

ORIGINAL
FILE COPY

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July 17, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard, Rm. 110
Tallahassee, FL 32399-0850

Re: Amendment to Docket No. 960003-GU, Purchased Gas Adjustment Cost
Recovery, for April and May 1996

Dear Ms. Bayo:

Enclosed please find original and sixteen (16) copies of amendments to City Gas Company of Florida's April and May 1995 Purchase Gas Adjustment filing. The Company revised Schedules A-1, A-1R, A-2 and A-1: Supporting Details to incorporate PSC Staff's comments.

The Company requests that the attached pages be substituted for the ones originally filed and requests continuance of specified confidential treatment of portions of the attached schedules as originally requested. The confidential document is filed under separate cover (copy enclosed).

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

Michael A. Palecki

Michael A. Palecki
Vice President of Regulatory Affairs

Enclosures

DOCUMENT NUMBER-DATE
 07612 JUL 18 1996
 FPSC-RECORDS/REPORTING

Conf. 4/96
DOCUMENT NUMBER-DATE

07613 JUL 18 1996
X-ref 05561, 06291, 07386
FPSC-RECORDS/REPORTING

07580-96
05561-96, 06291-96
DOCUMENT NUMBER-DATE

07614 JUL 18 1996
Redacted 5/96
FPSC-RECORDS/REPORTING

Confidential 5/96
DOCUMENT NUMBER-DATE

07615 JUL 18 1996
06747, 07387, 09413
FPSC-RECORDS/REPORTING

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Southern Division:
City Gas Company of Florida
Elkton Gas Service
North Carolina Gas Service
Valley Cities Gas Service
Waverly Gas Service

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Vice President of Regulatory Affairs

Enclosures

DOCUMENT NUMBER-DATE
07614 JUL 18 1996
FPSC-RECORDS/REPORTING

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/6/94)
PAGE 1 OF 11

	APRIL 98		Through		MARCH 97		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH: 06/98		DIFFERENCE		ACTUAL		ORG. EST.		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		46,959		4.71		97,057		(2.06)		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		8,068		-		18,478		-		
3 SWING SERVICE				-				-		
4 COMMODITY (Other)		1,580,517		(1.56)		3,225,355		20.13		
5 DEMAND (Line 32-29 A-1 support detail)		774,293		(6.43)		1,701,845		(3.64)		
6 OTHER		3,659		36.87		8,200		66.14		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)				-				-		
8 DEMAND				-				-		
9				-				-		
10 Second Prior Month Purchase Adj. (OPTIONAL)				-				-		
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,323,360	2,393,696	(70,316)	(2.94)	5,640,833	5,050,935	589,898	11.66		
12 NET UNBILLED	38,347	(5,475)	43,822	(800.40)	31,277	(11,171)	42,448	(379.98)		
13 COMPANY USE				-				-		
14 TOTAL THERM SALES	3,043,855	2,405,482	638,363	26.54	6,010,257	5,075,292	934,965	18.42		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only		8,540,366		(28.70)		13,536,557		(21.03)		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,162,500		-		2,662,500		-		
17 SWING SERVICE Commodity				-				-		
18 COMMODITY (Other) Commodity		6,549,366		(28.70)		13,536,557		(21.03)		
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		13,354,490		(15.11)		29,352,290		(40.10)		
20 OTHER Commodity		9,328		9.85		19,822		25.36		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)				-				-		
22 DEMAND				-				-		
23				-				-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,680,098	6,558,694	(1,878,596)	(28.64)	10,714,182	13,556,379	(2,842,197)	(20.97)		
25 NET UNBILLED	(17,998)	(15,000)	(2,998)	19.99	(34,750)	(30,000)	(4,750)	15.83		
26 COMPANY USE				-				-		
27 TOTAL THERM SALES (24-26 Estimated only)	8,678,145	6,543,694	2,432,451	37.17	16,195,808	13,526,379	4,669,429	34.52		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)		0.00717		46.88		0.00717		22.87		
29 NO NOTICE SERVICE (2/16)	0.00894	0.00894	-	-	0.00894	0.00894	-	-		
30 SWING SERVICE (3/17)				-				-		
31 COMMODITY (Other) (4/18)		0.23827		36.07		0.23827		52.13		
32 DEMAND (5/19)	0.06391	0.05798	0.00593	10.23	0.09327	0.05798	0.03529	60.87		
33 OTHER (6/20)	0.52394	0.41370	0.11024	26.65	0.54817	0.41368	0.13449	32.51		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)				-				-		
35 DEMAND (8/22)				-				-		
36				-				-		
37 TOTAL COST (11/24)	0.49644	0.38497	0.13147	36.02	0.52646	0.37259	0.15389	41.30		
38 NET UNBILLED (12/25)	(2.13063)	0.36500	(2.49563)	(683.73)	(0.90005)	0.37237	(1.27242)	(341.71)		
39 COMPANY USE (13/26)	0.25884	0.36580	(0.10696)	(29.24)	0.31001	0.37341	(0.06340)	(16.96)		
40 TOTAL THERM SALES (11/27)	(0.00180)	(0.00180)	-	-	(0.00180)	(0.00180)	-	-		
41 TRUE-UP (E-2)	0.25704	0.36400	(0.10696)	(29.38)	0.30821	0.37161	(0.06340)	(17.06)		
42 TOTAL COST OF GAS (40+41)	1.00376	1.00376	-	-	1.00376	1.00376	-	-		
43 REVENUE TAX FACTOR	0.25801	0.36537	(0.10736)	(29.38)	0.30937	0.37301	(0.06364)	(17.06)		
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.258	0.365	(0.107)	(29.38)	0.309	0.373	(0.064)	(17.16)		
45 PGA FACTOR ROUNDED TO NEAREST .001				-				-		

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/06/94)
(Flex Down) PAGE 2 OF 11

	APRIL 96		Through		MARCH 97			
	CURRENT MONTH: 05/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				14.39				6.12
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				-				-
3 SWING SERVICE				(44.86)				(25.48)
4 COMMODITY (Other)				2.03				0.47
5 DEMAND (Line 32-29 A-1 support detail)				38.87				88.14
6 OTHER				-				-
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)				-				-
8 DEMAND				-				-
9				-				-
10 Second Prior Month Purchase Adj. (OPTIONAL)				-				-
11 TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	2,323,360	3,551,175	(1,227,795)	(34.57)	5,640,833	6,945,958	(1,305,125)	(18.78)
12 NET UNBILLED								
13 COMPANY USE	38,347	(8,140)	46,487	(571.00)	31,277	(15,433)	46,710	(302.88)
14 TOTAL THERM SALES	3,043,855	3,539,398	(495,541)	(14.00)	6,010,257	6,921,610	(911,353)	(13.17)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only				(28.70)				(21.03)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				-				-
17 SWING SERVICE Commodity				(28.70)				(21.03)
18 COMMODITY (Other) Commodity				(13.70)				(38.81)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				9.65				25.38
20 OTHER Commodity				-				-
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)				-				-
22 DEMAND				-				-
23				-				-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,680,098	6,558,694	(1,878,596)	(28.64)	10,714,182	13,556,378	(2,842,196)	(20.97)
25 NET UNBILLED								
26 COMPANY USE	(17,998)	(15,003)	(2,995)	-	(34,750)	(30,000)	(4,750)	15.83
27 TOTAL THERM SALES (24-26 Estimated only)	6,978,145	6,543,694	2,432,451	37.17	18,166,808	13,526,378	4,690,430	34.52
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)				60.52				34.30
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30 SWING SERVICE (3/17)				-				-
31 COMMODITY (Other) (4/18)				(22.67)				(5.61)
32 DEMAND (5/19)	0.06391	0.05408	0.00985	18.22	0.06327	0.05698	0.00629	63.89
33 OTHER (6/20)	0.52394	0.41370	0.11024	28.65	0.54817	0.41368	0.13449	32.51
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)				-				-
35 DEMAND (8/22)				-				-
36 (9/23)				-				-
37 TOTAL COST (11/24)	0.49844	0.54145	(0.04301)	(8.31)	0.52648	0.51236	0.01410	2.75
38 NET UNBILLED (12/25)								
39 COMPANY USE (13/26)	(2.13083)	0.54287	(2.67330)	(492.62)	(0.90005)	0.51443	(1.41448)	(274.98)
40 TOTAL THERM SALES (11/27)	0.25894	0.54289	(0.28385)	(52.30)	0.31001	0.51351	(0.20350)	(39.63)
41 TRUE-UP (E-2)	(0.00180)	(0.00180)	-	-	(0.00180)	(0.00180)	-	-
42 TOTAL COST OF GAS (40+41)	0.25704	0.54089	(0.28385)	(52.48)	0.30821	0.51171	(0.20350)	(39.77)
43 REVENUE TAX FACTOR	1.00378	1.00378	-	-	1.00378	1.00378	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25801	0.54292	(0.28491)	(52.48)	0.30937	0.51385	(0.20428)	(39.77)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.258	0.543	(0.285)	(52.48)	0.309	0.514	(0.205)	(39.88)

COMPANY:
CITY GAS COMPANY OF FLORIDA
FOR THE PERIOD OF:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

APRIL 96 Through MARCH 97

	CURRENT MONTH: 05/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	1,541,632	2,790,052	1,248,420	44.75%	3,888,340	5,206,648	1,318,308	25.32%
2 TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	781,748	761,123	(20,625)	-2.71%	1,752,493	1,739,310	(13,183)	-0.76%
3 TOTAL	2,323,380	3,551,175	1,227,795	34.57%	5,640,833	6,945,958	1,305,125	18.79%
4 FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	3,043,855	3,539,396	495,541	14.00%	6,010,257	6,921,610	911,353	13.17%
5 TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(25,510)	(25,510)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,031,100	3,526,641	495,541	14.05%	5,984,747	6,896,100	911,353	13.22%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	707,720	(24,534)	(732,254)	2984.65%	343,914	(49,858)	(393,772)	789.79%
8 INTEREST PROVISION-THIS PERIOD (21)	(6,185)	2,508	8,693	346.61%	(13,231)	5,083	18,314	360.30%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,734,592)	563,232	2,297,824	407.97%	(1,376,495)	573,226	1,949,721	340.13%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	25,510	25,510	-	0.00%
10a Refund (if applicable)	-	-	-	-	-	-	-	-
10b Refund of interim rate increase	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,020,302)	553,961	1,574,263	284.18%	(1,020,302)	553,961	1,574,263	284.18%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,734,592)	563,232	2,297,824	407.97%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,014,117)	551,453	1,565,570	283.90%				
14 TOTAL (12+13)	(2,748,709)	1,114,685	3,863,394	346.59%				
15 AVERAGE (50% OF 14)	(1,374,355)	557,343	1,931,698	346.59%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05400	0.05400	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05400	0.05400	-	0.00%				
18 TOTAL (16+17)	0.10800	0.10800	-	0.00%				
19 AVERAGE (50% OF 18)	0.05400	0.05400	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00450	0.00450	-	0.00%				
21 INTEREST PROVISION (15x20)	(6,185)	2,508	8,693	346.61%				