNI	1.5300		1	.5300				

To invoice for a check issued by FGT in error.

\*\*\* END OF INVOICE 11073 \*\*\*

TOTAL FOR HONTH OF 04/95.

APPROVED 710-12 SVEL.

DATE: S/21/96

REVIEWED: Maliano

DATE: 5/21/96

KN 10

Amoising us for a check which was sent to us (a casked legus) in erse &

fajed to AW KM

# FLORIDA GAS TRANSMISSION COMPANY An EMRON/SORAT Affiliate

05/10/95 DATE 05/20/96 INVOICE NO. 11125

CUSTOMER: NUI CORPORATION

ATTM: NORFNE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to: Wire Transfer Floride Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354811

TOTAL AHOURT DUE

CUSTONER NO. 11420

PLEASE CONTACT JACK HONARD

¢ 111000012

CONTRACT 3608	SHIPPER: RUI CORPORATION TYPE: FIRM TRANSPORT		CUSTOMER NO. 11420 PLEASE CONTACT JACK HOME AT (713)853-5127 WITH AP OR CODE LIST						MY QUESTIONS REGARDING THIS INVOICE			
POI NO. NAME	DELIVERIES POI NO. NA		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	0150	RET	WOLUMES MMBTU DRY	AHOURT	
Usage Charge	16114 C1	TY GAS-LAKE FOREST	04/96	A	COM	0.0371	0.0155		0.0526			
Usage Charge		TY GAS-OPA LOCKA	04/96	A	COM	0.0371	0.0155		0.0526			
Usage Charge		TY GAS-N.W. HIALEAH	04/96	A	CON	0.0371	0.0155		0.0526			
Usage Charge		TY GAS-S.E. HIALEAH	04/96	A	COM	0.0371	0.0155		0.0526			
Usage Charge		ITY GAS-WEST MIAMI	04/96	A	COM	0.0371	0.0155		0.0526			
Usage Charge		SC - SN	04/96	A	COM	0.0371	0.0155		0.0526		-	
Usage Charge		ITY GAS-SOUTH MIAMI	04/96	A	CON	0.0371	0.0155		0.0526			
Usage Charge		ITY GAS-CUTLER RIDGE	04/96	A	COM	0.0371	0.0155		0.0526			
Usage Charge		ITY GAS-TITUSVILLE	04/96	A	CON	0.0371	0.0155		0.0526			
Usage Charge		ITY GAS-COCOA	04/96	A	COM	0.0371	0.0155		0.0526			
Usage Charge		AU GALLIE-CITY GAS (COCO	04/96	A	CON	0.0371	0.0155		0.0526			
Usage Charge		ITY GAS-HELBOURNE	04/96	A		0.0371	0.0155		C.0526			
Usage Charge		ITY GAS - PT. ST. LUCIE	04/96	A		0.0371	0.0155		0.0526			
Usage Charge		ITY GAS-INDIAN RIVER	04/96	A		0.0371	0.0155		0.0526			

## FLORIDA GAS TRANSMISSION COMPANY

An EMRON/SONAT Affiliate

Page Z

Please reference this invoice no. on your remittance and wire to:

Wire Transfer

Florida Gas Transmission Company Mations Bank; Dallas, TX

Account # 3750354511 € 111000012

DISC

TOTAL AMOUNT DUE 3608

DATE

DUE

THYDICE NO.

CONTRACT

PO1 NO.

RECEIPTS

HAME

05/10/96

05/20/96

11125

SHIPPER: NUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RET

OR CODE LIST

FIRM TRANSPORTATION TYPE:

DELIVERIES

POI NO. NAME

CUSTOMER: NUI CORPORATION

ATTN: NORENE HAVARRO

550 ROUTE 202-206

CITY GAS CO OF FLORIDA

BEDMINISTER, NJ 07921

PROD

HONTH

TC RC

RATES SUNCHARGES BASE

VOLUMES MMBTU DRY

TRUCHA

TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/96.

\*\*\* END OF INVOICE 11125 \*\*\*

DATE:

MAY 1996

Received Supply Department

# FLORIDA GAS TRANSMISSION COMPANY An EMRON/SORAT Affiliate

Page 1

05/10/96 DATE 05/20/96 DUE 11148 INVOICE NO.

CUSTOMER: NUI CORPORATION ATTH: NORTHE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance

and wire to: Wire Transfer

Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

TOTAL AROUNT DUE

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOMARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

ONTRACT 5034 SHIPPER:		CUSTO	HER N	). 1142	AI	AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVO OR CODE LIST					
RECEIPTS DI NO. NAME	DELIVE POI NO.		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	RET	VOLUMES MMBTU DRY	TRUCHA
Usage Charge - No Notice For COCOA			04/96	A	CON	0.0259	0.0505		0.0764	4	
Usage Charge - No Notice For CUTLER RIDGE			04/96	A	COM	0.0259	0.0505		0.0764		AND REAL PROPERTY.
Usage Charge - No Notice For HIALEAH			04/96	A	COM	0.0259	0.0505		0.0764		
Usage Charge - No Notice For MELBOURNE			04/96	A	COM	0.0259	0.0505		0.0764	WEST THE	-
Usage Charge - No Notice For TITUSVILLE			04/96	A	CON	0.0259	0.0505		0.0764	TO SECON	A AMERICA
Usage Charge	16114	CITY GAS-LAKE FOREST	04/96	A	COM	0.0259	0.0505		0.0764		
Usage Charge	16116	CITY GAS-OPA LOCKA	04/96	A	COM	0.0259	0.0505		0.0764		
Usage Charge	16117	CITY GAS-N.N. HIALEAH	04/96	A	COM	0.0259	0.0505		0.0764		
Usage Charge	16118	CITY GAS-S.E. HIALEAH	04/96	A	COM	0.0259	0.0505		0.0764	-	
Usage Charge	16122	CITY GAS-NEST MIAMI	04/96	A	COM	0.0259	0.0505		0.0764		`` <u> </u>
Usage Charge	16123	CGC - SH	04/96	A	COM	0.0259	0.0505		0.0764		-
Usage Charge	16124	CITY GAS-SOUTH MIAMI	04/96	A	COM	0.0259	0.0505		0.0764		1
Usage Charge	16125	CITY GAS-CUTLER RIDGE	04/96	A	COM	0.0259	0.0505		0.0764	Constitution	4
Usage Charge	16177	CITY GAS-TITUSVILLE	04/96	A	COM	0.0259	0.0505		0.0764		
Usage Charge											

# FLORIDA GAS TRANSMISSION COMPANY An EMRON/SORAT Affiliate

Page Z

05/10/96 DATE 05/20/96 DUE 11148 INVOICE NU.

CUSTOMER: NU1 CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance

and wire to: Wire Transfer

Florida Gas Transmission Company

Nations Bank; Dallas, TX Account # 3750354511 ASA # 111000012

TOTAL AHOUNT DUE

CONTRACT

5034

SHIPPER: NUL CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

		TYPE: FIRM TRANSPORT	ATION		ALC: U		OR I	CODE LIST				
	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	HET	WOLUMES MASTU DRY	AMOUNT
PO1 NO.	NAME		ITY GAS-COCOA	04/96	A	COH	0.0259	0.0505		0.0764		
Usage C	harge		AU GALLIE-CITY GAS (COCO	04/96	A	COM	0.0259	0.0505		0.0764		
Usage C	harge		ITY GAS-MELBOURNE	04/96	A	CON	0.0259	0.0505		0.0764		1
Usage C	harge	16237056 17	ALLAHASSEE-WEST (HOPKINS	04/95	A	COM	0.0259	0.0505		0.0764		1
Usage C	harge	16257 CV RI	EEDY CREEK GEN	04/96	A	COM	0.0259	0.0505		0.0764		
Usage C	harge	16260 00	UC-INDIAN RIVER	04/96	A	COM	0.0259	0.0505		0.0764		
Usage C	harge	58912 CSC FI	PL MARTIN NORTH	04/96	A	COM	0.0259	0.0505		0.0764		
Usage C	harge	58921 C	ITY GAS - PT. ST. LUCIE	04/96	A	COM	0.0259	0.0505		0.0764		
Usage C	tharge	60606 C	TITY GAS-INDIAN RIVER	04/96	A	COM	0.0259	0.0505		0.0764		1
				TOTAL FOR	CONTR	ACT 503	4 FOR MONTH	OF 04/96.			200	1

\*\*\* END OF INVOICE 11148 \*\*\*

**MAY 1996** 

Received Supply Department APPROVED: ZIO DATE REVIEWED: DATE:

# FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

Page I

05/10/96 DATE 05/20/96 DUE 11225 INVUICE NU. TOTAL AMOUNT DUE

CUSTOMER: MU1 CORPORATION ATTN: MORENE NAVARRO

CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance

and wire to:

Wire Transfer Florida Gas Transmission Company

Mations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

5364

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD AT (2)3)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

CONTRACT 53	SHIPPER: NUI CORPORATION  TYPE: FIRM TRANSPORTATION				0. 1142	AT I	AT (713)853-5127 WITH ANY QUESTIONS REGARDING THE OR CODE LIST				
POI NO. RECEIPTS	DELIVE PO1 NO.	RIES NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MASTU DRY	AMOURT
Usage Charge	16114	CITY GAS-LAKE FOREST	04/96	A	COM	0.0371	0.0155		0.0526		-
Usage Charge	16116	CITY GAS-OPA LOCKA	04/96	A	CON	0.0371	0.0155		0.0526		
Usage Charge	16117	CITY GAS-N.W. HIALEAH	04/96	A	CON	0.0371	0.0155		0.0526		
Usage Charge	16118	CITY GAS-S.E. HIALEAH	04/96	A	COM	0.0371	0.0155		0.0526		
Usage Charge	16122	CITY GAS-NEST MIAMI	04/96	A	COM	0.0371	0.0155		0.0526		
Usage Charge	16123	CGC - SW	04/96	A	COM	0.0371	0.0155		0.0526		
Usage Charge	16124	CITY GAS-SOUTH HIAMI	04/96	A	COM	0.0371	0.0155		0.0526		i
Usage Charge	16125	CITY GAS-CUTLER RIDGE	04/96	A	COM	0.0371	0.0155		0.0526		
Usage Charge	16177	CITY GAS-TITUSVILLE	04/96	A	CON	0.0371	0.0155		0.0526		
Usage Charge	16178	CITY GAS-COCOA	04/96	A	COM	0.0371	0.0155		0.0526	1	
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	04/96	A	CON	0.0371	0.0155		0.0526		
Usage Charge	16180	CITY GAS-MELBOURNE	04/96	A	COH	0.0371	0.0155		0.0526		
Usage Charge	16260	OUC-INDIAN RIVER	04/96	A	CON	0.0371	0.0155		0.0526		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	04/96	A	CON	6.0371	0.0155		0.0526		
Usage Charge									, TM 1		

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

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Wire Transfer Florida Gas Transmission Company

Nations Bank; Dallas, TX Account # 3750354511 # 111000012

05/10/96 DATE 05/20/96 DUE 11225 INVOICE NO. TOTAL ARDUNT DUE

CONTRACT

PO1 RO.

RECEIPTS.

MAME

NUI CORPORATION CUSTOMER: ATTH: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

SHIPPER: **NUI CORPORATION** 5364

60606

TYPE:

CUSTOMER NO. 11420

PLEASE CONTACT JACK HONARD AT (713)853-5127 WITH ARY QUESTIONS REGARDING THIS INVOICE

OR CODE LIST

RATES

FIRM TRANSPORTATION PROD DELIVERIES BASE TC RC HONTH PO1 NO. NAME

CITY GAS-INDIAN RIVER

SURCHARGES RET DISC 0.0526 0.0155 0.0371 A COM 04/96

HMBTU DRY

Page Z

AMOUNT

VOLUMES

TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/96.

\*\*\* END OF INVOICE 11225 \*\*\*

MAY 1996 Received Supply Department