

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

| COST OF GAS PURCHASED | CURRENT MONTH: JUNE 96 | | | | PERIOD TO DATE | | | |
|--|------------------------|------------------------|-------------|---------|----------------|------------------------|---------------|---------|
| | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 COMMODITY (Pipeline) | \$302,917 | \$204,604 | (\$98,313) | (48.05) | \$931,915 | \$699,432 | (\$232,483) | (33.24) |
| 2 NO NOTICE SERVICE | \$41,640 | \$41,640 | \$0 | 0.00 | \$126,308 | \$126,308 | \$0 | 0.00 |
| 3 SWING SERVICE | \$752,840 | \$1,206,810 | \$453,970 | 37.62 | \$3,261,723 | \$3,537,723 | \$276,000 | 7.80 |
| 4 COMMODITY (Other) | \$4,253,913 | \$4,297,883 | \$43,970 | 1.02 | \$15,696,131 | \$18,229,418 | | 0.00 |
| 5 DEMAND | \$2,218,869 | \$2,192,204 | (\$26,665) | (1.22) | \$7,553,021 | \$7,591,851 | \$38,830 | 0.51 |
| 6 OTHER | \$48,132 | \$0 | (\$48,132) | 0.00 | \$513,845 | \$0 | (\$513,845) | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$89,257 | \$92,565 | \$3,308 | 3.57 | \$267,887 | \$254,280 | (\$13,607) | (5.35) |
| 8 DEMAND | \$548,697 | \$575,919 | \$27,222 | 4.73 | \$1,571,854 | \$1,686,041 | \$114,187 | 6.77 |
| 9 OTHER | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 |
| 10 | | | | | | | | |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$6,980,357 | \$7,274,657 | \$294,300 | 4.05 | \$26,243,202 | \$28,244,412 | \$2,001,210 | 7.09 |
| 12 NET UNBILLED | (\$518,759) | \$0 | \$518,759 | 0.00 | (\$1,059,742) | \$0 | \$1,059,742 | 0.00 |
| COMPANY USE | \$11,763 | \$0 | (\$11,763) | 0.00 | \$29,177 | \$0 | (\$29,177) | 0.00 |
| TOTAL THERM SALES | \$8,011,585 | \$7,274,657 | (\$736,928) | (10.13) | \$30,815,584 | \$28,244,412 | (\$2,571,172) | (9.10) |

FPSC-RECORDS/REPORTING

07695 JUL 22 88

DOCUMENT NUMBER-DATE

DECLASSIFIED

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

| THERMS PURCHASED | CURRENT MONTH: JUNE 96 | | | | PERIOD TO DATE | | | |
|--|------------------------|------------------------|-------------|---------|----------------|------------------------|--------------|---------|
| | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 15 COMMODITY (Pipeline)(Billing Determinants Only) | 32,324,126 | 30,844,638 | (1,479,488) | (4.80) | 99,731,401 | 107,860,193 | 8,128,792 | 7.54 |
| 16 NO NOTICE SERVICE (Billing Determinants Only) | 6,000,000 | 6,000,000 | 0 | 0.00 | 18,200,000 | 18,200,000 | 0 | 0.00 |
| 17 SWING SERVICE (Commodity) | 2,900,000 | 4,950,000 | 2,050,000 | 41.41 | 12,245,470 | 14,055,300 | 1,809,830 | 12.88 |
| 18 COMMODITY (Other) (Commodity) | 18,499,630 | 15,328,780 | (3,170,850) | (20.69) | 66,296,365 | 62,278,580 | (4,017,785) | (6.45) |
| 19 DEMAND (Billing Determinants Only) | 48,581,053 | 40,712,310 | (7,868,743) | (19.33) | 163,065,734 | 147,249,007 | (15,816,727) | (10.74) |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 215,640 | 0 | (215,640) | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 11,683,050 | 12,115,858 | 432,808 | 3.57 | 35,063,950 | 34,576,313 | (487,637) | (1.41) |
| 22 DEMAND | 13,861,350 | 14,292,436 | 431,086 | 3.02 | 41,671,460 | 41,178,599 | (492,861) | (1.20) |
| 23 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (17+18-23) | 21,399,630 | 20,278,780 | (1,120,850) | (5.53) | 78,541,835 | 76,333,880 | (2,207,955) | (2.89) |
| 25 NET UNBILLED | (1,126,449) | 0 | 1,126,449 | 0.00 | (2,252,592) | 0 | 2,252,592 | 0.00 |
| 26 COMPANY USE | 32,667 | 0 | (32,667) | 0.00 | 79,195 | 0 | (79,195) | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 23,606,426 | 20,278,780 | (3,327,646) | (16.41) | 85,553,766 | 76,333,880 | (9,219,886) | (12.08) |

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

| CENTS PER THERM | CURRENT MONTH: JUNE 96 | | | | PERIOD TO DATE | | | | |
|--|------------------------|------------------------|------------|---------|----------------|------------------------|------------|---------|--|
| | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| 28 COMMODITY (Pipeline) (1/15) | 0.00937 | 0.00663 | (0.00274) | (41.27) | 0.00934 | 0.00648 | (0.00286) | (44.10) | |
| 29 NO NOTICE SERVICE (2/16) | 0.00694 | 0.00694 | 0.00000 | 0.00 | 0.00694 | 0.00694 | 0.00000 | 0.00 | |
| 30 SWING SERVICE (3/17) | 0.25960 | 0.24380 | (0.01580) | (6.48) | 0.26636 | 0.25170 | (0.01466) | (5.82) | |
| 31 COMMODITY (Other) (4/18) | 0.22995 | 0.28038 | 0.05043 | 17.99 | 0.23676 | 0.29271 | 0.05595 | 19.11 | |
| 32 DEMAND (5/19) | 0.04567 | 0.05385 | 0.00817 | 15.18 | 0.04632 | 0.05156 | 0.00524 | 10.16 | |
| 33 OTHER (6/20) | ERR | 0.00000 | ERR | 0.00 | 2.38288 | 0.00000 | 0.00000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY (Pipeline) (7/21) | 0.00764 | 0.00764 | 0.00000 | 0.00 | 0.00764 | 0.00735 | (0.00029) | (3.89) | |
| 35 DEMAND (8/22) | 0.03958 | 0.04030 | 0.00071 | 1.76 | 0.03772 | 0.04094 | 0.00322 | 7.88 | |
| 36 OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 0.32619 | 0.35873 | 0.03254 | 9.07 | 0.33413 | 0.37001 | 0.03588 | 9.70 | |
| 38 NET UNBILLED (12/25) | 0.46053 | 0.00000 | (0.46053) | 0.00 | 0.47045 | 0.00000 | (0.47045) | 0.00 | |
| 39 COMPANY USE (13/26) | 0.36009 | 0.00000 | (0.36009) | 0.00 | 0.36842 | 0.00000 | (0.36842) | 0.00 | |
| 40 TOTAL COST OF THERMS SOLD (11/27) | 0.29570 | 0.35873 | 0.06304 | 17.57 | 0.30675 | 0.37001 | 0.06327 | 17.10 | |
| 41 TRUE-UP (E-4) | 0.00459 | 0.00459 | 0.00000 | 0.00 | 0.00459 | 0.00459 | 0.00000 | 0.00 | |
| 42 TOTAL COST OF GAS (40+41) | 0.30029 | 0.36332 | 0.06304 | 17.35 | 0.31134 | 0.37460 | 0.06327 | 16.89 | |
| 43 REVENUE TAX FACTOR | 1.00376 | 1.00376 | 0.00000 | 0.00 | 1.00376 | 1.00376 | 0.00000 | 0.00 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.30142 | 0.36469 | 0.06327 | 17.35 | 0.31251 | 0.37601 | 0.06350 | 16.89 | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 30.142 | 36.469 | 6.32722 | 17.35 | 31.251 | 37.601 | 6.35042 | 16.89 | |

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

| | CURRENT MONTH: JUNE 96 | | | | PERIOD TO DATE | | | |
|---|------------------------|-------------|-------------|-------------|---|--------------|-------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-9-13) | \$4,994,990 | \$5,504,693 | \$509,703 | \$0.10204 | \$18,928,677 | \$21,767,141 | \$2,838,464 | \$0.14996 |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8) | 1,973,604 | 1,769,964 | (203,640) | (0.10318) | \$7,285,347 | \$6,477,270 | (808,077) | (0.11092) |
| 3 TOTAL | 6,968,594 | 7,274,657 | 306,063 | 0.04392 | \$26,214,025 | \$28,244,411 | 2,030,386 | 0.07745 |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 8,011,585 | 7,274,657 | (736,928) | (0.09198) | \$30,815,584 | \$28,244,412 | (2,571,172) | (0.08344) |
| 5 TRUE-UP REFUND/(COLLECTION) | (126,499) | (126,499) | 0 | 0.00000 | (\$379,497) | (\$379,497) | 0 | 0.00000 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 7,885,086 | 7,148,158 | (736,928) | (0.09346) | \$30,436,087 | \$27,864,915 | (2,571,172) | (0.08448) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 916,492 | (126,499) | (1,042,991) | (1.13803) | \$4,222,063 | (\$379,496) | (4,601,559) | (1.08988) |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 10,917 | 1,168 | (9,749) | (0.89301) | \$5,720 | \$3,473 | (2,248) | (0.39298) |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 1,877,754 | 256,692 | (1,621,062) | (0.86330) | (2,249,778) | 254,386 | 2,504,164 | (1.11307) |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 126,499 | 126,499 | 0 | 0.00000 | \$379,497 | \$379,497 | 0 | 0.00000 |
| 10a FLEX RATE ADJUSTMENT | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | 2,931,662 | 257,860 | (2,673,802) | (0.91204) | 2,357,502 | 257,860 | (2,099,642) | (0.89062) |
| 11a REFUNDS FROM PIPELINE | 0 | 0 | 0 | 0.00000 | \$574,160 | \$0 | (574,160) | 0.00000 |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | 2,931,662 | 257,860 | (2,673,802) | (0.91204) | 2,931,662 | 257,860 | (2,673,802) | (0.91204) |
| INTEREST PROVISION | | | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 1,877,754 | 256,692 | (1,621,062) | (0.86330) | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5) | 2,920,745 | 256,692 | (2,664,053) | (0.91211) | | | | |
| 15 TOTAL (13+14) | 4,798,500 | 513,385 | (4,285,115) | (0.89301) | | | | |
| 16 AVERAGE (50% OF 15) | 2,399,250 | 256,692 | (2,142,558) | (0.89301) | | | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 5.40 | 5.40 | 0 | 0.00000 | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.52 | 5.52 | 0 | 0.00000 | | | | |
| 19 TOTAL (17+18) | 10.920 | 10.920 | 0 | 0.00000 | | | | |
| 20 AVERAGE (50% OF 19) | 5.460 | 5.460 | 0 | 0.00000 | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.455 | 0.455 | 0 | 0.00000 | | | | |
| 22 INTEREST PROVISION (16x21) | \$10,917 | \$1,168 | (\$9,749) | (\$0.89301) | | | | |

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: JUNE 1996

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|--|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 24,874,990 | \$174,759 | \$0.00703 |
| 2 Commodity Pipeline (SNG./SO GA) | 6,712,740 | \$127,455 | \$0.01899 |
| 3 Cashouts-Peoples' Transportation Customers | 622,253 | \$4,968 | \$0.00798 |
| 4 Commodity Pipeline (SNG./SO GA)-Prior Mo. Adj. | (230) | (\$5,087) | \$22.11865 |
| 5 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer | 53,221 | \$383 | \$0.00720 |
| 6 Customer Billing Prior Period Adj.-Peoples Transp. Customer | 61,152 | \$440 | \$0.00720 |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 32,324,126 | \$302,917 | \$0.00937 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 9 Swing Service-Demand-3rd Party Suppliers | | \$68,440 | \$0.00000 |
| 10 Swing Service-Commodity-3rd Party Suppliers | 2,900,000 | \$684,400 | \$0.23600 |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 2,900,000 | \$752,840 | \$0.25960 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 17 Purchases from 3rd Party Suppliers | 18,878,910 | \$4,332,562 | \$0.22949 |
| 18 City of Sunrise | 13,625 | \$6,571 | \$0.48225 |
| 19 Cashouts-Peoples' Transportation Customers | 643,535 | \$138,479 | \$0.21518 |
| 20 Imbalance Cashout-(FGT)-Mar. '96 | (884,640) | (\$184,890) | \$0.20900 |
| 21 Purchases from 3rd Party Suppliers-May '96 Accrual Adj. | 40 | \$10 | \$0.26025 |
| 22 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer | 55,030 | \$15,243 | \$0.27700 |
| 23 Customer Billing Prior Period Adj.-Peoples Transp. Customer | 63,280 | \$18,541 | \$0.29300 |
| 24 Purchases from 3rd Party Suppliers-Prior Mo. Adj. | 16,630 | \$3,966 | \$0.23850 |
| 25 Bookouts-Mar. '96 | (286,780) | (76,570.26) | \$0.26700 |
| 26 TOTAL COMMODITY (Other) | 18,499,630 | \$4,253,913 | \$0.22995 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 27 Demand (FGT) | 55,918,200 | \$2,680,483 | \$0.04794 |
| 28 Demand (SNG/SO GA) | 9,209,988 | \$356,514 | \$0.03871 |
| 29 Temporary Acquisition Reservation Charge-(FGT) | 2,244,900 | \$97,491 | \$0.04343 |
| 30 Temporary Relinquishment Credit-(FGT) | (24,093,900) | (\$1,047,859) | \$0.04349 |
| 31 Cashouts-Peoples' Transportation Customers | 622,253 | \$26,850 | \$0.04315 |
| 32 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer | 53,221 | \$2,312 | \$0.04344 |
| 33 Customer Billing Prior Period Adj.-Peoples Transp. Customer | 61,152 | \$2,656 | \$0.04344 |
| 34 Capacity Discount-Transp. Customer-Prior Mo. Adj. | 2,308,595 | \$50,143 | \$0.02172 |
| 35 Capacity Discount-Transp. Customer | 2,256,644 | \$49,014 | \$0.02172 |
| 36 Demand (SNG/SO GA)-Prior Mo. Adj. | 0 | \$1,264 | \$0.00000 |
| 37 TOTAL DEMAND | 48,581,053 | \$2,218,869 | \$0.04567 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 38 Revenue Sharing-FGT | 0 | (\$28,278) | \$0.00000 |
| 39 Administrative Costs | 0 | \$44,080 | \$0.00000 |
| 40 Legal Fees | 0 | \$32,330 | \$0.00000 |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 TOTAL OTHER | 0 | \$48,132 | \$0.00000 |

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

JUNE 1996

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
|-------|----------------|--|----------|----------------------------|-------------|-----------------|-----------------------|----------------|----------------|----------------|-----------------------|--------|
| MONTH | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY THIRD PARTY | COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM | |
| 1 | JUNE 1996 | FGT | PGS | FTS-1 COMM. PIPELINE | 18,452,150 | | | \$140,974.43 | | | \$0.76 | |
| 2 | JUNE 1996 | FGT | PGS | FTS-1 COMM. PIPELINE | | 11,679,050 | | 89,227.94 | | | \$0.76 | |
| 3 | JUNE 1996 | FGT | PGS | FTS-2 COMM. PIPELINE | 6,422,840 | | | 33,784.14 | | | \$0.53 | |
| 4 | JUNE 1996 | FGT | PGS | FTS-1 DEMAND | 26,817,300 | | | | \$1,164,916.35 | | \$4.34 | |
| 5 | JUNE 1996 | FGT | PGS | FTS-1 DEMAND | | 11,679,050 | | | 507,337.84 | | \$4.34 | |
| 6 | JUNE 1996 | FGT | PGS | FTS-2 DEMAND | 7,251,900 | | | | 565,198.71 | | \$7.79 | |
| 7 | JUNE 1996 | FGT | PGS | NO NOTICE | 6,000,000 | | | | 41,640.00 | | \$0.69 | |
| 8 | JUNE 1996 | TRANSP. CUSTOMER | PGS | FTS-1 DEMAND | 2,256,644 | | | | \$49,014.31 | | \$2.17 | |
| 9 | JUNE 1996 | SEMINOLE | PGS | COMM. OTHER | 7,029,310 | 0 | \$0.00 | 1,633,188.31 | 0.00 | 0 | \$23.23 | |
| 10 | JUNE 1996 | SEMINOLE | PGS | SONAT/SO GA COMM. PIPELINE | 6,712,740 | | | 127,454.54 | | | \$1.90 | |
| 11 | JUNE 1996 | SEMINOLE | PGS | SONAT/SO GA DEMAND | 9,209,988 | | | | 356,513.79 | | \$3.87 | |
| 12 | JUNE 1996 | SEMINOLE | PGS | SONAT/SO GA DEMAND | | 2,178,300 | | | 41,185.24 | | \$1.89 | |
| 13 | JUNE 1996 | CALCASIEU GATHERING SYSTEM | PGS | SWING | 2,900,000 | 0 | 684,400.00 | 0.00 | 68,440.00 | 0.00 | \$25.96 | |
| 14 | JUNE 1996 | CITRUS TRADING CORP. | PGS | COMM. OTHER | 2,100,000 | 0 | 462,000.00 | 0.00 | 0.00 | 0.00 | \$22.00 | |
| 15 | JUNE 1996 | CORAL ENERGY RESOURCES | PGS | COMM. OTHER | 3,000,000 | 0 | 699,000.00 | 0.00 | 0.00 | 0.00 | \$23.30 | |
| 16 | JUNE 1996 | NATURAL GAS CLEARINGHOUSE | PGS | COMM. OTHER | 4,140,000 | 0 | 939,829.50 | 0.00 | 0.00 | 0.00 | \$22.70 | |
| 17 | JUNE 1996 | PANENERGY | PGS | COMM. OTHER | 1,560,000 | 0 | 361,335.00 | 0.00 | 0.00 | 0.00 | \$23.16 | |
| 18 | JUNE 1996 | VASTAR | PGS | COMM. OTHER | 1,049,600 | 0 | 237,209.60 | 0.00 | 0.00 | 0.00 | \$22.60 | |
| 19 | JUNE 1996 | CASHOUT CHARGES | PGS | DEMAND | 622,253 | | | | 26,850.29 | | \$4.32 | |
| 20 | JUNE 1996 | CASHOUT CHARGES | PGS | COMM. PIPELINE | 622,253 | | | 4,968.08 | | | \$0.80 | |
| 21 | JUNE 1996 | CASHOUT CHARGES | PGS | COMM. OTHER | 643,535 | | | | | | \$21.52 | |
| 22 | TOTAL | **This report excludes prior month/period adjustments. | | | 106,790,513 | 25,536,400 | 132,326,913 | \$3,522,252.88 | \$2,029,597.44 | \$2,821,096.53 | \$0.00 | \$6.33 |

FOR THE PERIOD OF:
PRESENT MONTH:APRIL 96
JUNE 1996

Through

MARCH 97

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
|-------------------|--|-------------------------|-----------------------|------------------------|----------------------|----------------------------|---------------------------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F |
| 1 | CALCASIEU GATHERING SYSTEM POI# 10117 | 3,388 | 3,276 | 101,639 | 98,287 | 2.59600 | 2.68452 |
| 2 | CALCASIEU GATHERING SYSTEM POI# 23062 | 1,951 | 1,886 | 58,516 | 56,586 | 2.59600 | 2.68452 |
| 3 | CALCASIEU GATHERING SYSTEM POI# 58130 | 4,328 | 4,185 | 129,845 | 125,563 | 2.59600 | 2.68452 |
| 4 | CITRUS TRADING CORP. POI# 00611 | 3,500 | 3,385 | 105,000 | 101,538 | 2.20000 | 2.27502 |
| 5 | CITRUS TRADING CORP. POI# 62137 | 3,500 | 3,385 | 105,000 | 101,538 | 2.20000 | 2.27502 |
| 6 | CORAL ENERGY RESOURCES POI# 62133 | 10,000 | 9,670 | 300,000 | 290,107 | 2.33000 | 2.40945 |
| 7 | NATURAL GAS CLEARINGHOUSE POI# 49008 | 1,350 | 1,305 | 40,500 | 39,164 | 2.26200 | 2.33913 |
| 8 | NATURAL GAS CLEARINGHOUSE POI# 49008 | 8,450 | 8,171 | 253,500 | 245,141 | 2.27100 | 2.34844 |
| 9 | NATURAL GAS CLEARINGHOUSE POI# 59963 | 4,000 | 4,000 | 120,000 | 120,000 | 2.27100 | 2.27100 |
| 10 | PANENERGY POI# 00811 | 2,600 | 2,514 | 78,000 | 75,428 | 2.26250 | 2.33965 |
| 11 | PANENERGY POI# 10258 | 2,600 | 2,514 | 78,000 | 75,428 | 2.37000 | 2.45082 |
| 12 | VASTAR POI# 00282 | 2,018 | 1,951 | 60,530 | 58,534 | 2.26000 | 2.33707 |
| 13 | VASTAR POI# 00611 | 1,481 | 1,432 | 44,430 | 42,965 | 2.26000 | 2.33707 |
| 14 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 15 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 16 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 17 | | 0 | 0 | 0 | 0 | 0.00000 | 0.00000 |
| 18 | TOTAL | 49,165 | 47,676 | 1,474,960 | 1,430,279 | 2.34055 | 2.41366 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 664,185 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

(4) On line 9, POI number 59963, is a city gate receipt point. Gas was purchased at this city gate receipt point, rather than at an interstate

pipeline receipt point. The monthly gross volume and monthly net volume on this line are the same because there are no pipeline fuel surcharges to remove.

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JUNE 1996

| (A) | (B) | (C) | (D) | (E) | (F) |
|-------------------------------------|------------------|---------------------|-----|-----------------------|-----|
| DESCRIPTION | TYPE CHARGE | THERMS PURCHASED | | PURCHASES | |
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 6,000,000 | 16 | \$41,640.00 | 2 ✓ |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 26,817,300 | 19 | 1,164,916.35 | 5 |
| 3 FTS-2 RESERVATION CHARGE | DEMAND | 7,251,900 | 19 | 565,198.71 | 5 |
| 4 FTS-1 USAGE CHARGE | COMM. PIPELINE | 18,452,150 | 15 | 140,974.43 | 1 ✓ |
| 5 FTS-2 USAGE CHARGE | COMM. PIPELINE | 6,422,840 | 15 | 33,784.14 | 1 ✓ |
| 6 IMBALANCE CASHOUT CHARGE | COMM. OTHER | (884,640) | 18 | (184,889.76) | 4 ✓ |
| 7 REVENUE SHARING | OTHER | 0 | 20 | (28,277.82) | 6 ✓ |
| 8 TOTAL FGT | | <u>64,059,550</u> | | <u>\$1,733,346.05</u> | |
| 9 SEMINOLE GAS | COMM. OTHER | 7,029,310 | 18 | 1,633,188.31 | 4 ✓ |
| 10 SEMINOLE GAS | COMM. PIPELINE | 6,712,740 | 15 | 127,454.54 | 1 ✓ |
| 11 SEMINOLE GAS | DEMAND | 9,209,988 | 19 | 356,513.79 | 5 ✓ |
| 12 CITY OF SUNRISE | COMM. OTHER | 13,625 | 18 | 6,570.68 | 4 ✓ |
| 13 BOOKOUTS | COMM. OTHER | (286,780) | 18 | (76,570.26) | 4 ✓ |
| 14 LEGAL FEES | OTHER | | | 32,329.63 | 6 ✓ |
| 15 ADMINISTRATIVE COSTS | OTHER | | | 44,079.78 | 6 ✓ |
| 16 CASHOUTS-TRANSP. CUSTOMERS | DEMAND | 622,253 | 19 | 26,850.29 | 5 ✓ |
| 17 CASHOUTS-TRANSP. CUSTOMERS | COMM. PIPELINE | 622,253 | 15 | 4,968.08 | 1 ✓ |
| 18 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 643,535 | 18 | 138,478.78 | 4 ✓ |
| 19 CAPACITY DISCOUNT-TRANSP. CUST. | DEMAND | 2,256,644 | 19 | 49,014.31 | 5 ✓ |
| 20 CAPACITY DISCOUNT-TRANSP. CUST. | DEMAND* | 2,308,595 | 19 | 50,142.69 | 5 ✓ |
| 21 CUST. BILLING ADJ.-TRANSP. CUST. | DEMAND* | 53,221 | 19 | 2,311.94 | 5 ✓ |
| 22 CUST. BILLING ADJ.-TRANSP. CUST. | COMM. PIPELINE* | 53,221 | 15 | 383.19 | 1 ✓ |
| 23 CUST. BILLING ADJ.-TRANSP. CUST. | COMM. OTHER* | 55,030 | 18 | 15,243.31 | 4 ✓ |
| 24 CUST. BILLING ADJ.-TRANSP. CUST. | DEMAND** | 61,152 | 19 | 2,656.44 | 5 ✓ |
| 25 CUST. BILLING ADJ.-TRANSP. CUST. | COMM. PIPELINE** | 61,152 | 15 | 440.29 | 1 ✓ |
| 26 CUST. BILLING ADJ.-TRANSP. CUST. | COMM. OTHER** | 63,280 | 18 | 18,541.04 | 4 ✓ |
| 27 CALCASIEU GATHERING SYSTEM | SWING-DEMAND | | | 68,440.00 | 3 ✓ |
| 28 CALCASIEU GATHERING SYSTEM | SWING-COMM. | 2,900,000 | 17 | 684,400.00 | 3 ✓ |
| 29 CITRUS TRADING CORP | COMM. OTHER | 2,100,000 | 18 | 462,000.00 | 4 ✓ |
| 30 CORAL ENERGY RESOURCES | COMM. OTHER | 3,000,000 | 18 | 699,000.00 | 4 ✓ |
| 31 NATURAL GAS CLEARINGHOUSE | COMM. OTHER | 4,140,000 | 18 | 939,829.50 | 4 ✓ |
| 32 PANENERGY | COMM. OTHER | 1,560,000 | 18 | 361,335.00 | 4 ✓ |
| 33 VASTAR | COMM. OTHER | 1,049,600 | 18 | 237,209.60 | 4 ✓ |
| 34 MAY '96 ACCRUAL ADJ. | COMM. OTHER | 40 | 18 | 10.41 | 4 ✓ |
| 35 MIDCON GAS SERVICES CORP. | COMM. OTHER** | 16,630 | 18 | 3,966.25 | 4 ✓ |
| 36 SEMINOLE GAS | COMM. PIPELINE* | (230) | 15 | (5,087.29) | 1 ✓ |
| 37 SEMINOLE GAS | DEMAND* | 0 | 19 | 1,264.19 | 5 ✓ |
| 38 TOTAL | | <u>108,304,809</u> | | <u>\$7,618,310.54</u> | |

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|----------------|--|--|
| DATE | 06/30/96 | CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-10-96 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 07/10/96 | | |
| INVOICE NO. | 11963 | | |
| TOTAL AMOUNT DUE | \$1,181,998.99 | | |

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| PDI NO. | RECEIPTS NAME | DELIVERIES PDI NO. | DELIVERIES NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES HMBTU DRY | AMOUNT |
|---------|---------------------------------|--------------------|-----------------|------------|----|-----|--------|------------|----------|-------------------|------------------|
| | | | | | | | BASE | SURCHARGES | DISC NET | | |
| | RESERVATION CHARGE | | | 06/96 | A | RES | 0.3659 | 0.0685 | 0.4344 | 4,811,820 | \$2,090,254.61 ✓ |
| | NO NOTICE RESERVATION CHARGE | | | 06/96 | A | NNR | 0.0694 | | 0.0694 | 600,000 | \$41,640.00 |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (57,750) | (\$25,086.60) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (13,500) | (\$5,864.40) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (27,000) | (\$11,728.80) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (10,050) | (\$4,365.72) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (7,500) | (\$3,258.00) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (11,520) | (\$5,004.29) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (1,960) | (\$851.42) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (44,220) | (\$19,209.17) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (51,000) | (\$22,154.40) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (7,500) | (\$3,258.00) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (326,730) | (\$141,931.51) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | 0.4344 | (41,400) | (\$17,984.16) |

01-90-000-232-02-00-0
 ECE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|----------------|
| DATE | 06/30/96 |
| DUE | 07/10/96 |
| INVOICE NO. | 11963 |
| TOTAL AMOUNT DUE | \$1,181,998.99 |

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 11100012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

| POI NO. | RECEIPTS NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|---------|---------------------------------|------------|------|------------|----|-----|--------|------------|------|-------------------|--------------------------|
| | | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | | |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (30,000) (\$13,032.00) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (909,000) (\$394,869.60) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (10,500) (\$4,561.20) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (8,670) (\$3,766.25) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (100,110) (\$43,487.78) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (14,280) (\$6,203.23) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (134,070) (\$58,240.01) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (123,000) (\$53,431.20) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (27,660) (\$12,015.50) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (102,990) (\$44,738.86) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (210,000) (\$91,224.00) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (25,230) (\$10,959.91) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (56,840) (\$24,691.30) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (420) (\$182.45) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 06/96 | A | TRL | 0.3659 | 0.0685 | | 0.4344 | (1,680) (\$729.79) |

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|----------------|--|--|
| DATE | 06/30/96 | CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 07/10/96 | | |
| INVOICE NO. | 11963 | | |
| TOTAL AMOUNT DUE | \$1,181,998.99 | | |

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

| POI NO. | RECEIPTS NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|---|--|------------|------|---------------|----|-----|--------|------------|------|--------|----------------------|----------------|
| | | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |
| | TEMPORARY ACQUISITION RESERVATION CHARGE | | | 06/96 | A | TAQ | 0.3659 | 0.0653 | | 0.4312 | 8,490 | \$3,660.89 ✓ |
| | TEMPORARY ACQUISITION RESERVATION CHARGE | | | 06/96 | A | TAQ | 0.3659 | 0.0685 | | 0.4344 | 216,000 | \$93,830.40 ✓ |
| | WESTERN DIVISION REVENUE SHARING CREDIT | | | 06/96 | A | TCN | | | | | | (\$17,588.82) |
| | MARKET IT REVENUE SHARING CREDIT | | | 06/96 | A | ITF | | | | | | (\$6,968.54) |
| TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/96. | | | | | | | | | | | 3,281,730 | \$1,181,998.99 |

*** END OF INVOICE 11963 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|--------------|
| DATE | 06/30/96 |
| DUE | 07/10/96 |
| INVOICE NO. | 12099 |
| TOTAL AMOUNT DUE | \$561,478.25 |

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **7-10-96**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

| POI NO. | RECEIPTS NAME | DELIVERIES POI NO. NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|---|---|----------------------------|---------------|----|-----|--------|------------|--------|----------------------|---------------|
| | | | | | | BASE | SURCHARGES | NET | | |
| | RESERVATION CHARGE | | 06/96 | A | RES | 0.7488 | 0.0085 | 0.7573 | 725,190 | \$549,186.39 |
| | CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE | | 06/96 | A | RES | 0.7488 | | 0.7488 | 54,810 | \$41,041.73 |
| | TEMPORARY RELINQUISHMENT CREDIT | | 06/96 | A | TRL | 0.4569 | | 0.4569 | (42,000) | (\$19,189.80) |
| | TEMPORARY RELINQUISHMENT CREDIT | | 06/96 | A | TRL | 0.4569 | | 0.4569 | (5,820) | (\$2,659.16) |
| | TEMPORARY RELINQUISHMENT CREDIT | | 06/96 | A | TRL | 0.4550 | | 0.4550 | (6,990) | (\$3,180.45) |
| | MARKET IT REVENUE SHARING CREDIT | | 06/96 | A | ITF | | | | | (\$3,720.46) |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/96. | | | | | | | | | 725,190 | \$561,478.25 |

*** END OF INVOICE 12099 ***

01-90-000-232-02-00-0



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|--------------|--|---|
| DATE | 07/10/96 | CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 07/20/96 | | |
| INVOICE NO. | 12231 | | |
| TOTAL AMOUNT DUE | \$140,974.43 | | |

| | | | | |
|----------|------|-----------------------------------|-------------------|--|
| CONTRACT | 5047 | SHIPPER: PEOPLES GAS SYSTEM, INC. | CUSTOMER NO. 4120 | PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST |
| | | TYPE: FIRM TRANSPORTATION | | |

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|---|------------|--------------------|------------|----|-----|--------|------------|------|--------|----------------------|-------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge - No Notice For JACKSONVILLE | | | | | | | | | | | |
| Usage Charge | | | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 9,312 | \$711.44 |
| Usage Charge | 16110 | PGS-COCONUT CREEK | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 59,342 | \$4,533.73 |
| Usage Charge | 16112 | PGS-PLANTATION | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 41,221 | \$3,149.28 |
| Usage Charge | 16113 | PGS-DANIA | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 58,199 | \$4,446.40 |
| Usage Charge | 16115 | PGS-NORTH MIAMI | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 144,867 | \$11,067.84 |
| Usage Charge | 16119 | PGS-MIAMI | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 62,820 | \$4,799.45 |
| Usage Charge | 16121 | PGS-MIAMI BEACH | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 66,648 | \$5,091.91 |
| Usage Charge | 16149 | PGS-CECIL FIELD | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 35,411 | \$2,705.40 |
| Usage Charge | 16150 | PGS-CEDAR HILLS | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 35,023 | \$2,675.76 |
| Usage Charge | 16151 | PGS-JACKSONVILLE | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 145,204 | \$11,093.59 |
| Usage Charge | 16197 | PGS-LAKELAND | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 5,410 | \$413.32 |
| Usage Charge | 16198 | PGS-LAKELAND NORTH | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 619,637 | \$47,340.27 |
| Usage Charge | 16208 | PGS-ST PETERSBURG | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 5,525 | \$422.11 |
| Usage Charge | 58913 | PGS LAKE MURPHY | 06/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 556,596 | \$42,523.93 |

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|--------------|
| DATE | 07/10/96 |
| DUE | 07/20/96 |
| INVOICE NO. | 12231 |
| TOTAL AMOUNT DUE | \$140,974.43 |

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| POI NO. | RECEIPTS NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|---------|---------------|------------|------|------------|----|----|-------|------------|------|-----|-------------------|--------|
| | | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |

TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/96. 1,845,215 \$140,974.43

*** END OF INVOICE 12231 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|-------------|--|---|
| DATE | 07/10/96 | CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 07/20/96 | | |
| INVOICE NO. | 12287 | | |
| TOTAL AMOUNT DUE | \$33,784.14 | | |

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

| POI NO. | RECEIPTS NAME | DELIVERIES POI NO. | DELIVERIES NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|---|---------------|--------------------|--------------------|------------|----|-----|--------|------------|----------|-------------------|-------------|
| | | | | | | | BASE | SURCHARGES | DISC NET | | |
| | Usage Charge | 16115 | PGS-NORTH MIAMI | 06/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 319,575 | \$16,809.65 |
| | Usage Charge | 16151 | PGS-JACKSONVILLE | 06/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 217,115 | \$11,420.25 |
| | Usage Charge | 16169 | PGS-ORLANDO | 06/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 10,320 | \$542.83 |
| | Usage Charge | 16195 | PEOPLES GAS-ONECO | 06/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 27,250 | \$1,433.35 |
| | Usage Charge | 16198 | PGS-LAKELAND NORTH | 06/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 28,174 | \$1,481.95 |
| | Usage Charge | 16208 | PGS-ST PETERSBURG | 06/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 39,850 | \$2,096.11 |
| TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/96. | | | | | | | | | | 642,284 | \$33,784.14 |

*** END OF INVOICE 12287 ***

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

June 1996
INVOICE

Line #

4 July 10, 1996
5

INVOICE NO.06-883.40-96
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

| <u>COMMODITY DETAIL</u> | | <u>W/H</u> | | |
|-------------------------|--|---------------|-------------|----------------|
| <u>RATE PERIOD</u> | | <u>THERMS</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 10 06/01/96 - 06/30/9 | | 7,029,310 | \$0.23234 | \$1,633,188.31 |
| 11 Total Commodity | | 7,029,310 | \$0.23234 | \$1,633,188.31 |

| <u>TRANSPORT DETAIL</u> | | | | |
|------------------------------------|--|------------------|-------------|---------------|
| <u>AGREEMENT</u> | | <u>MMBTU/MCF</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 12 848510 Peoples SNG Inter Com. | | 1,933 mmbtu | \$0.3018 | \$583.41 |
| 13 830087 Peoples So Ga Inter Com. | | 2,763 mmbtu | \$0.2156 | \$595.67 |
| 14 864340 & 864350 SNG Firm Com. | | 449,263 mmbtu | \$0.0261 | \$11,726.59 |
| 15 864340 & 864350 SNG Firm Dem. | | 35,252 mcf | \$8.9600 | \$315,857.92 |
| 16 831200 & 831210 So Ga Firm Com. | | 785,576 mmbtu | \$0.0238 | \$18,660.72 |
| 17 831200 & 831210 So Ga Firm Dem. | | 35,000 mcf | \$5.9800 | \$209,300.00 |
| 18 864350 SNG GSR Volumetric | | 153,231 mmbtu | \$0.0628 | \$9,709.34 |
| 19 SMC Transported Vols. on SNG | | 235,500 mmbtu | \$0.38469 | \$90,594.50 |

Credits:

| | |
|--|----------------|
| 20 SNG Brokered Capacity | (\$118,700.43) |
| 21 So. Ga. Brokered Capacity | (\$23,472.90) |
| 22 Sonat Marketing-Occidental Chemical Buy/Sale Credit | (\$30,886.49) |

| | |
|----------------------------|------------------------------|
| 23 Total Transport | \$483,968.33 |
| 24 TOTAL AMOUNT DUE | <u>\$2,117,156.64</u> |

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|-------------|-------|-----------------------|-----------------------|----------------------|
| 597.35 | 597.35- | 0.00 | 0.00 | 0.00 | 517.82 | 517.82 |

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
|----------------|-------|-----------------|--------------------------------|-------------------|
| 132663-128434 | 03-41 | May 15, 1996 | Jun 12, 1996 | \$ |

CARRIER ROUTE PRESORT ** C 003
PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/22/96

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|---------------|----------------|-----------------|--------------------------------|----------------------|
| PEOPLES GAS | 132663-128434 | May 15, 1996 | Jun 12, 1996 | 517.82 |

| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|-------------|-------|-----------------------|-----------------------|----------------------|
| 597.35 | 597.35- | 0.00 | 0.00 | 0.00 | 517.82 | 517.82 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS | 6045179 | 4/16/96- 5/15/96 | 29 | 9086 | 8011 | 1075 |
| | TOTAL GAS USED | | | | | 1075 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|--------|
| GAS | 517.82 |

PAID
BY AP
ON 5/30

PAID
BY AP
ON

TOTAL CURRENT CHARGES 517.82
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 517.82

CURRENT CHARGES PAST DUE AFTER Jun 12, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

OV

CO 1 VENDOR 1007582
 INVOICE 10001-74500 May 96
 PO SP32923-96 DUE 6-5
 ATT Y TRAN
 ENTERED AUTH QW

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/05/96

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 10001-74500 | May 30, 1996 | Jun 26, 1996 | 2535.16 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 2540.14 | 2540.14- | 0.00 | 0.00 | 0.00 | 2535.16 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|--------------|------------------|-----------|-----------|-----------|-------|
| GS | 9141050 | 4/30/96- 5/30/96 | 30 | 177324 | 172073 | 5251 |
| TOTAL GAS USED | | | | | | 5251 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|--------------------------------|--------------|
| GAS | 2,535.16 |
| TOTAL CURRENT CHARGES | 2,535.16 |
| TOTAL PAST DUE AMOUNT | 0.00 |
| TOTAL AMOUNT NOW DUE | 2,535.16 |
| CURRENT CHARGES PAST DUE AFTER | Jun 26, 1996 |

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT | | |
|----------------------------|----------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| 93305-111588 | 08-11 | May 17, 1996 | Jun 14, 1996 | \$ | | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 3868.08 | 3868.08- | 0.00 | 0.00 | 0.00 | 3517.70 | 3517.70 |

CARRIER ROUTE PRESORT ** C 026
PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions
about your account, check this box
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/24/96

SERVICE ADDRESS: JACARANDA SQUARE

| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE | | |
|----------------------------|----------------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| PEOPLES GAS | 93305-111588 | May 17, 1996 | Jun 14, 1996 | 3517.70 | | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 3868.08 | 3868.08- | 0.00 | 0.00 | 0.00 | 3517.70 | 3517.70 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS | 8457280 | 4/19/96- 5/17/96 | 28 | 24019 | 17027 | 7299 |
| | TOTAL GAS USED | | | | | 7299 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|--|----------|
| GAS | 3,517.70 |
| <p>PAID BY AP 5/30 ON</p> | |
| TOTAL CURRENT CHARGES | 3,517.70 |
| TOTAL PAST DUE AMOUNT | 0.00 |
| TOTAL AMOUNT NOW DUE | 3,517.70 |

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR
CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE
REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR
ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CURRENT CHARGES PAST DUE AFTER Jun 14, 1996

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1996

SWING SERVICE-DEMAND

| | (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|---|----------------------------|--------------------|-------------|--------------------|
| 1 | CALCASIEU GATHERING SYSTEM | 2,900,000.0 | 0.02360 | \$68,440.00 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | TOTAL: | <u>2,900,000.0</u> | | <u>\$68,440.00</u> |

SWING SERVICE-COMMODITY

| | | | | |
|----|----------------------------|--------------------|---------|---------------------|
| 9 | CALCASIEU GATHERING SYSTEM | 2,900,000.0 | 0.23600 | \$684,400.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | | 0.0 | 0.00000 | \$0.00 |
| 16 | TOTAL: | <u>2,900,000.0</u> | | <u>\$684,400.00</u> |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1996

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------------------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CITRUS TRADING CORP. | 2,100,000.0 | 0.22000 | \$462,000.00 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | <u>2,100,000.0</u> | | <u>\$462,000.00</u> |

g:\gasact\pgalaccrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1996

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | CORAL | 3,000,000.0 | 0.23300 | \$699,000.00 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | <u>3,000,000.0</u> | | <u>\$699,000.00</u> |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1996

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|------------------------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | NAT. GAS CLEARINGHOUSE | 1,200,000.0 | 0.22710 | \$272,520.00 |
| 2 | NAT. GAS CLEARINGHOUSE | 2,535,000.0 | 0.22710 | \$575,698.50 |
| 3 | NAT. GAS CLEARINGHOUSE | 405,000.0 | 0.22620 | \$91,611.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | <u>4,140,000.0</u> | | <u>\$939,829.50</u> |

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1996

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|-----------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | PANENERGY | 780,000.0 | 0.22625 | \$176,475.00 |
| 2 | PANENERGY | 780,000.0 | 0.23700 | \$184,860.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | <u>1,560,000.0</u> | | <u>\$361,335.00</u> |

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1996

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|--------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | VASTAR | 1,049,600.0 | 0.22600 | \$237,209.60 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | <u>1,049,600.0</u> | | <u>\$237,209.60</u> |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1996

| (A) | (B) | (C) | (D) | (E) |
|---------------------------|----------|-------------|---------|----------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 1 CALCASIEU GATHERING | ACCRUED: | 3,254,910.0 | 0.24310 | \$791,268.62 |
| 2 | ACTUAL: | 3,254,910.0 | 0.24310 | \$791,268.62 |
| 3 CITRUS | ACCRUED: | 2,170,000.0 | 0.22000 | \$477,400.00 |
| 4 | ACTUAL: | 2,170,000.0 | 0.22000 | \$477,400.00 |
| 5 CORAL ENERGY RESOURCES | ACCRUED: | 3,100,000.0 | 0.22000 | \$682,000.00 |
| 6 | ACTUAL: | 3,100,000.0 | 0.22000 | \$682,000.00 |
| 7 NAT. GAS CLEARINGHOUSE | ACCRUED: | 2,619,500.0 | 0.21710 | \$568,693.45 |
| 8 | ACTUAL: | 2,619,500.0 | 0.21710 | \$568,693.45 |
| 9 NAT. GAS CLEARINGHOUSE | ACCRUED: | 418,500.0 | 0.21620 | \$90,479.70 |
| 10 | ACTUAL: | 418,500.0 | 0.21620 | \$90,479.70 |
| 11 NAT. GAS CLEARINGHOUSE | ACCRUED: | 4,649,960.0 | 0.25990 | \$1,208,524.60 |
| 12 | ACTUAL: | 4,650,000.0 | 0.25990 | \$1,208,535.01 |
| 13 PANENERGY | ACCRUED: | 796,790.0 | 0.22400 | \$178,480.96 |
| 14 | ACTUAL: | 796,790.0 | 0.22400 | \$178,480.96 |
| 15 PANENERGY | ACCRUED: | 806,000.0 | 0.21625 | \$174,297.50 |
| 16 | ACTUAL: | 806,000.0 | 0.21625 | \$174,297.50 |
| 17 VASATAR | ACCRUED: | 1,085,000.0 | 0.21600 | \$234,360.00 |
| 18 | ACTUAL: | 1,085,000.0 | 0.21600 | \$234,360.00 |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1996

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|---------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 19 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 20 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 21 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 22 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 23 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 24 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 25 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 26 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 27 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 28 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 29 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 30 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 31 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 32 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 33 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 34 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 35 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 36 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1996

| | (A) | (B) | (C) | (D) | (E) |
|----------|-----|----------|--------|---------|---------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 37 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 38 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 39 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 40 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 41 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 42 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 43 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 44 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 45 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 46 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 47 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 48 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 49 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 50 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 51 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 52 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 53 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 54 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1996

| (A) | (B) | (C) | (D) | (E) |
|----------|----------|--------|---------|---------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 55 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 56 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 57 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 58 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 59 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 60 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 61 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 62 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 63 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 64 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 65 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 66 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 67 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 68 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 69 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 70 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 71 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 72 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1996

| (A) | (B) | (C) | (D) | (E) |
|----------|----------|--------|---------|---------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 73 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 74 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 75 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 76 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 77 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 78 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 79 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 80 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 81 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 82 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 83 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 84 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 85 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 86 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 87 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 88 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 89 | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 90 | ACTUAL: | 0.0 | 0.00000 | \$0.00 |

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1996

| | (A) | (B) | (C) | (D) | (E) |
|----------|----------------|-------------|--------------|---------|----------------|
| SUPPLIER | | | THERMS | RATE | DOLLARS |
| 91 | | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 92 | | ACTUAL: | 0.0 | 0.00000 | \$0.00 |
| 93 | TOTAL ACCRUED: | | 18,900,660.0 | | \$4,405,504.83 |
| 94 | TOTAL ACTUAL: | | 18,900,700.0 | | \$4,405,515.24 |
| 95 | | ADJUSTMENT: | 40.0 | | \$10.41 |



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

| | | |
|--------------------------|---|---|
| Statement Date Number | Terms for Payment: Due on or before the 25th of the month by Wire Transfer. | Wire Funds to: Texas Commerce Bank - Houston, N.A. 6-25-96 ABA #113000609 Account 0010-135-3556 |
| 06/07/96 9606035590 | | |

| Point I.D.# | Description | Production | Mcf | MMBtu | Rate | Amount |
|-------------|----------------------------|------------|---------|-----------|--------------|---------------|
| 001 206 001 | FGT - False River | 05/96 | 232,801 | 249,795 ✓ | \$ 02.4310 ✓ | \$ 607,251.65 |
| 001 206 002 | FGT - Oakley - Assumption | 05/96 | 63,371 | 69,772 | \$ 02.4310 | \$ 169,615.73 |
| 328 206 001 | Sabine/Florida - Henry Hub | 05/96 | 5,726 | 5,944 ✓ | \$ 02.4310 ✓ | \$ 14,449.86 |

$325,511$
 $- 69,772$
 $+ 69,752$

 $325,491$

Should Be

$791,317.24$
 $- 169,615.73$
 $+ 169,567.11$

 $791,268.62$

$791,268.62$
EE

01-90-000-232-02-00-0
 LS

PAGE 1 OF 9
 MAY INVOICES

| | |
|--------------------------------------|----------------------|
| Total Cost of Gas | \$ 791,317.24 |
| Sales Tax (4%) | \$ 0.00 |
| Total Amount Due this Invoice | \$ 791,317.24 |

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

| INVOICE INFORMATION | CONTRACT INFORMATION | CUSTOMER INFORMATION | PAYMENT INFORMATION |
|--|--|--|--|
| INVOICE NUMBER: G-9605-2112 INVOICE DATE: JUNE 10, 1996 DUE DATE: JUNE 20, 1996 | CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY | PEOPLES GAS SYSTEM, INC. PO BOX 2562 TAMPA, FL 33601-2562 | VIA WIRE TRANSFER: 6-20-96 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798 |

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: TWANA L. KRAUHS @ (713) 853-1468 FAX # (713) 646-8420

| DELIVERY POINT | | | | DATES | | VOLUMES | | | | PRICE | | | DOLLARS | |
|----------------|--------------|--------------|-------------|-------|-----|---------|----------|-----|-------|-------|-------------|-------|---------|-----|
| FACILITY | PIPE 1/METER | PIPE 2/METER | DESCRIPTION | START | END | TIER | TIER VOL | PER | MMBTU | INDEX | ADJUSTMENTS | FINAL | AMOUNT | TAX |

TO INVOICE YOU FOR NATURAL GAS SALES:

| | | | | | | | | | | | | | | | |
|--------------------------------|-----------|------------|-------------------|------------|------------|--|--|--|---------|--|--|--|--------------|--------------|--|
| 611 | FGT/92504 | NNG/940916 | MOPS FGT NNG | 05/01/1996 | 05/31/1996 | | | | 108,500 | | | | \$2.20000 | \$238,700.00 | |
| 62137 | FGT/94410 | | DIGS - MOBILE BAY | 05/01/1996 | 05/31/1996 | | | | 108,500 | | | | \$2.20000 | \$238,700.00 | |
| TOTAL DUE CITRUS TRADING CORP. | | | | | | | | | 217,000 | | | | \$477,400.00 | | |

COPY

01-90-000-232-02-00-0
 LL

PAGE 2 OF 9
 MAY INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Fax 713/767-5445

Invoice: 00013792

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P. O. BOX 2562
 ATTN: ED ELLIOT
 TAMPA FL 33601-2562

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER *6-25-96*
 CORAL ENERGY RESOURCES, LP DA # 323-006183
 C/O CHEMICAL BANK ABA #. 021000128
 NEW YORK, NY Fax: 813-272-0063

Date: 06/07/96

Natural Gas Purchases: Spot

| Delivery Point | Charge Type | Volume "DTH" | Price | Cost |
|------------------------------|-------------|--------------|--------|------------|
| 05/96 YELLOWHAMMER PLANT | FSP | 310,000 | 2.2000 | 682,000.00 |
| Natural Gas Purchases Total: | | 310,000 | | 682,000.00 |
| ** TOTAL AMOUNT DUE ** | | | | 682,000.00 |

Charge Type Code:

FSP : FLAT SALES PRICE

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: SPEO K0001 NAMAD: PEOABA00
 Site: 05-3450 / SPEO K0001 Measurement Point:

PLEASE FAX PAYMENT DETAIL TO ANDREA GREER AT (713) 767-5445
 PLEASE DIRECT ANY QUESTIONS TO PAT PEUGH AT (713) 767-5625.

01-90-000-232-0d-00-0
th



NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 88205-00
INVOICE DATE: 06-10-96
CONTRACT NO.: 9211462
CLIENT CONTACT: JWC
TERMS: Net Due On or Before 06-20-96

TO

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for gas volumes and a total invoice summary.

COPY

01-90-000-222-02-000
LL



NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 88206-00

INVOICE DATE: 06-10-96

CONTRACT NO.: 9411321

CLIENT CONTACT: JWC

TERMS: Net Due On or Before
06-20-96

Volumes: MMBTUs
Prices : US Dollars

T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

ORIGINAL COPY

| DESCRIPTION | QUANTITY (MMBTU) | RATE | AMOUNT |
|--|------------------|----------|------------|
| Estimated May 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY | | | |
| VALERO NUECES-FGT | 303,800 | 2.150000 | 653,170.00 |
| RESERVATION FEE | 41,850 | .012000 | 502.20 |
| RESERVATION FEE | 261,950 | .021000 | 5,500.95 |
| Wire To: First National Bank of Chicago Chicago, IL 6-20-96 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE | | | |
| Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 | | | |
| Questions regarding this invoice should be directed to Solon Arellano at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS. | | | |
| TOTAL INVOICE | 303,800 MMBTUs | | 659,173.15 |
| #C1-90-000-232-02-00-0 EL | | | |

COPY



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

INVOICE: SR96051194
 CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P.O. BOX 2562
 TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: 6-25-96
 PANENERGY GAS SERVICES, INC.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 ACCOUNT # 910-2-771269

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 06/10/96
 PAYMENT TERMS: DUE IN ACCORDANCE
 WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
 PANENERGY GAS SERVICES, INC.
 P.O. BOX 201204
 HOUSTON, TEXAS 77216-1204

INVOICE FOR NATURAL GAS FOR MAY 1996 FOR TENNESSEE DELIVERIES -NOMINATED

| TRANSPORT CONTRACT | SALES POINT | CONNECTING TRANSPORT | SALES PRICE | MMBTU VOLUME | AMOUNT DUE |
|--------------------|-------------|----------------------|-------------|--------------|--------------|
| 14218 | 20366 | | 2.2400 ✓ | 72,800 ✓ | 163,072.00 ✓ |
| ** TOTAL INVOICE : | | | | 72,800 | \$163,072.00 |

- ** If paying by check, please send remittance information with the payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions about the invoice, please contact AMY DAVID at telephone (713) 260 - 8554 .

#01-96-000-232-02-00-0
 LL



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

INVOICE: SR96051238
 CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P.O. BOX 2562
 TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: *6-25-96*
 PANENERGY GAS SERVICES, INC.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 ACCOUNT # 910-2-771269

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 06/06/96
 PAYMENT TERMS: DUE IN ACCORDANCE
 WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
 PANENERGY GAS SERVICES, INC.
 P.O. BOX 201204
 HOUSTON, TEXAS 77216-1204

INVOICE FOR NATURAL GAS FOR MAY 1996 FOR FGT DELIVERIES -NOMINATED

| TRANSPORT CONTRACT | SALES POINT | CONNECTING TRANSPORT | SALES PRICE | MMBTU VOLUME | AMOUNT DUE |
|--------------------|-------------|----------------------|-----------------------|------------------------------------|---|
| A-BTB-FGT | 611 | | 2.1625 ✓ | 80,600 ✓ | 174,297.50 ✓ |
| A-BTB-FGT | 62137 | | 2.2400 ✓ <i>6,879</i> | 7,201 | 16,130.24 <i>15,408.96</i> |
| ** TOTAL INVOICE : | | | | 87,801 <i>87,479</i> | \$190,427.74 <i>\$ 189,706.46</i> |

- * If paying by check, please send remittance information with the payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions about the invoice, please contact AMANDA PRAZAK at telephone (713) 260 - 6504 .

01-90-000-232-02-000
LL

Vastar Gas

VASTAR GAS MARKETING, INC.
 P. O. BOX 219272
 HOUSTON TX 77218

713-584-6952
 713-584-6952
 NATURAL GAS SALES INVOICE

CUSTOMER FAX NUMBER: 272-813-0061

PEOPLES GAS SYSTEM, INC.
 111 MADISON ST.
 PO BOX 2562
 TAMPA FL 336012562

Natural Gas Sales Invoice

CUSTOMER NUMBER: N00006431804
 SALES CONTRACT NUMBER: GM001660
 INVOICE NUMBER: 35396-00
 INVOICE DATE: 06-03-96

PAYMENT DUE DATE: 06-25-96

| Item | Date | Delivery Location/Pipeline/Comments | MMBTU (Dry) | Price | Amount Due |
|-------------------------------|----------|--|-------------------|------------|---------------------|
| 001 | 05-01-96 | FGT-NNG-TIVOLI FLORIDA GAS TRANSMISSION COMPA | 45,911.00 | \$2.150000 | \$98,708.65 |
| 002 | 05-01-96 | FGT-UTOS-JOHNSON'S BAYOU FLORIDA GAS TRANSMISSION COMPA | 62,589.00 | \$2.150000 | \$134,566.35 |
| # 01-90-000-232-02-00-0 LE | | | | | |
| INVOICE TOTALS: | | | 108,500.00 | | \$233,275.00 |

Please Reference Invoice and Customer Number When Remitting Payment
 If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to
 713-584-6952 6-25-96


| | | |
|---|---|---|
| Please direct any questions concerning this invoice to: JULIA A OLGUIN 713 584 3992 | Remit Payment to: VASTAR GAS MARKETING, INC. P. O. BOX 201024 HOUSTON TX 772161024 | Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 35396-00 |
|---|---|---|

Vastar Gas

VASTAR GAS MARKETING, INC.
 P. O. BOX 219272
 HOUSTON TX 77218

| |
|--|
| CUSTOMER FAX NUMBER: 272-813-0061 |
| PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562 |

| Natural Gas Sales Invoice | |
|---------------------------|--------------|
| CUSTOMER NUMBER: | N0000G431804 |
| SALES CONTRACT NUMBER: | GM001660 |
| INVOICE NUMBER: | 35604-00 |
| INVOICE DATE: | 06-11-96 |
| PAYMENT DUE DATE: | 06-25-96 |

| Item | Date | Delivery Location/Pipeline/Comments | MMBTU (Dry) | Price | Amount Due |
|---|----------|-------------------------------------|--|-----------|-------------------|
| 001 | 05-01-96 | RESERVATION FEE | 108,500.00 | \$.010000 | \$1,085.00 |
| <i># 01-90-000-232-02-00-0</i>  | | | RECEIVED JUN 17 1996 ACCOUNTS PAYABLE | | |
| INVOICE TOTALS: | | | 108,500.00 | | \$1,085.00 |

| | | |
|---|---|---|
| Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-6952 | | |
| Please direct any questions concerning this invoice to: | Remit Payment to: VASTAR GAS MARKETING, INC. P. O. BOX 201024 HOUSTON TX 772161024 | Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 35604-00 |

JUN 17 1996

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Final
May 1996
INVOICE

Line #

4 June 14, 1996
5

INVOICE NO.04-883.40-96
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:
6-24-96

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

| COMMODITY DETAIL | | W/H | | |
|-----------------------|--|---------------|-------------|----------------|
| <u>RATE PERIOD</u> | | <u>THERMS</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 10 06/01/96 - 06/31/9 | | 7,115,250 | \$0.22037 | \$1,567,994.65 |
| 11 Total Commodity | | 7,115,250 | \$0.22037 | \$1,567,994.65 |

| TRANSPORT DETAIL | | | | |
|------------------------------------|--|------------------|-------------|---------------|
| <u>AGREEMENT</u> | | <u>MMBTU/MCF</u> | <u>RATE</u> | <u>AMOUNT</u> |
| 12 848510 Peoples SNG Inter Com. | | 1,412 mmbtu | \$0.2883 | \$407.05 |
| 13 830087 Peoples So Ga Inter Com. | | 12,214 mmbtu | \$0.2156 | \$2,633.30 |
| 14 864340 & 864350 SNG Firm Com. | | 489,549 mmbtu | \$0.0254 | \$12,411.87 |
| 15 864340 & 864350 SNG Firm Dem. | | 35,252 mcf | \$8.9600 | \$315,857.92 |
| 16 831200 & 831210 So Ga Firm Com. | | 807,430 mmbtu | \$0.0242 | \$19,527.35 |
| 17 831200 & 831210 So Ga Firm Dem. | | 35,000 mcf | \$5.9800 | \$209,300.00 |
| 18 864350 SNG GSR Volumetric | | 192,061 mmbtu | \$0.0628 | \$12,063.30 |
| 19 SMC Transported Vols. on SNG | | 204,100 mmbtu | \$0.37515 | \$76,568.12 |

Credits:

| | |
|--|----------------|
| 20 SNG Brokered Capacity | (\$115,395.98) |
| 21 So. Ga. Brokered Capacity | (\$24,158.30) |
| 22 Sonat Marketing-Occidental Chemical Buy/Sale Credit | (\$32,640.22) |

23 Total Transport # 01-90-000-232-02-00-0 ll \$476,574.41

24 TOTAL AMOUNT DUE \$2,044,569.06

25 Less Amount Included in May '96 P6A Filing - 2,048,392.16

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

26 Adjustment - Jun '96 P6A Filing \$ <3,823.10>



MIDCON GAS SERVICES CORP.

COPY

BILL TO:

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601-2562

FAX: () -

Invoice Number: 0542353

Billing Period: May-96

Invoice Date: ~~May~~ June 12, 1996

Due Date: June 22, 1996

Payment Method: Check *WT*

Terms:

Contract: 54-040569 - PEOPLES GAS SYSTEM, INC.

MMBtu

MMBtu

| Delivery Period | Pipeline | Point Name | Item Ref | Start Date | End Date | Quantity | Unit Price | Amount |
|-----------------|----------|------------|----------|------------|----------|----------|------------|--------|
|-----------------|----------|------------|----------|------------|----------|----------|------------|--------|

Description: Commodity Charges

Feb-96

NGPL

FLA GAS/NGPL JEFFERSON

1 02/01 02/29

(143,337)

\$2.38500

(\$341,858.75)

2 02/01 02/29

145,000

\$2.38500

\$345,825.00

Point Sub-Total:

1,663

\$3,966.25

Feb-96 Commodity Charges Total:

1,663

\$3,966.25

Contract Total:

\$3,966.25

Adjustment

Invoice Total: (US\$)

\$3,966.25

RECEIVED

JUN 20 1996

ACCOUNTS

If your payment is different from the amount invoiced, please fax support to Valerie Ewing at (713)964-5781.

COPY

Wire Transfer

6-25-96

Per Instructions on file.

01-90-000-232-02-00-0

EE

REMIT TO:

MIDCON GAS SERVICES CORP.
P.O. BOX 2309

CAROL STREAM, IL 60132-2309

Questions regarding this invoice should be directed to:

Gas Sales Accounting (800) 699-6761

Support for your payment should be faxed to:

(713) 964-5781

CASHPT1
07-10-96
4:00 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Preliminary - For the Production Month - March 1996

PAGE: 1

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120

| Inbalance Type | Current Inbalance | PPA Inbalance | Book-Out Quantity | Current Book Out | PPA Book Out | Total Scheduled | Current Inbalance Subject To Cash-In/Cash-Out | PPA Inbalance Subject To Cash-In/Cash-Out | Inbalance Factor | Eligible For Netting |
|-----------------|-------------------|---------------|-------------------|------------------|--------------|-----------------|---|---|------------------|----------------------|
| Market Delivery | (342,478) | 1,422 | 28,678 | 28,678 | 0 | 7,078,016 | (312,378) | 0 | 1.00 | Yes |
| FTS-1 | | | | | | 7,282,155 | | | | |
| FTS-2 | | | | | | 613,495 | | | | |
| Receipt | (164) | 401 | 0 | 0 | 0 | 4,373,373 | 237 | 0 | 1.00 | Yes |
| FTS-1 | | | | | | 3,924,464 | | | | |
| FTS-2 | | | | | | 435,509 | | | | |
| No Notice | 223,677 | 0 | 0 | 0 | 0 | 0 | 223,677 | 0 | 1.00 | Yes |

Charges

| Charges | Quantity | Inbalance Factor | Posted Price | Differential Rate | Transportation Rule | Total Due |
|-------------------|-----------|------------------|--------------|-------------------|---------------------|--------------|
| BOOK-OUT | | | | | | |
| NO NOTICE NETTING | | | | | | |
| Market | (223,677) | | | | | |
| No Notice | 223,677 | | | | | |
| NETTING | | | | | | |
| Market | (237) | | | | | |
| Receipt | 237 | | | | | |
| CASH-IN-CASH-OUT | | | | | | |
| Market | (88,464) | 1.0000 | 2.0900 | | | (184,889.76) |

TOTAL AMOUNT: (184,889.76)

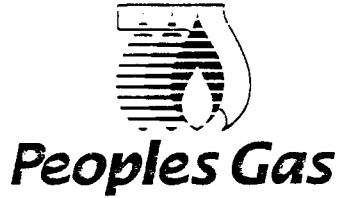
Post-it brand fax transmittal memo 7071 #11111111

| | |
|---------------------|-----------------------|
| To: Greg Capone | From: Michael Cady |
| Co: CROSS | Co: |
| Dept: | Phone: (713) 853-7511 |
| Fax: (813) 212-0325 | Fax: |

(*) Bus Transporter
(*) Bus Shipper

PAGE 1 OF 4
CASHOUTS/BOOKOUTS

** TOTAL PAGE: 00: **



Invoice

Line #

- 1 Enron Capital & Trade Resources
- 2 P.O Box 1188
- 3 Houston, Tx 77251-1188
- 4 Attention: Mr. Willie Stewart
- 5 Rm. EB3724

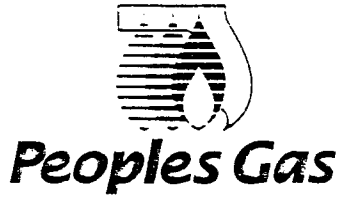
Statement Date: 07/10/96

Invoice for Imbalance Book-Out for the Month of March 1996

| Description | Volume (in MMBtu's) | Price | Amount Due |
|---|------------------------|----------|--------------------|
| 6 Delivery (RINKER) | 2,527 | \$2.6700 | \$6,747.09 |
| 7 Delivery (CITRUS TRADING) | 3,134 | \$2.6700 | <u>\$8,367.78</u> |
| 8 Total Amount Due Payable Upon Receipt | | | <u>\$15,114.87</u> |

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



Invoice

Line #

- 1 Reedy Creek Improvement District
- 2 Utilities Division
- 3 Orlando, FL 32891-8132

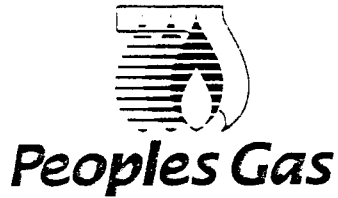
Statement Date: 07/10/96

Invoice for Imbalance Book-Out for the Month of March 1996

| Description | Volume (in MMBtu's) | Price | Amount Due |
|-------------|--|----------|--------------------------|
| 4 Delivery | 2,860 | \$2.6700 | <u>\$7,636.20</u> |
| 5 | Total Amount Due Payable Upon Receipt | | <u><u>\$7,636.20</u></u> |

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



Invoice

Line#

- 1 Tiger Bay Limited Partnership
- 2 2500 City West Blvd.
- 3 Houston, TX 77042

- 4 Attention: Edward P. Jarmas

Statement Date: 07/10/96

Invoice for Imbalance Book-Out for the Month of March 1996

| Description | Volume (in MMbtu's) | Price | Amount Due |
|---|------------------------|----------|---------------------------|
| 5 Delivery | 20,157 | \$2.6700 | <u>\$53,819.19</u> |
| 6 Total Amount Due Payable Upon Receipt | | | <u><u>\$53,819.19</u></u> |

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.