



| COMPANY: | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | SCHEDULE A-1 (REVISED 6/08/94) | | | |
|------------------------------|--|---|------------|-------------|----------|-----------------------------------|------------|--------------|----------|
| CITY GAS COMPANY OF FLORIDA | | ESTIMATED FOR THE PERIOD OF: | | | | PAGE 1 OF 11 | | | |
| | | APRIL 96 | | Through | | MARCH 97 | | | |
| | | CURRENT MONTH: | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | | ACTUAL | ORG. EST. | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | 37,292 | 50,158 | (12,866) | (25.65) | 131,479 | 147,215 | (15,736) | (10.69) |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | 7,808 | 7,808 | - | - | 26,286 | 26,286 | - | - |
| 3 | SWING SERVICE | - | - | - | - | - | - | - | - |
| 4 | COMMODITY (Other) | 1,384,340 | 1,666,834 | (282,494) | (18.75) | 5,229,036 | 4,892,189 | 336,847 | 6.89 |
| 5 | DEMAND (Line 32 - 29 A-1 support detail) | 670,825 | 749,316 | (78,491) | (10.46) | 2,210,753 | 2,451,161 | (240,408) | (5.73) |
| 6 | OTHER | 5,201 | 4,100 | 1,101 | 26.85 | 18,824 | 12,300 | 6,524 | 53.04 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | | - | - | - | - | - | - | - | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL COS (1+2+3+4+5+6+10)-(7+8+9) | 2,075,566 | 2,478,216 | (402,650) | (16.25) | 7,716,399 | 7,529,151 | 187,248 | 2.49 |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE | - | (5,306) | 5,306 | (100.00) | 31,277 | (16,477) | 47,754 | (289.82) |
| 14 | TOTAL THERM SALES | 2,574,315 | 2,490,778 | 83,537 | 3.35 | 8,584,572 | 7,566,070 | 1,018,502 | 13.46 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 6,970,747 | 6,995,570 | (24,823) | (0.35) | 17,660,077 | 20,532,127 | (2,872,050) | (13.99) |
| 16 | NO NOTICE SERVICE RESERVATION | 1,125,000 | 1,125,000 | - | - | 3,787,500 | 3,787,500 | - | - |
| 17 | SWING SERVICE | - | - | - | - | - | - | - | - |
| 18 | COMMODITY (Other) | 6,970,747 | 6,995,570 | (24,823) | (0.35) | 17,660,077 | 20,532,127 | (2,872,050) | (13.99) |
| 19 | DEMAND | 10,137,810 | 12,923,700 | (2,785,890) | (21.56) | 27,720,370 | 42,275,990 | (14,555,620) | (34.43) |
| 20 | OTHER | 9,833 | 9,911 | (78) | (0.79) | 34,685 | 29,733 | 4,952 | 16.66 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 6,980,580 | 7,005,481 | (24,901) | (0.36) | 17,694,762 | 20,561,860 | (2,867,098) | (13.94) |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE | - | (15,000) | 15,000 | (100.00) | (34,750) | (45,000) | 10,250 | (22.78) |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 7,654,647 | 6,990,481 | 664,166 | 9.50 | 25,850,455 | 20,516,860 | 5,333,595 | 26.00 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | 0.00535 | 0.00717 | (0.00182) | (25.38) | 0.00744 | 0.00717 | 0.00027 | 3.77 |
| 29 | NO NOTICE SERVICE | 0.00694 | 0.00694 | - | - | 0.00694 | 0.00694 | - | - |
| 30 | SWING SERVICE | - | - | - | - | - | - | - | - |
| 31 | COMMODITY (Other) | 0.19429 | 0.23827 | (0.04398) | (18.46) | 0.29609 | 0.23827 | 0.05782 | 24.27 |
| 32 | DEMAND | 0.06618 | 0.05798 | 0.00820 | 14.14 | 0.08336 | 0.05798 | 0.02538 | 43.77 |
| 33 | OTHER | 0.52893 | 0.41368 | 0.11525 | 27.86 | 0.54272 | 0.41368 | 0.12904 | 31.19 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline | - | - | - | - | - | - | - | - |
| 35 | DEMAND | - | - | - | - | - | - | - | - |
| 36 | | - | - | - | - | - | - | - | - |
| 37 | TOTAL COST | 0.29733 | 0.35375 | (0.05642) | (15.95) | 0.43608 | 0.36617 | 0.06991 | 19.09 |
| 38 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE | - | 0.35373 | (0.35373) | (100.00) | (0.90005) | 0.36616 | (1.26621) | (345.81) |
| 40 | TOTAL THERM SALES | 0.27115 | 0.35451 | (0.08336) | (23.51) | 0.29850 | 0.36697 | (0.06847) | (18.66) |
| 41 | TRUE-UP | (0.00180) | (0.00180) | - | - | (0.00180) | (0.00180) | - | - |
| 42 | TOTAL COST OF GAS | 0.26935 | 0.35271 | (0.08336) | (23.63) | 0.29670 | 0.36517 | (0.06847) | (18.75) |
| 43 | REVENUE TAX FACTOR | 1.00376 | 1.00376 | - | - | 1.00376 | 1.00376 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.27036 | 0.35404 | (0.08368) | (23.64) | 0.29782 | 0.36654 | (0.06872) | (18.75) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.270 | 0.354 | (0.084) | (23.64) | 0.298 | 0.367 | (0.069) | (18.80) |

DOCUMENT NO
07697-96
7/22/96

| COMPANY: | | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE | | | | SCHEDULE A-1/R | | | |
|------------------------------|--|--|------------|--------------|----------|-------------------|------------|--------------------------|----------|
| CITY GAS COMPANY OF FLORIDA | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | (REVISED 6/08/94) | | | |
| ESTIMATED FOR THE PERIOD OF: | | APRIL 96 | | Through | | MARCH 97 | | (Flex Down) PAGE 2 OF 11 | |
| | | CURRENT MONTH: | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| COST OF GAS PURCHASED | | ACTUAL | ORG. EST. | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment | 37,292 | 44,993 | (7,861) | (17.04) | 131,479 | 133,706 | (2,227) | (1.67) |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | 7,808 | 7,808 | - | - | 26,286 | 26,286 | - | - |
| 3 | SWING SERVICE | - | - | - | - | - | - | - | - |
| 4 | COMMODITY (Other) | 1,354,340 | 2,980,870 | (11,628,130) | (54.56) | 5,229,056 | 8,179,118 | (2,950,062) | (36.07) |
| 5 | DEMAND (Line 32 - 29 A-1 support detail) | 670,925 | 674,375 | (5,490) | (0.51) | 2,310,753 | 2,308,454 | 4,299 | 0.19 |
| 6 | OTHER | 5,201 | 4,100 | 1,101 | 26.85 | 18,824 | 12,300 | 6,524 | 53.04 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | | - | - | - | - | - | - | - | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL CO (1+2+3+4+5+6+10)-(7+8+9) | 2,075,566 | 3,711,905 | (1,636,339) | (44.08) | 7,716,399 | 10,657,864 | (2,941,465) | (27.60) |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE | - | (7,965) | 7,965 | (100.00) | 31,277 | (23,398) | 54,675 | (233.67) |
| 14 | TOTAL THERM SALES | 2,574,315 | 3,699,323 | (1,125,008) | (30.41) | 8,584,572 | 10,620,933 | (2,036,361) | (19.17) |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only | 6,970,747 | 6,995,970 | (24,823) | (0.35) | 17,660,077 | 20,532,128 | (2,872,049) | (13.99) |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | 1,125,000 | 1,125,000 | - | - | 3,787,500 | 3,787,500 | - | - |
| 17 | SWING SERVICE Commodity | - | - | - | - | - | - | - | - |
| 18 | COMMODITY (Other) Commodity | 6,970,747 | 6,995,970 | (24,823) | (0.35) | 17,660,077 | 20,532,128 | (2,872,049) | (13.99) |
| 19 | DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) | 10,137,910 | 12,945,091 | (2,907,181) | (19.83) | 27,720,370 | 41,286,210 | (13,565,840) | (32.86) |
| 20 | OTHER Commodity | 3,833 | 3,311 | 522 | (0.79) | 34,889 | 29,733 | 4,952 | 16.66 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 6,980,580 | 7,005,481 | (24,901) | (0.36) | 17,694,762 | 20,561,859 | (2,867,097) | (13.94) |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE | - | (15,000) | 15,000 | - | (34,750) | (45,000) | 10,250 | (22.78) |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 7,654,647 | 6,990,481 | 664,166 | 9.50 | 25,850,455 | 20,516,859 | 5,333,596 | 26.00 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00535 | 0.00643 | (0.00108) | (16.80) | 0.00744 | 0.00651 | 0.00093 | 14.29 |
| 29 | NO NOTICE SERVICE (2/16) | 0.00694 | 0.00694 | - | - | 0.00694 | 0.00694 | - | - |
| 30 | SWING SERVICE (3/17) | - | - | - | - | - | - | - | - |
| 31 | COMMODITY (Other) (4/18) | 0.13429 | 0.42608 | (0.23179) | (54.40) | 0.29609 | 0.39836 | (0.10227) | (25.67) |
| 32 | DEMAND (5/19) | 0.06618 | 0.05333 | 0.01285 | 24.10 | 0.08336 | 0.05586 | 0.02750 | 49.23 |
| 33 | OTHER (6/20) | 0.52893 | 0.41368 | 0.11525 | 27.86 | 0.54272 | 0.41368 | 0.12904 | 31.19 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | | - | - | - | - | - | - | - | - |
| 37 | TOTAL COST (11/24) | 0.29733 | 0.52986 | (0.23253) | (43.89) | 0.43608 | 0.51833 | (0.08225) | (15.87) |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | - | 0.53100 | (0.53100) | (100.00) | (0.90005) | 0.51996 | (1.42001) | (273.10) |
| 40 | TOTAL THERM SALES (11/27) | 0.27115 | 0.53099 | (0.25984) | (48.94) | 0.29850 | 0.51947 | (0.22097) | (42.54) |
| 41 | TRUE-UP (E-2) | (0.00180) | (0.00180) | - | - | (0.00180) | (0.00180) | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 0.26935 | 0.52919 | (0.25984) | (49.10) | 0.29670 | 0.51767 | (0.22097) | (42.69) |
| 43 | REVENUE TAX FACTOR | 1.00376 | 1.00376 | - | - | 1.00376 | 1.00376 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.27036 | 0.53118 | (0.26082) | (49.10) | 0.29782 | 0.51962 | (0.22180) | (42.69) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.270 | 0.531 | (0.261) | (49.10) | 0.298 | 0.520 | (0.222) | (42.69) |

| COMPANY: CITY GAS COMPANY OF FLORIDA | PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL | | | PAGE 3 OF 11 |
|---|--|---------------------|------------------------|--------------|
| FOR THE PERIOD: APRIL 96 THROUGH MARCH 97 | | | | |
| CURRENT MONTH: 06/96 | | | | |
| COMMODITY (Pipeline) | (A) THERMS | (B) INV. AMOUNT | (C) COST PER THERM | |
| 1 Commodity Pipeline - Scheduled FTS | 4,885,817 | 28,770.97 | 0.00591 | |
| 2 Commodity Pipeline - Scheduled ITS | | | | |
| 3 No Notice Commodity Adjustment | | | | |
| 4 Commodity Adjustments | 2,105,130 | 8,521.43 | | |
| 5 Commodity Adjustments | | | | |
| 6 Commodity Adjustments | | | | |
| 7 | | | | |
| 8 TOTAL COMMODITY (Pipeline) | 6,970,747 | 37,292.40 | 0.00535 | |
| | Sched A-1 Ln 15 | Sched A-1 Ln 1 | Sched A-1 Ln 28 | |
| SWING SERVICE | | | | |
| 9 Swing Service Scheduled | | | | |
| 10 Alert Day Volumes - FGT | | | | |
| 11 Operational Flow Order Volumes - FGT | | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | | |
| 13 Operating Account Balancing | | | | |
| 14 Other - Net market delivery imbalance | | | | |
| 15 | | | | |
| 16 TOTAL SWING SERVICE | 0 | 0.00 | 0.00 | |
| | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30 | |
| COMMODITY OTHER | | | | |
| 17 Commodity Other - Scheduled FTS | 6,970,747 | 1,859,241.89 | 0.22368 | |
| 18 Commodity Other - Scheduled ITS | | | | |
| 19 Imbalance Cashout - FGT | | 0.00 | | |
| 20 Imbalance Cashout - Other Shippers | | 0.00 | | |
| 21 Imbalance Cashout - Transporting Cust. | | 0.00 | | |
| 22 Commodity Adjustment | | (204,901.95) | | |
| 23 No Notice Commodity Adjustment | | | | |
| 24 TOTAL COMMODITY (Other) | 6,970,747 | 1,354,339.94 | 0.19429 | |
| | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31 | |
| DEMAND | | | | |
| 25 Demand (Pipeline) Entitlement | 12,924,000 | 891,892.42 | 0.05354 | |
| 26 Less Relinquished to End-Users | (2,786,090) | (35,320.83) | 0.01288 | |
| 27 Less Relinquished Off System | | | | |
| 28 Other - Firm winter supply | | | | |
| 29 Demand - No Notice | 1,125,000 | 7,807.50 | 0.00694 | |
| 30 Revenue Sharing - FGT | | | | |
| 31 Other - Storage Demand | | 14,353.92 | | |
| 32 TOTAL DEMAND | 11,262,910 | 878,733 | 0.06026 | |
| | Sched A-1 Line 19+16 | Sched A-1 Line 5+2 | Sched A-1 Line 32 & 29 | |
| OTHER | | | | |
| 33 Other - Monthly purchase from Peoples Gas | 9,833.11 | 5,201.43 | 0.52897 | |
| 34 Peak Shaving | | | | |
| 35 Storage withdrawal | | | | |
| 36 Other | | | | |
| 37 Other | | | | |
| 38 Other | | | | |
| 39 Other | | | | |
| 40 TOTAL OTHER | 9,833 | 5,201.43 | 0.52897 | |
| | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33 | |

| COMPANY: | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|--|---|---------------|-----------|----------------|-----------------|---------------|-------------------|----------|
| CITY GAS COMPANY OF FLORIDA | | APRIL 96 | | Through | | MARCH 97 | | (REVISED 6/08/94) | |
| FOR THE PERIOD OF: | | | | | | | | PAGE 4 OF 11 | |
| | CURRENT MONTH: 06/96 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | | |
| | (A) ACTUAL | (B) ESTIMATE | (C) AMOUNT | (D) % | (E) ACTUAL | (F) ESTIMATE | (G) AMOUNT | (H) % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (Sch A-1 Flx down line 4 + 6) | 1,359,541 | 2,984,770 | 1,625,229 | 54.45% | 5,247,881 | 8,191,418 | 2,943,537 | 35.93% |
| 2 | TRANSP GAS COST (Sch A-1 Flx down line 1 + 2 + 3 + 5) | 716,025 | 727,136 | 11,111 | 1.53% | 2,468,518 | 2,466,446 | (2,072) | -0.08% |
| 3 | TOTAL | 2,075,566 | 3,711,906 | 1,636,340 | 44.08% | 7,716,399 | 10,657,864 | 2,941,465 | 27.60% |
| 4 | FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX) | 2,574,315 | 3,699,323 | 1,125,008 | 30.41% | 8,584,572 | 10,620,933 | 2,036,361 | 19.17% |
| 5 | TRUE-UP (COLLECTED) OR REFUNDED | (12,755) | (12,755) | - | 0.00% | (38,265) | (38,265) | - | 0.00% |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 2,561,560 | 3,686,568 | 1,125,008 | 30.52% | 8,546,307 | 10,582,668 | 2,036,361 | 19.24% |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 485,994 | (25,338) | (511,332) | 2018.04% | 829,908 | (75,196) | (905,104) | 1203.66% |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | (3,508) | 2,492 | 6,000 | 240.77% | (16,739) | 7,575 | 24,314 | 320.98% |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | (1,020,302) | 553,961 | 1,574,263 | 284.18% | (1,376,495) | 573,226 | 1,949,721 | 340.13% |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 12,755 | 12,755 | - | 0.00% | 38,265 | 38,265 | - | 0.00% |
| 10a | Refund (if applicable) | - | - | - | --- | - | - | - | --- |
| 10b | Refund of interim rate increase | - | - | - | --- | - | - | - | --- |
| 11 | TOTAL ESTIMATED/ACTUAL TRUE-UP (7 + 8 + 9 + 10 + 10a) | (525,061) | 543,870 | 1,068,931 | 196.54% | (525,061) | 543,870 | 1,068,931 | 196.54% |
| INTEREST PROVISION | | | | | | | | | |
| 12 | BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (1,020,302) | 553,961 | 1,574,263 | 284.18% | | | | |
| 13 | ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5) | (521,553) | 541,378 | 1,062,931 | 196.34% | | | | |
| 14 | TOTAL (12 + 13) | (1,541,855) | 1,095,339 | 2,637,194 | 240.77% | | | | |
| 15 | AVERAGE (50% OF 14) | (770,928) | 547,670 | 1,318,598 | 240.77% | | | | |
| 16 | INTEREST RATE - FIRST DAY OF MONTH | 0.05400 | 0.05400 | - | 0.00% | | | | |
| 17 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.05520 | 0.05520 | - | 0.00% | | | | |
| 18 | TOTAL (16 + 17) | 0.10920 | 0.10920 | - | 0.00% | | | | |
| 19 | AVERAGE (50% OF 18) | 0.05460 | 0.05460 | - | 0.00% | | | | |
| 20 | MONTHLY AVERAGE (19/12 Months) | 0.00455 | 0.00455 | - | 0.00% | | | | |
| 21 | INTEREST PROVISION (15x20) | (3,508) | 2,492 | 6,000 | 240.77% | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: June '96

APRIL 96

Through

MARCH 97

| DATE | (A) PURCHASED FROM | (B) PURCHASED FOR | (C) SCH TYPE | (D) SYSTEM SUPPLY | (E) END USE | (F) TOTAL PURCHASED | COMMODITY COST | | (I) DEMAND COST | (J) OTHER CHARGES ACA/GRI/FUEL | (K) TOTAL CENTS PER THERM |
|--------------|--------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
| | | | | | | | (G) THIRD PARTY | (H) PIPELINE | | | |
| 06/96 | FGT | | FTS-1 | | | | | 18,246 | 664,379 | 37,292 | |
| 2 * | Noram - 06/96 | System Supply | FTS | 1,861,204 | | 1,861,204 | 434,017 | | | | 23.32 |
| 3 * | PanEnergy - 06/96 | System Supply | FTS | 2,981,383 | | 2,981,383 | 704,481 | | | | 23.63 |
| 4 * | Amoco - 06/96 | System Supply | FTS | 1,850,723 | | 1,850,723 | 392,872 | | | | 23.80 |
| 5 * | Enron - 06/96 | System Supply | FTS | 29,902 | | 29,902 | 7,027 | | | | 23.50 |
| 6 * | Pro Energy - 06/96 | System Supply | FTS | 89,036 | | 89,036 | 20,834 | | | | 23.40 |
| 7 * | NGC - 05/96 | System Supply | FTS | 12,854 | | 12,854 | 3,040 | | | | 23.65 |
| TOTAL | | | | 6,625,102 | 0 | 6,625,102 | 1,562,282 | 18,246 | 664,379 | 37,292 | 34.45 |

| Company: City Gas Company of Florida | | THERM SALES AND CUSTOMER DATA | | | | SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11 | | | | | |
|--|-----------|-------------------------------|-------------|--------------------|------------|---|-------------|----------|--------|---|-----|
| FOR THE PERIOD OF: | | APRIL 96 | | Through | | MARCH 97 | | | | | |
| CURRENT MONTH: 06/96 | | DIFFERENCE | | TOTAL THERMS SALES | | DIFFERENCE | | | | | |
| | (A) | (B) | (C) | | (D) | | (E) | (F) | (G) | | (H) |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | AMOUNT | % | |
| THERM SALES (FIRM) | | | | | | | | | | | |
| 1 RESIDENTIAL | 1,500,235 | 1,547,677 | 47,442 | 3.16% | 5,329,649 | 4,958,546 | (371,103) | -6.96% | | | |
| 2 COMMERCIAL | 3,556,313 | 3,871,980 | 315,667 | 8.88% | 11,564,550 | 11,685,480 | 120,930 | 1.05% | | | |
| 3 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% | | | |
| 4 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% | | | |
| | - | - | - | 0.00% | - | - | - | 0.00% | | | |
| 5 TOTAL FIRM | 5,056,548 | 5,419,657 | 363,109 | 7.18% | 16,894,199 | 16,644,026 | (250,173) | -1.48% | | | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | | | |
| 6 INTERRUPTIBLE | 722,207 | 544,011 | (178,196) | -24.67% | 2,083,743 | 1,607,498 | (476,245) | -22.86% | | | |
| 7 LARGE INTERRUPTIBLE | 606,131 | 1,026,813 | 420,682 | 69.40% | 2,104,145 | 2,265,336 | 161,191 | 7.66% | | | |
| 8 TRANSPORTATION | 1,623,761 | - | (1,623,761) | -100.00% | 5,122,367 | - | (5,122,367) | -100.00% | | | |
| 9 TOTAL INTERRUPTIBLE | 2,952,099 | 1,570,824 | (1,381,275) | -46.79% | 9,310,255 | 3,872,834 | (5,437,421) | -58.40% | | | |
| 10 TOTAL THERM SALES | 8,008,647 | 6,990,481 | (1,018,166) | -12.71% | 26,204,454 | 20,516,860 | (5,687,594) | -21.70% | | | |
| NUMBER OF CUSTOMERS (FIRM) | | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | |
| 11 RESIDENTIAL | 91,906 | 92,699 | 793 | 0.86% | 92,086 | 92,804 | 718 | 0.78% | | | |
| 12 COMMERCIAL | 4,645 | 4,892 | 247 | 5.32% | 4,643 | 4,848 | 205 | 4.42% | | | |
| 13 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% | | | |
| 14 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% | | | |
| | - | - | - | 0.00% | - | - | - | 0.00% | | | |
| 15 TOTAL FIRM | 96,551 | 97,591 | 1,040 | 1.08% | 96,729 | 97,652 | 923 | 0.95% | | | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | |
| 16 INTERRUPTIBLE | 16 | 10 | (6) | -37.50% | 16 | 11 | (5) | -31.25% | | | |
| 17 LARGE INTERRUPTIBLE | 3 | 3 | - | 0.00% | 3 | 3 | - | 0.00% | | | |
| 18 TRANSPORTATION | 41 | - | (41) | -100.00% | 39 | - | (39) | -100.00% | | | |
| 19 TOTAL INTERRUPTIBLE | 60 | 13 | (47) | -78.33% | 58 | 14 | (44) | -75.86% | | | |
| 20 TOTAL CUSTOMERS | 96,611 | 97,604 | 993 | 1.03% | 96,787 | 97,666 | 879 | 0.91% | | | |
| THERM USE PER CUSTOMER | | | | | | | | | | | |
| 21 RESIDENTIAL | 16 | 17 | 0 | 2.28% | 19 | 18 | (1) | -5.26% | | | |
| 22 COMMERCIAL | 766 | 791 | 26 | 3.38% | 830 | 803 | (27) | -3.25% | | | |
| 23 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% | | | |
| 24 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% | | | |
| 25 INTERRUPTIBLE | 45,138 | 54,401 | 9,263 | 20.52% | 43,411 | 48,712 | 5,301 | 12.21% | | | |
| 26 LARGE INTERRUPTIBLE | 202,044 | 342,271 | 140,227 | 69.40% | 233,794 | 251,704 | 17,910 | 7.66% | | | |
| 27 TRANSPORTATION | 39,604 | - | (39,604) | -100.00% | 43,781 | - | (43,781) | -100.00% | | | |

Avg. Btu/cf: (therms/Mcf x 100) = 4,865,617 / 4,865,617 x 100 = 100.0
For: June 1996 100.0 x 1.0344 = 103

| | | | | | Actual |
|--|----------------|-------------------|----------------|-------------------|----------|
| | | | | | Checked: |
| FGT FTS - Contract 5034 | MCF | THERMS | RATE | AMOUNT | |
| Commodity costs | | | | | |
| Hialeah, Opa Locka, Lake Forest: | FTS 1 | 860,612 | 0.00717 | 6,170.59 | |
| End-Use / Pennsuco: | FTS 2 | 963,105 | 0.00479 | 4,613.27 | |
| Cutler Ridge, So. Mia, West Miami, SW Div: | FTS 1 | 727,759 | 0.00717 | 5,218.03 | |
| | FTS 2 | 814,431 | 0.00479 | 3,901.12 | |
| Total Miami: | 0 | 3,365,907 | | 19,903.01 | () |
| Port St. Lucie | FTS 1 | 21,504 | 0.00717 | 154.18 | |
| | FTS 2 | 24,066 | 0.00479 | 115.28 | |
| Cocoa, Eau Gallie, Indian River: | FTS 1 | 491,389 | 0.00717 | 3,523.26 | |
| | FTS 2 | 549,911 | 0.00479 | 2,634.07 | |
| End-Use / Merritt Square: | FTS 1 | 0 | 0.00717 | 0.00 | |
| Titusville: | FTS 1 | 108,008 | 0.00717 | 774.42 | |
| | FTS 2 | 120,872 | 0.00479 | 578.98 | |
| Melbourne: | FTS 1 | 86,811 | 0.00717 | 622.43 | |
| | FTS 2 | 97,149 | 0.00479 | 465.34 | |
| Total Brevard: | 0 | 1,454,140 | | 8,598.50 | () |
| Total Firm: | 0 | 4,865,617 | | 28,770.97 | () |
| MEMO: FGT Fixed charges paid on 10th of month | | | 0.00 | | |
| FTS-1 Demand - System supply | Miami | 6,636,900 | 0.04331 | 287,444.14 | () |
| " Capacity release | | (1,393,500) | --- | (17,913.45) | () |
| " System supply | Treasure Coast | 301,800 | 0.04331 | 13,070.96 | () |
| " System supply | Brevard | 1,785,300 | 0.04331 | 77,321.34 | () |
| " " " | Merritt Sq. | 0 | 0.04331 | 0.00 | () |
| Total FTS-1 demand | | 7,330,500 | | 359,922.99 | |
| FTS-2 Demand - System supply | Miami | 4,200,000 | 0.07560 | 317,520.00 | () |
| FTS-2 Demand - Capacity release | | (1,392,590) | --- | (17,407.38) | () |
| | | 0 | --- | 0.00 | () |
| Total FTS-2 demand | | 2,807,410 | | 300,112.62 | |
| No Notice Demand-System supply | Miami | 930,000 | 0.00694 | 6,454.20 | () |
| " " " | Brevard | 195,000 | 0.00694 | 1,353.30 | () |
| | | 1,125,000 | | 7,807.50 | () |
| Western Div. / IT Revenue Sharing Cr. | | | | 0.00 | () |
| Total fixed charges | | 11,262,910 | | 667,843.11 | |
| OTHER CHARGES: Due on or after 20th of month | | | | | |
| Net imbalances - | Miami | | | 401.01 | 804.6 |
| Net imbalances - | Treas. Coast | | | 401.02 | 804.6 |
| Net imbalances - | Brevard | | | 401.03 | 804.6 |
| Overage alert day charges | Miami | | | 401.01 | 804.6 |
| Overage alert day charges | Brevard | | | 401.03 | 804.6 |
| *** Operating Account - Balancing *** | | | | | |
| | | THERMS | | | |
| Hialeah | | 0 | | | |
| Cutler | | 0 | | | |
| Cocoa | | 0 | | | |
| Titusville | | 0 | | | |
| Melbourne | | 0 | | | |
| Port St. Lucie | | 0 | | | |
| Total costs: | | 0 | | | |
| OTHER SUPPLIERS | | | | | |
| *** Noram *** | | THERMS | RATE | AMOUNT | |
| Total costs: | | 1,861,204 | | 434,017.08 | () |
| *** PanEnergy *** | | 2,981,383 | | 704,491.35 | () |
| *** Amoco *** | | 1,650,723 | | 392,872.07 | () |
| *** Enron *** | | 29,902 | | 7,026.97 | () |
| *** Pro Energy *** | | 89,036 | | 20,834.42 | () |
| Total costs: | | 6,612,248 | | 1,559,242 | () |

| F&T - | Gross therms billed | Net therms received | Amount | | Vouchers for prev. month | Invoice number | Invoice due | Invoice paid |
|-------------------------------------|---------------------------|---------------------------|------------------------|--------------|-----------------------------|-------------------|----------------|-----------------|
| | | | Payments This month | Accruals | | | | |
| F&T-1 Commodity (Mia.Brvt,TC) 06/96 | 4,865,617.0 | (6,319,740.0) | 28,770.97 | (37,369.39) | | | | |
| Reverse F&T-1 Commodity 05/96 | | 8,499,000.0 | | 45,890.82 | | | | |
| F&T-1 Commodity 05/96 | | | | | | | | |
| F&T-1 Demand (Mia.Brvt,TC) 06/96 | 11,262,910.0 | | 667,843.11 | | | | | |
| Reverse F&T-1 Demand 05/96 | (12,326,790.0) | | (703,797.64) | | | | | |
| F&T-1 Demand 05/96 | 12,326,790.0 | | 700,333.62 | | | | | |
| F&T Net Imbalance | | | | | | | | |
| Peoples Gas - 05/96 | | 9,833.1 | 5,201.43 | | | | | |
| Reverse Accrual Peoples Gas - 05/96 | (1,602,700.0) | | (365,816.28) | | | | | |
| Noram - 05/96 | 1,602,700.0 | | | | | | | |
| Reverse Accrual Noram - 05/96 | (3,993,581.0) | | (894,970.51) | | | | | |
| PanEnergy - 05/96 | 3,993,590.0 | | 889,398.95 | | | | | |
| Reverse Accrual Amoco - 05/96 | (2,096,203.0) | | (475,422.36) | | | | | |
| Amoco - 05/96 | 2,096,210.0 | | 469,128.32 | | | | | |
| Reverse Accrual Koch - 05/96 | (393,764.0) | | (87,102.13) | | | | | |
| Koch - 05/96 | 373,090.0 | | 82,511.86 | | | | | |
| Reverse Accrual Pro Energy - 05/96 | (675,846.0) | | (152,065.35) | | | | | |
| Pro Energy - 05/96 | 696,490.0 | | 157,977.26 | | | | | |
| Reverse Accrual NGC - 05/96 | (12,854.0) | | (3,039.97) | | | | | |
| NGC - 05/96 | 12,854.0 | | 3,039.97 | | | | | |
| Reverse Accrual Orlando - 01/96 | (39,000.0) | | (19,500.00) | | | | | |
| Orlando - 01/96 | 39,000.0 | | 19,500.00 | | | | | |
| CURRENT WITH ACCRUALS: | | | | | | | | |
| Noram - 06/96 | 1,661,204.0 | | 434,017.08 | | | | | |
| PanEnergy - 06/96 | 2,981,383.0 | | 704,491.35 | | | | | |
| Amoco - 06/96 | 1,650,723.0 | | 392,872.07 | | | | | |
| Emron - 06/96 | 29,902.0 | | 7,026.97 | | | | | |
| Pro Energy - 06/96 | 89,036.0 | | 20,834.42 | | | | | |
| Total purchases & accruals 06/96 - | | 7,054,710.1 | 2,735,758.54 | (480,187.68) | | | | 0.00 |

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

paid to A/c 6/12/96 RK

DATE 06/10/96
 DUE 06/20/96
 INVOICE NO. 11791
 TOTAL AMOUNT DUE \$4,581.34

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

JUN 1996
 Received
 Supply Department

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|--------------------------|------------|---------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|----------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | 16114 | CITY GAS-LAKE FOREST | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 2,648 | \$139.28 |
| Usage Charge | 16116 | CITY GAS-OPA LOCKA | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 6,736 | \$354.31 |
| Usage Charge | 16117 | CITY GAS-N.W. HIALEAH | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 14,307 | \$752.55 |
| Usage Charge | 16118 | CITY GAS-S.E. HIALEAH | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 13,915 | \$731.93 |
| Usage Charge | 16122 | CITY GAS-WEST MIAMI | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 7,027 | \$369.62 |
| Usage Charge | 16123 | CGC - SW | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 4,814 | \$253.22 |
| Usage Charge | 16124 | CITY GAS-SOUTH MIAMI | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 5,546 | \$291.72 |
| Usage Charge | 16125 | CITY GAS-CUTLER RIDGE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 3,597 | \$189.20 |
| Usage Charge | 16177 | CITY GAS-TITUSVILLE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 3,689 | \$194.04 |
| Usage Charge | 16178 | CITY GAS-COcoa | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 6,620 | \$348.21 |
| Usage Charge | 16179 | EAU GALLIE-CITY GAS (COCO | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 7,112 | \$374.09 |
| Usage Charge | 16180 | CITY GAS-MELBOURNE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 2,488 | \$130.87 |

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|------------|
| DATE | 06/10/96 |
| DUE | 06/20/96 |
| INVOICE NO. | 11791 |
| TOTAL AMOUNT DUE | \$4,581.34 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

A
 JUN 1996
 Received
 Supply Department

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|---|------------|--------------------------|---------------|----|-----|--------|------------|------|----------------------|------------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | | |
| Usage Charge | 58912 | FPL MARTIN NORTH | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 3,744 ✓ \$196.93 |
| Usage Charge | 58921 | CITY GAS - PT. ST. LUCIE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 715 ✓ \$37.61 |
| Usage Charge | 60606 | CITY GAS-INDIAN RIVER | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 3,092 ✓ \$162.64 |
| Usage Charge | 61237 | KISSIMEE CANE ISLAND | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 1,048 ✓ \$55.12 |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/96. | | | | | | | | | 87,098 | \$4,581.34 |

*** END OF INVOICE 11791 ***

APPROVED: M. Navarro
 DATE: 6-12-96
 REVIEWED: M. Navarro
 DATE: 6-12-96

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|-------------|
| DATE | 06/10/96 |
| DUE | 06/20/96 |
| INVOICE NO. | 11712 |
| TOTAL AMOUNT DUE | \$45,324.07 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

A
 JULY 1996
 Received
 Supply Department

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES POI NO. NAME | | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|---|----------------------------|-----------------------|---------------|----|-----|--------|--------|--------|----------------------|------------|
| | BASE | SURCHARGES | | | | DISC | NET | | | |
| Usage Charge - No Notice For COCOA | | | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | (9,750) | (\$744.90) |
| Usage Charge - No Notice For CUTLER RIDGE | | | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 1,111 | \$84.88 |
| Usage Charge - No Notice For HIALEAH | | | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 13,806 | \$1,054.78 |
| Usage Charge - No Notice For MELBOURNE | | | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | (1,250) | (\$95.50) |
| Usage Charge - No Notice For TITUSVILLE | | | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | (2,588) | (\$197.72) |
| Usage Charge | 16114 | CITY GAS-LAKE FOREST | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 13,072 | \$998.70 |
| Usage Charge | 16116 | CITY GAS-OPA LOCKA | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 35,437 | \$2,707.39 |
| Usage Charge | 16117 | CITY GAS-N.W. HIALEAH | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 73,070 | \$5,582.55 |
| Usage Charge | 16118 | CITY GAS-S.E. HIALEAH | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 70,366 | \$5,375.96 |
| Usage Charge | 16122 | CITY GAS-WEST MIAMI | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 35,837 | \$2,737.95 |
| Usage Charge | 16123 | CGC - SW | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 23,935 | \$1,828.63 |
| Usage Charge | 16124 | CITY GAS-SOUTH MIAMI | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 28,569 | \$2,182.67 |

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

| | |
|------------------|-------------|
| DATE | 06/10/96 |
| DUE | 06/20/96 |
| INVOICE NO. | 11712 |
| TOTAL AMOUNT DUE | \$45,324.07 |

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

JUN 1996
 Received
 Supply Department

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|--------------------------|------------|----------------------------|---------------|----|-----|--------|------------|--------|----------------------|------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | | |
| Usage Charge | 16125 | CITY GAS-CUTLER RIDGE | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 19,932 ✓ | \$1,522.80 |
| Usage Charge | 16151 | PGS-JACKSONVILLE | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 10,000 ✓ | \$764.00 |
| Usage Charge | 16159 | PGS-DAYTONA BEACH | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 1,928 ✓ | \$147.30 |
| Usage Charge | 16177 | CITY GAS-TITUSVILLE | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 19,565 ✓ | \$1,494.77 |
| Usage Charge | 16178 | CITY GAS-COcoa | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 34,236 ✓ | \$2,615.63 |
| Usage Charge | 16179 | EAU GALLIE-CITY GAS (COCO) | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 36,657 ✓ | \$2,800.59 |
| Usage Charge | 16180 | CITY GAS-MELBOURNE | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 14,466 ✓ | \$1,105.20 |
| Usage Charge | 16198 | PGS-LAKELAND NORTH | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 856 ✓ | \$65.40 |
| Usage Charge | 16203 | PGS-TAMPA NORTH | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 1,520 ✓ | \$116.13 |
| Usage Charge | 16241 | GAINESVILLE GENERATING | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 2,500 ✓ | \$191.00 |
| Usage Charge | 16260 | OUC-INDIAN RIVER | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 64,080 ✓ | \$4,895.71 |
| Usage Charge | 58912 | FPL MARTIN NORTH | 05/96 | A | COM | 0.0259 | 0.0505 | 0.0764 | 80,530 ✓ | \$6,152.49 |

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|-------------|
| DATE | 06/10/96 |
| DUE | 06/20/96 |
| INVOICE NO. | 11712 |
| TOTAL AMOUNT DUE | \$45,324.07 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

11712
 No. 11712
 Supply Department

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|---|------------|--------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|-------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | 58921 | CITY GAS - PT. ST. LUCIE | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 3,703 ✓ | \$282.91 |
| Usage Charge | 60606 | CITY GAS-INDIAN RIVER | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 16,150 ✓ | \$1,233.86 |
| Usage Charge | 61237 | KISSIMMEE CANE ISLAND | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 5,509 ✓ | \$420.89 |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96. | | | | | | | | | | 593,247 | \$45,324.07 |

*** END OF INVOICE 11712 ***

APPROVED: Ma Navarro
 DATE: 6-12-96
 REVIEWED: Ma Navarro
 DATE: 6-12-96

B 5

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|------------|
| DATE | 06/10/96 |
| DUE | 06/20/96 |
| INVOICE NO. | 11688 |
| TOTAL AMOUNT DUE | \$8,918.60 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|--------------------------|------------|---------------------------|---------------|----|-----|--------|------------|--------|----------------------|------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | | |
| Usage Charge | 16114 | CITY GAS-LAKE FOREST | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 3,969 | \$208.77 |
| Usage Charge | 16116 | CITY GAS-OPA LOCKA | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 10,163 | \$534.57 |
| Usage Charge | 16117 | CITY GAS-N.W. HIALEAH | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 21,777 | \$1,145.47 |
| Usage Charge | 16118 | CITY GAS-S.E. HIALEAH | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 21,197 | \$1,114.96 |
| Usage Charge | 16122 | CITY GAS-WEST MIAMI | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 10,645 | \$559.93 |
| Usage Charge | 16123 | CGC - SW | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 7,270 | \$382.40 |
| Usage Charge | 16124 | CITY GAS-SOUTH MIAMI | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 8,383 | \$440.95 |
| Usage Charge | 16125 | CITY GAS-CUTLER RIDGE | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 5,411 | \$284.62 |
| Usage Charge | 16151 | PGS-JACKSONVILLE | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 2,000 | \$105.20 |
| Usage Charge | 16177 | CITY GAS-TITUSVILLE | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 5,553 | \$292.09 |
| Usage Charge | 16178 | CITY GAS-COCOA | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 10,056 | \$528.95 |
| Usage Charge | 16179 | EAU GALLIE-CITY GAS (COCO | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 10,806 | \$568.40 |

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | | |
|------------------|------------|---|-------------------------|---|
| DATE | 06/10/96 | CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 | JUN 12 1996 10:15 AM | Please reference this invoice no. on your remittance and wire to: |
| DUE | 06/20/96 | | | Wire Transfer |
| INVOICE NO. | 11688 | | | Florida Gas Transmission Company |
| TOTAL AMOUNT DUE | \$8,918.60 | | | Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT | |
|---|------------|--------------------------|---------------|----|-----|--------|------------|------|----------------------|----------|------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | | | NET |
| Usage Charge | 16180 | CITY GAS-MELBOURNE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 3,728 ✓ | \$196.09 |
| Usage Charge | 16260 | OUC-INDIAN RIVER | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 23,475 ✓ | \$1,234.79 |
| Usage Charge | 58912 | FPL MARTIN NORTH | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 19,407 ✓ | \$1,020.81 |
| Usage Charge | 58921 | CITY GAS - PT. ST. LUCIE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 1,067 ✓ | \$56.12 |
| Usage Charge | 60606 | CITY GAS-INDIAN RIVER | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 4,648 ✓ | \$244.48 |
| TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/96. | | | | | | | | | | 169,555 | \$8,918.60 |

*** END OF INVOICE 11688 ***

APPROVED: *Navarro*
 DATE: 6-12-96
 REVIEWED: *Navarro*
 DATE: 6-12-96

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Filed to Acc 6/3/96

| | |
|------------------|--------------|
| DATE | 05/31/96 |
| DUE | 06/10/96 |
| INVOICE NO. | 11651 |
| TOTAL AMOUNT DUE | \$120,700.81 |

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

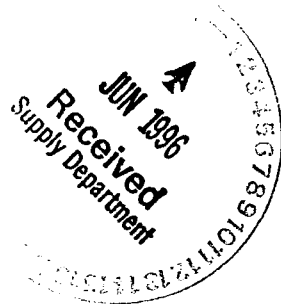
CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION

| POI NO. | RECEIPTS NAME | DELIVERIES POI NO. | NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES | | AMOUNT |
|---------|---|--------------------|------|------------|----|-----|--------|------------|------|---------|------------|----------------|
| | | | | | | | BASE | SURCHARGES | DISC | NET | MMBTU DRY | |
| | RESERVATION CHARGE | | | 05/96 | A | RES | 0.7488 | 0.0085 | | 0.7573 | 92,907 | \$70,358.47 |
| | CAPACITY RELEASED AT LESS THAN MAX RATE. | | | 05/96 | A | RES | 0.7488 | | | 0.7488 | 77,593 | \$58,101.64 |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 05/96 | A | TRL | 0.0915 | 0.0085 | | 0.1000 | (77,593) ✓ | (\$7,759.30) ✓ |
| | TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/96. | | | | | | | | | | 92,907 | \$120,700.81 |

5,500 day

ASSOCIATED GAS

*** END OF INVOICE 11651 ***



APPROVED: *[Signature]*
DATE: 6-3-96
REVIEWED: *mauano*
DATE: 6-3-96

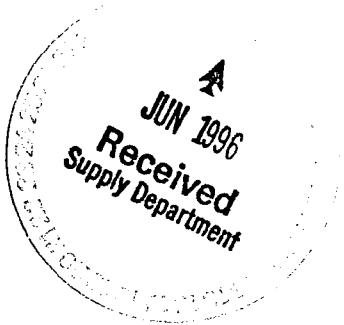
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

| | | | |
|------------------|--------------|---|--|
| DATE | 05/31/96 | CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 06/10/96 | | |
| INVOICE NO. | 11644 | | |
| TOTAL AMOUNT DUE | \$381,994.73 | | |

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS NAME | DELIVERIES POI NO. NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|---|--|----------------------------|--------------------|----|-----|--------|------------|----------|----------------------|--------------|
| | | | | | | BASE | SURCHARGES | DISC NET | | |
| | RESERVATION CHARGE | | | | | | | | | |
| | CAPACITY RELEASED AT LESS THAN MAX RATE. | | 05/96 | A | RES | 0.3659 | 0.0685 | 0.4344 | 777,630 | \$337,802.47 |
| | NO NOTICE RESERVATION CHARGE | | 05/96 | A | RES | 0.3659 | 0.0600 | 0.4259 | 123,850 | \$52,747.72 |
| | TEMPORARY RELINQUISHMENT CREDIT | | 05/96 | A | NMR | 0.0694 | | 0.0694 | 116,250 | \$8,067.75 |
| | TEMPORARY RELINQUISHMENT CREDIT | | NGS 05/96 | A | TRL | 0.0315 | 0.0685 | 0.1000 | (31,000) ✓ | (\$3,100.00) |
| | TEMPORARY RELINQUISHMENT CREDIT | | Texas Ohio - 05/96 | A | TRL | 0.0315 | 0.0685 | 0.1000 | (88,350) ✓ | (\$8,835.00) |
| | TEMPORARY RELINQUISHMENT CREDIT | | CATex - 05/96 | A | TRL | 0.2315 | 0.0685 | 0.3000 | (4,500) ✓ | (\$1,350.00) |
| | WESTERN DIVISION REVENUE SHARING CREDIT | | 05/96 | A | TCH | | | | | (\$3,338.21) |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96. | | | | | | | | | 893,880 | \$381,994.73 |

*** END OF INVOICE 11644 ***



APPROVED: No. 1014
 DATE: 6-3-96
 REVIEWED: Mauano
 DATE: 6-3-96



TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ONE OF THE WILLIAMS COMPANIES INC

INVOICE

Added to A/C 6/4/96 BC RR

ACCOUNTING MONTH: MAY, 1996
INVOICE NO : 199605-0054
INVOICE DATE : JUNE 01, 1996
DUE DATE : JUNE 10, 1996

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

Table with columns: DESCRIPTION OF CHARGES, VOLUME, RATE, AMOUNT, TOTAL. Includes current services like ESS-DEM, ESS-CAP, GSS-DMD, LGA-DMD, WSS DEMAND, and summary rows for current month charges and total amount due.

Handwritten calculations: ETG 4035.97, CGF 830.51, N.C. 219.07, VC/Inv 118.12, * 5,203.67

APPROVED: [Signature]
DATE: 6-4-96
REVIEWED: [Signature]
DATE: 6-4-96

B 11

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

paid to Awi 6/12/96 RK

| | |
|------------------|------------|
| DATE | 06/10/96 |
| DUE | 06/20/96 |
| INVOICE NO. | 11791 |
| TOTAL AMOUNT DUE | \$4,581.34 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

JUN 1996
 Received
 Supply Department

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES POI NO. NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|--------------------------|---------------------------------|---------------|----|-----|--------|------------|----------|----------------------|----------|
| | | | | | BASE | SURCHARGES | DISC NET | | |
| Usage Charge | 16114 CITY GAS-LAKE FOREST | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 2,648 ✓ | \$139.28 |
| Usage Charge | 16116 CITY GAS-OPA LOCKA | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 6,736 ✓ | \$354.31 |
| Usage Charge | 16117 CITY GAS-N.W. HIALEAH | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 14,307 ✓ | \$752.55 |
| Usage Charge | 16118 CITY GAS-S.E. HIALEAH | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 13,915 ✓ | \$731.93 |
| Usage Charge | 16122 CITY GAS-WEST MIAMI | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 7,027 ✓ | \$369.62 |
| Usage Charge | 16123 CGC - SW | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 4,814 ✓ | \$253.22 |
| Usage Charge | 16124 CITY GAS-SOUTH MIAMI | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 5,546 ✓ | \$291.72 |
| Usage Charge | 16125 CITY GAS-CUTLER RIDGE | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 3,597 ✓ | \$189.20 |
| Usage Charge | 16177 CITY GAS-TITUSVILLE | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 3,689 ✓ | \$194.04 |
| Usage Charge | 16178 CITY GAS-COcoa | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 6,620 ✓ | \$348.21 |
| Usage Charge | 16179 EAU GALLIE-CITY GAS (COCO | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 7,112 ✓ | \$374.09 |
| Usage Charge | 16180 CITY GAS-MELBOURNE | 05/96 | A | COM | 0.0371 | 0.0155 | 0.0526 | 2,488 ✓ | \$130.87 |

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|------------|
| DATE | 06/10/96 |
| DUE | 06/20/96 |
| INVOICE NO. | 11791 |
| TOTAL AMOUNT DUE | \$4,581.34 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

A
 JUN 1996
 Received
 Supply Department

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|---|------------|--------------------------|---------------|----|-----|--------|------------|------|----------------------|------------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | | |
| Usage Charge | 58912 | FPL MARTIN NORTH | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 3,744 ✓ \$196.93 |
| Usage Charge | 58921 | CITY GAS - PT. ST. LUCIE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 715 ✓ \$37.61 |
| Usage Charge | 60606 | CITY GAS-INDIAN RIVER | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 3,092 ✓ \$162.64 |
| Usage Charge | 61237 | KISSIMMEE CANE ISLAND | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 1,048 ✓ \$55.12 |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/96. | | | | | | | | | 87,098 | \$4,581.34 |

*** END OF INVOICE 11791 ***

APPROVED: Mauro
 DATE: 6-12-96
 REVIEWED: Mauro
 DATE: 6-12-96

B 13

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|-------------|
| DATE | 06/10/96 |
| DUE | 06/20/96 |
| INVOICE NO. | 11712 |
| TOTAL AMOUNT DUE | \$45,324.07 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

JUN 10 1996
 Received
 Supply Department

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES POI NO. NAME | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|---|-----------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|------------|
| | | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge - No Notice For COCOA | | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | (9,750) | (\$744.90) |
| Usage Charge - No Notice For CUTLER RIDGE | | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 1,111 | \$84.88 |
| Usage Charge - No Notice For HIALEAH | | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 13,806 | \$1,054.78 |
| Usage Charge - No Notice For MELBOURNE | | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | (1,250) | (\$95.50) |
| Usage Charge - No Notice For TITUSVILLE | | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | (2,588) | (\$197.72) |
| Usage Charge | 16114 CITY GAS-LAKE FOREST | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 13,072 | \$998.70 |
| Usage Charge | 16116 CITY GAS-OPA LOCKA | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 35,437 | \$2,707.39 |
| Usage Charge | 16117 CITY GAS-N.W. HIALEAH | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 73,070 | \$5,582.55 |
| Usage Charge | 16118 CITY GAS-S.E. HIALEAH | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 70,366 | \$5,375.96 |
| Usage Charge | 16122 CITY GAS-WEST MIAMI | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 35,837 | \$2,737.95 |
| Usage Charge | 16123 CGC - SW | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 23,935 | \$1,828.63 |
| Usage Charge | 16124 CITY GAS-SOUTH MIAMI | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 28,569 | \$2,182.67 |

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|-------------|---|---|
| DATE | 06/10/96 | CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 06/20/96 | | |
| INVOICE NO. | 11712 | | |
| TOTAL AMOUNT DUE | \$45,324.07 | | |

JUN 1996
 Received
 Supply Department

| | | | | |
|----------|------|---------------------------|--------------------|--|
| CONTRACT | 5034 | SHIPPER: NUI CORPORATION | CUSTOMER NO. 11420 | PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST |
| | | TYPE: FIRM TRANSPORTATION | | |

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|--------------------------|------------|---------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | | | | | | | | | | | |
| Usage Charge | 16125 | CITY GAS-CUTLER RIDGE | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 19,932 | \$1,522.80 |
| Usage Charge | 16151 | PGS-JACKSONVILLE | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 10,000 | \$764.00 |
| Usage Charge | 16159 | PGS-DAYTONA BEACH | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 1,928 | \$147.30 |
| Usage Charge | 16177 | CITY GAS-TITUSVILLE | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 19,565 | \$1,494.77 |
| Usage Charge | 16178 | CITY GAS-COCOA | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 34,236 | \$2,615.63 |
| Usage Charge | 16179 | EAU GALLIE-CITY GAS (COCO | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 36,657 | \$2,800.59 |
| Usage Charge | 16180 | CITY GAS-MELBOURNE | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 14,466 | \$1,105.20 |
| Usage Charge | 16198 | PGS-LAKELAND NORTH | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 856 | \$65.40 |
| Usage Charge | 16203 | PGS-TAMPA NORTH | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 1,520 | \$116.13 |
| Usage Charge | 16241 | GAINESVILLE GENERATING | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 2,500 | \$191.00 |
| Usage Charge | 16260 | OUC-INDIAN RIVER | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 64,080 | \$4,895.71 |
| Usage Charge | 58912 | FPL MARTIN NORTH | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 80,530 | \$6,152.49 |

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|-------------|
| DATE | 06/10/96 |
| DUE | 06/20/96 |
| INVOICE NO. | 11712 |
| TOTAL AMOUNT DUE | \$45,324.07 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|---|------------|--------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|-------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | 58921 | CITY GAS - PT. ST. LUCIE | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 3,703 | \$282.91 |
| Usage Charge | 60606 | CITY GAS-INDIAN RIVER | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 16,150 | \$1,233.86 |
| Usage Charge | 61237 | KISSIMMEE CANE ISLAND | 05/96 | A | COM | 0.0259 | 0.0505 | | 0.0764 | 5,509 | \$420.89 |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96. | | | | | | | | | | 593,247 | \$45,324.07 |

*** END OF INVOICE 11712 ***

APPROVED: Ma Navarro
 DATE: 6-12-96
 REVIEWED: Ma Navarro
 DATE: 6-12-96

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|------------|
| DATE | 06/10/96 |
| DUE | 06/20/96 |
| INVOICE NO. | 11688 |
| TOTAL AMOUNT DUE | \$8,918.60 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

JUN 1996
 Accounts Receivable
 Supply Department

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|--------------------------|------------|---------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | 16114 | CITY GAS-LAKE FOREST | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 3,969 | \$208.77 |
| Usage Charge | 16116 | CITY GAS-OPA LOCKA | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 10,163 | \$534.57 |
| Usage Charge | 16117 | CITY GAS-N.W. HIALEAH | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 21,777 | \$1,145.47 |
| Usage Charge | 16118 | CITY GAS-S.E. HIALEAH | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 21,197 | \$1,114.96 |
| Usage Charge | 16122 | CITY GAS-WEST MIAMI | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 10,645 | \$559.93 |
| Usage Charge | 16123 | CGC - SW | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 7,270 | \$382.40 |
| Usage Charge | 16124 | CITY GAS-SOUTH MIAMI | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 8,383 | \$440.95 |
| Usage Charge | 16125 | CITY GAS-CUTLER RIDGE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 5,411 | \$284.62 |
| Usage Charge | 16151 | PGS-JACKSONVILLE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 2,000 | \$105.20 |
| Usage Charge | 16177 | CITY GAS-TITUSVILLE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 5,553 | \$292.09 |
| Usage Charge | 16178 | CITY GAS-COCOA | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 10,056 | \$528.95 |
| Usage Charge | 16179 | EAU GALLIE-CITY GAS (COCO | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 10,806 | \$568.40 |

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|------------|---|---|
| DATE | 06/10/96 | CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 06/20/96 | | |
| INVOICE NO. | 11688 | | |
| TOTAL AMOUNT DUE | \$8,918.60 | | |

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|---|------------|--------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | 16180 | CITY GAS-MELBOURNE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 3,728 | \$196.09 |
| Usage Charge | 16260 | OUC-INDIAN RIVER | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 23,475 | \$1,234.79 |
| Usage Charge | 58912 | FPL MARTIN NORTH | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 19,407 | \$1,020.81 |
| Usage Charge | 58921 | CITY GAS - PT. ST. LUCIE | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 1,067 | \$56.12 |
| Usage Charge | 60606 | CITY GAS-INDIAN RIVER | 05/96 | A | COM | 0.0371 | 0.0155 | | 0.0526 | 4,648 | \$244.48 |
| TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/96. | | | | | | | | | | 169,555 | \$8,918.60 |

*** END OF INVOICE 11688 ***

APPROVED: *No. 10/10*
 DATE: *6-12-96*
 REVIEWED: *maurano*
 DATE: *6-12-96*

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

paid to AG 6/10/96

| | |
|------------------|--------------|
| DATE | 05/31/96 |
| DUE | 06/10/96 |
| INVOICE NO. | 11651 |
| TOTAL AMOUNT DUE | \$120,700.81 |

CUSTOMER: NUI CORPORATION
ATTN: MORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

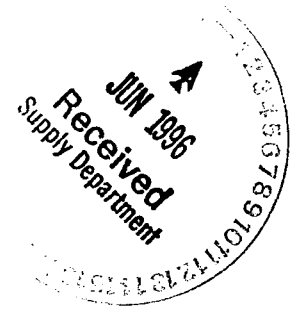
CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION

| POI NO. | RECEIPTS NAME | DELIVERIES POI NO. | NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|---|--|--------------------|------|------------|----|-----|--------|------------|----------|-------------------|--------------|
| | | | | | | | BASE | SURCHARGES | DISC NET | | |
| | RESERVATION CHARGE | | | 05/96 | A | RES | 0.7488 | 0.0085 | 0.7573 | 92,907 | \$70,358.47 |
| | CAPACITY RELEASED AT LESS THAN MAX RATE. | | | 05/96 | A | RES | 0.7488 | | 0.7488 | 77,593 | \$58,101.64 |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 05/96 | A | TRL | 0.0915 | 0.0085 | 0.1000 | (77,593) | (\$7,759.30) |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/96. | | | | | | | | | | 92,907 | \$120,700.81 |

5.5 cfd/day

ASSOCIATED GAS

*** END OF INVOICE 11651 ***



APPROVED: [Signature]
DATE: 6-3-96
REVIEWED: mauana
DATE: 6-3-96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|--------------|
| DATE | 05/31/96 |
| DUE | 06/10/96 |
| INVOICE NO. | 11644 |
| TOTAL AMOUNT DUE | \$381,994.73 |

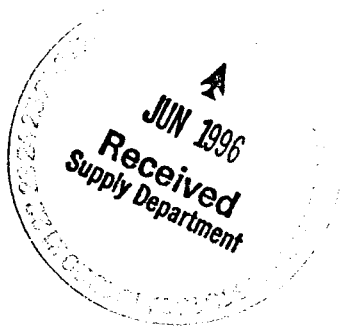
CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

| POI NO. | RECEIPTS NAME | DELIVERIES POI NO. NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|---|--|-------------------------|--------------------|----|-----|--------|------------|----------|-------------------|--------------|
| | | | | | | BASE | SURCHARGES | DISC NET | | |
| | RESERVATION CHARGE | | | | | | | | | |
| | CAPACITY RELEASED AT LESS THAN MAX RATE. | | 05/96 | A | RES | 0.3659 | 0.0685 | 0.4344 | 777,630 | \$337,802.47 |
| | NO NOTICE RESERVATION CHARGE | | 05/96 | A | RES | 0.3659 | 0.0600 | 0.4259 | 123,850 | \$52,747.72 |
| | TEMPORARY RELINQUISHMENT CREDIT | | 05/96 | A | NMR | 0.0694 | | 0.0694 | 116,250 | \$8,067.75 |
| | TEMPORARY RELINQUISHMENT CREDIT | | NGS 05/96 | A | TRL | 0.0315 | 0.0685 | 0.1000 | (31,000) ✓ | (\$3,100.00) |
| | TEMPORARY RELINQUISHMENT CREDIT | | Trans Ohio - 05/96 | A | TRL | 0.0315 | 0.0685 | 0.1000 | (88,350) ✓ | (\$8,835.00) |
| | TEMPORARY RELINQUISHMENT CREDIT | | CA Tex - 05/96 | A | TRL | 0.2315 | 0.0685 | 0.3000 | (4,500) ✓ | (\$1,350.00) |
| | WESTERN DIVISION REVENUE SHARING CREDIT | | 05/96 | A | TCH | | | | | (\$3,338.21) |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96. | | | | | | | | | 893,880 | \$381,994.73 |

*** END OF INVOICE 11644 ***



APPROVED: Joe Davis
 DATE: 6-3-96
 REVIEWED: Mauano
 DATE: 6-3-96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | | | |
|------------------|--------------|---|---|
| DATE | 05/31/96 | CUSTOMER: MUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 06/10/96 | | |
| INVOICE NO. | 11641 | | |
| TOTAL AMOUNT DUE | \$197,638.08 | | |

CONTRACT 3608 SHIPPER: MUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

| POI NO. | RECEIPTS NAME | DELIVERIES POI NO. | NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES | | AMOUNT |
|---|--|--------------------|----------------|------------|----|-----|--------|------------|------|---------|------------|--------------|
| | | | | | | | BASE | SURCHARGES | DISC | NET | MMBTU DRY | |
| | RESERVATION CHARGE | | | | | | | | | | | |
| | CAPACITY RELEASED AT LESS THAN MAX RATE. | | | 05/96 | A | RES | 0.7488 | 0.0085 | | 0.7573 | 245,892 | \$186,214.01 |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 05/96 | A | RES | 0.7488 | | | 0.7488 | 17,608 | \$13,184.87 |
| | | | ASSOCIATED GAS | 05/96 | A | TRL | 0.0915 | 0.0085 | | 0.1000 | (17,608) ✓ | (\$1,760.80) |
| TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/96. | | | | | | | | | | | 245,892 | \$197,638.08 |

*** END OF INVOICE 11641 ***



APPROVED: Napobel
 DATE: 6-3-96
 REVIEWED: Mallan
 DATE: 6-3-96



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES INC

INVOICE

Sent to An 4/16 BC RR

ACCOUNTING MONTH: MAY, 1996
INVOICE NO : 199605-0054
INVOICE DATE : JUNE 01, 1996
DUE DATE : JUNE 10, 1996

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NJI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ
07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

| DESCRIPTION OF CHARGES | VOLUME | RATE | AMOUNT | TOTAL |
|------------------------------|-------------|-------------|----------|--------------|
| CURRENT SERVICES: | | | | |
| ESS-DEM EMINENCE STORAGE DEM | 05/01-05/31 | 4,953 MCF | \$.5473 | \$ 2,710.78 |
| ESS-CAP EMINENCE STORAGE CAP | 05/01-05/31 | 49,831 MCF | .0544 | 2,710.81 |
| GSS-DMD STORAGE DEMAND | 05/01-05/31 | 2,650 MCF | 2.5687 | 6,807.06 |
| GSS-CAP STORAGE CAPACITY | 05/01-05/31 | 140,630 MCF | .015 | 2,109.45 |
| LGA-DMD LIQ DEMAND | 05/01-05/31 | 3,211 MCF | .9157 | 2,940.31 |
| LGA-CAP CAPACITY | 05/01-05/31 | 17,540 MCF | .1764 | 3,094.06 |
| WSS DEMAND D-1 | 05/01-05/31 | 2,941 MCF | .8853 | 2,603.67 |
| WSS-CAP STORAGE CAPACITY | 05/01-05/31 | 250,000 MCF | .0104 | 2,600.00 |
| TOTAL CURRENT MONTH CHARGES | | | | \$ 25,576.14 |
| TOTAL AMOUNT DUE | | | | \$ 25,576.14 |

20,372.47
*5,203.67 **

ETG 4,035.97
CGF 830.51
NC. 219.07
VC/Nov 118.12
** 5,203.67*

APPROVED: *[Signature]*
DATE: *6-4-96*
REVIEWED: *Immano*
DATE: *6-4-96*

3 A

ACCOUNT NUMBER
00648071-0003

AMOUNT NOW DUE
3,338.11

STATEMENT DATE
06/03/96

0.00 *

PAYABLE UPON RECEIPT

3,338.11 +
1,863.32 +
5,201.43 *

B 23

8071 000333811

OF FLA
ST
33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

JUN 8 1996

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **
***** THIS MONTHS BILLING DATES *****

AMOUNT NOW DUE
3,338.11

PAST DUE AFTER
06/24/96

ACCOUNT NUMBER
00648071

--SERVICE PERIOD--
TO 05/31/96 NUMBER OF DAYS 31 STATEMENT DATE 06/03/96

***** THIS MONTHS METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCP X BTU X CONVER = THERMS USED
ZSM08935 81675 75575 6100 1.0620 1.0026 6495.0
TOTAL THERMS = 6495.0

Table with 2 columns: Month/Year, Therms Usage. Rows include MAY 96 (209.5), APR 96 (214.9), MAR 96 (303.8), FEB 96 (329.0), JAN 96 (361.7), DEC 95 (309.6), NOV 95 (218.8), OCT 95 (213.5), SEP 95 (181.4), AUG 95 (212.6), JUL 95 (162.9), JUN 95 (223.9), MAY 95 (178.7).

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 0.00
ENERGY SERV 6495.0 THERMS @ 0.14066 = 913.59
PGA 6495.0 THERMS @ 0.37329 = 2424.52
TOTAL GAS CHARGES 3338.11
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00

POSTED

PREVIOUS BALANCE 3377.38
PAYMENT 3377.38
TOTAL BALANCE DUE 3338.11

PAYMENT APPROVED: CHECKED: [Signature] 3377.38 - 3338.11 = 44.98 USE TAX: VENDOR No: Due Date: Discount:

JUN 6 1996

Peoples Gas
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
 00648097-0003

AMOUNT NOW DUE
 1,863.32

STATEMENT DATE
 06/03/96

PAYABLE UPON RECEIPT

B 24

010122 00648097 000186332

CITY GAS CO OF FLA
 955 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

POSTED

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

Peoples Gas

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 19401 NE 22ND AVE REAR NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
 1,863.32

PAST DUE AFTER
 06/24/96

ACCOUNT NUMBER
 00648097

| AVERAGE DAILY THERM USAGE | |
|---------------------------|-------|
| MAY 96 | 117.0 |
| APR 96 | 126.1 |
| MAR 96 | 167.9 |
| FEB 96 | 187.5 |
| JAN 96 | 206.8 |
| DEC 95 | 169.8 |
| NOV 95 | 115.2 |
| OCT 95 | 99.9 |
| SEP 95 | 0.0 |
| AUG 95 | 45.4 |
| JUL 95 | 92.8 |
| JUN 95 | 133.1 |
| MAY 95 | 105.2 |

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.
 THIS MONTHS BILLING DATES

| TO | NUMBER OF DAYS | STATEMENT DATE |
|----------|----------------|----------------|
| 05/31/96 | 31 | 06/03/96 |

THIS MONTHS METER INFORMATION

| METER NUMBER | METER READS PRES - PREV | CCF | X BTU | X CONVER | THERMS USED |
|----------------|-------------------------|------|--------|----------|-------------|
| ZT078579 | 99012 95607 | 3405 | 1.0620 | 1.0026 | 3625.5 |
| TOTAL THERMS = | | | | | 3625.5 |

THIS MONTHS BILLING INFORMATION

| | | | | | |
|-------------------------|---------------|---------|--|--------|---------|
| WHOLESALE SERVICE (WHS) | | | | | |
| CUSTOMER CHARGE | | | | 0.00 | |
| ENERGY SERV | 3625.5 THMS @ | 0.14066 | | 509.96 | |
| PGA | 3625.5 THMS @ | 0.37329 | | 353.36 | |
| TOTAL GAS CHARGES | | | | | 1863.32 |
| TAXES AND FEES | | | | | |
| FRANCHISE FEE | | | | | |
| LOCAL TAX | | | | | |
| STATE TAX | | | | | |
| GROSS RECEIPTS TAX | | | | | |
| TOTAL TAXES AND FEES | | | | | 0.00 |
| PREVIOUS BALANCE | | | | | 1981.27 |
| PAYMENT | | | | | 1981.27 |
| TOTAL BALANCE DUE | | | | | 1863.32 |

PAYMENT APPROVED:

CHECKED: *[Signature]*

35149201.100 - 1863.32

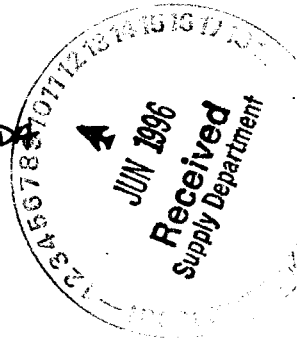
23620 USE TAX:

VENDOR No:

Due Date: Discount:

6/20/96

CITY GAS OF FLORIDA



PROENERGY

PRODUCERS ENERGY MARKETING, LLC

forward to AW 6/11/96

NUI Corporation
Attn: Ms. Norene Navarro
550 Route 202 - 206
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice

Title ID: S-NUI CORP-S-01
Partner ID: NUI CORP
Owner ID:
Invoice No.: 1996050222-1 - 01
Invoice Date: 6/6/96
Due Date: 6/17/96

| Pipeline | Prod. Month | Del. Point | Description | Volume | Avg. Price* | Amount Due | Other Cost ID | Other Cost Amount | Total Due |
|--------------------|-----------------|-----------------|----------------------------|--------------------|---------------------|-------------------------|---------------|-------------------|---------------------|
| TRANSCO | 5/96 | 7580 | Sta. 65 FT ProE | 198,276 | \$2.3600 | \$467,931.36 | | | |
| TRANSCO | 5/96 | 7577 | Sta. 45 FT ProE | 65,627 | \$2.3100 | \$151,598.37 | | | |
| TRANSCO | 5/96 | 7576 | Sta. 30 FT ProE | 44,826 | \$2.2450 | \$100,634.37 | | | |
| FGT | 5/96 | 23062 | Sabine Kaplan | 49,175 ✓ | \$2.2723 | \$111,740.06 | | | |
| FGT | 5/96 | 23062 | Sabine Kaplan | 17,060 ✓ | \$2.2500 | \$38,385.00 | | | |
| FGT | 5/96 | 62410 | Columbia Gulf/F | 3,414 ✓ | \$2.3000 | \$7,852.20 | | | |
| | | | | 69,649 | | | | | |
| Totals | | | | | | | | | \$157,977.26 |
| Recap: | | | | | | | | | \$878,141.36 |
| Commodity Total | | | | | | | | | \$878,141.36 |
| Net Amount Due | | | | | | | | | \$878,141.36 |

(* = Average Price is rounded)

Payment Due By: 06/17/96

\$157,977.26

APPROVED: *Napier*
DATE: *6-11-96*
REVIEWED: *Mauano*
DATE: *6-10-96*

Please Wire Transactions To:
First National Bank of Chicago
Chicago, IL
Account # :55-59340
ABA# 071 000 013

Please Send Invoices To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090

Please Remit Check To:
Producers Energy Marketi
616 F.M. 1960 West
Suite 800
Houston, TX 77090

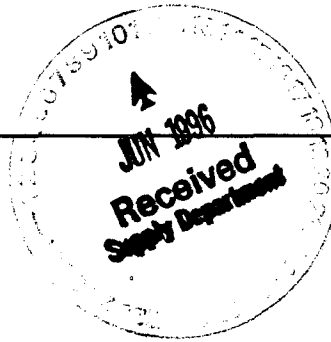
Please Send Correspondence To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: 713-583-2800
Fax: 713-583-5252

Copies Sent 1

C 1



KOCH GAS SERVICES COMPANY



CITY GAS COMPANY OF FLORIDA
ATTN: GAS ACCOUNTING
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Date: 6/4/96
Due Date: 6/25/96

Invoice No: 9606663

260-110-001-00- 65082 -9606663-139

May 1996 Gas Volumes

Table with 4 columns: Description, MMBTU, Price, Dollar Amount. Includes rows for Montpelier (UGPL TO FLORIDA GAS) with handwritten notes like 'ST. Helena' and '10,905'.

Handwritten notes: RECEIVED: [Signature], 6-11-96; TO: [Signature], 6-10-96; DATE: [Signature]

For Questions regarding this invoice contact:
Name: Melissa Valentino
Voice#: (713) 229-5153
Fax#: (713) 229-5959

For Payment by Check:
KOCH GAS SERVICES
P.O. Box 951219
Dallas, Texas 75395-1219
For Payment by Wire Transfer:
First National Bank Chicago
ABA #071000013
Chicago, Illinois
KOCH GAS SERVICES
A/C 51-39058

Please reference invoice number on remittance.



C 3

Forwarded to Aw 6/12/96

NATURAL GAS SALES INVOICE

Re Ship

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: NOREEN NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 015800
INVOICE DATE 06-11-1996
CONTRACT 178673
DELIVERY MONTH 05/1996

Payment Due: 20TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/96. Calculations are based on nominations.

| Delivery Point Description/ Pipeline Measurement Pt | Amoco ID# | Quantity mmbtu | Price \$/mmbtu | Amount Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STA 11 ZN 3 POOL POIN | 065930 | 12,756 | 2.31000 | 29,466.36 |
| TOTAL AMOUNT DUE | | | | 29,466.36 |

deal #660

APPROVED: *N. Navarro*
DATE: 6-12-96
REVIEWED: *M. Navarro*
DATE: 6-12-96

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,015800,061196,0596



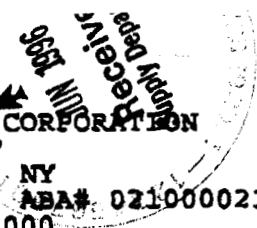
forward to AW 61

C 4

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000



ATTN: MORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 015799
INVOICE DATE 06-11-1996
CONTRACT 178667
DELIVERY MONTH 05/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/96. Calculations are based on nominations.

| Delivery Point Description/ Pipeline Measurement Pt | Amoco ID# | Quantity mmbtu | Price \$/mmbtu | Amount Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 8 POOL POINT | 059380 | 12,364 | 2.18000 | 26,953.52 |
| TOTAL AMOUNT DUE | | | | 26,953.52 |

APPROVED: Na Abdel
DATE: 6-12-96
REVIEWED: mauano
DATE: 6-12-96

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,015799,061196,0596



forwarded to AW 6/12/96

AMOCO ENERGY TRADING CORPORATION
2001 10/17

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 015629
INVOICE DATE 06-11-1996
CONTRACT 157455
DELIVERY MONTH 05/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

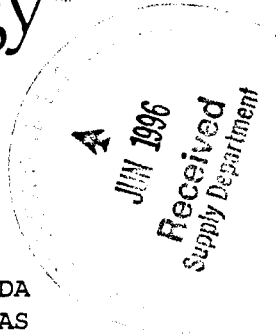
Natural gas delivered during 05/96. Calculations are based on nominations.

| Delivery Point Description/ Pipeline Measurement Pt | Amoco ID# | Quantity mmbtu | Price \$/mmbtu | Amount Due (\$) |
|---|-----------------------|----------------------------|----------------------------|-----------------------------|
| FGT STATION & POOL POINT SEE DAILY PRICING SHEET | 059380 | 184,501 ✓ | 2.23689 ✓ | 412,708.44 |
| | | TOTAL AMOUNT DUE | | 412,708.44 |

APPROVED: *Ma Abdel*
DATE: 6-12-96
REVIEWED: *M Navarro*
DATE: 6-17-96

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,015629,061196,0596



10777 Westheimer, Suite 650
Houston, Texas 77042
713 260-1800

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 06/06/96
PAYMENT TERMS: DUE IN ACCORDANCE ²¹ 6/8/96
WITH CURRENT EFFECTIVE CONTRACT

INVOICE: SR96051228
CUSTOMER NO: 0000018295

PAYMENT BY WIRE TRANSFER:
PANENERGY GAS SERVICES, INC.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
ACCOUNT # 910-2-771269

REMIT TO:
PANENERGY GAS SERVICES, INC.
P.O. BOX 201204
HOUSTON, TEXAS 77216-1204

INVOICE FOR NATURAL GAS FOR MAY 1996 FOR FGT DELIVERIES -NOMINATED

| TRANSPORT CONTRACT | SALES POINT | CONNECTING TRANSPORT | SALES PRICE | MMBTU VOLUME | AMOUNT DUE |
|--------------------|-------------|----------------------|-------------|--------------|------------|
| 5430 | 25306 | | 2.2200✓ | 262,334 | 582,381.48 |
| 5430 | 25412 | | 2.1800✓ | 35,488 | 77,363.84 |
| 5430 | 25412 | | 2.1900✓ | 22,467 | 49,202.73 |
| 430 | 25412 | | 2.2400✓ | 35,567 | 79,670.08 |
| 430 | 25412 | | 2.3000✓ | 25,405 | 58,431.50 |
| 5430 | 25412 | | 2.3400✓ | 18,098 | 42,349.32 |

** TOTAL INVOICE : -----
399,359✓
===== -----
\$889,398.95
=====

- ** If paying by check, please send remittance information with the payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions about the invoice, please contact AMANDA PRAZAK at telephone (713) 260 - 6504 .

APPROVED: *[Signature]*
DATE: 6-17-96
REVIEWED: *[Signature]*
DATE: 6-14-96

NorAm Energy Services, Inc.

P.O. Box 200631

Dallas, TX 75320-0631

City Gas of Florida

NUI CORPORATION

550 ROUTE 202-206

POST OFFICE BOX 760

BEDMINSTER, NEW JERSEY 07921-0760

JUN 1996
Received
Supply Department

Invoice No: 05-6012468

Invoice Date: 06/10/96

Due Date: 06/20/96

Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - JOHNSON'S BAYOU FGT - METER: 00282 - ST: FL

| Month | Act/Nom | MMBtu | Rate | Amount |
|-------|---------|--------|--------|---------------|
| 9605 | NOM | 48,391 | 2.2825 | \$ 110,452.46 |

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

| Month | Act/Nom | MMBtu | Rate | Amount |
|-------|------------|---------|--------|---------------|
| 9605 | NOM | 111,879 | 2.2825 | \$ 255,363.82 |
| | Amount Due | 111,879 | | \$ 255,363.82 |

TOTAL AMOUNT DUE 160,270 \$ 365,816.28

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *Hayes*
DATE: 6-19-96
REVIEWED: *Mauarzo*
DATE: 6-19-96

Orlando Utilities Commission

P. O. Box 3193 Phone 423-9100
Orlando, Florida
32802

Date: February 19, 1996

Due: 5/10/96

Sold to: NUI Corp.
City Gas Company of Florida
Mr. Joe Lachowiec
550 Rt. 202-206
Bedminster, NJ 07921

Cust. #: 99984681

GL/AC 3143260/0160000

Description: To invoice you for the January-96 Direct Gas Sales per attached:

Total Due: \$19,500.00 ✓

APPROVED: [Signature] PAYMENT DUE 10 DAYS FROM RECEIPT OF INVOICE

DATE: 5-7-96

PLEASE PAY BY CHECK

REVIEWED: [Signature]

DATE: 5-7-96

Rate Code: 94 found by JTL on 5/6/96

Distribution: 1501622/0520180

reprocessing per a. Braun

APPROVED: [Signature]

DATE: 6-5-96

REVIEWED: [Signature]

DATE: 6/5/96

