

REVISED
3rd

CONFIDENTIAL

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 1 OF 11	
				DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	45,818	50,098	(5,098)	-10.14	45,818	50,098	(5,098)	-10.14
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,410	10,410	0	0.00	10,410	10,410	0	0.00
3	SWING SERVICE	0	0	0	—	0	0	0	—
4	COMMODITY (Other)	2,338,443	1,664,838	673,605	40.46	2,338,443	1,664,838	673,605	40.46
5	DEMAND (Line 32-29 A-1 support detail)	927,552	927,552	(12,335)	-1.32	927,552	927,552	(12,335)	-1.32
6	OTHER	8,284	4,341	3,943	90.38	8,284	4,341	3,943	90.38
LESS END-USE CONTRACT		0	0	0	—	0	0	0	—
7	COMMODITY (Pipeline)	0	0	0	—	0	0	0	—
8	DEMAND	0	0	0	—	0	0	0	—
9		0	0	0	—	0	0	0	—
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	—	0	0	0	—
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	3,317,453	2,657,240	660,213	24.85	3,317,453	2,657,239	660,214	24.85
12	NET UNBILLED	0	0	0	—	0	0	0	—
13	COMPANY USE	(7,070)	(5,696)	(1,374)	24.13	(7,070)	(5,696)	(1,374)	24.13
14	TOTAL THERM SALES	2,966,402	2,669,630	296,572	11.11	2,966,402	2,669,630	296,572	11.11
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	6,987,490	6,987,191	(967,131)	-13.85	6,987,490	6,987,191	(967,731)	-13.85
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	0	0.00	1,500,000	1,500,000	0	0.00
17	SWING SERVICE Commodity	0	0	0	—	0	0	0	—
18	COMMODITY (Other) Commodity	6,018,490	6,987,191	(967,731)	-13.85	6,018,490	6,987,191	(967,731)	-13.85
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	6,246,500	15,997,800	(9,751,300)	-80.95	6,246,500	15,997,800	(9,751,300)	-80.95
20	OTHER Commodity	14,024	10,494	3,530	39.36	14,024	10,494	3,530	39.36
LESS END-USE CONTRACT		0	0	0	—	0	0	0	—
21	COMMODITY (Pipeline)	0	0	0	—	0	0	0	—
22	DEMAND	0	0	0	—	0	0	0	—
23		0	0	0	—	0	0	0	—
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,034,084	6,997,685	(963,601)	-13.77	6,034,084	6,997,685	(963,601)	-13.77
25	NET UNBILLED	0	0	0	—	0	0	0	—
26	COMPANY USE	(16,752)	(15,000)	(1,752)	11.68	(16,752)	(15,000)	(1,752)	11.68
27	TOTAL THERM SALES (24-26 Estimated only)	9,219,683	6,982,685	2,236,978	32.04	9,219,683	6,982,685	2,236,978	32.04
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00748	0.00717	0.00031	4.32	0.00748	0.00717	0.00031	4.32
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	—
30	SWING SERVICE (3/17)	—	—	—	—	—	—	—	—
31	COMMODITY (Other) (4/18)	0.34546	0.23827	0.10719	63.04	0.34546	0.23827	0.10719	63.04
32	DEMAND (5/19)	0.14653	0.05798	0.08855	152.73	0.14653	0.05798	0.08855	152.73
33	OTHER (6/20)	0.56512	0.41366	0.15146	36.61	0.56512	0.41366	0.15146	36.61
LESS END-USE CONTRACT		—	—	—	—	—	—	—	—
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	—	0.00000	0.00000	0.00000	—
35	DEMAND (8/22)	0.00000	0.00000	0.00000	—	0.00000	0.00000	0.00000	—
36		—	—	—	—	—	—	—	—
37	TOTAL COST (11/24)	0.54979	0.37973	0.17006	44.78	0.54979	0.37973	0.17006	44.78
38	NET UNBILLED (12/25)	—	—	—	—	—	—	—	—
39	COMPANY USE (13/26)	0.42206	0.37973	0.04233	11.15	0.42206	0.37973	0.04233	11.15
40	TOTAL THERM SALES (11/27)	0.35982	0.38055	-0.02073	-5.45	0.35982	0.38055	-0.02073	-5.45
41	TRUE-UP (E-2)	(0.00180)	(0.00180)	0.00000	0.00	(0.00180)	(0.00180)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.35802	0.37875	-0.02073	-5.47	0.35802	0.37875	-0.02073	-5.47
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.35937	0.38017	-0.02080	-5.47	0.35937	0.38017	-0.02080	-5.47
45	PGA FACTOR ROUNDED TO NEAREST .001	0.359	0.380	-0.02080	-5.47	0.359	0.380	-0.02100	-5.53

FPSC-RECORDS/REPORTING
DOCUMENT NUMBER-DATE
07613 JUL 18 96

DECLASSIFIED

