

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 1 OF 11	
		CURRENT MONTH: 05/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	48,188	48,959	2,310	4.71	94,187	97,057	(2,870)	(2.98)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	5,088	8,068	-	-	18,478	18,478	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,628,273	1,580,517	(24,244)	(1.55)	3,874,718	3,225,355	649,361	20.13
5	DEMAND (Line 32-29 A-1 support detail)	724,511	774,293	(49,782)	(6.43)	1,659,828	1,701,845	(42,017)	(3.84)
6	OTHER	5,356	3,859	1,500	38.87	13,623	8,200	5,423	66.14
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,323,380	2,393,696	(70,316)	(2.94)	5,640,833	5,050,935	589,898	11.68
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	38,347	(5,475)	43,822	(800.40)	31,277	(11,171)	42,448	(379.98)
14	TOTAL THERM SALES	3,043,855	2,405,462	638,393	26.54	6,010,257	5,075,292	934,965	18.42
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	4,669,870	6,549,366	(1,879,496)	(28.70)	10,689,330	13,536,557	(2,847,227)	(21.03)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	2,662,500	2,662,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	4,669,870	6,549,366	(1,879,496)	(28.70)	10,689,330	13,536,557	(2,847,227)	(21.03)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,338,940	13,354,490	(2,015,550)	(15.11)	17,582,480	29,352,290	(11,769,810)	(40.10)
20	OTHER Commodity	10,228	9,328	900	9.85	24,852	19,822	5,030	25.38
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,680,098	6,558,694	(1,878,596)	(28.84)	10,714,182	13,556,379	(2,842,197)	(20.97)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(17,998)	(15,000)	(2,998)	19.99	(34,750)	(30,000)	(4,750)	15.83
27	TOTAL THERM SALES (24-26 Estimated only)	8,976,145	6,543,694	2,432,451	37.17	18,195,808	13,526,379	4,669,429	34.52
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.01053	0.00717	0.00236	46.86	0.00691	0.00717	0.00184	22.87
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	-	0.00694	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33988	0.23827	0.09871	38.07	0.38248	0.23827	0.12421	52.13
32	DEMAND (5/19)	0.06391	0.05798	0.00593	10.23	0.09327	0.05798	0.03529	60.87
33	OTHER (8/20)	0.52394	0.41370	0.11024	26.85	0.54817	0.41368	0.13449	32.51
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.49644	0.36497	0.13147	36.02	0.52648	0.37259	0.15389	41.30
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/28)	(2.13063)	0.36500	(2.49563)	(683.73)	(0.90005)	0.37237	(1.27242)	(341.71)
40	TOTAL THERM SALES (11/27)	0.25884	0.36580	(0.10696)	(29.24)	0.52648	0.37259	0.15389	41.30
41	TRUE-UP (E-2)	(0.00180)	(0.00180)	-	-	(0.00180)	(0.00180)	-	-
42	TOTAL COST OF GAS (40+41)	0.25704	0.36400	(0.10696)	(29.38)	0.52468	0.37079	0.15389	41.50
43	REVENUE TAX FACTOR	1.00378	1.00378	-	-	1.00378	1.00378	-	-
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.25801	0.36537	(0.10736)	(29.38)	0.52665	0.37218	0.15447	41.50
45	PGA FACTOR ROUNDED TO NEAREST .001	0.258	0.365	(0.107)	(29.38)	0.527	0.372	0.155	41.67

DOCUMENT NUMBER-DATE

06747 JUN 24 88

FPSC-RECORDS/REPORTING

**DECLASSIFIED**

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 05/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	42,199	42,984	8185	14.39	54,187	68,782	5,434	6.12
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,058	8,058	-	-	18,478	18,478	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,538,273	2,798,193	(1,249,920)	(44.86)	3,874,716	5,198,448	(1,323,732)	(25.46)
5	DEMAND (Line 32 - 29 A-1 support detail)	724,517	719,071	14,446	2.03	1,698,829	1,632,979	7,749	0.47
6	OTHER	8,359	8,658	1,500	38.87	13,823	8,200	5,423	66.14
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	2,323,380	3,551,175	(1,227,795)	(34.57)	5,640,833	6,945,958	(1,305,125)	(18.79)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	38,347	(8,140)	46,487	(571.09)	31,277	(15,433)	46,710	(302.66)
14	TOTAL THERM SALES	3,043,855	3,539,398	(495,541)	(14.00)	6,010,257	6,921,610	(911,353)	(13.17)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	4,689,870	6,549,368	(1,879,498)	(28.70)	10,669,330	13,836,558	(2,847,228)	(21.03)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	2,662,500	2,662,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	4,689,870	6,549,368	(1,879,498)	(28.70)	10,669,330	13,836,558	(2,847,228)	(21.03)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,335,900	13,135,438	(1,799,538)	(13.70)	17,582,480	28,641,119	(11,058,639)	(38.61)
20	OTHER Commodity	10,228	9,328	900	9.65	24,852	19,822	5,030	25.38
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,680,098	6,558,694	(1,878,596)	(28.64)	10,714,182	13,556,378	(2,842,196)	(20.97)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(17,998)	(15,000)	(2,998)	-	(34,750)	(30,000)	(4,750)	15.83
27	TOTAL THERM SALES (24-26 Estimated only)	8,978,145	6,543,694	2,432,451	37.17	18,195,808	13,526,378	4,669,430	34.52
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.01053	0.00958	0.00097	80.52	0.00861	0.00958	0.00097	34.30
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.32698	0.42541	(0.09843)	(22.67)	0.36248	0.38403	(0.02155)	(5.61)
32	DEMAND (5/19)	0.08391	0.05408	0.00985	18.22	0.09327	0.05698	0.03629	63.89
33	OTHER (6/20)	0.52394	0.41370	0.11024	26.85	0.54817	0.41368	0.13449	32.51
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.49644	0.54145	(0.04501)	(8.31)	0.52648	0.51238	0.01410	2.75
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	(2.13063)	0.54287	(2.67350)	(492.62)	(0.90005)	0.51443	(1.41448)	(274.96)
40	TOTAL THERM SALES (11/27)	0.25884	0.54269	(0.28385)	(52.30)	0.52648	0.51238	0.01410	2.75
41	TRUE-UP (E-2)	(0.00180)	(0.00180)	-	-	(0.00180)	(0.00180)	-	-
42	TOTAL COST OF GAS (40+41)	0.25704	0.54089	(0.28385)	(52.48)	0.52468	0.51058	0.01410	2.76
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25801	0.54292	(0.28491)	(52.48)	0.52665	0.51250	0.01415	2.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.258	0.543	(0.285)	(52.48)	0.527	0.513	0.014	2.73

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 4 OF 11	
		CURRENT MONTH: 05/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,541,632	2,790,052	1,248,420	44.75%	3,888,340	5,206,648	1,318,308	25.32%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	781,748	761,123	(20,625)	-2.71%	1,752,493	1,739,310	(13,183)	-0.76%
3	TOTAL	2,323,380	3,551,175	1,227,795	34.57%	5,640,833	6,945,958	1,305,125	18.79%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,043,855	3,539,396	495,541	14.00%	6,010,257	6,921,610	911,353	13.17%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(25,510)	(25,510)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,031,100	3,526,641	495,541	14.05%	5,984,747	6,896,100	911,353	13.22%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	707,720	(24,534)	(732,254)	2984.65%	343,914	(49,858)	(393,772)	789.79%
8	INTEREST PROVISION-THIS PERIOD (21)	(6,185)	2,508	8,693	346.61%	(13,231)	5,083	18,314	360.30%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,734,592)	563,232	2,297,824	407.97%	(1,734,592)	563,232	2,297,824	407.97%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	25,510	25,510	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,020,302)	553,961	1,574,263	284.18%	(1,378,399)	543,967	1,922,366	353.40%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,734,592)	563,232	2,297,824	407.97%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,014,117)	551,453	1,565,570	283.90%				
14	TOTAL (12+13)	(2,748,709)	1,114,685	3,863,394	346.59%				
15	AVERAGE (50% OF 14)	(1,374,355)	557,343	1,931,698	346.59%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05400	0.05400	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05400	0.05400	-	0.00%				
18	TOTAL (16+17)	0.10800	0.10800	-	0.00%				
19	AVERAGE (50% OF 18)	0.05400	0.05400	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00450	0.00450	-	0.00%				
21	INTEREST PROVISION (15x20)	(6,185)	2,508	8,693	346.61%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 05/96

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	6,319,740	37,369.39	0.00591
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(1,549,870)	11,799.31	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	4,669,870	49,168.70	0.01053
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	4,669,870	1,975,415.59	0.42368
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		(7,245.41)	
21 Imbalance Cashout - Transporting Cust.		0.00	
22 Commodity Adjustment		(434,895.25)	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	4,669,870	1,536,272.93	0.32996
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	13,528,470	732,982.04	0.05419
26 Less Relinquished to End-Users	(2,190,510)	(22,805.10)	0.01041
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,162,500	8,067.75	0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		14,353.92	
32 TOTAL DEMAND	12,468,460	732,579	0.05961
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas	10,228	5,358.65	0.52391
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	10,228	5,358.65	0.52391
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: May '96

APRIL 96

Through

MARCH 97

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
05/96	FGT		FTS-1					18,108	718,225	49,169	---
2 "	Noram - 05/96	System Supply	FTS	1,602,700		1,602,700	365,816				22.83
3 "	ANGI - 04/96	System Supply	FTS	3,993,581		3,993,581	894,971				22.41
4 "	Amoco - 04/96	System Supply	FTS	2,096,203		2,096,203	475,422				22.68
5 "	Koch - 03/96	System Supply	FTS	393,764		393,764	87,102				22.12
6 "	Pro Energy - 05/96	System Supply	FTS	675,846		675,846	152,065				22.50
7 "	NGC - 05/96	System Supply	FTS	12,654		12,654	3,040				23.65
8 "	Orlando - 01/96	System Supply	FTS	39,000		39,000	19,500				50.00
9 "	ANGI - 02/96	System Supply	FTS	0		0	60,763				---
10 "	ANGI - 01/96	System Supply	FTS	0		0	(7,548)				---
<b>TOTAL</b>				8,813,948	0	8,813,948	2,051,133	18,108	718,225	49,169	32.18



Company: City Gas Company of Florida

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

(REVISED 8/19/93)

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FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH: 05/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,691,101	1,606,306	(84,795)	-5.01%	3,829,414	3,410,869	(418,545)	-10.93%
2 COMMERCIAL	4,020,325	3,901,113	(119,212)	-2.97%	8,008,237	7,813,500	(194,737)	-2.43%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,711,426	5,507,419	(204,007)	-3.57%	11,837,651	11,224,369	(613,282)	-5.18%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	967,051	463,815	(503,236)	-52.04%	1,361,536	1,063,487	(298,049)	-21.89%
7 LARGE INTERRUPTIBLE	599,523	572,460	(27,063)	-4.51%	1,498,014	1,238,523	(259,491)	-17.32%
8 TRANSPORTATION	1,698,145	-	(1,698,145)	-100.00%	3,498,606	-	(3,498,606)	-100.00%
9 TOTAL INTERRUPTIBLE	3,264,719	1,036,275	(2,228,444)	-68.26%	6,358,156	2,302,010	(4,056,146)	-63.79%
10 TOTAL THERM SALES	8,976,145	6,543,694	(2,432,451)	-27.10%	18,195,807	13,526,379	(4,669,428)	-25.66%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	91,987	92,474	487	0.53%	92,176	92,857	681	0.74%
12 COMMERCIAL	4,648	4,856	208	4.48%	4,642	4,826	184	3.96%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	96,635	97,330	695	0.72%	96,818	97,683	865	0.89%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	17	11	(6)	-35.29%	16	11	(5)	-31.25%
17 LARGE INTERRUPTIBLE	3	3	-	0.00%	3	3	-	0.00%
18 TRANSPORTATION	38	-	(38)	-100.00%	38	-	(38)	-100.00%
19 TOTAL INTERRUPTIBLE	58	14	(44)	-75.86%	57	14	(43)	-75.44%
20 TOTAL CUSTOMERS	96,693	97,344	651	0.67%	96,875	97,697	822	0.85%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	18	17	(1)	-5.51%	21	18	(3)	-14.29%
22 COMMERCIAL	865	803	(62)	-7.12%	863	810	(53)	-6.14%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	56,885	42,165	(14,720)	-25.88%	42,548	48,340	5,792	13.61%
26 LARGE INTERRUPTIBLE	199,841	190,820	(9,021)	-4.51%	249,669	206,421	(43,248)	-17.32%
27 TRANSPORTATION	44,688	-	(44,688)	-100.00%	46,034	-	(46,034)	-100.00%





					Actual
FGT FTS - Contract: 5034	MCP	TERMS	RATE	AMOUNT	Checked:
<b>Commodity costs</b>					
Hialeah, Ops Locks, Lake Forest:	FTS 1	1,352,749	0.00717	9,699.21	
End-Use / Penwood:	FTS 2	1,513,861	0.00479	7,251.36	
<b>Cutler Ridge, So. Mha.</b>					
West Miami, SW Div:	FTS 1	759,599	0.00717	5,446.32	
	FTS 2	850,061	0.00479	4,071.79	
<b>Total Miami:</b>	<b>0</b>	<b>4,476,260</b>		<b>26,468.67</b>	( )
<b>Port St. Lucie</b>					
	FTS 1	25,888	0.00717	185.62	
	FTS 2	28,972	0.00479	138.78	
<b>Cocoa, So. Fla. / Titusville</b>					
	FTS 1	610,511	0.00717	4,377.36	
	FTS 2	683,219	0.00479	3,272.62	
End-Use / Merritt Square:	FTS 1	0	0.00717	0.00	
Titusville:	FTS 1	135,940	0.00717	974.69	
	(6,463)	152,130	0.00479	728.70	
Melbourne:	(785)	97,598	0.00717	699.78	
	FTS 2	109,222	0.00479	523.17	
<b>Total Brevard:</b>	<b>(7,248)</b>	<b>1,788,690</b>		<b>10,576.32</b>	( )
<b>Total Pin:</b>	<b>(7,248)</b>	<b>6,319,740</b>		<b>37,369.39</b>	( ) ✓
<b>MEMO: FGT Fixed charges paid on 10th of month</b>			0.00		
<b>FTS-1 Demand - System supply</b>					
Miami		6,858,130	0.04331	297,025.61	( )
Capacity release		(1,529,998)	---	(13,285.00)	( )
Treasure Coast		311,890	0.04331	13,506.66	( )
Brevard		1,844,610	0.04331	79,898.72	( )
Merritt Sq.		0	0.04331	0.00	( )
<b>Total FTS-1 demand</b>		<b>7,778,300</b>		<b>377,145.99</b>	
<b>FTS-2 Demand - System supply</b>					
Miami		4,340,000	0.07560	328,104.00	( )
Capacity release		(852,010)	---	(9,520.10)	( )
		0	---	0.00	( )
<b>Total FTS-2 demand</b>		<b>3,387,990</b>		<b>318,583.90</b>	
<b>No Notice Demand-System supply</b>					
Miami		961,000	0.00694	6,689.34	( )
Brevard		201,500	0.00694	1,398.41	( )
		1,162,500		8,087.75	( )
Western Div. / IT Revenue Sharing Cr.				0.00	( )
<b>Total fixed charges</b>		<b>12,326,796</b>		<b>703,797.64</b>	
<b>OTHER CHARGES: Due on or after 20th of month</b>					
Net imbalances	Miami			401.01	804.6
Net imbalances	Treas. Coast			401.02	804.6
Net imbalances	Brevard			401.09	804.6
Overage alert day charges	Miami			401.01	804.6
Overage alert day charges	Brevard			401.03	804.6
<b>*** Operating Account - Balancing ***</b>					
<b>TERMS</b>					
Hialeah		0			
Cutler		0			
Cocoa		0			
Titusville		0			
Melbourne		0			
Port St. Lucie		0			
<b>Total costs:</b>		<b>0</b>			
<b>OTHER SUPPLIERS</b>					
<b>*** Noram ***</b>					
<b>Total costs:</b>		1,602,700		385,816.28	( )
<b>*** Ascco Nat Gas ***</b>					
<b>Total costs:</b>		3,983,581		894,970.51	( )
<b>*** Amoco ***</b>					
<b>Total costs:</b>		2,086,203		475,422.35	( )
<b>*** Koch ***</b>					
<b>Total costs:</b>		383,784		87,102.13	( )
<b>*** Pro Energy ***</b>					
<b>Total costs:</b>		675,846		152,065.35	( )
<b>*** NGC ***</b>					
<b>Total costs:</b>		12,854		3,039.97	( )
<b>Total costs:</b>		<b>8,774,948</b>		<b>1,978,417</b>	( ) ✓

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
FTS-1 Commod. (Mia Brv,TC) 05/96		6,319,740.0		37,369.39				
Reverse FTS-1 Commod. accr 04/96		(6,922,140.0)		(40,931.44)				
FTS-1 Commodity 04/96		7,599,800.0	52,730.75					
FTS-1 Demand (Mia Brv,TC) 05/96	12,326,790.0			703,797.64				
Reverse FTS-1 Demand accr 04/96	(12,578,300.0)			(918,051.18)				
FTS-1 Demand 04/96	12,747,970.0		932,478.23					
FGT Nat Imbalance								
Proppa Gas - 04/96		10,228.2	5,358.65					
Reverse Accrual Koch - 03/96	(1,007,580.0)			(290,183.04)				
Koch - 03/96	1,007,580.0		289,851.84					
Reverse Accrual Noram - 04/96	(3,727,568.0)	(6,463.0)		(881,179.77)				
Noram - 04/96	3,727,500.0	(785.5)	881,164.96					
Reverse Accrual Koch - 04/96	(717,852.0)			(195,255.74)				
Koch - 04/96	717,850.0		203,065.41					
Reverse Accrual Assoc - 04/96	(1,606,030.0)			(409,632.19)				
Assoc Nat Gas - 04/96	1,606,030.0		409,632.22					
Reverse Accrual Valero - 04/96	(200,098.0)			(46,622.83)				
Valero - 04/96	200,100.0		46,623.30					
Reverse Accrual Amoco - 04/96	(1,677,227.0)			(484,718.60)				
Amoco - 04/96	1,677,240.0		484,722.36					
Orlando - 01/96	39,000.0			19,500.00				
Assoc Nat Gas - 02/96			60,762.86					
Assoc Nat Gas - 01/96			(7,546.25)					
<b>CURRENT MTH ACCRUALS:</b>								
Noram - 05/96	1,602,700.0			365,816.28				
Assoc Nat Gas - 05/96	3,993,581.0			894,970.51				
Amoco - 05/96	2,096,203.0			475,422.35				
Koch - 05/96	393,764.0			87,102.13				
Pro Energy - 05/96	675,846.0			152,065.35				
NGC - 05/96	12,854.0			3,039.97				
<b>Total purchases &amp; accruals 05/96 -</b>		<b>6,994,375.0</b>	<b>3,356,844.33</b>	<b>(527,491.17)</b>	<b>0.00</b>			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF Gas Invoices for the month of 05/96

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
<b>Total overtenders 12/95 -</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>BOOK-OUT TRANSACTIONS</b>								
NGS Imbalance			(6,462.95)					
NGS Imbalance			(786.46)					
<b>Total book-outs 04/96 -</b>	<b>0.0</b>		<b>(7,249.41)</b>	<b>0.00</b>	<b>0.00</b>			
<b>STORAGE TRANSACTIONS</b>								
Transco 04/96			9,326.93					
Transco 04/96			830.51					
Hattiesburg - 04/96			4,197.48					
<b>Total storage costs 04/96 -</b>	<b>0.0</b>		<b>14,354.92</b>	<b>0.00</b>	<b>0.00</b>			
			<b>6,884,379.8</b>	<b>3,366,949.84</b>	<b>(827,491.17)</b>	<b>0.00</b>		
			(a)	(b)	(c)			
<b>Total gas cost - 05/96 (a + b + c):</b>				<b>2,838,458.67</b>				
<b>Less: Non-PGA Off System Sales</b>			<b>(2,321,530.0)</b>	<b>(435,243.78)</b>				
<b>Total pga gas cost - 05/96 (a + b + c):</b>			<b>4,672,849.8</b>	<b>2,403,214.89</b>				

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

*faxed to A/W 5/8/96 FR*

DATE	04/30/96
DUE	05/10/96
INVOICE NO.	11044
TOTAL AMOUNT DUE	\$105,707.18

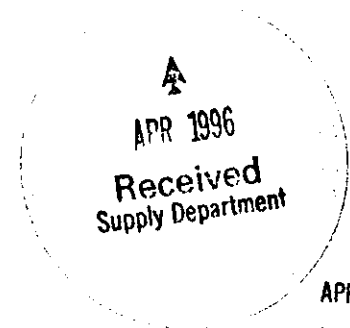
CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			04/96	A	RES	0.7488	0.0085		0.7573	99,150	\$75,088.30
	Capacity Relinquished at less than max rate			04/96	A	RES	0.7488			0.7488	42,600	\$31,898.88
	TEMPORARY RELINQUISHMENT CREDIT			Koch Gas 04/96	A	TRL	0.0215	0.0085		0.0300	(42,600)	(\$1,278.00)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/96.											99,150	\$105,707.18

\*\*\* END OF INVOICE 11044 \*\*\*



APPROVED: *[Signature]*  
 DATE: 5-7-96  
 REVIEWED: *[Signature]*  
 DATE: 5-7-96

B-1

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	04/30/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/96		
INVOICE NO.	11048		
TOTAL AMOUNT DUE	\$367,769.36		

CONTRACT 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

PDI NO.	RECEIPTS NAME	DELIVERIES PDI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC NET		
	RESERVATION CHARGE			04/96	A	RES	0.3659	0.0685	0.4344	695,070	\$301,938.41
	Capacity Relinquished at less than max rate			04/96	A	RES	0.3659	0.0600	0.4259	177,930	\$75,780.39
	NO NOTICE RESERVATION CHARGE			04/96	A	NNR	0.0694		0.0694	150,000	\$10,410.00
	TEMPORARY RELINQUISHMENT CREDIT		CATEX	04/96	A	TRL	0.0822	0.0685	0.1507	(5,400)	(\$813.78)
	TEMPORARY RELINQUISHMENT CREDIT		CNB	04/96	A	TRL	0.3659	0.0685	0.4344	(5,400)	(\$2,345.76)
	TEMPORARY RELINQUISHMENT CREDIT		KOCH GAS	04/96	A	TRL		0.0300	0.0300	(22,530)	(\$675.90)
	TEMPORARY RELINQUISHMENT CREDIT		Texas Ohio	04/96	A	TRL		0.0450	0.0450	(150,000)	(\$6,750.00)
	WESTERN DIVISION REVENUE SHARING CREDIT			04/96	A	TCW					(\$9,774.00)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/96.										839,670	\$367,769.36

\*\*\* END OF INVOICE 11048 \*\*\*

APPROVED: [Signature]  
 DATE: 5-7-96  
 REVIEWED: [Signature]  
 DATE: 5-7-96

APR 1996  
 Received  
 Supply Department

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	04/30/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/96		
INVOICE NO.	11055		
TOTAL AMOUNT DUE	\$432,736.18		

CONTRACT 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.    NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC    NET			
	RESERVATION CHARGE		04/96	A	RES	0.7488	0.0085		0.7573	318,810	\$241,434.81
	Capacity Relinquished at less than max rate		04/96	A	RES	0.7488			0.7488	266,190	\$199,323.07
	TEMPORARY RELINQUISHMENT CREDIT	Koch Gas	04/96	A	TRL	0.0215	0.0085		0.0300	(146,190)	(\$4,385.70)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.0218	0.0085		0.0303	(120,000)	(\$3,636.00)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/96.										318,810	\$432,736.18

\*\*\* END OF INVOICE 11055 \*\*\*

APPROVED: [Signature]  
 DATE: 5-1-96  
 REVIEWED: [Signature]  
 DATE: 5-7-96

APR 1996  
 [Stamp]



CE

forward to AW 5/1/96 RK  
PAGE: 1

ACCOUNTING MONTH: APRIL, 1996  
 INVOICE NO : 199604-0054  
 INVOICE DATE : MAY 01, 1996  
 DUE DATE : MAY 10, 1996

CONTRACT NO: 000.0858  
 DOCUMENT NO: 000.0858  
 CUSTOMER NO: 026510  
 CUSTOMER :

CYS NO1 CORPORATION  
 ATTN: NORENE NAVARRO  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315 *Penn & Southern*

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL	
<b>CURRENT SERVICES:</b>					
ESS-DEM EMINENCE STORAGE DEM	04/01-04/30 4,953 MCF	\$.5473	\$ 2,710.78	} 20,372.47	
ESS-CAP EMINENCE STORAGE CAP	04/01-04/30 49,831 MCF	.0544	2,710.81		
GSS-DMD STORAGE DEMAND	04/01-04/30 2,650 MCF	2.5687	6,807.06		
GSS-CAP STORAGE CAPACITY	04/01-04/30 140,630 MCF	.015	2,109.45		
LGA-DMD LIQ DEMAND	04/01-04/30 3,211 MCF	.9157	2,940.31		
LGA-CAP CAPACITY	04/01-04/30 17,540 MCF	.1764	3,094.06		
WSS DEMAND D-1	04/01-04/30 2,941 MCF	.8853	2,603.67		
WSS-CAP STORAGE CAPACITY	04/01-04/30 280,000 MCF	.0104	2,600.00		
<b>TOTAL CURRENT MONTH CHARGES</b>					\$ 25,576.14
<b>TOTAL AMOUNT DUE</b>					\$ 25,576.14

*ETG per Norene \$4035.97*

*ETG 4035.97*  
 [Redacted]  
 MAY 27 1996  
 VC/WM 118.12  
 5,203.67

APPROVED: *[Signature]*  
 DATE: 5-6-96  
 REVIEWED: *[Signature]*  
 DATE: 5-6-96

MAY 1996  
 Received  
 Supply Department

ACCOUNTING MONTH: APRIL, 1996  
 INVOICE NO : 199604-0021  
 INVOICE DATE : MAY 01, 1996  
 DUE DATE : MAY 10, 1996

CONTRACT NO: 000.0737  
 DOCUMENT NO: 000.0737  
 CUSTOMER NO: 007391  
 CUSTOMER : NUI CORPORATION  
 ATTENTION: NORENE NAVARRO  
 ELIZABETHTOWN GAS COMPANY DIVISION  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ESS-DEM EMINENCE STORAGE DEM	04/01-04/30 13,910 MCF	\$ .5473	\$ 7,612.94	
ESS-CAP EMINENCE STORAGE CAP	04/01-04/30 139,957 MCF	.0544	7,613.66	
GSS-DMD STORAGE DEMAND	04/01-04/30 26,671 MCF	2.5687	68,509.80	
GSS-CAP STORAGE CAPACITY	04/01-04/30 1,781,520 MCF	.015	26,722.80	
LGA-DMD LIQ DEMAND	04/01-04/30 23,140 MCF	.9157	21,189.30	
LGA-CAP CAPACITY	04/01-04/30 94,770 MCF	.1764	16,717.43	
LSS-DMD DEMAND	04/01-04/30 8,000 DT	8.4416	67,532.80	
LSS-CAP CAPACITY	04/01-04/30 600,000 DT	.0207	12,420.00	
S2-CAP CAPACITY	05/01-05/31 53,594 MCF	.1369	7,337.02	
S2-DEM DEMAND	05/01-05/31 7,155 MCF	5.1421	36,791.73	
SS1-DEM DEMAND	04/01-04/30 6,737 MCF	10.4432	70,355.84	
SS1-CAP CAPACITY	04/01-04/30 523,000 MCF	.02	10,460.00	
WSS DEMAND D-1	04/01-04/30 33,026 MCF	.8853	29,237.92	
WSS-CAP STORAGE CAPACITY	04/01-04/30 2,807,235 MCF	.0104	29,195.24	

*58,433.16*

TOTAL CURRENT MONTH CHARGES

\$ 411,696.48

TOTAL AMOUNT DUE

\$ 411,696.48

*ETB - 45,320.76*

*NC - 2,460.04*

*YK-HW - 1,326.43*

*58,433.16*

MAY

Received  
 Supply Department

*\$398,584.08*

APPROVED: *N. Navarro*  
 DATE: *5-6-96*  
 REVIEWED: *Mauano*  
 DATE: *5-6-96*



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

*Fixed to New Sp/96 RR*

DATE	05/10/96	CUSTOMER: NUI CORPORATION ATTN: TINA SEGRETTO PO BOX 3175 UNION, NJ 07083-1975		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/96			
INVOICE NO.	11073			
TOTAL AMOUNT DUE	\$26,265.51			

CONTRACT \_\_\_\_\_ SHIPPER: \_\_\_\_\_ CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: CASH IN/CASH OUT

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT	
					BASE	SURCHARGES	DISC	NET			
Net No Notice Imbalance											
		04/95	A	NNI	1.5300				1.5300	17,167	\$26,265.51
TOTAL FOR MONTH OF 04/95.										17,167	\$26,265.51

To invoice for a check issued by FGT in error.

\*\*\* END OF INVOICE 11073 \*\*\*

APPROVED: *J. J. Novak*  
 DATE: *5/21/96*  
 REVIEWED: *Makano*  
 DATE: *5/21/96*

*Invoicing us for a check which was sent to us (& cashed by us) in error original check should have gone to NGCH. See attached.*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

*Filed to AW RK*

DATE	05/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/96		
INVOICE NO.	11125		
TOTAL AMOUNT DUE	<b>\$3,609.84</b>		

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO.	NAME	DELIVERIES POI NO.	NAME	PRDD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	CITY GAS-LAKE FOREST	04/96	A	COM	0.0371	0.0155		0.0526	2,375	\$124.93
Usage Charge		16116	CITY GAS-DPA LOCKA	04/96	A	COM	0.0371	0.0155		0.0526	6,726	\$353.79
Usage Charge		16117	CITY GAS-N.W. HIALEAH	04/96	A	COM	0.0371	0.0155		0.0526	12,755	\$670.91
Usage Charge		16118	CITY GAS-S.E. HIALEAH	04/96	A	COM	0.0371	0.0155		0.0526	10,600	\$557.56
Usage Charge		16122	CITY GAS-WEST MIAMI	04/96	A	COM	0.0371	0.0155		0.0526	6,002	\$315.71
Usage Charge		16123	CGC - SW	04/96	A	COM	0.0371	0.0155		0.0526	3,617	\$190.25
Usage Charge		16124	CITY GAS-SOUTH MIAMI	04/96	A	COM	0.0371	0.0155		0.0526	4,930	\$259.32
Usage Charge		16125	CITY GAS-CUTLER RIDGE	04/96	A	COM	0.0371	0.0155		0.0526	2,835	\$149.12
Usage Charge		16177	CITY GAS-TITUSVILLE	04/96	A	COM	0.0371	0.0155		0.0526	3,034	\$159.59
Usage Charge		16178	CITY GAS-COCOA	04/96	A	COM	0.0371	0.0155		0.0526	5,275	\$277.47
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	04/96	A	COM	0.0371	0.0155		0.0526	6,232	\$327.80
Usage Charge		16180	CITY GAS-MELBOURNE	04/96	A	COM	0.0371	0.0155		0.0526	1,787	\$94.00
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	04/96	A	COM	0.0371	0.0155		0.0526	466	\$24.51
Usage Charge		60606	CITY GAS-INDIAN RIVER	04/96	A	COM	0.0371	0.0155		0.0526	1,994	\$104.88

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/96		
INVOICE NO.	11125		
TOTAL AMOUNT DUE	<b>\$3,609.84</b>		

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POJ NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	NAME		POJ NO.	NAME				BASE	SURCHARGES	DISC			RET
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/96.												68,628	\$3,609.84

\*\*\* END OF INVOICE 11125 \*\*\*

APPROVED: *No. [Signature]*  
 DATE: 5/13/96  
 REVIEWED: *mduarzo*  
 DATE: 5/13/96

▲  
**MAY 1996**  
**Received**  
 Supply Department

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/96	CUSTOMER: NUI CORPORATION ATTN: NDRENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/96		
INVOICE NO.	11148		
TOTAL AMOUNT DUE	\$41,048.50		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

PDI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		PDI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge - No Notice For COCOA			04/96	A	COM	0.0259	0.0505		0.0764	(1,389)	(\$100.12)
	Usage Charge - No Notice For CUTLER RIDGE			04/96	A	COM	0.0259	0.0505		0.0764	(4,110)	(\$314.00)
	Usage Charge - No Notice For HIALEAH			04/96	A	COM	0.0259	0.0505		0.0764	(4,036)	(\$308.35)
	Usage Charge - No Notice For MELBOURNE			04/96	A	COM	0.0259	0.0505		0.0764	3,139	\$239.82
	Usage Charge - No Notice For TITUSVILLE			04/96	A	COM	0.0259	0.0505		0.0764	(948)	(\$72.43)
	Usage Charge	16114	CITY GAS-LAKE FOREST	04/96	A	COM	0.0259	0.0505		0.0764	16,742	\$1,279.09
	Usage Charge	16116	CITY GAS-DPA LOCKA	04/96	A	COM	0.0259	0.0505		0.0764	46,787	\$3,574.53
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	04/96	A	COM	0.0259	0.0505		0.0764	86,894	\$6,638.70
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	04/96	A	COM	0.0259	0.0505		0.0764	73,701	\$5,630.76
	Usage Charge	16122	CITY GAS-WEST MIAMI	04/96	A	COM	0.0259	0.0505		0.0764	41,602	\$3,178.39
	Usage Charge	16123	CGC - SH	04/96	A	COM	0.0259	0.0505		0.0764	25,159	\$1,922.15
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	04/96	A	COM	0.0259	0.0505		0.0764	34,080	\$2,603.71
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	04/96	A	COM	0.0259	0.0505		0.0764	19,771	\$1,510.50
	Usage Charge	16177	CITY GAS-TITUSVILLE	04/96	A	COM	0.0259	0.0505		0.0764	21,230	\$1,621.97

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/96		
INVOICE NO.	11148		
TOTAL AMOUNT DUE	<b>\$41,048.00</b>		

CONTRACT 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16178	CITY GAS-COCOA	04/96	A	COM	0.0259	0.0505		0.0764	36,656 ✓	\$2,800.52
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	04/96	A	COM	0.0259	0.0505		0.0764	42,931 ✓	\$3,279.93
	Usage Charge	16180	CITY GAS-MELBOURNE	04/96	A	COM	0.0259	0.0505		0.0764	12,343 ✓	\$943.01
	Usage Charge	16237 <i>CS</i>	TALLAHASSEE-WEST (HOPKINS	04/96	A	COM	0.0259	0.0505		0.0764	3,000 ✓	\$229.20
	Usage Charge	16257 <i>CS</i>	REEDY CREEK GEN	04/96	A	COM	0.0259	0.0505		0.0764	4,000 ✓	\$305.60
	Usage Charge	16260	OUC-INDIAN RIVER	04/96	A	COM	0.0259	0.0505		0.0764	20,000 ✓	\$1,528.00
	Usage Charge	58912 <i>CS</i>	FPL MARTIN NORTH	04/96	A	COM	0.0259	0.0505		0.0764	42,500 ✓	\$3,247.00
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	04/96	A	COM	0.0259	0.0505		0.0764	3,235 ✓	\$247.15
	Usage Charge	60606	CITY GAS-INDIAN RIVER	04/96	A	COM	0.0259	0.0505		0.0764	13,997 ✓	\$1,069.37
TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/96.											537,284	\$41,048.50

\*\*\* END OF INVOICE 11148 \*\*\*

**MAY 1996**  
**Received**  
 Supply Department

APPROVED: *N. Navarro*  
 DATE: 5-13-96  
 REVIEWED: *J. Navarro*  
 DATE: 5/13/96

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/96
DUE	05/20/96
INVOICE NO.	11225
TOTAL AMOUNT DUE	<b>\$8,072.41</b>

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT	5364	SHIPPER:	NUI CORPORATION	CUSTOMER NO.	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION			

PDI NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	Usage Charge	16114	CITY GAS-LAKE FOREST	04/96	A	COM	0.0371	0.0155	0.0526	5,121	\$269.36
	Usage Charge	16116	CITY GAS-OPA LOCKA	04/96	A	COM	0.0371	0.0155	0.0526	14,686	\$772.48
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	04/96	A	COM	0.0371	0.0155	0.0526	27,982	\$1,471.85
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	04/96	A	COM	0.0371	0.0155	0.0526	23,688	\$1,245.99
	Usage Charge	16122	CITY GAS-WEST MIAMI	04/96	A	COM	0.0371	0.0155	0.0526	12,994	\$683.48
	Usage Charge	16123	CGC - SW	04/96	A	COM	0.0371	0.0155	0.0526	7,785	\$409.49
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	04/96	A	COM	0.0371	0.0155	0.0526	10,402	\$547.15
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	04/96	A	COM	0.0371	0.0155	0.0526	6,103	\$321.02
	Usage Charge	16177	CITY GAS-TITUSVILLE	04/96	A	COM	0.0371	0.0155	0.0526	6,377	\$335.43
	Usage Charge	16178	CITY GAS-COCOA	04/96	A	COM	0.0371	0.0155	0.0526	11,091	\$583.39
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	04/96	A	COM	0.0371	0.0155	0.0526	13,074	\$687.69
	Usage Charge	16180	CITY GAS-MELBOURNE	04/96	A	COM	0.0371	0.0155	0.0526	3,849	\$202.46
	Usage Charge	16260	DUC-INDIAN RIVER	04/96	A	COM	0.0371	0.0155	0.0526	5,000	\$263.00
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	04/96	A	COM	0.0371	0.0155	0.0526	997	\$52.44

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/96
DUE	05/20/96
INVOICE NO.	11225
TOTAL AMOUNT DUE	\$8,072.41

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
		60606	CITY GAS-INDIAN RIVER	04/96	A	COM	0.0371	0.0155		0.0526	4,319	\$227.18
TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/96.											153,468	\$8,072.41

\*\*\* END OF INVOICE 11225 \*\*\*

▲  
 MAY 1996  
 Received  
 Supply Department

APPROVED: *[Signature]*  
 DATE: 5-13-96  
 REVIEWED: *[Signature]*  
 DATE: 5/13/96



*Filed to Aw 5/17/96*

PanEnergy Gas Services, Inc.  
10777 Westheimer, Suite 650  
Houston, Texas 77042  
713 260-1800

INVOICE: SR96040803  
CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA  
A DIV. OF ELIZABETHTOWN GAS  
550 ROUTE 202-206  
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:  
PANENERGY GAS SERVICES, INC.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
ACCOUNT # 910-2-771269

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 05/10/96  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
PANENERGY GAS SERVICES, INC.  
P.O. BOX 201204  
HOUSTON, TEXAS 77216-1204

INVOICE FOR NATURAL GAS FOR APRIL 1996 FOR NGPL DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
110806	3618		2.3500✓	52,000✓	122,200.00
** TOTAL INVOICE :				52,000	\$122,200.00

- \*\* If paying by check, please send remittance information with the payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice number with your payment.
- \*\* Any questions about the invoice, please contact JAMES GOERIG at telephone (713) 260 - 8548 .

MAY 1996  
Elizabeth Town Gas  
City Gas Company

APPROVED: *[Signature]*  
DATE: 5-16-96  
REVIEWED: *[Signature]*  
DATE: 5-16-96





*faxed to AW 5/17/96*

PanEnergy Gas Services, Inc.  
1977 Westheimer, Suite 650  
Houston, Texas 77042  
713 260-1800

INVOICE: SR96041032  
CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA  
A DIV. OF ELIZABETHTOWN GAS  
550 ROUTE 202-206  
ELMISTON, NJ 0792-1

PAYMENT BY WIRE TRANSFER:  
PANENERGY GAS SERVICES, INC.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
ACCOUNT # 910-2-771269

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 05/10/96  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
PANENERGY GAS SERVICES, INC.  
P.O. BOX 201204  
HOUSTON, TEXAS 77216-1204

INVOICE FOR NATURAL GAS FOR APRIL 1996 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5430	25306		2.3500✓	26,000✓	61,100.00
5430	25309 (41,368 + 41,235)		2.7400✓	82,603✓	226,332.22
** TOTAL INVOICE :				108,603	\$287,432.22

If paying by check, please send remittance information with the payment.

- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice number with your payment.
- \*\* Any questions about the invoice, please contact SHAWN DAVIS at telephone (713) 260 - 8551 .

APPROVED: *[Signature]*  
DATE: 5-16-96  
REVIEWED: *[Signature]*  
DATE: 5-16-96

MAY 1996  
2000



*forward to A/C 5/*

**INVOICE**

**KOCH GAS SERVICES COMPANY**

CITY GAS COMPANY OF FLORIDA  
ATTN: GAS ACCOUNTING  
550 ROUTE 202-206  
BEDMINSTER, NJ 07921

Date: 5/17/96

Due Date: UPON RECEIPT *5/24/96*

Invoice No: 9605743

260-110-001-00- 65082 -9605743-099

**March 1996 Gas Volumes**

	MMBTU	Price	Dollar Amount
ARNAUDVILLE ( UGPL TO FLORIDA GAS )	-1,246	2.8800	(\$3,588.48)
ARNAUDVILLE ( UGPL TO FLORIDA GAS )	1,131	2.8800	\$3,257.28

Amount Due -115 *OK* (\$331.20) *OK*

MAY 1996  
Received  
Supply Department

APPROVED: *[Signature]*  
DATE: *5/21/96*  
REVIEWED: *Mullano*  
DATE: *5/21/96*

**For Questions regarding this invoice contact:**  
  
Name: Melissa Valentino  
Voice#: (713) 229-5153  
Fax#: (713) 229-5959

**For Payment by Check:**  
KOCH GAS SERVICES  
P.O. Box 951219  
Dallas, Texas 75395-1219

**For Payment by Wire Transfer:**  
First National Bank Chicago  
ABA #071000013  
Chicago, Illinois  
KOCH GAS SERVICES  
A/C 51-39058

*Please reference invoice number on remittance.*





*paid to Aw St*  
**INVOICE**

**KOCH GAS SERVICES COMPANY**

**ATTN: GAS ACCOUNTING**  
550 ROUTE 202-206  
BEDMINSTER, NJ 07921

Date: 5/4/96

Due Date: 5/25/96

Invoice No: 9605665

260-110-001-00- 65082 -9605665-139

**April 1996 Gas Volumes**

	MMBTU	Price	Dollar Amount
ARNAUDVILLE (UGPL TO FLORIDA GAS)	71,785 ✓	2.7200 ✓	\$195,255.20
Sales Tax			\$7,810.21
<b>Amount Due</b>	<b>71,785</b>		<b>\$203,065.41</b>

▲  
MAY 1996  
Received  
Supply Department

APPROVED: *Go-Asud*  
DATE: 5-6-96  
REVIEWED: *Mallano*  
DATE: 5-6-96

**For Questions regarding this invoice contact:**  
Name: Melissa Valentino  
Voice: (713) 229-5153  
Fax#: (713) 229-5959

**For Payment by Check:**  
KOCH GAS SERVICES  
P.O. Box 951219  
Dallas, Texas 75395-1219

**For Payment by Wire Transfer:**  
First National Bank Chicago  
ABA #071000013  
Chicago, Illinois  
KOCH GAS SERVICES  
A/C 51-39058

Please reference invoice number on remittance.

*forward to AW 51*

Invoice: **N**

**B-18**

# Orlando Utilities Commission

P. O. Box 3193 Phone 423-9100  
Orlando, Florida  
32802

Date: February 1996

*due: 5/10/96*

Cust #: 99984681

Sold to: NUI Corp.  
City Gas Company of Florida  
Mr. Joe Lachowiec  
550 Rt. 202-206  
Bedminster, NJ 07921

GL/AC 3143260/0160000

Description: To invoice you for the January-96 Direct Gas Sales per attached:

Total Due: \$19,500.00 ✓

APPROVED: *[Signature]* PAYMENT DUE 10 DAYS FROM RECEIPT OF INVOICE

DATE: 5-7-96

PLEASE PAY BY CHECK

REVIEWED: *M. M. M.*

DATE: 5-7-96

Rate Code: 94 *found by JTL on 5/6/96*

Distribution: 1501622/0520180

# HATTIESBURG GAS STORAGE COMPANY *payed to Aw 5/9/96*

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

**INVOICE  
MAY 20 1996  
Received  
Supply Department**

To: Elizabethtown Gas Company  
One Elizabethtown Plaza  
Union, New Jersey 07083  
Attn: Norane Navarro

Invoice No. 6H144  
Date: 02-May-96  
Period: May-96  
Terms: 15 Days Upon Receipt

To invoice for gas storage and deliverability charges for the month of May, 1996.

**Gas Storage:**

Maximum Capacity in Storage Facilities I  
0 MMBTU @ \$0.205 \$ 0.00

Maximum Capacity in Storage Facilities IA  
100,000 MMBTU @ \$0.205 \$ 20,500.00

**Deliverability:**

Maximum Daily Withdrawal Quantity I  
0 MMBTU @ \$0.58 \$ 0.00

Maximum Daily Withdrawal Quantity IA  
10,000 MMBTU @ \$0.58 \$ 5,800.00

TOTAL: \$ 26,300.00

*ETG - 20398.2*  
*NC - 1,107.2*  
*VC/NAV - 597.0*  
26,300.00

*ETG per log*  
\$20,398.2

<<< Payment Instructions >>>

**Wire Transfer Instructions**

To: Wilmington Trust Company  
ABA # 031100092  
For Account of: FRGC Owner Trust Collection Acct.  
ACCT. # 35398-1

Attn: David A. Vanaskey

**Payment By Mail**

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Square  
Rodney Square North  
Wilmington, DE 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees, and fuel charges will be billed monthly on a separate invoice.

APPROVED: *[Signature]*  
DATE: 5-8-96  
REVIEWED: *[Signature]*  
DATE: 5-8-96





PanEnergy Trading & Market Services, Inc. 10777 Westheimer, Suite 650 Houston, Texas 77042 713 280-1800

MAY 1996 Received Supply Department

Invoice: 889682104301 Customer #: 0000018285

City Gas Company of Florida A Div. of Elizabethtown Gas 130 Route 202-206 Redbank, NJ 07921

PAYMENT BY WIRE TRANSFER: PanEnergy Gas Services, Inc. Texas Commerce Bank Houston, Texas Account # 8182771269 ABA # 021000021

ATTN: Gas Accounting

PAYMENT BY CHECK: Please remit to: PanEnergy Gas Services, Inc. P.O. Box 66891 Chicago, Illinois 60663

Invoice Date: 05/08/96 due 5/16/96 Payment due in accordance with the current effective contract

INVOICE FOR NATURAL GAS FOR FEBRUARY 1996 FOR FCG DELIVERIES - NOMINATED

Table with columns: TRANSPORT CONTRACT, SALES POINT, CONNECTING TRANSPORT, SALES PRICE, MCFU VOLUME, AMOUNT DUE, Low, High, Aug +02. Includes rows for various contracts and a summary row at the bottom.

Total Invoice Amount \$859,620.37 Amount Received \$839,057.51 Balance Due \$20,562.86

When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

Please refer to this invoice number with your payment.

Any questions, please contact SHAWN DAVIS at telephone

APPROVED: [Signature] DATE: 5-9-96 REVIEWED: [Signature] DATE: 5-9-96

Handwritten note: TO 5/9/96



faxed to Am

B-21

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
~~XXXXXXXXXXXXXXXXXXXX~~  
DIVISION OF N U I CORPORATION  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 015023  
INVOICE DATE 05-09-1996  
CONTRACT 157455  
DELIVERY MONTH 04/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 04/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	167,724	2.89000	484,722.36
TOTAL AMOUNT DUE				484,722.36

APPROVED: Naxosvel  
DATE: 5/10/96  
REVIEWED: Navarro  
DATE: 5/10/96

If you have any questions, please contact Kyle Nutter at  
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting  
an amount different than the total amount billed, please fax the  
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,015023,050996,0496





MAY 1996  
 Received  
 Supply Department

PanEnergy Trading and  
 Market Services, Inc.  
 10777 Westheimer, Suite 650  
 Houston, Texas 77042  
 713 260-1800

Invoice: 829601100701  
 Customer #: 0000018295

City Gas Company of Florida  
 A Div. of Elizabethtown Gas  
 550 Route 202-206  
 Redbank, NJ 07921

ATTN: Gas Accounting

Invoice Date: 05/06/96  
 Payment due in accordance with  
 the current effective contract

PAYMENT BY WIRE TRANSFER:  
 PanEnergy Gas Services, Inc.  
 Texas Commerce Bank  
 Houston, Texas  
 Account # 8102771269  
 SWA # 021000021

PAYMENT BY CHECK:  
 Please Remit to:  
 PanEnergy Gas Services, Inc.  
 P.O. Box 94891  
 Chicago, Illinois 60693

INVOICE FOR NATURAL GAS FOR JANUARY 1996 FOR FOT DELIVERIES - NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONTRACTING TRANSPORT	SALES PRICE	MONTHLY VOLUME	AMOUNT DUE	Low	High	Avg + 102
5430	25306	IFGMR Z1 + 10	2.2800 ✓	141483	322,932.00			
5430	25309	1-23	2.2200 ✓	596	1,323.12	2.15	2.25	2.22
5430	25309	1-18	2.2450 ✓	596	1,338.02	2.20	2.25	2.245
5430	25309	1-24	2.2700 ✓	596	1,352.82	2.20	2.30	2.27
5430	25309	1-19	2.4300 ✓	5770	16,081.40	2.37	2.45	2.43
5430	25309	1-16	2.4400 ✓	6005	16,604.20	2.40	2.44	2.44
5430	25309	1/20 - 1/22	2.6000 ✓	17310	45,008.00	2.56	2.60	2.60
5430	25309	1-26	2.6400 ✓	596	1,573.44	2.60	2.64	2.64
5430	25309	1-25	2.6700 ✓	596	1,591.32	2.60	2.70	2.67
5430	25309	1/13 - 1/15	3.1200 ✓	11103	34,641.36	3.05	3.15	3.12
5430	25309	1-2	3.1950 ✓	5770	18,435.15	3.00	3.35	3.195
5430	25309	1-3	3.2450 ✓	5770	18,722.60	3.20	3.25	3.245
5430	25309	1-5	3.3100 ✓	2666	8,851.66	3.25	3.35	3.32
5430	25309	1-12	3.3380 ✓	5770	19,242.00	3.20	3.12	3.335
5430	25309	1-1	3.3700 ✓	5770	19,420.00	3.25	3.25	3.37
5430	25309	1-4	3.4200 ✓	3701	12,657.42	3.25	3.35	3.42
5430	25309	1-7, 8	3.4450 ✓	9471	32,627.60	3.25	3.60	3.45
5430	25309	1-11	3.4750 ✓	10490	36,452.75	3.44	3.47	3.475
5430	25309	1-10	3.5550 ✓	10490	37,292.85	3.41	3.65	3.55
5430	25309	1-9	3.6850 ✓	10890	39,940.95	3.58	3.69	3.655

Total Invoice Amount 868,508.25  
 Amount Received 868,059.70  
 Balance Due (448,448.55)  
 (47,546.25)

When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

Please refer to this invoice number with your payment.

Any questions, please contact SHAWN DAVIS at telephone (713) 260-5882

APPROVED: [Signature]  
 DATE: 5/10/96  
 REVIEWED: [Signature]  
 DATE: 5/9/96

DO  
 5/9/96

NorAm Energy Services, Inc.  
P.O. Box 200631  
Dallas, TX 75320-0631

*payed to Av 5*

NUI CORPORATION - *City Gas Florida*  
550 ROUTE 202-206  
POST OFFICE BOX 760  
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 04-6011729  
Invoice Date: 05/06/96  
Due Date: 05/16/96  
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9604	NOM	46,590 ✓	<del>1.9925</del> <i>2.1625</i>	<del>\$ 92,838.50</del> <i>\$ 100,750.88</i>

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9604	NOM	108,510	<del>1.9925</del> <i>2.1625</i>	<del>\$ 216,206.10</del> <i>\$ 234,652.88</i>
	Amount Due	108,510 ✓		<del>\$ 216,206.10</del>

TOTAL AMOUNT DUE 155,100 \$ ~~309,036.75~~ *\$ 335,403.76*

Remit by wire to: First Interstate Bank  
Houston, TX  
ABA No. 113001064  
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5950

APPROVED: *McAdel*  
DATE: *5-10-96*  
REVIEWED: *Mallard*  
DATE: *5-10-96*

**▲**  
**MAY 1996**  
Received  
Supply Department

*faked to Au*

**B-24**

NorAm Energy Services, Inc.  
P.O. Box 200631  
Dallas, TX 75320-0631

CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
550 ROUTE 202-206  
BEDMINSTER, NJ 07921-0760

Invoice No: 04-6011745  
Invoice Date: 05/06/96  
Due Date: 05/16/96  
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9604	NOM (28,440 + 117,330)	145,770 ✓	2.4200 ✓	\$ 352,763.40

Location: FLORIDA GAS TRANSMISSION COMPANY - UTOS/FGT--JB - METER: 282 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9604	NOM	71,880 ✓	2.6850 ✓	\$ 192,997.80
	Amount Due	71,880		\$ 192,997.80

TOTAL AMOUNT DUE		217,650		\$ 545,761.20
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Remit by wire to: First Interstate Bank  
Houston, TX  
ABA No. 113001064  
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *No sold*  
DATE: *5/9/96*  
REVIEWED: *Machario*  
DATE: *5/9/96*

▲  
MAY 1996  
Received  
Supply Department