

ORIGINAL  
FILE COPY

Southern Division:  
City Gas Company of Florida  
Elkton Gas Service  
North Carolina Gas Service  
Valley Cities Gas Service  
Waverly Gas Service

955 East 25th Street  
Hialeah  
Florida 33013-3498  
Tel: (305) 691-8710  
Fax: (305) 691-7112

July 17, 1996

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard, Rm. 110  
Tallahassee, Fl 32399-0850

Re: Amendment to Docket No. 960003-GU, Purchased Gas Adjustment Cost  
Recovery, for April and May 1996

Dear Ms. Bayo:

Enclosed please find original and sixteen (16) copies of amendments to City Gas Company of Florida's April and May 1995 Purchase Gas Adjustment filing. The Company revised Schedules A-1, A-1R, A-2 and A-1: Supporting Details to incorporate PSC Staff's comments.

The Company requests that the attached pages be substituted for the ones originally filed and requests continuance of specified confidential treatment of portions of the attached schedules as originally requested. The confidential document is filed under separate cover (copy enclosed).

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

*Michael A. Palecki*

Michael A. Palecki  
Vice President of Regulatory Affairs

Enclosures

DOCUMENT NUMBER-DATE  
07612 JUL 18 96  
FPSC-RECORDS/REPORTING

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	APRIL 96		Through		MARCH 97		PERIOD TO DATE	
	CURRENT MONTH: 04/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		50,098		-10.14		50,098		-10.14
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		10,410		0.00		10,410		0.00
3 SWING SERVICE		0				0		
4 COMMODITY (Other)		1,884,838		40.48		1,884,838		40.48
5 DEMAND (Line 32-29 A-1 support detail)		927,552		-1.32		927,552		-1.32
6 OTHER		4,341		90.38		4,341		90.38
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)		0				0		
8 DEMAND		0				0		
9		0				0		
10 Second Prior Month Purchase Adj. (OPTIONAL)		0				0		
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	3,317,453	2,857,240	660,213	24.85	3,317,453	2,857,239	660,214	24.85
12 NET UNBILLED	(7,070)	(5,898)	(1,374)	24.13	(7,070)	(5,898)	(1,374)	24.13
13 COMPANY USE	2,888,402	2,889,830	298,572	11.11	2,888,402	2,889,830	298,572	11.11
14 TOTAL THERM SALES								
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only		6,987,191		-13.85		6,987,191		-13.85
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,500,000		0.00		1,500,000		0.00
17 SWING SERVICE Commodity		0				0		
18 COMMODITY (Other) Commodity		6,987,191		-13.85		6,987,191		-13.85
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		15,997,800		-80.95		15,997,800		-80.95
20 OTHER Commodity		10,494		38.38		10,494		38.38
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)		0				0		
22 DEMAND		0				0		
23		0				0		
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,034,084	6,997,685	(963,601)	-13.77	6,034,084	6,997,685	(963,601)	-13.77
25 NET UNBILLED	(16,752)	(15,000)	(1,752)	11.68	(16,752)	(15,000)	(1,752)	11.68
26 COMPANY USE	9,219,653	6,982,685	2,236,978	32.04	9,219,653	6,982,685	2,236,978	32.04
27 TOTAL THERM SALES (24-26 Estimated only)								
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00694	0.00717	0.00000	4.32	0.00694	0.00717	0.00000	4.32
29 NO NOTICE SERVICE (2/16)		0.00694	0.00000	0.00		0.00694	0.00000	
30 SWING SERVICE (3/17)								
31 COMMODITY (Other) (4/18)		0.23827		83.04		0.23827		83.04
32 DEMAND (5/19)	0.14853	0.05798	0.08855	152.73	0.14853	0.05798	0.08855	152.73
33 OTHER (6/20)	0.56512	0.41368	0.15148	36.81	0.56512	0.41368	0.15148	36.81
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
36								
37 TOTAL COST (11/24)	0.54979	0.37973	0.17006	44.78	0.54979	0.37973	0.17006	44.78
38 NET UNBILLED (12/25)								
39 COMPANY USE (13/26)	0.42208	0.37973	0.04233	11.15	0.42208	0.37973	0.04233	11.15
40 TOTAL THERM SALES (11/27)	0.35982	0.38055	-0.02073	-5.45	0.35982	0.38055	-0.02073	-5.45
41 TRUE-UP (E-2)	(0.00180)	(0.00180)	0.00000	0.00	(0.00180)	(0.00180)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.35802	0.37875	-0.02073	-5.47	0.35802	0.37875	-0.02073	-5.47
43 REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXE (42+43)	0.35937	0.38017	-0.02080	-5.47	0.35937	0.38017	-0.02080	-5.47
45 PGA FACTOR ROUNDED TO NEAREST .001	0.359	0.380	-0.02080	-5.47	0.359	0.380	-0.02100	-5.53

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

	APRIL 96		Through MARCH 97		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				-1.84				-1.84
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				0.00
3 SWING SERVICE				-3.08				-3.08
4 COMMODITY (Other)				-0.73				-0.73
5 DEMAND (Line 32-29 A-1 support detail)				90.36				90.36
6 OTHER					0	0		
<b>LESS END-USE CONTRACT</b>				0.00				0.00
7 COMMODITY (Pipeline)				0.00				0.00
8 DEMAND	0	0	0		0	0		0.00
9	0	0	0		0	0		0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	3,317,453	3,394,783	(77,330)	-2.28	3,317,453	3,394,783	(77,330)	-2.28
11 TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	0	0	0		(7,070)	(7,287)	223	0.00
12 NET UNBILLED	(7,070)	(7,293)	223	0.00	2,968,402	3,382,214	(413,812)	-12.29
13 COMPANY USE	2,968,402	3,382,214	(413,812)					
14 TOTAL THERM SALES								
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only				-13.85				-13.85
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				0.00				0.00
17 SWING SERVICE Commodity				-13.85				-13.85
18 COMMODITY (Other) Commodity				-59.71				-59.71
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				39.36				39.36
20 OTHER Commodity					0	0		
<b>LESS END-USE CONTRACT</b>				0.00				0.00
21 COMMODITY (Pipeline)				0.00				0.00
22 DEMAND	0	0	0		0	0		0.00
23	6,034,084	6,997,684	(963,600)	-13.77	6,034,084	6,997,684	(963,600)	-13.77
24 TOTAL PURCHASES (17+18+20)-(21+23)	0	0	0		0	0		0.00
25 NET UNBILLED	(18,752)	(15,000)	(1,752)	0.00	(18,752)	(15,000)	(1,752)	0.00
26 COMPANY USE	9,219,663	6,982,684	2,236,979	32.04	9,219,663	6,982,684	2,236,979	32.04
27 TOTAL THERM SALES (24-26 Estimated only)								
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00664	0.00664	0.00000	0.00	0.00664	0.00664	0.00000	0.00
29 NO NOTICE SERVICE (2/16)								
30 SWING SERVICE (3/17)				12.52				12.52
31 COMMODITY (Other) (4/18)	0.14653	0.05948	0.08707	148.43	0.14653	0.05948	0.08707	148.43
32 DEMAND (5/19)	0.56512	0.41368	0.15148	36.61	0.56512	0.41368	0.15148	36.61
33 OTHER (6/20)								
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
36								
37 TOTAL COST (11/24)	0.54979	0.48513	0.06466	13.33	0.54979	0.48513	0.06466	13.33
38 NET UNBILLED (12/25)								
39 COMPANY USE (13/26)	0.42208	0.48820	-0.06612	-13.19	0.42208	0.48820	-0.06612	-13.19
40 TOTAL THERM SALES (11/27)	0.35982	0.48617	-0.12635	-25.99	0.35982	0.48617	-0.12635	-25.99
41 TRUE-UP (E-2)	(0.00180)	(0.00180)	0.00000	0.00	(0.00180)	(0.00180)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.35802	0.48437	-0.12635	-28.09	0.35802	0.48437	-0.12635	-28.09
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.35937	0.48619	-0.12682	-28.08	0.35937	0.48619	-0.12682	-28.08
45 PGA FACTOR ROUNDED TO NEAREST .001	0.359	0.486	-0.12682	-28.08	0.359	0.486	-0.12700	-28.13

COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

(REVISED 6/08/94)

PAGE 4 OF 11

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH: 04/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,346,708	2,416,596	69,888	2.89%	2,346,708	2,416,596	69,888	2.89%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	970,745	978,187	7,442	0.76%	970,745	978,187	7,442	0.76%
3 TOTAL	3,317,453	3,394,783	77,330	2.28%	3,317,453	3,394,783	77,330	2.28%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,966,402	3,382,214	415,812	12.29%	2,966,402	3,382,214	415,812	12.29%
5 TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	0	0.00%	(12,755)	(12,755)	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,953,647	3,369,459	415,812	12.34%	2,953,647	3,369,459	415,812	12.34%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(363,806)	(25,324)	338,482	-1336.61%	(363,806)	(25,324)	338,482	-1336.61%
8 INTEREST PROVISION-THIS PERIOD (21)	(7,046)	2,575	9,621	373.63%	(7,046)	2,575	9,621	373.63%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,376,495)	573,226	1,949,721	340.13%	(1,376,495)	573,226	1,949,721	340.13%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	0	0.00%	12,755	12,755	0	0.00%
10a Refund (if applicable)	0	0	0	—	0	0	0	—
10b Refund of interim rate increase	0	0	0	—	0	0	0	—
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,734,592)	563,232	2,297,824	407.97%	(1,734,592)	563,232	2,297,824	407.97%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,376,495)	573,226	1,949,721	340.13%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,727,546)	560,657	2,288,203	408.13%				
14 TOTAL (12+13)	(3,104,041)	1,133,883	4,237,924	373.75%				
15 AVERAGE (50% OF 14)	(1,552,021)	566,942	2,118,963	373.75%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05400	0.05400	0.00000	0.00%				
18 TOTAL (16+17)	0.10900	0.10900	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05450	0.05450	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00454	0.00454	0.00000	0.04%				
21 INTEREST PROVISION (15x20)	(7,046)	2,575	9,621	373.63%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4