

LAW OFFICES
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A PROFESSIONAL ASSOCIATION

ORIGINAL
FILE COPY

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July 19, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Easley Building
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

BY HAND DELIVERY

Re: Docket No. 960003-GU

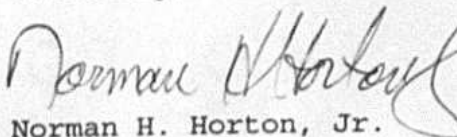
Dear Ms. Bayo:

Enclosed for filing are an original and fifteen copies of South Florida Natural Gas Company's Petition for Approval of Mid-Course Correction to Approved PGA Factor for Application to Bills to be Rendered From September 1, 1996 through March 31, 1997 in the EAG Makin above-referenced.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Your attention to this filing is appreciated.

Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Ms. Anne V. Wood (without enclosure)
Parties of Record
Mr. Wayne Makin, Div. of Electric and Gas (with enclosure)
Ms. Cheryl Banks, Div. of Electric and Gas (with enclosure)

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07651 JUL 19 96

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : DOCKET NO. 960003-GU
Adjustment (PGA) True-Up :
_____ :

PETITION OF SOUTH FLORIDA NATURAL GAS CO. FOR
APPROVAL OF MID-COURSE CORRECTION TO APPROVED PGA
FACTOR FOR APPLICATION TO BILLS TO BE RENDERED
FROM SEPTEMBER 1, 1996 THROUGH MARCH 31, 1997

South Florida Natural Gas Co. ("SFNG"), by its undersigned attorneys, hereby files its petition for approval of a revision, through a mid-course correction, to its purchased gas adjustment ("PGA") factor to be applied to bills rendered for meter readings to be taken beginning September 1, 1996 through March 31, 1997, inclusive, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office is:

South Florida Natural Gas Co.
Post Office Box 69000-J
Miami, Florida 33269-0078

2. The names and mailing address of the persons authorized to receive notices and communications with respect to this petition are:

Norman H. Horton, Jr.
Messer, Caparello, Madsen, Goldman & Metz, P. A.
Suite 701, First Florida Bank Building
Post Office Box 1876
Tallahassee, Florida 32302-1876

3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission adopted a revised method for the recovery of purchased gas costs by regulated natural gas utilities, to be used for the recovery of such costs commencing October 1, 1991. These orders provide that a natural gas utility's purchased gas costs are to be recovered through a levelized PGA factor for the period April - March, with the levelized PGA factor to serve as a cap, or maximum recovery factor. Order No.

DOCUMENT NUMBER-DATE

07651 JUL 1998

FPSC-RECORDS/REPORTING

24463 also provides:

“ . . . A utility may at its option, formally request a mid-course correction if re-projected expenses for the remaining period exceed projected revenues by approximately 10% for the six-month period, when using the Commission-approved purchased gas cost cap.” Order No. 24463, page 2.¹

4. By its Order No. PSC-96-0323-FOF-GU (March 14, 1996), the Commission approved a PGA factor (or cap) for SFNG for the April 1996 - March 1997 period of 27.000 cents per therm. This factor was based on SFNG's projected purchased gas costs for the twelve-month projection period (including the true-up for the period April, 1995 through March, 1996) of \$594,434 and total sales of 2,209,818 therms.

5. As indicated by the revised Schedule E-2, SFNG's projected expenses for the period April, 1996 through March, 1997 will exceed revenues by approximately twelve percent (12%). Specifically, SFNG's expenses for the period will be \$754,704, while its revenues for the same period would be \$661,671, resulting in a projected difference of \$93,033, or 12.3% of expenses. A significant increase in the demand for natural gas has resulted in an unanticipated increase in the commodity cost of gas. The cost increase seems to be the outcome of what transpired during the 1995-96 winter season. Many parts of the country reported having normal or colder-than-normal weather throughout much of the last winter. This resulted in strong gas demand and high gas storage field utilization throughout the season. High demand due to cold weather, coupled with storage levels being at lower than desired levels during the latter portion of the winter, kept gas prices from dropping any significant amount. The winter season ended with storage field levels being reported to be at the lowest level experienced in several years. This situation forced storage service customers

¹ Pursuant to Order No. PSC-93-0708-FOF-GU (May 10, 1993), the Commission changed the frequency of the purchased gas cost recovery hearings from semi-annually to annually. At that time, the Commission stated that the mid-course correction procedure would not change with the change in the frequency of cost recovery hearings.

and field managers to begin injecting gas back into the fields earlier in the spring to ensure adequate inventories for next winter season. This, along with other factors, has resulted in the highest spring and summer gas prices in many years. These prices are expected to continue throughout the current PGA cycle.

6. The projected underrecovery of gas costs is approximately 4.2 cents per therm. Approving this increase in the PGA factor would allow SFNG to avoid a 9.29 cents per therm increase in the PGA factor effective April, 1997, when the current true-up refund of 5.091 cents per therm expires.

7. SFNG requests that the Commission approve an increase in its PGA factor from 27.000 cents per therm to 32.586 cents per therm, which is equal to the average cost of gas, including the true-up factor, for the months of August 1996 through March 1997. SFNG requests that this increased PGA factor be approved for application to bills rendered for meter readings taken on and after September 1, 1996, and continue in effect until a new cap is approved by order of the Commission. Applying this increased PGA factor for the period September 1, 1996 through March 31, 1997 will allow SFNG to recover its projected gas costs during the remaining months in the PGA period and help reduce the impact on ratepayers during the twelve months beginning April, 1997.

8. Because of the need to reduce the projected underrecovery of expenses, it is necessary that the increased cap be approved for application to ratepayers' bills beginning September 1, 1996. SFNG recognizes that this will require the Commission to deviate from its usual policy of making changes in rates and charges effective 30 days after the Commission's vote approving the rate change. However, there is not sufficient time to hold a hearing on the changes prior to the Commission's consideration of the requested change. In addition, the Commission has previously approved a mid-

course correction in this docket to become effective at an earlier date under similar circumstances when the amount of the projected underrecovery was substantial. See In re: Purchased Gas Adjustment (PGA) True-Up, Order No. PSC-94-0207-FOF-FU (February 21, 1994), approving an increase in the authorized purchase gas adjustment factor (or cap) for West Florida Natural Gas Company. See also In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor, Order No. PSC-92-0271-FOF-EI (April 29, 1992), approving a decrease in the fuel adjustment factors for Florida Power Corporation, and In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor, Order No. 2135 (June 5, 1989), approving an increase in the fuel adjustment factors for Florida Power & Light Company.

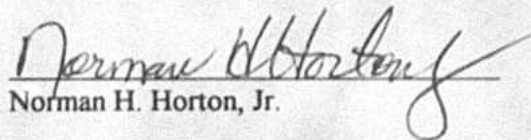
9. SFNG also recognizes there will not be time to conduct a prudence review of the Company's re-projections of purchased gas costs prior to the implementation of the increase in the PGA factor sought by this petition. However, pursuant to the procedures in this docket, such prudence review will occur as a matter of course at the hearing to be held in this docket in February 1997. If the increase in the cost recovery cap is ultimately found imprudent, SFNG's ratepayers will suffer no harm, since any costs found imprudent will be disallowed for recovery and flow back to the ratepayers through the true-up mechanism inherent in the calculation of the PGA factor for the subsequent period.

WHEREFORE, South Florida Natural Gas Co. petitions the Commission to approve its proposed increase in its PGA factor from 27.000 cents per therm to 32.586 cents per therm to be applied to customer bills rendered for meter readings taken on and after September 1, 1996 through March 31, 1997.

DATED this 19th day of July, 1996.

Respectfully submitted,

MESSER, CAPARELLO, MADSEN,
GOLDMAN and METZ, P.A.
Post Office Box 1876
Tallahassee, Florida 32302-1876
(904)222-0720


Norman H. Horton, Jr.

Attorneys for South Florida Natural Gas Co.

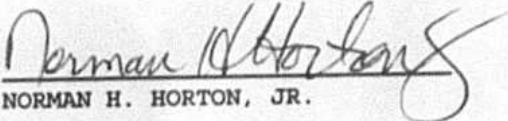
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of South Florida Natural Gas Company's Petition for Approval of Mid-Course Correction to Approved PGA Factor for Application to Bills to be Rendered from September 1, 1996 through March 31, 1997 in Docket No. 960003-GU have been served by hand delivery (*) and/or U. S. Mail this 19th day of July, 1996 upon the following:

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MID COURSE CORRECTION

COMPANY: SOUTH FLORIDA NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD: APRIL 96 Through MARCH 97

SCHEDULE E-1

EXHIBIT NO. _____
DOCKET NO. 960003-GU
SOUTH FLORIDA NATURAL GAS CO
LD-1
PAGE OF

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	1,450	1,155	938	819	869	816	785	974	1,404	2,062	2,423	2,160	15,855
2 NO NOTICE SERVICE	479	258	250	237	237	208	215	895	968	1,506	874	968	7,095
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	42,859	32,538	24,986	21,806	33,093	31,410	29,566	36,555	53,250	77,945	86,175	71,101	541,284
5 DEMAND	8,756	6,976	5,666	4,945	5,250	4,929	4,743	28,650	29,805	29,805	26,740	29,805	185,470
6 OTHER (mgmt fee)								1,000	1,000	1,000	1,000	1,000	5,000
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL CO (1+2+3+4+5+6)-(7+8+9+10)	53,543	40,927	31,839	27,806	39,449	37,363	35,309	68,075	86,227	112,118	117,213	104,834	754,704
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL THERM SALES	44,169	31,553	22,465	18,432	32,697	30,694	29,533	36,659	52,826	77,825	91,212	81,312	549,179
THERMS PURCHASED													
15 COMMODITY (Pipeline) BILLING DETERMINANT	202,165	161,080	130,815	114,168	121,220	113,803	109,503	135,893	195,773	287,820	337,943	301,275	2,211,258
16 NO NOTICE SERVICE BILLING DETERMINANT	69,000	37,200	36,000	34,100	34,100	30,000	31,000	129,000	139,500	217,000	126,000	139,500	1,022,400
17 SWING SERVICE COMMODITY													0
18 COMMODITY (Other) COMMODITY	202,165	161,080	130,815	114,168	121,220	113,803	109,503	135,893	195,773	287,820	337,943	301,275	2,211,258
19 DEMAND BILLING DETERMINANT	202,165	161,080	130,815	114,168	121,220	113,803	109,503	661,500	683,550	683,550	617,400	683,550	4,282,304
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	202,165	161,080	130,815	114,168	121,220	113,803	109,503	135,893	195,773	287,820	337,943	301,275	2,211,258
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	120	120	120	120	120	120	120	120	120	120	120	120	1,440
27 TOTAL THERM SALES	202,045	160,960	130,695	114,048	121,100	113,683	109,383	135,773	195,653	287,500	337,823	301,155	2,209,818
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.717	0.717	0.717	0.717	0.717	0.717	0.717	0.717	0.717	0.717	0.717	0.717	0.717
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	21.200	20.200	19.100	19.100	27.300	27.600	27.000	26.900	27.200	27.100	25.500	23.600	24.479
32 DEMAND (5/19)	4.331	4.331	4.331	4.331	4.331	4.331	4.331	4.331	4.331	4.331	4.331	4.331	4.331
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	26.485	25.408	24.319	24.356	32.543	32.831	32.245	50.094	44.044	38.981	34.684	34.797	34.130
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES (11/27)	26.501	25.427	24.362	24.381	32.575	32.866	32.280	50.139	44.071	38.988	34.697	34.811	34.152
41 TRUE-UP (E-2)	-5.091	-5.091	-5.091	-5.091	-5.091	-5.091	-5.091	-5.091	-5.091	-5.091	-5.091	-5.091	-5.091
42 TOTAL COST OF GAS (40+41)	21.410	20.336	19.271	19.290	27.484	27.775	27.189	45.048	38.980	33.907	29.606	29.720	29.061
43 REVENUE TAX FACTOR	1.003764	1.003764	1.003764	1.003764	1.003764	1.003764	1.003764	1.003764	1.003764	1.003764	1.003764	1.003764	1.003764
44 PGA FACTOR ADJUSTED FOR T (42x43)	21.490	20.413	19.343	19.363	27.588	27.879	27.292	45.217	39.127	34.034	29.717	29.832	29.171
45 PGA FACTOR ROUNDED TO NEAREST .001	21.490	20.413	19.343	19.363	27.588	27.879	27.292	45.217	39.127	34.034	29.717	29.832	29.171

AVG AUG- MAR

32.586

MID COURSE CORRECTION

COMPANY: SOUTH FLORIDA NATURAL GAS CO.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USESCHEDULE E-3
EXHIBIT NO _____
DOCKET NO. 960003-GU
SOUTH FLORIDA NATURAL GAS
LD-1
PAGE OF

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 96 Through MARCH 97

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST			DEMAND COST	OTHER CHARGES		CENTS PER THERM
							THIRD PARTY	PIPELINE			ACA/GRI/FUEL		
APRIL	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	202,165	0	202,165	42,859	1,450	8,756			26.248	
MAY	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	161,080	0	161,080	32,538	1,155	6,976			25.248	
JUNE	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	130,815	0	130,815	24,986	938	5,666			24.149	
JULY	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	114,168	0	114,168	21,806	819	4,945			24.149	
AUGUST	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	121,220	0	121,220	33,093	869	5,250			32.348	
SEPT	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	113,803	0	113,803	31,410	816	4,929			32.648	
OCT	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	109,503	0	109,503	29,566	785	4,743			32.048	
NOV	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	135,893	0	135,893	36,555	974	28,650	MGMT FEE	1,000	48.700	
DEC	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	195,773	0	195,773	53,250	1,404	29,605		1,000	43.039	
JAN	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	287,620	0	287,620	77,945	2,062	29,605		1,000	38.110	
FEB	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	337,943	0	337,943	86,175	2,423	26,740		1,000	34.130	
MAR	PENINSULA ENERGY	SYSTEM SUPPLY	FTS-1	301,275	0	301,275	71,101	2,160	29,605		1,000	34.144	
TOTAL				2,211,258	0	2,211,258	541,284	16,855	185,470		5,000	33.583	

COMPANY: SOUTH FLORIDA NATURAL GAS CO.
MID COURSE CORRECTION
FOR THE CURRENT PERIOD:

CALCULATION OF TRUE-UP AMOUNT

APRIL 96 Through MARCH 97

SOUTH FLORIDA NATURAL GAS CO
LD-1
PAGE ____ OF ____

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	53,543	40,927	31,839	27,806	39,449	37,363	35,309	68,075	86,227	112,118	117,213	104,835	754,704
2 TRANSPORTATION COST	0	0	0	0	0	0	0	0	0	0	0	0	0
3 TOTAL	53,543	40,927	31,839	27,806	39,449	37,363	35,309	68,075	86,227	112,118	117,213	104,835	754,704
4 FUEL REVENUES (NET OF REVENUE TAX)	44,169	31,553	22,465	18,432	32,697	30,694	29,533	36,659	52,826	77,625	91,213	81,313	549,179
5 TRUE-UP COLLECTED OR (REFUNDED)	9,374	9,374	9,374	9,374	9,374	9,374	9,374	9,374	9,374	9,374	9,374	9,378	112,492
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	53,543	40,927	31,839	27,806	42,071	40,068	38,907	46,033	62,200	86,999	100,587	90,691	661,671
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	0	0	0	0	2,622	2,705	3,598	(22,042)	(24,027)	(25,119)	(16,626)	(14,144)	(93,033)
8 INTEREST PROVISION-THIS PERIOD (21)	522	479	436	393	356	325	297	1,167	57	(107)	(254)	(375)	3,298
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	112,570	103,718	94,824	85,886	76,905	70,509	64,166	58,686	28,437	(4,907)	(39,507)	(65,761)	585,527
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,374)	(9,374)	(9,374)	(9,374)	(9,374)	(9,374)	(9,374)	(9,374)	(9,374)	(9,374)	(9,374)	(9,378)	(112,492)
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	103,718	94,824	85,886	76,905	70,509	64,166	58,686	28,437	(4,907)	(39,507)	(65,761)	(89,659)	(89,659)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	112,570	103,718	94,824	85,886	76,905	70,509	64,166	58,686	28,437	(4,907)	(39,507)	(65,761)	585,527
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	103,196	94,344	85,450	76,512	70,153	63,840	58,390	27,270	(4,964)	(39,400)	(65,507)	(89,283)	380,002
14 TOTAL (12+13)	215,766	198,063	180,274	162,398	147,059	134,350	122,555	85,957	23,474	(44,307)	(105,014)	(155,045)	965,529
15 AVERAGE (50% OF 14)	107,883	99,031	90,137	81,199	73,529	67,175	61,278	42,978	11,737	(22,153)	(52,507)	(77,522)	482,764
16 INTEREST RATE - FIRST DAY OF MONTH	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%
18 TOTAL (16+17)	11.620%	11.620%	11.620%	11.620%	11.620%	11.620%	11.620%	11.620%	11.620%	11.620%	11.620%	11.620%	11.620%
19 AVERAGE (50% OF 18)	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%	5.810%
20 MONTHLY AVERAGE (19/12 Months)	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%
21 INTEREST PROVISION (15x20)	522	479	436	393	356	325	297	208	57	-107	-254	-375	