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FILE COPY

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

July 18, 1996

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
LIN _____
DPO _____
RCH _____
SEC _____
WAS _____
OTH _____

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of June, 1996 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

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If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
96 JUL 22 PM 12:14
MAIL ROOM

DOCUMENT NUMBER-DATE

07691 JUL 22 96

FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$132	\$251	(\$119)	(33.81)	\$574	\$834	(\$260)	(31.18)
2 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	4,262	7,617	(3,355)	(44.05)	18,456	28,543	(10,087)	(35.34)
5 DEMAND	751	1,424	(673)	(47.26)	3,266	4,909	(1,643)	(33.47)
6 OTHER - CITY OF SEBRING	1,149	1,082	67	6.19	3,923	3,755	1,482	39.47
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$6,294	\$10,374	(\$4,080)	(39.33)	\$26,219	\$38,041	(\$11,822)	(31.08)
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$7,872	\$10,374	(\$2,502)	(24.11)	\$39,357	\$38,041	\$1,316	3.46
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	17,280	32,800	(15,520)	(47.32)	75,160	113,800	(38,640)	(33.95)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	17,280	32,800	(15,520)	(47.32)	75,160	113,800	(38,640)	(33.95)
19 DEMAND BILLING DETERMINANTS ONLY	17,280	32,800	(15,520)	(47.32)	75,160	113,800	(38,640)	(33.95)
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	35,597	32,800	2,797	8.53	121,528	113,800	7,728	6.79
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	17,280	32,800	(15,520)	(47.32)	75,160	113,800	(38,640)	(33.95)
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	23,977	32,800	(8,823)	(26.90)	112,881	113,800	(919)	(0.81)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.764	0.765	(0.001)	(0.18)	0.764	0.733	0.031	4.21
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	24.664	23.223	1.442	6.21	24.556	25.082	(0.526)	(2.10)
32 DEMAND (5/19)	4.346	4.341	0.005	0.11	4.345	4.314	0.032	0.73
33 OTHER (6/20)	3.228	3.299	(0.071)	(2.15)	3.228	3.300	(0.072)	(2.17)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	36.424	31.628	4.796	15.16	34.884	33.428	1.456	4.36
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	26.250	31.628	(5.378)	(17.00)	23.227	33.428	(10.201)	(30.52)
41 TRUE-UP (E-2)	0.58900	0.58900	0.00000	0.00	0.58900	0.58900	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.839	32.217	(5.378)	(16.69)	23.816	34.017	(10.201)	(29.99)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (43)	27.352	32.833	(5.481)	(16.69)	24.271	34.667	(10.396)	(29.99)
45 PGA FACTOR ROUNDED TO NEAREST .001	27.352	32.833	(5.481)	(16.69)	24.271	34.667	(10.396)	(29.99)

07691 JUL 22 97

PPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-15

FOR THE PERIOD OF: APRIL 96 Through MARCH 97
CURRENT MONTH: JUN 96

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	17,280	132 \$	0.008
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	17,280 \$	132 \$	0.008
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	17,280 \$	4,173 \$	0.241
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	89	0.005
24 TOTAL COMMODITY (Other)	17,280 \$	4,262 \$	0.246
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	17,280 \$	751 \$	0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	17,280 \$	751 \$	0.043
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	35,597 \$	1,149 \$	0.032
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other:FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE			
38 Other (WACOG true-up)			
39 Other: FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GRI) REFUND			
40 TOTAL OTHER	35,597 \$	1,149 \$	0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:	APRIL 96		Through		MARCH 97			
	CURRENT MONTH: JUN 96				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$4,394	\$7,868	\$3,474	44.15	\$19,030	\$29,377	\$10,347	35.22
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	1,900	2,506	606	24.18	7,189	8,664	1,475	17.02
3 TOTAL (A-1, LINE 11)	6,294	10,374	4,080	39.33	26,219	38,041	11,822	31.08
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	7,872	10,374	2,502	24.11	39,357	38,041	(1,316)	(3.46)
5 TRUE-UP (COLLECTED) OR REFUNDED	(318)	(318)	0	0.00	(954)	(954)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,554	10,056	2,502	24.88	38,403	37,087	(1,316)	(3.55)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,260	(318)	(1,578)	496.34	12,184	(954)	(13,138)	1,377.15
8 INTEREST PROVISION-THIS PERIOD (21)	25	0	(25)	100.00	11	0	(11)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,608	209	(4,399)	(2,104.78)	(6,938)	209	7,147	3,419.62
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	318	318	0	0.00	954	954	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$6,211	\$209	(\$6,002)	(2,871.95)	\$6,211	\$209	(\$6,002)	(2,871.77)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$4,608	\$209	(\$4,399)	(2,104.78)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	6,186	209	(5,977)	(2,859.98)				
14 TOTAL (12+13)	10,794	418	(10,376)	(2,482.38)				
15 AVERAGE (50% OF 14)	5,397	209	(5,188)	(2,482.38)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	0.00000%	-5.40000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52000%	0.00000%	-5.52000%	(100.00)				
18 TOTAL (16+17)	10.9200%	0.00000%	-10.9200%	(100.00)				
19 AVERAGE (50% OF 18)	5.46000%	0.00000%	-5.46000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.45500%	0.00000%	-0.45500%	(100.00)				
21 INTEREST PROVISION (15x20)	\$25	\$0	(\$24.56)	(100.00)				

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer

Sebring Gas System
3515 US Highway 27 South
Sebring, Florida 33870-5452

Attention: Jerry Melendy

Statement Date

03-Jul-96

Payable Upon Receipt
Past Due After

13-Jul-96

Production month of:

June 1996

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	1,787	**	\$2.3353 ***	\$4,173.18
D	1,728		\$0.4344	\$750.64
C	1,728		\$0.0764	\$132.02
MS	1,787	**	\$0.0500	\$89.35
NNT	n/a		\$0.0694	\$0.00

TOTAL AMOUNT DUE

\$5,145.19

* MMBtu's
** Includes 3.41% Fuel
*** Estimated

BS - Baseload Service
D - Demand

C - FGT Usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservation

Please Remit To

Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments

WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5610572308
Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(841) 293-8612
(841) 294-3895

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	430		5336.50	1.5802		3376.9
CM COMMERCIAL METER	84		18640.84	.6511		28629.6
SUB-TOTAL	514		23977.34	.7491		32006.5
TOTAL	514		23977.34	.7491		32006.5

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
JIM RICHARDSON, PRO-TEMPORE
A. PAULINE WHITE
JOHN CLARK
BUD WHITLOCK

THE CITY OF
SEBRING

368 SO. COMMERCE AVE.
SEBRING, FL 33870
(941) 471-5112
(941) 471-5142(FAX)

KATHY HALEY
CITY CLERK

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

DON MCKENNA
UTILITIES DIRECTOR

JULY 5, 1996

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION
SYSTEM:

JULY 1, 1996 READING

3283 MCF @ \$.35 PER MCF

\$1149.05

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0260

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU