

ORIGINAL
FILE COPY

Southern Division:
City Gas Company of Florida
Elkton Gas Service
North Carolina Gas Service
Valley Cities Gas Service
Waverly Gas Service

955 East 25th Street
Hialeah
Florida 33013-3498
Tel: (305) 691-8710
Fax: (305) 691-7112

June 20, 1996

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

*Zulka Scala for
Michael A. Palecki*

Michael A. Palecki
Vice President of Regulatory Affairs

Enclosures

MAIL ROOM
96 JUN 26 AM 10:19
RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
DOCUMENT NUMBER-DATE
96746 JUN 24
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 960003-GU
Filed: June 20, 1996

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of May 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of May 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of May 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE

06746 JUN 24 1996

FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this May 20, 1996

City Gas Company of Florida
A Division of NUI Corporation
955 East 25th Street
Hialeah, FL 33013

Michael A. Palecki
Vice President of Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the May 1996 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15-20	A, B, C, E, F, G	(2, 3)
		21-22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1, Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-10, Total	A - K	(4)
A-4	6	1-11, Total	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	ALL	(6)
Gas Invoices	B1 - B10	All	Volumes, Amount, Total	(6)
	B11-B23	All	All	(6)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 8/8/94)
PAGE 1 OF 11

	APRIL 96		Through		MARCH 97		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH: 05/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		48,959		4.71		97,057				(2.96)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		8,068		-		18,478				-
3 SWING SERVICE		-		-		-				-
4 COMMODITY (Other)		1,560,517		(1.55)		3,225,355				20.13
5 DEMAND (Line 32-29 A-1 support detail)		774,293		(6.43)		1,701,845				(3.64)
6 OTHER		3,859		38.87		8,200				68.14
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)		-		-		-				-
8 DEMAND		-		-		-				-
9		-		-		-				-
10 Second Prior Month Purchase Adj. (OPTIONAL)		-		-		-				-
11 TOTAL COS (1+2+3+4+5+6)-(7+8+9)	2,323,380	2,393,696	(70,316)	(2.94)	5,840,833	5,050,935	589,898			11.68
12 NET UNBILLED				-						-
13 COMPANY USE	38,347	(5,475)	43,822	(800.40)	31,277	(11,171)	42,448			(379.98)
14 TOTAL THERM SALES	3,043,835	2,405,662	638,173	26.54	8,010,257	5,075,292	2,934,965			18.42
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only		6,549,368		(28.70)		13,536,557				(21.03)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,182,500		-		2,682,500				-
17 SWING SERVICE Commodity		6,549,368		(28.70)		13,536,557				(21.03)
18 COMMODITY (Other) Commodity		13,354,490		(15.11)		29,352,290				(40.10)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		8,328		8.65		19,822				25.38
20 OTHER Commodity		-		-		-				-
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)		-		-		-				-
22 DEMAND		-		-		-				-
23		-		-		-				-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,680,008	6,558,694	(1,878,596)	(28.64)	10,714,182	13,558,379	(2,842,197)			(20.97)
25 NET UNBILLED				-						-
26 COMPANY USE	(17,998)	(15,000)	(2,998)	18.99	(34,750)	(30,000)	(4,750)			15.83
27 TOTAL THERM SALES (24-26 Estimated only)	8,978,145	6,543,694	2,434,451	37.17	18,195,808	13,528,379	4,667,429			34.52
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)		0.00717		48.86		0.00717				22.87
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	-	0.00694			-
30 SWING SERVICE (3/17)		0.23827		38.07		0.23827				52.13
31 COMMODITY (Other) (4/18)		0.05798	0.00593	10.23	0.09327	0.05798	0.03529			60.87
32 DEMAND (5/19)	0.06391	0.41370	0.11024	28.85	0.54817	0.41368	0.13449			32.51
33 OTHER (9/20)	0.52394	-	-	-	-	-	-			-
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)		-		-		-				-
35 DEMAND (8/22)		-		-		-				-
36 (9/23)		-		-		-				-
37 TOTAL COST (11/24)	0.49844	0.38497	0.13147	38.02	0.52648	0.37259	0.15389			41.30
38 NET UNBILLED (12/25)				-						-
39 COMPANY USE (13/26)	(2.13063)	0.38500	(2.49563)	(883.73)	(0.90005)	0.37237	(1.27242)			(341.71)
40 TOTAL THERM SALES (11/27)	0.25884	0.36580	(0.10696)	(28.24)	0.52648	0.37259	0.15389			41.30
41 TRUE-UP (E-2)	(0.00180)	(0.00180)	-	-	(0.00180)	(0.00180)	-			-
42 TOTAL COST OF GAS (40+41)	0.25704	0.36400	(0.10696)	(29.38)	0.52468	0.37079	0.15389			41.50
43 REVENUE TAX FACTOR	1.00378	1.00378	-	-	1.00378	1.00378	-			-
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.25801	0.36637	(0.10736)	(29.38)	0.52865	0.37118	0.15447			41.50
45 PGA FACTOR ROUNDED TO NEAREST .001	0.258	0.366	(0.107)	(29.38)	0.527	0.372	0.155			41.87

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 05/96

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

(REVISED 6/08/94)

PAGE 4 OF 11

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH: 05/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	1,541,832	2,790,052	1,248,420	44.75%	3,888,340	5,206,648	1,318,308	25.32%
2 TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	781,748	761,123	(20,625)	-2.71%	1,752,493	1,739,310	(13,183)	-0.76%
3 TOTAL	2,323,380	3,551,175	1,227,795	34.57%	5,640,833	6,945,958	1,305,125	18.79%
4 FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	3,043,855	3,539,396	495,541	14.00%	6,010,257	6,921,610	911,353	13.17%
5 TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(25,510)	(25,510)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,031,100	3,526,641	495,541	14.05%	5,984,747	6,896,100	911,353	13.22%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	707,720	(24,534)	(732,254)	2984.65%	343,914	(49,858)	(393,772)	789.79%
8 INTEREST PROVISION-THIS PERIOD (21)	(6,185)	2,508	8,693	346.61%	(13,231)	5,083	18,314	360.30%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,734,592)	563,232	2,297,824	407.97%	(1,734,592)	563,232	2,297,824	407.97%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	25,510	25,510	-	0.00%
10a Refund (if applicable)	-	-	-	-	-	-	-	-
10b Refund of interim rate increase	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,020,302)	553,961	1,574,263	284.18%	(1,378,399)	543,967	1,922,366	353.40%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,734,592)	563,232	2,297,824	407.97%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,014,117)	551,453	1,565,570	283.90%				
14 TOTAL (12+13)	(2,748,709)	1,114,685	3,863,394	346.59%				
15 AVERAGE (50% OF 14)	(1,374,355)	557,343	1,931,698	346.59%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05400	0.05400	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05400	0.05400	-	0.00%				
18 TOTAL (16+17)	0.10800	0.10800	-	0.00%				
19 AVERAGE (50% OF 18)	0.05400	0.05400	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00450	0.00450	-	0.00%				
21 INTEREST PROVISION (15x20)	(6,185)	2,508	8,693	346.61%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

PAGE 7 OF 11

FOR THE PERIOD OF:

APRIL 96 Through

MARCH 97

	CURRENT MONTH: 06/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,691,101	1,606,306	(84,795)	-5.01%	3,329,414	3,410,869	(418,545)	-10.93%
2 COMMERCIAL	4,020,325	3,901,113	(119,212)	-2.97%	8,008,237	7,813,500	(194,737)	-2.43%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,711,426	5,507,419	(204,007)	-3.57%	11,837,651	11,224,369	(613,282)	-5.18%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	967,051	463,815	(503,236)	-52.04%	1,361,536	1,063,487	(298,049)	-21.89%
7 LARGE INTERRUPTIBLE	599,523	572,460	(27,063)	-4.51%	1,498,014	1,238,523	(259,491)	-17.32%
8 TRANSPORTATION	1,698,145	-	(1,698,145)	-100.00%	3,498,606	-	(3,498,606)	-100.00%
9 TOTAL INTERRUPTIBLE	3,264,719	1,036,275	(2,228,444)	-68.26%	6,358,156	2,302,010	(4,056,146)	-63.79%
10 TOTAL THERM SALES	8,976,145	6,543,694	(2,432,451)	-27.10%	18,195,807	13,526,379	(4,669,428)	-25.66%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	91,987	92,474	487	0.53%	92,176	92,857	681	0.74%
12 COMMERCIAL	4,648	4,856	208	4.48%	4,642	4,826	184	3.96%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	96,635	97,330	695	0.72%	96,818	97,683	865	0.89%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	17	11	(6)	-35.29%	16	11	(5)	-31.25%
17 LARGE INTERRUPTIBLE	3	3	-	0.00%	3	3	-	0.00%
18 TRANSPORTATION	38	-	(38)	-100.00%	38	-	(36)	-100.00%
19 TOTAL INTERRUPTIBLE	58	14	(44)	-75.86%	57	14	(43)	-75.44%
20 TOTAL CUSTOMERS	96,693	97,344	651	0.67%	96,875	97,897	822	0.85%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	18	17	(1)	-5.51%	21	18	(3)	-14.29%
22 COMMERCIAL	865	803	(62)	-7.12%	863	810	(53)	-6.14%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	56,885	42,165	(14,720)	-25.88%	42,548	48,340	5,792	13.61%
26 LARGE INTERRUPTIBLE	199,841	190,820	(9,021)	-4.51%	249,669	206,421	(43,248)	-17.32%
27 TRANSPORTATION	44,688	-	(44,688)	-100.00%	46,034	-	(46,034)	-100.00%

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SONAT Affiliate

Filed to ACU 5/8/96. F.K

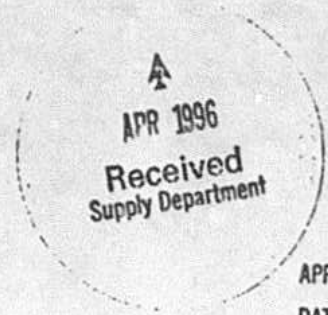
DATE	04/30/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 APA # 111000012
DUE	05/10/96		
INVOICE NO.	11044		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			04/96	A	RES	0.7488	0.0085		0.7573	[REDACTED]
	Capacity Relinquished at less than max rate			04/96	A	RES	0.7488			0.7488	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			04/96	A	TRL	0.0215	0.0085		0.0300	[REDACTED]

Koch Gas

TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/96.
 *** END OF INVOICE 11044 ***



APPROVED: *[Signature]*
 DATE: 5-7-96
 REVIEWED: *[Signature]*
 DATE: 5-7-96

B-1

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/96		
INVOICE NO.	11048		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT J/CK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE			04/96	A	RES	0.3659	0.0685	0.4344	[REDACTED]	[REDACTED]
	Capacity Relinquished at less than max rate			04/96	A	RES	0.3659	0.0600	0.4259	[REDACTED]	[REDACTED]
	NO NOTICE RESERVATION CHARGE			04/96	A	NR	0.0694		0.0694	[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		CATEX	04/96	A	TRL	0.0822	0.0685	0.1507	[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		LNZ	04/96	A	TRL	0.3659	0.0685	0.4344	[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		KOCH GAS	04/96	A	TRL		0.0300	0.0300	[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		TEXAS DHD	04/96	A	TRL		0.0450	0.0450	[REDACTED]	[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT			04/96	A	TCH				[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/96.

*** END OF INVOICE 11048 ***

APPROVED: [Signature]
 DATE: 5-7-96
 REVIEWED: Mauano
 DATE: 5-7-96

APR 1996
 Florida
 Supply Department

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	04/30/96
DUE	05/10/96
INVOICE NO.	11055
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

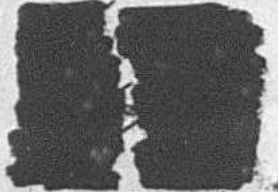
CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	RLT	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
	RESERVATION CHARGE		04/96	A	RES	0.7488	0.0085				0.7573
	Capacity Relinquished at less than max rate		04/96	A	RES	0.7488					0.7488
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.0215	0.0085				0.0300
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.0218	0.0085				0.0303

MOCK GAS

TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/96.

*** END OF INVOICE 11055 ***



APR 1996

APPROVED: [Signature]
 DATE: 5-1-96
 REVIEWED: Morene Navarro
 DATE: 5-7-96



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES, INC.

ACCOUNTING MONTH: APRIL, 1996
INVOICE NO : 199604-0054
INVOICE DATE : MAY 01, 1996
DUE DATE : MAY 10, 1996

CE

forward to AW 5/1/96 RKA
PAGE: 1

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 025510
CUSTOMER :

C/O NOT CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

Penn & Southern

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES		VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:					
ESS-DEM EMINENCE STORAGE DEM	04/01-04/30	[REDACTED]	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]
ESS-CAP EMINENCE STORAGE CAP	04/01-04/30	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GSS-DMD STORAGE DEMAND	04/01-04/30	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GSS-CAP STORAGE CAPACITY	04/01-04/30	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LGA-DMD LIQ DEMAND	04/01-04/30	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LGA-CAP CAPACITY	04/01-04/30	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
WSS DEMAND D-1	04/01-04/30	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
WSS-CAP STORAGE CAPACITY	04/01-04/30	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL CURRENT MONTH CHARGES				\$ [REDACTED]	\$ [REDACTED]
TOTAL AMOUNT DUE				\$ [REDACTED]	\$ [REDACTED]

APPROVED: *[Signature]*
DATE: 5-6-96
REVIEWED: *[Signature]*
DATE: 5-6-96

MAY 1996
Received
Supply Department



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE BELLINI COMPANIES, INC.

ACCOUNTING MONTH: APRIL, 1996
INVOICE NO : 199604-0021
INVOICE DATE : MAY 01, 1996
DUE DATE : MAY 10, 1996

INVOICE

faxed to Aw 5/7/96

RF DE: 1

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NJ CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES		VOLUME		RATE		AMOUNT	TOTAL
CURRENT SERVICES:							
ESS-DEM EMINENCE STORAGE DEM	04/01-04/30	[REDACTED]	MCF	\$ [REDACTED]	\$ [REDACTED]	[REDACTED]	[REDACTED]
ESS-CAP EMINENCE STORAGE CAP	04/01-04/30	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GSS-DMD STORAGE DEMAND	04/01-04/30	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GSS-CAP STORAGE CAPACITY	04/01-04/30	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LGA-DMD LIQ DEMAND	04/01-04/30	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LGA-CAP CAPACITY	04/01-04/30	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LSS-DMD DEMAND	04/01-04/30	[REDACTED]	DT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LSS-CAP CAPACITY	04/01-04/30	[REDACTED]	DT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
S2-CAP CAPACITY	05/01-05/31	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
S2-DEM DEMAND	05/01-05/31	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SS1-DEM DEMAND	04/01-04/30	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SS1-CAP CAPACITY	04/01-04/30	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
WSS DEMAND D-1	04/01-04/30	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
WSS-CAP STORAGE CAPACITY	04/01-04/30	[REDACTED]	MCF	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL CURRENT MONTH CHARGES						[REDACTED]	[REDACTED]
TOTAL AMOUNT DUE						[REDACTED]	[REDACTED]

APPROVED: Raymond
DATE: 5-6-96
REVIEWED: Mallano
DATE: 5-6-96

Supply Department

Send to Acc 5/21/96 KK

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 05/10/96
 DUE 05/20/96
 INVOICE NO. 11073
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: TINA SEGRETTO
 PO BOX 3175
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: CASH IN/CASH OUT

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Net No Notice Imbalance		04/95	A	NNI	1.5300				1.5300	[REDACTED]
TOTAL FOR MONTH OF 04/95.										

To invoice for a check issued by FGT in error.

*** END OF INVOICE 11073 ***

APPROVED: *M. A. Del.*
 DATE: *5/21/96*
 REVIEWED: *Makano*
 DATE: *5/21/96*

Invoicing us for a check which was sent to us (or cashed by us) in error. Original check should have gone to NGCH. See attached.

Filed to AW KR

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

DATE 05/10/96
 DUE 05/20/96
 INVOICE NO. 11125
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nat'lons Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	Usage Charge	16114	CITY GAS-LAKE FOREST	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16116	CITY GAS-OPA LOCKA	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16122	CITY GAS-WEST MIAMI	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16123	CGC - SM	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16177	CITY GAS-TITUSVILLE	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16178	CITY GAS-COCOA	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	16180	CITY GAS-MELBOURNE	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
	Usage Charge	60606	CITY GAS-INDIAN RIVER	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/96		
INVOICE NO.	11125		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		

TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/96. [REDACTED] [REDACTED]
 *** END OF INVOICE 11125 ***

APPROVED: *No-petrol*
 DATE: 5/13/96
 REVIEWED: *Maldonado*
 DATE: 5/13/96

▲
MAY 1996
 Received
 Supply Department

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE 05/10/96
 DUE 05/20/96
 INVOICE NO. 11148
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	Usage Charge - No Notice For CDCOA			04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge - No Notice For CUTLER RIDGE			04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge - No Notice For HIALEAH			04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge - No Notice For MELBOURNE			04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge - No Notice For TITUSVILLE			04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16114	CITY GAS-LAKE FOREST	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16116	CITY GAS-OPA LOCKA	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16122	CITY GAS-WEST MIAMI	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16123	CGC - SH	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16177	CITY GAS-TITUSVILLE	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge										[REDACTED]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 05/10/96
 DUE 05/20/96
 INVOICE NO. 11148
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	Usage Charge	16178	CITY GAS-COCA	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCD	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16180	CITY GAS-MELBOURNE	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16237	TALLAHASSEE-WEST (HOPKINS	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16257	REEDY CREEK GEN	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	16260	OUC-INDIAN RIVER	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	58912	FPL MARTIN NORTH	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
	Usage Charge	60606	CITY GAS-INDIAN RIVER	04/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/96.
 *** END OF INVOICE 11148 ***

A
 MAY 1996
 Received
 Supply Department

APPROVED: N. Navarro
 DATE: 5-13-96
 REVIEWED: N. Navarro
 DATE: 5/13/96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 05/10/96
 DUE 05/20/96
 INVOICE NO. 11225
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	Usage Charge	16114	CITY GAS-LAKE FOREST	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16116	CITY GAS-OPA LOCKA	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16122	CITY GAS-NEST MIAMI	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16123	CGC - SW	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16177	CITY GAS-TITUSVILLE	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16178	CITY GAS-COCOA	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16180	CITY GAS-MELBOURNE	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	16260	OUC-INDIAN RIVER	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 05/10/96
 DUE 05/20/96
 INVOICE NO. 11225
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
		60606	CITY GAS-INDIAN RIVER	04/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/96.

*** END OF INVOICE 11225 ***

▲
 MAY 1996
 Received
 Supply Department

APPROVED: [Signature]
 DATE: 5-13-96
 REVIEWED: 7111111111
 DATE: 5/13/96

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Company of Florida.

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