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HAND DELIVERY

July 18, 1996

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission Room 110, Easley Building 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: FPSC Docket No. 960003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of June, 1996. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

PESCHUREAU DE RÉDOTO

Sincerely,

Norman H. Horton, Jr

NHH:alb

Enclosures

cc: Parties of Record

Ms. Cheryl Martin (without enclosures)

DOCUMENT NUMBER-DATE

07622 JUL 18 %

FPSC-RECORDS/REPORTING

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CMU _

SEC

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)

Docket No. 960003-GU Filed: July 18, 1996

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of June, 1996. In support thereof, FPU states:

- 1. FPU's purchased gas adjustment filing for the month of June, 1996 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of June, 1996, and Imbalance Resolution. The confidential version of FPU's June, 1996 PGA filing is submitted in a sealed envelope concurrently with this request.
- 2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's June, 1996 filing referenced above.
- 3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

DOCUMENT NUMBER-DATE

07622 JUL 18 %

FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 18th day of July, 1996.

MESSER, CAPARELLO, MADSEN, GOLDMAN & METZ, P.A. 215 S. Monroe Street, Suite 701 Post Office Box 1876 Tallahassee, FL 32302-1876 (904) 222-0720

NORMAN H. HORTON, JR., ESQ.

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Florida Public Utilities Company's Request for Specified Confidential Treatment have been served by hand delivery (*) and/or U. S. Mail this 18th day of July, 1996 upon the following:

Robert V. Elias, Esq.*
Division of Legal Services
Florida Public Service
Commission
Room 370, Gunter Bldg.
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Mr. Russell D. Chapman Administrator, Support Services Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson & Bakas, P.A. 117 S. Gadsden St. Tallahassee, FL 32301

Jack Shreve, Esq.
Public Counsel
Office of the Public Counsel
111 West Madison St., Rm 812
Tallahassee, FL 32301

Wayne L. Schiefelbein, Esq. Gatlin, Woods, Carlson & Cowdery 1709-D Mahan Drive Tallahassee, FL 32308

Ansley Watson, Jr., Esq. Macfarlane, Ferguson Post Office Box 1531 Tampa, FL 33601 John W. McWhirter, Esq.
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, F.A.
Post Office Box 3350
Tampa, FL 33601-3350

NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of June 1996 Schedules:

SCHEDULES A-3	PAGE(S) 6	LINES 1-12		(1) (1) (1) (1) (1) (1) (1,2)
A-4	7	1-14	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1) (1,2)

The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

⁽²⁾ These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't) FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of June 1996 Gas Purchase Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE
GAS INVOICES 14-18 1-80 ALL (3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, Theses invoices contain the following data which confidential. must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between and FPU, the total invoice amount(s), payment supplier(s) control and/or gas suppliers' accounting instructions, representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned gas suppliers. information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of June 1996 Imbalances Resolutions:

ITEMS PAGES LINES COLUMNS RATIONALE
IMBALANCE 19 1-80 All (4)
RESOLUTIONS:

⁽⁴⁾ The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

CURRENT MONTH JUNE 1998 PERIOD TO DATE ORIGINAL DIFFERENCE ORIGINAL DIFFERENCE COST OF GAS PURCHASED ACTUAL **ESTIMATE** AMOUNT ACTUAL **ESTIMATE** AMOUNT 1 COMMODITY (Pipeline) 19,263 18,284 5.35 70,46 57,900 12,567 21.70 2 NO NOTICE SERVICE 2,082 2,082 0.00 0 9,438 9,438 0.00 3 SWING SERVICE 0.00 0.00 4 COMMODITY (Other) 688,908 742,679 (7.51) (55,771) 2,421,671 2,774,155 (352,484) (12.71 5 DEMAND 225,018 198,019 26,999 13.63 1,023,392 978,796 44,598 4.58 6 OTHER (2,489) (2,489) 0.00 (10,486) (10,466) 0.00 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 0.00 4,642 4,642 0.00 8 DEMAND 0.00 3,273 0 3,273 0.00 9 COMMODITY (Other) 0.00 0 0.00 0 0 10 Second Prior Month Purchase Adl. (OPTIONAL) 0.00 0.00 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 930,778 961,064 (3.15) 3,506,587 3,820,289 (8.21) (313,702)12 NET UNBILLED 0.00 0.00 13 COMPANY USE 2,416 1,730 39.65 (17.55) 5,671 6,878 (1,207) 14 TOTAL THERM SALES 1,136,938 959,334 177,604 18.51 3,666,906 3,813,411 (146,505) (3.84)THERMS PURCHASED 15 COMMODITY (Pipeline) 2,868,790 2983470 (118,680) (3.91)10,741,680 9,992,240 749,440 7.50 16 NO NOTICE SERVICE 300,000 300,000 0.00 1,360,000 1,360,000 0.00 17 SWING SERVICE 0.00 0.00 18 COMMODITY (Other) 2,809,950 2,983,470 (173,520) (5.82)9,989,950 9,992,240 (2,290)(0.02) 19 DEMAND 4,181,400 3,281,400 900,000 27.43 15,578,180 16,151,180 (573,000) (3.55)20 OTHER 0.00 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0.00 661,740 661,740 0.00 22 DEMAND 0.00 661,740 0.00 661,740 23 COMMODITY (Other) 0.00 0.00 24 TOTAL PURCHASES (+17+18+20)-(21+23) 2,809,950 2,983,470 (173,520) (5.82)9,328,210 9,992,240 (664,030) (6.65) 25 NET UNBILLED 0.00 0.00 **26 COMPANY USE** 6,787 5,360 1,427 26.62 16,611 17,960 (1,349) (7.51) 27 TOTAL THERM SALES (24-26 Estimated Only) 5,776,236 2,978,110 2,798,126 93.98 16,313,110 9,974,280 6,338,830 63.55 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15)0.672 0.613 0.059 9.62 0.656 0.579 0.077 13.30 29 NO NOTICE SERVICE (2/16)0.694 0.894 0.000 0.00 0.694 0.694 0.000 0.00 30 SWING SERVICE (3/17)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 31 COMMODITY (Other) (4/18)24,448 24.893 (0.447 (1.80) 24.241 27,763 (3.522)(12.69) 32 DEMAND (5/19)5.381 6.035 (0.854) (10.84 6.569 6.060 0.509 8.40 33 OTHER (6/20)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.000 0.000 0.000 0.00 0.701 0.000 0.701 0.00 35 DEMAND (8/22)0.000 0.000 0.000 0.00 0.495 0.000 0.495 0.00 36 COMMODITY Other (9/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 37 TOTAL COST OF PURCHASES (11/24)33,124 32.213 0.911 2.83 37,591 38.233 (0.642) (1.68) 36 NET UNBILLED (12/25)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE (13/26)35,597 32,276 3.321 10.29 34,140 38.296 (4.156) (10.85) 40 TOTAL COST OF THERM SOLD (11/27)16,114 32.271 (16.157 (50.07 21,498 38,301 (16.805) (43.88) 41 TRUE-UP (E-2) (1.017) (1.017 0.000 0.00 (1.017 (1.017 0.000 0.00 42 TOTAL COST OF GAS (40+41)15,097 31,254 (16.157 (51.70) 20,479 37,284 (16.805) (45.07 43 REVENUE TAX FACTOR 1.00378 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 15,15376 31.37152 (18.218 (51.70 20.55600 37.42419 (16.868) (45.07) 45 PGA FACTOR ROUNDED TO NEAREST .001 15,154 31.372 (16.218 (51.70 20,558 37.424 (16.868 (45.07)

50.4

SCHEDULE A-1

SCHEDULE A-1/R

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:	APRIL 1996 Through MARCH 1997
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	Market and Committee of the Committee of	CURRENT MONT		JUNE 1996	-	A STATE OF THE PARTY OF THE PAR	PERIOD TO DATE		Chesta Chesta
COST OF CAS DUDGUASED			REVISED	DIFFERENCE			REVISED	DIFFERENCE	July Section
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	*
1 COMMODITY (Pipeline)		19,263	18,284	979	5.35	70,467	57,900	12,567	21.7
2 NO NOTICE SERVICE		2,082	2,082	0	0.00	9,438	9,438	0	0.0
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.0
4 COMMODITY (Other)		686,908	742,679	(55,771)	(7.51)	2,421,671	2,774,155	(352,484)	(12
5 DEMAND		225,018	198,019	26,999	13.63	1,023,392	978,796	44,596	4.
6 OTHER		(2,489)	0	(2,489)	0.00	(10,466)	0	(10,466)	0.
SS END-USE CONTRACT								(10,400)	
7 COMMODITY (Pipeline)		0	0	0	0.00	4.642	0	4,642	AND COUNTY
8 DEMAND			0		0.00	3,273	0	3,273	0
9 COMMODITY (Other)		0	0	0	0.00	3,213		3,213	0
0 Second Prior Month Purchase Adj. (OPTIC	ONAL)		0		The second of th	0	0	0	0.
	1+5+6+10)-(7+8+9)	930,778	084 064	(20.200)	0.00	2 500 500	0	0	0
2 NET UNBILLED		850,776	961,064	(30,286)	(3.15)	3,508,587	3,820,289	(313,702)	(8
3 COMPANY USE		2.00	4	0	0.00	0	0	0	0
4 TOTAL THERM SALES		2,416	1,730	688	39.65	5,671	6,878	(1,207)	(17
THERMS PURCHASED		1,136,938	959,334	177,604	18.51	3,668,906	3,813,411	(146,505)	(3
5 COMMODITY (Pipeline)									
6 NO NOTICE SERVICE		2,866,790	2,983,470	(116,680)	(3.91)	10,741,680	9,992,240	749,440	7
**************************************		300,000	300,000	0	0.00	1,360,000	1,360,000	0	0
7 SWING SERVICE		0	0	0	0.00	0	0	0	0
8 COMMODITY (Other)		2,809,950	2,983,470	(173,520)	(5.82)	9,989,950	9,992,240	(2,290)	(0
9 DEMAND		4,181,400	3,281,400	900,000	27.43	15,578,180	16,151,180	(573,000)	(3
0 OTHER		0	0	0	0.00	0	0	0	0
ESS END-USE CONTRACT									
11 COMMODITY (Pipeline)		0	0	0	0.00	661,740	0	661,740	0
2 DEMAND		0	0	0	0.00	661,740	0	661,740	0
3 COMMODITY (Other)		0	0	0	0.00	0	0	0	0
24 TOTAL PURCHASES (+17+18	+20)-(21+23)	2,809,950	2,983,470	(173,520)	(5.82)	9,328,210	9,992,240	(664,030)	(6
5 NET UNBILLED		0	0	0	0.00	0	0	0	0
26 COMPANY USE		6,787	5,360	1,427	26.62	16,611	17,960	(1,349)	(7
27 TOTAL THERM SALES (24-28 E	stimated Only)	5,776,238	2,978,110	2,798,126	93.96	16,313,110	9,974,280	6,338,830	63
CENTS PER THERM				4,100,120	00.00	10,310,110	5,314,200	0,330,0301	03
28 COMMODITY (Pipeline)	(1/15)	0.672	0.613	0.059	9.62	0.656	0.579	0.077	
9 NO NOTICE SERVICE	(2/16)	0.694	0.894	0.000	0.00	0.694	ALLEGE FOR THE RESIDENCE OF THE PARTY OF THE	0.077	13
0 SWING SERVICE	(3/17)	0.000	0.000	0.000			0.694	0.000	
1 COMMODITY (Other)	(4/18)		- 1	THE RESERVE OF THE PARTY OF THE	0.00	0.000	0.000	0.000	
2 DEMAND	(5/19)	24.448	24.893	(0.447)	(1.80)	24.241	27.763	(3.522)	(12
3 OTHER		5.381	6.035	(0.654)	(10.84)	6.569	6.060	0.509	
ESS END-USE CONTRACT	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.701	0.000	0.701	(
5 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.495	0.000	0.495	(
6 COMMODITY Other	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
7 TOTAL COST OF PURCHASES	(11/24)	33.124	32.213	0.911	2.83	37,591	38.233	(0.642)	- 1
8 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
9 COMPANY USE	(13/26)	35.597	32.276	3.321	10.29	34,140	38.296	(4.156)	(10
10 TOTAL COST OF THERM SOLD	(11/27)	16.114	32.271	(16.157)	(50.07)	21,496	38.301	(16.805)	(4:
11 TRUE-UP	(E-2)	(1.017)	(1.017)	1. 1-4.11.7700.31.320.8899(3);10.101.5	0.00	(1.017)	(1.017)	0.000	10
12 TOTAL COST OF GAS	(40+41)	15.097	31.254	(16.157)	(51.70)	20,479	37.284		
43 REVENUE TAX FACTOR		1.00376	1.00376	0.000			Military and Proceedings of the Control of the Cont	(16.805)	(4
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	15.15376	31.37152		0.00	1.00376	1.00376	0.000	
45 PGA FACTOR ROUNDED TO NEAREST			The Part of the Control of the Contr	(16.218)	(51.70)	20.55600	37.42419	(16.868)	(4)
TO TON THOUND TO NEAREST	.001	15.154	31.372	(16.218)	(51.70)	20.556	37.424	(16.868)	AND DESCRIPTION OF THE PARTY OF

SCHEDULE A-1/FLEXDOWN

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

		CURRENT MON	PERIOD TO DATE						
			FLEXDOWN	JUNE 1996 DIFFERENCE	E		FLEXDOWN	DIFFERENCE	Name and Add
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		19,263	18,284	979	5.35	70,467	57,900	12,567	21.7
2 NO NOTICE SERVICE		2,082	2,082	0	0.00	9,438	9,438	0	0.0
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.0
4 COMMODITY (Other)		686,908	742,879	(55,771)	(7.51)	2,421,671	2,774,155	(352,484)	(12.7
5 DEMAND		225,018	198,019	26,999	13.63	1,023,392	978,796	44,598	4.5
6 OTHER		(2,489)	0	(2,489)	0.00	(10,466)	0	(10,466)	0.0
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	4,642	0	4,642	0.0
8 DEMAND		4	0	4	0.00	3,273	0	3,273	0.
9 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.
10 Second Prior Month Purchase Adj. (OPTIC	NAL)	0	129,339	(129,339)	(100.00)	0	(364,934)	364,934	
11 TOTAL COST (1+2+3+4	+5+6+10)-(7+8+9)	930,778	1,090,403	(159,625)	(14.64)	3,506,587	3,455,355	A THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	(100
12 NET UNBILLED		0	0	(105,020)	0.00	3,000,301		51,232	
13 COMPANY USE		2,416	1,730	686	39.65	5,671	0	44 000	0.
14 TOTAL THERM SALES		1,136,938	1,088,673	48,265	4.43	The state of the s	6,878	(1,207)	(17
THERMS PURCHASED		1,100,000	1,000,073	40,2031	4.43]	3,666,906	3,448,477	218,429	6
15 COMMODITY (Pipeline)	the same street	2,886,790	2,983,470	(116,680)	(3.91)	10,741,680	9,992,240	740 440	-
16 NO NOTICE SERVICE		300,000	300,000	(110,000)	0.00	1,360,000	INDUCTION OF THE PARTY OF THE P	749,440	7.
17 SWING SERVICE		0	0	0	0.00	1,300,000	1,360,000	0	0
18 COMMODITY (Other)		2,809,950	2,983,470	(173,520)	(5.82)	0.000.000	0	0	0
19 DEMAND			NE. 501001 PT PIGET SAND	DESCRIPTION OF STREET		9,989,950	9,992,240	(2,290)	(0
20 OTHER		4,181,400	3,281,400	900,000	27.43	15,578,180	16,151,180	(573,000)	(3
ESS END-USE CONTRACT			0	0	0.00	0	0	0	0
21 COMMODITY (Pipeline)									
		0	0	0	0.00	661,740	0	661,740	0
22 DEMAND		0	0	0	0.00	681,740	0	661,740	0
23 COMMODITY (Other)		0	0	0	0.00	0	0	0	
	+20)-(21+23)	2,809,950	2,983,470	(173,520)	(5.82)	9,328,210	9,992,240	(664,030)	(6
25 NET UNBILLED		0	0	0	0.00	0	0	0	
26 COMPANY USE		6,787	5,380	1,427	26.62	16,611	17,960	(1,349)	0
	stimated Only)	5,776,236	2,978,110	2,798,126	93.96	16,313,110	9,974,280	6,338,830	63
CENTS PER THERM									ASISMIN
28 COMMODITY (Pipeline)	(1/15)	0.672	0.613	0.059	9.62	0.656	0.579	0.077	13
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
31 COMMODITY (Other)	(4/18)	24.448	24.893	(0.447)	(1.80)	24.241	27.763	(3.522)	(1:
32 DEMAND	(5/19)	5.381	6.035	(0.654)	(10.84)	6.569	6.960	0.509	
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
ESS END-USE CONTRACT		的人名意约 医静息 医软化医切迹状态							
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.701	0.000	0.701	
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.495	0.000	0.495	
36 COMMODITY Other	(9/23)	0.000	0.000	0.000	0.00	0.000		0.000	
37 TOTAL COST OF PURCHASES	(11/24)	33.124	38.548	(3.424)	(9.37)	37.591	A CONTRACTOR OF THE PROPERTY OF THE PARTY OF	11/96/97/11/1E/1978-28/54/A-10/	
38 NET UNBILLED	(12/25)	0.000	0.000	0.000		Partir of the Sandal Processes	34.580	3.011	
39 COMPANY USE	(13/26)	35.597	32,278	EXPONENTIAL PROPERTY OF A	0.00	0.000	(C) (S) (S) (S) (S) (S) (S) (S) (S) (S) (S	0.000	
40 TOTAL COST OF THERM SOLD	(11/27)		THE RESERVE OF THE PARTY OF THE	3.321	10.29	34.140	The state of the s	(4.156)	(1
41 TRUE-UP	(1.74 P. 14 P. 14 P. 14 P. 14 P. 18 P.	16.114	36.614	(20.500)	(55.99)	21.496		(13.147)	(3
~ 7 P. C.	(E-2)	(1.017	THE RESERVE OF STATES	The Control of the Co	0.00	(1.017	A THE CHARGE SPECIES	0.000	
42 TOTAL COST OF GAS	(40+41)	15.097	35.597	(20.500)	(57.59)	20.479	1 1/01/01/00/2014/54-65/15/15/	(13.147)	(3
43 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.00	1.00376	*** L/C (0.000	
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	15.15376	HILL DISCUSSION TO THE PARTY OF	(20.577)	(57.59)	20.55600	33,75243	(13.196)	(3
45 PGA FACTOR ROUNDED TO NEAREST	.001	15.154	35.731	(20.577)	(57.59)	20.556	33,752	(13.195)	(3)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

APRIL 1996 THROUGH MARCH 1997

JUNE 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,777,030	17,421.09	0.627
2 No Notice Commodity Adjustment - System Supply	(18,990)	(145.09)	0.764
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	108,750	1,986.86	1.827
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,866,790	19,262.86	0.673
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,701,200	665,760.79	24.647
18 Commodity Other - Scheduled FTS - OSSS	108,750	26,075.04	23.977
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(4,927.71)	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,809,950	686,908.12	24.446
MAND			
25 Demand (Pipeline) Entitlement to System Supply	4,072,650	223,028.03	5.476
26 Demand (Pipeline) Entitlement to End-Users	0	3.51	0.000
27 Demand (Pipeline) Entitlement to OSSS	108,750	1,986.86	1.827
28 Other	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,181,400	225,018.40	5.381
THER			
33 Revenue Sharing - FGT	0	(2,489.48)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(2,489.48)	0.000

	CURENT M	ONTH:	JUNE 1996	Terminen.	Compadition	PERIOD T	O DATE	University of the
	ACTUAL	ESTIMATE	THE RESIDENCE OF THE PARTY OF T	NCE	ACTUAL	ESTIMATE	DIFFERE	NCE
			AMOUNT	%		(3)	AMOUNT	%
UE-UP CALCULATION			PREPREED IN					
1 PURCHASED GAS COST (Sch. A-1 Line 4)	686,908	742,679	55,771	7.51	2,421,671	2,774,155	352,484	12.71
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	243,874	347,724	103,850	29.87	1,092,831	681,200	(411,631)	(60.43)
3 TOTAL	930,782	1,090,403	159,621	14.64		3,455,355	(59,147)	(1.71)
4 FUEL REVENUES	1,136,942	1,088,673	(48,269)		3,674,821	3,448,477		
(NET OF REVENUE TAX)		1,000,070	(10,200)	(4.40)	0,014,021	0,440,477	(226,344)	(6.56)
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	0	0.00	106,485	106,485		0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *	1,172,437	1,124,168	(48,269)	CONTRACTOR SERVICE			(000 044)	0.00
(LINE 4 (+ or -) LINE 5)	1,112,401	1,124,100	(40,209)	(4.29)	3,781,306	3,554,962	(226,344)	(6.37)
7 TRUE-UP PROVISION - THIS PERIOD	241,655	33,765	(207,890)	(615.70)	266,804	99,607	(467 407)	(407 00)
(LINE 6 - LINE 3)			(201,000)	(010.10)	200,004	33,007	(167,197)	(167.86)
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(3,277)	0	3,277	0.00	(11,615)	0	11,615	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	(823,205)			295.63	(769,026)			
INTEREST	(020,200)	420,101	1,240,000	250.00	(105,020)	420,838	1,194,965	280.55
10 TRUE-UP COLLECTED OR (REFUNDED)	(35,495)	(35,495)	0	0.00	(106,485)	(106,485)	0	0.00
(REVERSE OF LINE 5)	(00,100)	(00,100)		0.00	(100,400)	(100,400)	U	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0		0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(620,322)	419,061	1,039,383		A PROPERTY AND ADDRESS OF THE	440.004	4 000 000	0.00
(7+8+9+10+10a)	(020,322)	419,001	1,039,303	248.03	(620,322)	419,061	1,039,383	248.03
TEREST PROVISION		NAME OF THE OWNER OWNER OF THE OWNER		MANUSCONIA STATE				
12 BEGINNING TRUE-UP AND	(823,205)	420,791	1,243,996	295.63	* 16 lis	ne 5 le a refur	nd add to line 4	
INTEREST PROVISION (9)		CO DESCRIPTION	10,000				ection () subtrac	from line 4
13 ENDING TRUE-UP BEFORE	(617,045)	419,061	1,036,106	247.24		ilo o la a com	ocuon ()subuac	t iroin iiile 4
INTEREST (12+7-5)	(011,040)	410,001	1,000,100	241.24				
14 TOTAL (12+13)	(1,440,250)	839,852	2,280,102	271.49				
15 AVERAGE (50% OF 14)								
10 MEDICE (00/0 OT 14)	(720,125)	419,920	1,140,051	271.49	1235 S 1 1 1 2 2 1 5 1			

0.0000%

0.0000%

0.0000%

0.0000%

0.000%

Estimated Only:

16 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

DAY OF MONTH 17 INTEREST RATE - FIRST

18 TOTAL (16+17)

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

5.4000%

5.5200%

10.9200%

5.4600%

0.455%

(3.277)

⁽¹⁾ Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY .

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:

APRIL 1996 Through MARCH 1997 JUNE 1996

SCHEDULE A-3

			PRESENT				JUNE 1996	COMMODI	TY COST			TOTAL
NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD	PIPELINE	DEMAND	OTHER CHARGES ACA/GRI/FUEL	CENTS PEI
1 2 3 4 5 6 7 8 9 10 11 11 12	APR 96 APR 96 APR 96 MAY 96 MAY 96 MAY 96 JUN 96 JUN 96 JUN 96 JUN 96 JUN 96 JUN 96		SYS SUPPLY SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A					N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		
OTA	L				9,417,200	572,75	0 9,989,950	2,446,562.61		D 0		0 24

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: APRIL 1996 THROUGH MARCH 1997

MONTH: JUNE 1996

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
						and the second second	
				and county			in sin Webb
	TOTAL	9,947	9,619	298,414	288,578		
	TOTAL	8,047	9,018		AVERAGE	\$2.3184	\$2.397

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU, CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

C:\GASCOST\FPSC Firm Transportation Report - June 1995.xis)FORM

HERM SALES (INTERRUPTIBLE 1		FOR TH	E PERIOD OF:		APRIL 1996 Thro	ough MARCH	1 1997			
RERN SALES (FIRM)								PERIOD T		
IERN SALES (FIRM)			AGTUAL	ESTIMATE					DIFFER	
ENERAL SERVICE (11) 511,310 484,110 (27.200 (5.82) 1.978,208 1.839,500 (138,708) (7.55) (1700 CNICHTINIS (21) 198 170 (28) (16.47) 594 500 (94) (18.80) 25IDENTIAL (31) 485,819 531,340 45,521 8.57 1,925,877 1,978,810 52,933 2.57 (170,728) 8,680 1.577 17.20 20,041 2.950 (158,438) (9.87) 5,338,862 5,003,050 (335,812) (6.71) 176,872 1,605,200 (158,438) (9.87) 5,338,862 5,003,050 (335,812) (6.71) 176,872 1,605,200 (158,438) (9.87) 5,338,862 5,003,050 (335,812) (6.71) 176,872 1,605,200 (158,438) (9.87) 5,238,862 5,003,050 (335,812) (6.71) 176,872 1,605,200 (158,438) (9.87) 5,238,862 5,003,050 (335,812) (6.71) 176,872 1,605,200 (158,438) (9.87) 5,238,862 5,003,050 (335,812) (6.71) 176,972 1,773 1,775	THERM SALES (FIRM)		-	-	AMOUNT	70	ACTUAL	ESTIMATE	AMOUNT	%
UTDOOR LIGHTING 21 198 170 (28 (16.47) 594 (500 (19.40) (19.80)		(11)	511 310	484 110	(27 200)	15.00	4 079 200	4 000 500	(400 700)	
SSIDENTIAL (31) 485,819 531,340 45,521 6.87 1,925,877 1,978,810 52,933 2.67 THER (61) 1,763,728 1,805,290 (158,438) (9.87) 1,577 1,978,810 52,933 2.67 THER (61) 1,763,728 1,805,290 (158,438) (9.87) 1,577 1,978,810 52,933 2.67 THER (61) 1,763,728 1,805,290 (158,438) (9.87) 1,577 1,978,810 52,933 2.67 THER (61) 1,763,728 1,805,290 (158,438) (9.87) 1,577 1,978,810 52,933 2.67 THER (61) 1,763,728 1,805,290 1,476 4.99 THER SLES (INTERRUPTIBLE (61) 346,070 348,330 2.280 0.85 1,076,490 1,122,830 46,340 4.13 THERRUPTIBLE (61) 346,070 348,330 2.280 0.85 0.076,490 1,122,830 46,340 4.13 THERRUPTIBLE (78) 1,933,300 1,933,300 2,934 2.18 69,310 71,060 1,750 2.46 THERRUPTIBLE (78) 1,933,300 2,934 2.18 69,310 71,060 1,750 2.46 THERRUPTIBLE (78) 1,933,300 2,934 2.18 2.18 2.18 2.18 2.18 2.18 THERRUPTIBLE (78) 1,934 2.18 2.18 2.18 2.18 2.18 2.18 2.18 THERRUPTIBLE (78) 1,934 2.18 2.18 2.18 2.18 2.18 2.18 2.18 2.18 THERRUPTIBLE (78) 1,934 2.18										
RRGE VOLUME (51) 1,783,728 1,805,200 (158,438) (9.87) 5,338,862 5,000,050 (333,812) (6.71) THER (81) 7,283 8,860 1,577 17.80 2,0.084 29,580 1,476 4,99 TTAL FIRM 2,768,338 2,629,770 (138,568) (5.27) 9,271,713 8,851,420 (420,293) (4.75) TERRUPTIBLE (61) 346,070 348,330 2,280 0.85 1,076,490 1,122,830 46,340 4.13 TERRUPTIBLE (72) 20,248 20,700 452 2,18 69,310 71,060 1,750 2.46 RRGE VOLUME INTERRUPTIBLE (93) 2,532,830 1,835,380 (697,450) (38,0.0) 5,322,847 4,919,200 (403,647) (8.21) FF SYSTEM SALES SERVICE (95) 108,750 0 (108,750) 0.00 572,750 0 (572,750) 0.00 0.00 1,750 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0					(28)					
THER (81) 7,283 8,860 1,577 17,00 28,004 29,500 1,476 4,99 DTAL FIRM 2,768,338 2,629,770 (138,588) (5,27) 9,271,713 8,851,420 (420,293) (4,75) HERM SALES (INTERRUPTIBLE) HERRIAPTIBLE (61) 346,070 348,330 2,280 0,85 1,076,490 1,122,830 46,340 4,13 HERRIAPTIBLE 393 2,522,830 1,835,380 (697,450) 38,005 1,076,490 1,122,830 46,340 4,13 1,750 1,750 2,46 89,310 1,71,60 1,750 1,750 2,46 89,310 1,71,60 1,750 1,750 2,46 1,750 1,740 1,740 1,740 1,740 1,740 1,740 1,740 1,740 1,740 1,740 1,740 1,740 1,750 1,740 1,750 1,74										
DTAL FIRM								5,003,050	(335,812)	(6.71)
HERM SALES (INTERRUPTIBLE (61) 346,070 348,330 2,280 0.65 1,076,490 1,122,830 46,340 4,13 1750 2,46 1750 2,45 2,	OTHER	(81)	7,283	8,860	1,577	17.80	28,084	29,560		
HERM SALES (INTERRUPTIBLE) TERRUPTIBLE (61) 346,070 348,330 2,280 0.65 1,076,490 1,122,830 46,340 4.13 TERRUPTIBLE TRANSPORT (92) 20,248 20,700 452 2.18 69,310 71,080 1,750 2.46 ARGE VOLUME INTERRUPTIBLE (93) 2,532,830 1,835,380 (697,450) (38,00) 5,322,847 4,919,200 (403,647) (8,21) FF SYSTEM SALES SERVICE (95) 108,750 0 (108,750) 0.00 572,750 0 (572,750 0.00) OTAL INTERRUPTIBLE 3,007,898 2,204,410 (803,488) (38,45) 7,041,397 6,113,090 (928,307) (15,19) OTAL THERM SALES 5,776,236 4,834,180 (842,056) (19,49) 16,313,110 14,984,510 (1,348,600) (9,01) UMBER OF CUSTOMERS (FIRM) OTAL THERM (31) 30,711 30,433 (278) (0,91) 30,986 30,849 (137) (0,44) ARGE VOLUME (51) 908 898 (10) (1,111) 905 898 (7) (0,78) ATHER (81) 425 414 (11) (2,66) 425 414 (11) (2,66) 425 414 (11) (2,66) OTAL FIRM 34,473 34,149 (324) (0,95) 34,745 34,563 (182) (0,53) UMBER OF CUSTOMERS (INTERRUPTIBLE) (81) 13 14 1 7,14 13 14 (11) (2,66) OTAL FIRM 34,473 34,149 (324) (0,95) 34,745 34,563 (182) (0,53) UMBER OF CUSTOMERS (INTERRUPTIBLE) (81) 13 14 1 7,14 1	OTAL FIRM		2.768.338	2.629.770	(138 568)	(5.27)	9 271 713	8 851 420	(420 202)	(4.75)
TERRUPTIBLE TRANSPORT (92) 20,248 20,700 452 2.18 69.310 71,060 1,750 2.46 1,750 2.47	HERM SALES (INTERRUPTIBLE)				(100,000)	(O.E.)	0,211,110	0,001,420	(420,233)	(4.13)
TERRUPTIBLE TRANSPORT (92) 20,248 20,700 452 2.18 69.310 71,060 1,750 2.46 1,750 2.47	NTERRUPTIBLE	(61)	346.070	348.3301	2.2601	0.651	1.076.490	1 122 830	46 2401	A 42
ARGE VOLUME INTERRUPTIBLE (93) 2,532,830 1,835,380 (697,450) (30.00) 5,322,847 4,919,200 (403,647) (6.21) (7.75) (NTERRUPTIBLE TRANSPORT	(92)		20,700						
FF SYSTEM SALES SERVICE (95) 108,750 0 (108,750) 0.00 572,750 0 (572,750) 0.00 OTAL INTERRUPTIBLE 3,007,898 2,204,410 (803,488) (36.45) 7,041,397 6,113,090 (928,307) (15.19) 0.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0										
OTAL INTERRUPTIBLE 3,007,898 2,204,410 (803,488 (36.45) 7,041,397 6,113,090 (928,307) (15.19)				1,035,360				4,919,200		
OTAL THERM SALES 5,776,236 4,834,180 (942,056) (19.49) 16,313,110 14,964,510 (1,348,600) (9.01) UMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE ENERAL SERVICE (11) 2,429 2,399 (30) (1,25) 2,429 2,397 (32) (1,34) UTDOOR LIGHTING (21) 0 5 5 100.00 5 5 100.00 ESIDENTIAL (31) 30,711 30,333 (278) (0.91) 30,986 30,849 (137) (0.44) ARGE VOLUME (51) 908 898 (10) (1,11) 905 898 (7) (0.78) ITHER (81) 425 414 (11) (2.66) 425 414 (11) (2.66) OTAL FIRM 34,473 34,149 (324) (0.95) 34,745 34,563 (182) (0.53) UMBER OF CUSTOMERS (INTERRUPTIBLE) (61) 13 14 1 7,14 13 14	OFF STSTEM SALES SERVICE	(92)	108,750	0	(108,750)	0.00	572,750	0	(572,750)	0.00
OTAL THERM SALES	TOTAL INTERRUPTIBLE		3,007,898	2,204,410	(803,488)	(36,45)	7,041,397	6,113,090	(928 307)	(15.19)
UMBER OF CUSTOMERS (FIRM)	TOTAL THERM SALES									
ENERAL SERVICE (11) 2,429 2,399 (30) (1.25) 2,429 2,397 (32) (1.34) UITDOOR LIGHTING (21) 0 5 5 100.00 0 5 5 5 100.00 ESIDENTIAL (31) 30,711 30,433 (278) (0.91) 30,986 30,849 (137) (0.44) ARGE VOLUME (51) 908 898 (10) (1.11) 905 898 (7) (0.78) THER (81) 425 414 (11) (2.66) 425 414 (11)	NUMBER OF CUSTOMERS (FIRM)	THE RESERVE			(0.15)000/		AVG. NO. OF	CUSTOMERS	PERIOD TO D	ATE (S.UT)
UTDOOR LIGHTING (21) 0 0 5 5 100.00 0 5 5 100.00 ESIDENTIAL (31) 30,711 30,433 (278) (0.91) 30,986 30,849 (137) (0.44) ARGE VOLUME (51) 908 898 (10) (1.11) 905 898 (7) (0.78) THER (81) 425 414 (11) (2.66) 42 414 (11) (2.66) 42 414 (11) (2.66) 42 414 (11) (2.66) 42 414 (11) (2.66) 42 414 (11) (2.66) 42 414 (11) (2.66) 42 414 (11) (2.66) 41 414 (11) (2.66) 414 (11) (2.66) 414 (11) (2.66) 414 (11) (2.66) 41 (11) (2.66) 41 (11) (2.66) 414 (11) (11) (2.66) 414 (11) (11) (2.66) 414 (11) (11) (2.66) 414 (11) (11) (2.66) 414 (11	GENERAL SERVICE	(11)	2,429	2.399	(30)	(1.25)	2 429	2 397		
ESIDENTIAL (31) 30,711 30,433 (278) (0.91) 30,986 30,849 (137) (0.44) ARGE VOLUME (51) 908 898 (10) (1.11) 905 898 (7) (0.78) THER (81) 425 414 (11) (2.66) 425 414 (11) 416 (11) 41	OUTDOOR LIGHTING								(02)	
ARGE VOLUME (51) 908 898 (10) (1.11) 905 898 (7) (0.78) THER (81) 425 414 (11) (2.66)				MEETINGERSE OVER, GOPYCHILPS			THE RESIDENCE AND ADDRESS.	TOTAL PROPERTY OF THE PARTY OF	0	
THER (81) 425 414 (11) (2.66) 425 414 (11) (2.66) 425 (414 (11) (11) (2.66) 425 (414 (11) (11) (11) (11) (11) (11) (11)	A STATE OF THE PROPERTY OF THE							TO THE REPORT OF THE PROPERTY OF THE PARTY O		
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AVG. NO. OF CUSTOMERS PERIOD TO DATE	JIHER	(81)	425	414	(11)	(2.66)	425	414	(11)	(2.66)
AVG. NO. OF CUSTOMERS PERIOD TO DATE	TOTAL FIRM		34,473	34,149	(324)	(0.95)	34.745	34 563	(182)	(0.53)
TERRUPTIBLE (61) 13	NUMBER OF CUSTOMERS (INTER	RUPTIBLE)		was transfered to					PERIOD TO D	ATE
STERRUPTIBLE TRANSPORT	NTERRUPTIBLE	(61)	13	14	PERSONAL PROPERTY IN	7.14				
ARGE VOLUME INTERRUPTIBLE (93) 1 1 0 0.00 1 1 0 0.00 1 0 0.00 0.00 0.	INTERRUPTIBLE TRANSPORT	(92)				CONTRACTOR OF THE PROPERTY OF THE PARTY.	1	STATE OF STREET	TO THE RESIDENCE OF THE WARRY OF THE PERSON	
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OTAL CUSTOMERS 34,489 34,165 (324) (0.95) 34,761 34,579 (182) (0.53)	TOTAL INTERRUPTIBLE		16	16	0	0.00	16	16	0	0.00
HERM USE PER CUSTOMER SENERAL SERVICE (11) 211 202 (9) (4.46) 814 767 (47) (6.13) OUTDOOR LIGHTING (21) 0 34 34 100.00 0 100 100 100 100.00 RESIDENTIAL (31) 16 17 1 5.88 62 64 2 3.13 ARGE VOLUME (51) 1,942 1,788 (154) (8.61) 5,899 5,571 (328) (5.89) OTHER (81) 17 21 4 19.05 66 71 5 7.04 NTERRUPTIBLE (61) 26,621 24,881 (1,740) (6.99) 82,807 80,202 (2,605) (3.25) NTERRUPTIBLE TRANSPORT (92) 20,248 20,700 452 2.18 69,310 71,060 1,750 2.46 ARGE VOLUME INTERRUPTIBLE (93) 2,532,830 1,835,380 (697,450) (38.00) 5,322,847 4,919,200 (403,647) (8.21)										
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OUTDOOR LIGHTING (21) 0 34 34 100.00 0 100 100 100.00 (25) (25) (25) (25) (25) (25) (25) (25)	GENERAL SERVICE	(11)	211	202	(Q)	14.46	914	797	T/A7V	(6.42)
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NTERRUPTIBLE TRANSPORT (92) 20,248 20,700 452 2.18 69,310 71,060 1,750 2.46 ARGE VOLUME INTERRUPTIBLE (93) 2,532,830 1,835,380 (697,450) (38.00) 5,322,847 4,919,200 (403,647) (8.21)	[2] [2] [3] [4] [4] [4] [4] [4] [4] [4] [4] [4] [4							80,202	(2,605)	(3.25)
ARGE VOLUME INTERRUPTIBLE (93) 2,532,830 1,835,380 (697,450) (38.00) 5,322,847 4,919,200 (403,647) (8.21)		(92)	20,248	20,700						2.46
OFF OVERTIME TO SERVICE (O.E.)	LARGE VOLUME INTERRUPTIBLE	(93)	2.532,830							
	OFF SYSTEM SALES SERVICE									

ACTUAL FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1997

WEST PALM BEACH:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0495	1.0452	1.0438									•
2 PRESSURE CORRECTION FACTOR	65											
a. DELIVERY PRESSUR <i>E</i> OF GAS SOLD pala	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.925
b. DELIVERY PRESSURE OF GAS PURCHASED pole	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) paia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.013
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	1.06	1.08	0	0	0	0	0	0	0	0	
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0469	1.0452	1.0432									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD pale	14.983	14.383	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.963	14,983	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED pala	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION FACTOR (a/b) pala	1.0172	1.0172	1.0172	1.0172	1.0172	1,0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.017
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	1.06	1.08	0	0	0	0	0	0	0	0	

FLORIDA GAS TRANSMISSION COMPANY

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RIE NAOCEE NO NITAL ARCONT LEE	07/20/96 71957 \$123,589.75	CLSTCHES: FLURIDA PUBLIC UTILITIES CCHPENT ATTH: JACK GROUN POST DFF:CE 80, 3795 WEST PALIT BEACH, FL 32402-;391					Wire Transflorida G. Rations B. Account 6	Please reference this invoice no. In your remittan and wire to: Wire Transfer Florida Gas Transmission Company Mations Bank; Dallas, 12 Account 6 3750354511 ABA 6 111000012			
UNTRAC"	1003 SHIPPER: "YPE,1	FIRM TREMSFORMATIO		ir ::::::::::::::::::::::::::::::::::::	CHER	10. 438	AT C	SE CONTACT TONYA DA 713)853-3157 WITH A DOE LIST	ATEY ANY DUESTIONS	REGARDING THE	s inspice .
OI NO. RECEIPTS RESERVATION CHARGE		FOI NO. MANE		FROC- NON1H	10	PC PC		SUI CHI NGES DI	K NC	WELDPES MEDIL DET	AHOUNT
HO HOTICE RESERVATION	CHARGE			16/16	A	acs .	C.2659	0.0681	0.43/4	233,300	1123,282.72
WESTERN CIVISIEN BEVEN	UE SHARING CAEDIT			(6/16	A	ANR	C.0694		0.0694	30.300	\$2,382.00
HAFRET IT REVENUE SHAR	ING CREDIT			16/16	A	1CM					(\$1,337.38)
				16/16	A	111					(\$727.59)
							FOR MENTIL D	r 06/96.		313,300	\$123,589.75
				*** END OF 11	331041	11957 *	•				

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INVCICE

FLORIDA GAS TRANSMISSION COMPANY

NE N	CLSTCHER: FLURIDA PUBLIC UTILITIES CEMPLAY ATTHS JACK SERDIM FOST DEFICE BD: 3095 MEST PALM BEACH, FL 23402-1391 ACCOUNT 7 375034513 ABA # 11000012										
DRITRAC*	1621	FLORIDA PUELIC UTI FIRM TRANSFORTATIO		Y QUST	OHER 1	0. 438		CONTACT 10N1 33853-3157 W1	A DAILY TH ANY QUESTIONS	REGARDING THE	2 INIDICE .
PECEIPTS NAME		DELIFERIES -OI MO. NAME		FROX- HONTH	10	PC		BATES -	015C - NC	VCLUPES MEBIL CAY	
MARKET IT REVENUE SHARI	NG CREDIT			66/16		PES ITF	C.7488	0.0001	0.7573	134,340	\$131.735.68 (\$714.51)
				TOTAL FOR			FOR HEATH OF	01/91.		134,340	\$101.021.17

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INVOICE

FLORIDA GAS TRANSMISSION COMPANY

Flease reference this invoice no. on your remittance and mire to:
Wire Transfer
Florida Eas Transmission Company
Mations Bank; Callas, Ts
Account # 3750154511
ABA # 131000012

DATE	07/10/96				
UE 67720798		CUSTOMER:	FLORIDA PUBLIC UTILITIES COMPANY		
THYOTEE NO.	12224		POST OFFICE BOX 3395		
TOTAL ARGUST GUE	\$13,629.65		NEST PALM BEACH, FL 33402-3395		

CONTRACT	5009	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANT	CUSTONER NO. 4064	PLEASE CONTACT TORTA DAILT
		TYPE:	FIRM TRANSPORTATION		AT (713)653-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
RECEIPTS			DELIMENTS	9900	

TIPE: FIRM TRANSPORTATION				OR COOK LIST								
OI NO. NAME	POI NO.	RIES NAME	PROD HONTH	10	RC	BASE	SURCHARGES	0130	NET.	VOLUMES MASTU DAY	AHOUNT	
Usage Charge - No Motice For DELAND						Crons Co.				A A D TO SEE A		
Usage Charge - No Motice For SANFORD			06/95	A	CON	0.0259	0.0505		0.0764	621	\$62.88	
Usage Charge - No Notice For WEST PALH BEACH			05/96	A	COM	0.0259	0.0505		0.0754	[443]	(\$22.85)	
Usage Charge			06/96	A	COM	0.0259	0.0505		0.0764	[2,279]	(\$174.12)	
Usage Charge	16103	FPU-ATTIERA BEACK	05/96	A	COM	0.0259	0.0505		0.0764	16,990	\$1,450.84	
Usage Charge	16104	FPU-NEST PALM BEACH WEST	06/96	A	CON	0.0259	0.0505		0.0764	20,612	\$1.590.04	
Usage Charge	16105	FPU-NEST PALK BEACK	06/95	A	CON	0.0259	0.0505		0.0764	23,040	\$1,760.26	
Usage Charge	16106	FPU-LAKE MORTH SOUTH	06/96	A	CON	0.0259	0.0505		0.0764	11,120	\$849.57	
Usage Charge	16107	FPU-LAKE WORTH	06/96	A	CON	0.0259	0.0505		0.0754	24,140	\$1.844.30	
	16108	FPU-BOYNTON BEACH	06/96		COM	0.0259	0.0505		0.0764	23,190	11,771.72	
Usage Charge	16109	FPU-BOCA RATOR	05/95	A	COM	0.0259	0.0505		0.0764	27,500	\$2,123.92	
Usage Charge	16154	FPU-SARFORD	06/96	A		0.0259	0.0505		0.0764	7,000	\$534.80	
Usage Charge	16158	FPU-DELAND	06/96	A	COM	0.0259	0.0505					
Usage Charge	16273	FARHLAND INDUSTRIES							0.0754	10,710	1818.24	
		LWALTHUM THOUSTKIES	06/96	A	COM	0.0259	0.0505		0.0764	10,875	\$630.85	
			TOTAL FOR	CONTA	ACT 500	9 FOR NONTH	OF 06/96.			175,776	113,429.45	

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

DATE	077	10796			An ERROR/SORAT Affiliate		FAJE		
SUE	01/20/96			CUSTOMER:	FLORIDA PUBLIC UTILITIES COMPANY		Please reference this invoice no. on your remittance		
TOTAL AMOUNT DUE 15,833.41				ATTH: JACK BROWN POST OFFICE BOX 3395		tre Transfee			
				MEST PALM BEACH, FL 33402-3395		Floride Gas Transmission Company Mations Sank; Dallas, 72 Account # 3750354511			
ONTRACT	3524	SHIPPER: FLOR	NIDA PUBLIC UTILI	TIES COMMAN			ABA # 111000012		
			TRANSPORTATION		CUSTOMER NO. 4064	PLEASE CON	NTACT TORTA DAILY		

	TYPE: FIRM TRAI		- Contain	u. 408		PLEASE CONTACT TORTA DAILY AT (713)853-3157 WITH ART QUESTIONS REGARDING THIS INVOICE OR CODE LIST						
POI NO. RECEIPTS	POI NO.	ERIES BANE	PROD				RATES	The second of	MERWOING INIS	TRYOICE		
Usage Charge		NEW YORK STREET	MUNTE	10	RC	BYZE	SURCHARLES	DESC BUT	HINES HINES			
Usage Charge	16103	FPU-RIYIERA BEACH	06/96	A	CON	0.0371				ANOUNT		
Usage Charge	16104	FPU-NEST PALM BEACH WEST	05/96	A	SEAR		0.0155	0.0526	8,610	\$452.89		
Usage Charge	16105	FPU-NEST PAUX BEACH				0.0371	0.0155	0.0526	17,541	\$659.66		
Usage Charge	16106	FPU-LAKE MORTH SOUTH	06/96	A	CON	0.0371	0.0155	0.0526	11,760	\$618.58		
Usage Charge	16107		06/96	A	COM	0.0371	0.0155	0.0526	15,060			
		FPU-LAKE WORTH	06/96	A	COM	0.0371	0.0155			1793.21		
Usage Charge	16108	FPU-BOTHTON BEACH	06/96	A	COM	0.0371	0.0155	0.0526	8,460	\$445.00		
Usage Charge	16109	FPU-BOCA RATOR	06/96	A	CON	0.0371		0.0526	810	\$42.61		
Usage Charge	16156	FPU-SAMFORD	06/96		COM		0.0155	0.0326	8,700	\$457.62		
Usage Charge	16157	FPU-SAMFORD WEST	06/96			0.0371	0.0155	0.0526	15,810	\$831.61		
	16158	FPU-DELAND			COM	0.0371	0.0155	0.0526	15,840	\$833.18		
			00/96	A	COM	0.0371	0.0155	0.0526	13,290			
			TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/96.							\$699.05		
		No. 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	END OF 18	ADICE	12213 **					\$5,833.41		

BRANKS SH