

STEEL
HECTOR
& DAVIS

Steel Hector & Davis
215 South Monroe, Suite 601
Tallahassee, Florida 32301-1803
904.222.2300
904.222.8410 Fax

FILED

Matthew M. Childs, P.A.

July 22, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG 5 - Bus
LEG 1
LIN 2
GPC _____
RCH _____
SEC 1
WAS _____
OTH _____

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of June, 1996.

Respectfully submitted,



Matthew M. Childs, P.A.

MMC/ml

Enclosures

cc: All Parties of Record

CERTIFICATE OF SERVICE
DOCKET NO. 960001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of June, 1996 have been furnished by Hand Delivery,** or U.S. Mail this 22nd day of July, 1996, to the following:

Vicki D. Johnson, Esq.**
Division of Legal Services
FPSC
2540 Shumard Oak Blvd. Rm.370
Tallahassee, FL 32399-0850

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 South Gadsden Street
Tallahassee, FL 32301

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

Norman Horton, Jr., Esq.
Messer, Caparello,
Madsen, Goldman & Metz
P. O. Box 1876
Tallahassee, FL 32302-1876


Suzanne Brownless, P.A.
1311-B Paul Russell Road
Suite 202
Tallahassee, Florida 32301

John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
227 South Calhoun Street
P. O. Box 391
Tallahassee, FL 32302

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
Post Office Box 3350
Tampa, Florida 33601-3350


Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JUNE 1996

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	127,149,539	110,635,180	16,514,359	14.9	6,182,281	6,247,534	(65,253)	(1.0)	2.0567	1.7709	0.2858	16.1
2 Nuclear Fuel Disposal Costs	1,270,144	1,893,273	(623,129)	(32.9)	1,360,510	2,032,936	(672,426)	(33.1)	0.0834	0.0831	0.0003	0.3
3 Coal Car Investment	415,081	415,081	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	306,733	306,733	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,014,153)	(1,644,489)	(369,664)	22.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	127,127,344	111,805,778	15,321,566	13.9	6,182,281	6,247,534	(65,253)	(1.0)	2.0563	1.7864	0.2699	15.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,419,139	12,556,420	(2,137,281)	(17.0)	737,880	781,434	(43,554)	(5.6)	1.4120	1.6068	(0.1948)	(12.1)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,498,019	3,329,480	(1,331,461)	NA	133,711	212,277	(78,566)	NA	1.8682	1.8040	0.0642	3.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,442,036	3,134,300	(692,264)	NA	111,618	149,871	(38,253)	NA	2.1876	2.0913	0.0966	4.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,784,078	9,921,627	4,862,451	49.0	697,567	490,335	207,232	42.3	2.1193	2.0234	0.0959	4.7
12 TOTAL COST OF PURCHASED POWER	30,143,272	29,441,827	701,445	2.4	1,680,796	1,633,717	46,879	2.9	1.7934	1.8019	(0.0085)	(0.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	157,270,616	141,047,605	16,223,011	11.5	7,863,077	7,881,451	(18,374)	(0.2)	2.0001	1.7806	0.2195	11.8
14 Fuel Cost of Economy and Other Power Sales (A8)	(2,746,199)	(1,433,261)	(1,312,938)	91.6	(91,830)	(50,044)	(41,786)	83.5	2.9905	2.8640	0.1265	4.4
15 Gain on Economy Sales (A8a)	(301,420)	(90,253)	(211,167)	234.0	(57,268)	(30,044)	(27,224)	14.4	0.5263	0.1803	0.3460	191.9
16 Fuel Cost of Unit Power Sales (SL2 Parts) (A8)	(1,790)	(173,940)	172,150	(99.0)	0	(44,073)	44,073	(100.0)	0.0000	0.3947	(0.3947)	(100.0)
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,049,369)	(1,697,454)	(1,351,915)	79.6	(91,830)	(94,117)	2,287	(2.4)	3.3207	1.8036	1.5171	84.1
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	154,221,247	139,350,151	14,871,096	10.7	7,771,247	7,787,334	(16,087)	(0.2)	1.9845	1.7894	0.1951	10.9
21 Net Unbilled Sales	5,904,246 *	7,147,329 *	(1,343,083)	NA	292,479	399,426	(106,947)	NA	0.0650	0.1091	(0.0201)	NA
22 Company Use	297,496 *	320,822 *	(23,326)	NA	14,991	17,929	(2,938)	NA	0.0044	0.0047	(0.0003)	NA
23 T & D Losses	11,003,158 *	8,679,449 *	2,323,709	NA	554,455	485,048	69,407	NA	0.1811	0.1277	0.0334	NA
24 SYSTEM KWH SALES (EXCL FXEC & CKW A2,p1)	154,221,247	139,350,151	14,871,096	10.7	6,828,454,239	6,798,837,271	29,616,968	0.4	2.2585	2.0496	0.2089	10.2
25 Wholesale KWH Sales (EXCL FXEC & CKW A2,p1)	851,981	740,242	111,739	15.1	37,728,109	36,116,271	1,611,838	4.5	2.2585	2.0496	0.2089	10.2
26 Jurisdictional KWH Sales	153,369,266	138,609,909	14,759,357	10.6	6,790,726,130	6,782,721,000	8,005,130	0.4	2.2585	2.0496	0.2089	10.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	153,476,611	138,706,936	14,769,675	10.6	6,790,726,130	6,782,721,000	8,005,130	0.4	2.2601	2.0511	0.2090	10.2
28 TRUE-UP **	16,280,671	16,280,671	0	0.0	6,790,726,130	6,782,721,000	8,005,130	0.4	0.2397	0.2407	(0.0010)	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	169,757,282	154,987,607	14,769,675	9.5	6,790,726,130	6,782,721,000	8,005,130	0.4	2.4998	2.2918	0.2080	9.1
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									2.5400	2.3297	0.2113	9.1
32 GPF **	359,848	359,848	0	0.0	6,790,726,130	6,782,721,000	8,005,130	0.4	0.0053	0.0053	0.0000	0.0
33 Fuel Factor Including GPF									2.5453	2.334	0.2113	9.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.334	2.334	0.211	9.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER DATE

07698 JUL 22 96

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1998 THRU JUNE 1998

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	343,577,432	327,063,072	16,514,360	5.0	17,180,749	17,246,006	(65,257)	(0.4)	1.9958	1.9955	0.0033	5.4
2 Nuclear Fuel Disposal Costs (A13)	4,373,150	4,998,278	(625,128)	(12.5)	4,697,260	5,389,686	(672,426)	(12.5)	0.0931	0.0930	0.0001	0.1
3 Coal Car Investment	1,250,883	1,250,883	0	0.0	0	0	0	0	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	924,906	924,906	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,547,572)	(5,177,808)	(369,764)	7.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	344,578,799	329,057,231	15,521,568	4.7	17,180,749	17,246,006	(65,257)	(0.4)	2.0058	1.9980	0.0078	5.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	34,673,653	36,810,934	(2,137,281)	(5.8)	1,965,982	2,009,536	(43,554)	(2.2)	1.7637	1.8318	(0.0681)	(3.7)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	5,491,805	5,823,266	(1,331,461)	NA	294,431	372,997	(78,566)	NA	1.8652	1.8293	0.0359	2.0
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	6,944,534	7,636,798	(692,264)	NA	333,193	371,446	(38,253)	NA	2.0842	2.0560	0.0282	1.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	34,924,977	30,062,526	4,862,451	16.2	1,717,475	1,510,223	207,252	13.7	2.0335	1.9908	0.0429	2.2
12 TOTAL COST OF PURCHASED POWER	82,034,969	81,333,524	701,445	0.9	4,311,061	4,284,202	46,879	1.1	1.9029	1.9074	(0.0045)	(0.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	426,613,768	410,390,756	16,223,012	4.0	21,491,830	21,510,209	(18,379)	(0.1)	1.9850	1.9079	0.0771	4.0
14 Fuel Cost of Economy and Other Power Sales (A5)	(10,343,146)	(9,030,206)	(1,312,938)	14.5	(341,629)	(299,843)	(41,786)	13.9	(3.0278)	(3.0116)	0.0160	0.5
15 Gain on Economy Sales (A5a)	(1,128,452)	(917,285)	(211,167)	23.0	(222,008)	(214,784)	(7,224)	3.4	0.5083	0.4271	0.0812	19.0
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(275,774)	(447,964)	172,190	(38.4)	(45,148)	(89,221)	44,073	(49.4)	0.6108	0.5021	0.1087	21.6
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,747,372)	(10,395,457)	(1,351,915)	13.0	(386,777)	(389,064)	2,287	(0.6)	3.0372	2.8719	0.3653	13.7
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	414,866,394	399,995,298	14,871,096	3.7	21,105,053	21,121,144	(16,091)	(0.1)	1.9657	1.8938	0.0719	3.8
21 Net Unbilled Sales	5,749,260 *	(287,768) *	6,037,028	(2,097.9)	292,479	(15,192)	307,671	(2,025.2)	0.0315	(0.0016)	0.0331	NA
22 Company Use	847,118 *	871,773 *	(24,655)	(2.8)	43,095	46,033	(2,938)	(6.4)	0.0048	0.0048	(0.0000)	(4.2)
23 T & D Losses	45,543,197 **	50,415,033 **	(4,871,836)	(9.7)	2,316,895	2,662,110	(345,215)	(13.0)	0.2499	0.2771	(0.0272)	(9.8)
24 SYSTEM KWH SALES(EXCL FKEC & CKW A2.p1)	414,866,394	399,995,298	14,871,096	3.7	18,226,020,406	18,146,403,438	29,616,968	0.2	2.2762	2.1982	0.0780	3.5
25 Wholesale KWH Sales(EXCL FKEC & CKW A2.p1)	1,662,584	1,763,299	(99,285)	5.6	81,827,140	80,215,302	1,611,838	2.0	2.2782	2.1982	0.0780	3.5
26 Jurisdictional KWH Sales	413,003,810	398,231,999	14,771,811	3.7	18,144,193,266	18,116,188,136	28,005,130	0.2	2.2762	2.1982	0.0780	3.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	413,293,175	398,510,946	14,782,229	3.7	18,144,193,266	18,116,188,136	28,005,130	0.2	2.2778	2.1998	0.0780	3.5
28 TRUE-UP **	48,842,013	48,842,013	0	0.0	18,144,193,266	18,116,188,136	28,005,130	0.2	0.2692	0.2696	(0.0004)	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	482,135,188	447,352,959	14,782,229	3.3	18,144,193,266	18,116,188,136	28,005,130	0.2	2.5470	2.4894	0.0776	3.1
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									2.588	2.5091	0.0789	3.1
32 GPF **	1,079,544	1,079,544	0	0.0	18,144,193,266	18,116,188,136	28,005,130	0.2	0.0059	0.0060	(0.0001)	(1.7)
33 Fuel Factor Adjusted for Taxes									2.5939	2.5151	0.0788	3.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.594	2.515	0.079	3.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

MONTH OF: JUNE 1996

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	49,237,772	26,301,880	22,935,892	67.2	104,601,270	81,665,378	22,935,892	28.1
2	* LIGHT OIL	83,656	12,450	51,206	NA	175,983	124,777	51,206	41.0
3	COAL	8,577,574	10,454,640	(1,877,066)	(18.0)	27,633,983	29,511,030	(1,877,067)	(6.4)
4	** GAS	63,740,887	65,741,820	(2,000,933)	(3.0)	190,677,588	192,674,521	(2,000,933)	(1.0)
5	NUCLEAR	5,529,633	8,124,390	(2,594,757)	(31.9)	20,492,627	23,087,366	(2,594,739)	(11.2)
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	127,149,539	110,635,180	16,514,359	14.9	343,377,432	327,067,072	16,314,360	5.0
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,744,344	961,810	782,534	81.4	3,654,685	2,872,151	782,534	27.2
9	LIGHT OIL	947	199	748	NA	2,987	2,238	749	33.5
10	COAL	576,507	620,169	(43,662)	(7.0)	1,677,758	1,721,420	(43,662)	(2.5)
11	GAS	2,499,973	2,632,400	(132,427)	(5.0)	7,148,060	7,280,487	(132,427)	(1.8)
12	NUCLEAR	1,360,510	2,032,936	(672,426)	(33.1)	4,697,260	5,369,686	(672,426)	(12.5)
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,182,281	6,247,514	(65,233)	(1.0)	17,180,750	17,245,982	(65,232)	(0.4)
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	2,767,722	1,464,621	1,303,101	89.0	5,800,543	4,497,442	1,303,101	29.0
16	* LIGHT OIL (Bbl)	2,316	447	1,869	NA	6,430	4,370	1,869	40.9
17	*** COAL (TON)	66,489	66,966	(477)	(0.7)	180,118	180,595	(477)	(0.3)
18	** GAS (MCF)	22,328,581	22,909,646	(581,065)	(2.5)	62,979,556	63,560,621	(581,065)	(0.9)
19	NUCLEAR (MMBTU)	15,255,264	22,188,086	(6,932,822)	(31.2)	52,112,215	59,045,037	(6,932,822)	(11.7)
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	17,637,582	9,373,573	8,264,009	88.2	36,956,620	28,692,611	8,264,009	28.8
22	LIGHT OIL	13,489	2,608	10,881	NA	37,363	26,482	10,881	41.1
23	COAL	5,130,314	6,269,006	(1,138,692)	(18.2)	16,329,300	17,467,992	(1,138,692)	(6.5)
24	GAS	22,328,581	22,909,646	(581,065)	(2.5)	62,979,556	63,560,621	(581,065)	(0.9)
25	NUCLEAR	15,255,264	22,188,086	(6,932,822)	(31.2)	52,112,215	59,045,037	(6,932,822)	(11.7)
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	60,365,230	60,742,919	(377,689)	(0.6)	168,415,034	168,792,743	(377,689)	(0.2)
GENERATION MIX (%MWH)									
28	HEAVY OIL	28.22	15.40	12.82	83.2	21.27	16.65	4.62	27.7
29	LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.01	0.01	100.0
30	COAL	9.33	9.93	(0.60)	(6.0)	9.77	9.98	(0.21)	(2.1)
31	GAS	40.44	42.14	(1.70)	(4.0)	41.61	42.22	(0.61)	(1.4)
32	NUCLEAR	22.01	32.54	(10.53)	(32.4)	27.34	31.14	(3.80)	(12.2)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	17.9900	17.9581	(0.1681)	(0.9)	18.0330	18.1582	(0.1252)	(0.7)
36	* LIGHT OIL (\$/Bbl)	27.4853	27.8523	(0.3670)	(1.3)	27.3308	27.3035	0.0273	0.1
37	*** COAL (\$/TON)	40.8382	40.0838	0.7724	1.9	42.0050	41.7156	0.2894	0.7
38	** GAS (\$/MCF)	2.8547	2.8696	(0.0149)	(0.5)	3.0275	3.0314	(0.0039)	(0.1)
39	NUCLEAR (\$/MMBTU)	0.3625	0.3662	(0.0037)	(1.0)	0.3932	0.3910	0.0022	0.6
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.7916	2.8060	(0.0144)	(0.5)	2.8304	2.8462	(0.0158)	(0.6)
42	* LIGHT OIL	4.7191	4.7738	(0.0547)	(1.1)	4.7101	4.7118	(0.0017)	0.0
43	COAL	1.6719	1.6677	0.0042	0.3	1.6923	1.6894	0.0029	0.2
44	** GAS	2.8547	2.8696	(0.0149)	(0.5)	3.0275	3.0314	(0.0039)	(0.1)
45	NUCLEAR	0.3625	0.3662	(0.0037)	(1.0)	0.3932	0.3910	0.0022	0.6
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	2.1063	1.8214	0.2849	15.6	2.0401	1.9377	0.1024	5.3
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,111	9,746	365	3.7	10,112	9,990	122	1.2
49	LIGHT OIL	14,239	13,106	1,133	8.6	12,510	11,833	677	5.7
50	COAL	8,899	10,109	(1,210)	(12.0)	9,733	10,147	(414)	(4.1)
51	GAS	8,932	8,703	229	2.6	8,811	8,730	81	0.9
52	NUCLEAR	11,213	10,914	299	2.7	11,094	10,996	98	0.9
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,784	9,723	61	0.6	9,803	9,787	16	0.2
GENERATED FUEL COST PER KWH (\$/KWH)									
55	* HEAVY OIL	2.8227	2.7346	0.0881	3.2	2.8621	2.8434	0.0187	0.7
56	* LIGHT OIL	6.7197	6.2563	0.4634	7.4	5.8924	5.5754	0.3170	5.7
57	COAL	1.4879	1.6858	(0.1979)	(11.7)	1.6471	1.7143	(0.0672)	(3.9)
58	** GAS	2.5497	2.4974	0.0523	2.1	2.6675	2.6465	0.0210	0.8
59	NUCLEAR	0.4064	0.3996	0.0068	1.7	0.4363	0.4300	0.0063	1.5
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWH)	2.0567	1.7709	0.2858	16.1	1.9928	1.8965	0.1033	5.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF:

JUNE 1996

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	124,802	51.4	97.3	59.4	9,849	#6 OIL	190,960	BBL	6,348	1,212,214	3,440,449	2,7567	18.02
2 # 1		25,079					GAS	2,4005	MCF	1,000	264,005	753,649	3,0051	2.85
3 # 2	367	113,580	50.5	91.2	61.5	10,019	#6 OIL	175,807	BBL	6,348	1,116,023	3,167,444	2,7887	18.02
4 # 2		35,908					GAS	381,658	MCF	1,000	381,658	1,089,510	3,0342	2.85
5 FT MYERS # 1	137	28,493	28.7	99.7	66.2	10,737	#6 OIL	48,003	BBL	6,373	305,923	807,617	2,8344	16.82
6 # 2	367	157,011	55.8	100.0	61.0	9,803	#6 OIL	241,504	BBL	6,373	1,539,105	4,063,137	2,5878	16.82
7 LAUDERDALE # 4	430	0	93.3	97.9	93.3	7,725	#2 OIL	0	BBL	2,508	0	0	0.0000	0.00
8 # 4		301,107					GAS	2,326,149	MCF	1,000	2,326,149	6,640,404	2,2053	2.85
9 # 5	391	0	95.4	99.3	95.4	7,745	#2 OIL	0	BBL	2,659	0	0	0.0000	0.00
10 # 5		305,221					GAS	2,363,901	MCF	1,000	2,363,901	6,748,174	2,2109	2.85
11 MANATEE # 1	783	222,972	38.0	98.9	38.0	10,476	#6 OIL	368,323	BBL	6,342	2,335,904	6,625,057	2,9713	17.99
12 # 2	783	267,860	44.2	93.0	47.0	10,223	#6 OIL	431,761	BBL	6,342	2,738,228	7,766,121	2,8993	17.99
13 MARTIN # 1	783	68,607	43.8	100.0	43.8	10,516	#6 OIL	108,857	BBL	6,387	695,270	2,100,078	3,0610	19.29
14 # 1		194,117					GAS	2,067,533	MCF	1,000	2,067,533	5,902,139	3,0405	2.85
15 # 2	783	60,206	43.5	100.0	45.0	10,236	#6 OIL	92,502	BBL	6,387	590,810	1,784,556	2,9641	19.29
16 # 2		194,136					GAS	2,012,585	MCF	1,000	2,012,585	5,745,280	2,9594	2.85
17 # 3	430	0	101.0	100.0	101.0	7,351	#2 OIL	0	BBL	0,646	0	0	0.0000	0.00
18 # 3		320,630					GAS	2,357,058	MCF	1,000	2,357,058	6,728,639	2,0986	2.85
19 # 4	430	0	102.5	99.7	102.5	7,213	#2 OIL	0	BBL	0,646	0	0	0.0000	0.00
20 # 4		328,329					GAS	2,368,264	MCF	1,000	2,368,264	6,760,629	2,0591	2.85
21 FT EVERGLADES # 1	204	21,509	24.8	100.0	55.5	11,523	#6 OIL	36,746	BBL	6,443	236,754	701,542	3,2616	19.09
22 # 1		17,454					GAS	212,216	MCF	1,000	212,216	605,808	3,4708	2.85
23 # 2	204	21,710	22.9	97.7	56.4	11,370	#6 OIL	36,444	BBL	6,443	234,809	695,776	3,2048	19.09
24 # 2		15,069					GAS	183,363	MCF	1,000	183,363	523,442	3,4737	2.85
25 # 3	367	62,880	46.2	85.0	58.3	10,477	#6 OIL	98,244	BBL	6,443	632,986	1,875,639	2,9829	19.09
26 # 3		56,378					GAS	616,423	MCF	1,000	616,423	1,759,689	3,1212	2.85
27 # 4	367	52,353	47.7	100.0	57.1	10,387	#6 OIL	80,619	BBL	6,443	519,428	1,539,149	2,9400	19.09
28 # 4		88,097					GAS	939,410	MCF	1,000	939,410	2,681,712	3,0440	2.85

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JUNE 1996

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	122,108	59.7	92.8	67.6	9,986	#6 OIL	188,468	BBLs	6,428	1,211,472	3,161,703	2,5893	16.78
2	# 3		6,685					GAS	74,601	MCF	1,000	74,601	212,962	3,1858	2.85
3	# 4	275	118,335	61.3	95.1	68.6	10,227	#6 OIL	187,326	BBLs	6,428	1,204,132	3,142,545	2,6556	16.78
4	# 4		8,716					GAS	95,232	MCF	1,000	95,232	271,857	3,1192	2.85
5 SANFORD	# 3	137	15,017	14.3	100.0	56.1	12,647	#6 OIL	29,103	BBLs	6,348	184,746	499,162	3,3239	17.15
6	# 3		819					GAS	15,537	MCF	1,000	15,537	44,353	5,4182	2.85
7	# 4	362	73,137	34.4	92.4	53.2	10,382	#6 OIL	117,324	BBLs	6,348	744,773	2,012,291	2,7514	17.15
8	# 4		23,061					GAS	253,918	MCF	1,000	253,918	724,854	3,1432	2.85
9	# 5		31,308					GAS	344,490	MCF	1,000	344,490	983,408	3,1411	2.85
10	# 5	362	126,952	52.2	95.3	59.9	10,409	#6 OIL	205,239	BBLs	6,348	1,302,857	3,520,172	2,7728	17.15
11 TURKEY POINT	# 1	387	39,510	52.1	99.8	61.8	10,109	#6 OIL	59,731	BBLs	6,377	380,905	1,068,968	2,7056	17.90
12	# 1		118,551					GAS	1,216,853	MCF	1,000	1,216,853	3,473,722	2,9302	2.85
13	# 2	367	47,302	56.9	94.2	63.5	9,969	#6 OIL	70,761	BBLs	6,377	451,243	1,266,365	2,6772	17.90
14	# 2		134,291					GAS	1,359,100	MCF	1,000	1,359,100	3,879,792	2,8891	2.85
15 CUTLER	# 5	67	0	4.3	99.7	65.5	18,733	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16	# 5		2,270					GAS	42,523	MCF	1,000	42,523	121,389	5,3476	2.85
17	# 6	137	0	9.6	98.6	55.4	13,416	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 6		10,184					GAS	136,630	MCF	1,000	136,630	390,035	3,8299	2.85
19 FT MYERS	1-12	565	355	0.1	99.1	47.9	22,546	#2 OIL	1,368	BBLs	5,851	8,004	38,468	10,8359	28.12
20 LAUDERDALE	1-12	364	0	0.4	87.9	38.6	17,526	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
21	1-12		1,065					GAS	18,665	MCF	1,000	18,665	53,283	5,0031	2.85
22	13-24	364	0	0.6	95.7	48.0	17,773	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
23	13-24		1,576					GAS	28,010	MCF	1,000	28,010	79,960	5,0736	2.85
24 EVERGLADES	1-12	364	0	0.8	92.3	78.8	18,367	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
	1-12		2,013					GAS	36,972	MCF	1,000	36,972	105,543	5,2431	2.85

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

JUNE 1996

SCHEDULE AA

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	80.2	97.2	81.0	9,370	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	4 BBLS	3.357	13	143	0.0000	35.83
3 PUTNAM # 1		142,992					GAS	1,339,799 MCF	1.000	1,339,799	3,824,693	2.6748	2.85
4 PUTNAM # 2	239	0	75.8	92.7	77.4	9,441	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		0					#2 OIL	4 BBLS	3.357	13	143	0.0000	35.83
6 PUTNAM # 2		134,918					GAS	1,273,686 MCF	1.000	1,273,686	3,635,962	2.6949	2.85
7 ST JOHNS (1) # 1	(A) 125	(B) 86,490	95.5	99.6	95.5	9,733	COAL	34,062 TONS	24.714	841,808	1,391,713	1.6091	40.86
8 ST JOHNS (1) # 1		106					#2 OIL	178 BBLS	5.803	1,033	4,761	4.4915	26.75
9 ST JOHNS (1) # 2	(A) 125	(B) 84,180	96.5	99.9	96.5	9,483	COAL	32,427 TONS	24.619	798,320	1,324,911	1.5739	40.86
10 ST JOHNS (1) # 2		279					#2 OIL	455 BBLS	5.803	2,640	12,190	4.3755	26.79
11 SCHERER # 4	(A) 646	(B) 405,836	86.4	95.5	90.5	8,600	COAL	(C) 3,490,186 MMBTU	---	3,490,186	5,860,950	1.4442	1.68
12 SCHERER # 4		208					#2 OIL	307 BBLS	5.817	1,786	7,951	3.8280	25.90
13 TURKEY POINT # 3	666	501,308	98.5	97.5	98.5	11,076	NUCLEAR	5,552,537 MMBTU	---	5,552,537	1,942,548	0.3875	0.35
14 TURKEY POINT # 4	666	489,716	98.8	99.7	98.8	11,341	NUCLEAR	5,553,907 MMBTU	---	5,553,907	1,832,303	0.3742	0.33
15 ST LUCIE # 1	839	(2,930)	-0.5	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	4,449	0.0000	0.00
16 ST LUCIE # 2	714	372,416	69.3	71.3	93.2	11,140	NUCLEAR	4,148,820 MMBTU	---	4,148,820	1,750,350	0.4700	0.42
17													
18													
19 SYSTEM TOTALS	15,475	6,182,281	---	---	---	9,764	---	2,770,038 BBLS	---	60,365,230	127,149,539	2.0567	---
20								22,328,581 MCF					
21								3,490,186 MMBTU	COAL (C)				
22								66,489 TONS	COAL (C)				
23 *** EXCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 **** INC. LEIS PARTICIPANTS								15,255,264 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL. (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTHS OF JUN 1996							
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES	***** HEAVY OIL *****							
2	UNITS (BBL)	2,011,974	1,616,950	395,064	24.5	7,172,791	4,387,951	2,784,770	63.5
3	UNIT COST (\$/BBL)	16,7940	15,3232	1,4700	9.6	18,3887	15,3961	2,9926	19.4
4	AMOUNT (\$)	33,789,466	24,763,000	9,026,466	34.5	131,976,457	67,557,000	64,539,457	95.2
5	BURNED								
6	UNITS (BBL)	2,787,502	1,679,058	1,097,464	65.7	5,896,364	4,255,380	1,551,084	36.5
7	UNIT COST (\$/BBL)	17,7890	15,1459	2,6431	17.3	18,0275	15,0137	3,0138	20.1
8	AMOUNT (\$)	49,250,977	25,394,216	23,956,761	94.6	104,674,505	63,887,588	40,786,917	63.8
9	ENDING INVENTORY								
10	UNITS (BBL)	3,802,128	3,831,212	29,084	-0.8	3,802,128	3,831,212	29,084	-0.8
11	UNIT COST (\$/BBL)	18,2014	15,1616	3,0398	20.0	18,2014	15,1616	3,0398	20.0
12	AMOUNT (\$)	69,204,109	58,087,461	11,116,648	19.1	69,204,109	58,087,461	11,116,648	19.1
13	OTHER USAGE (\$)	2,124				837,960			
14	DATA SUPPLY	43							
15	PURCHASES	***** LIGHT OIL *****							
16	UNITS (BBL)	992	0	992	100.0	5,082	0	5,082	100.0
17	UNIT COST (\$/BBL)	52,7893	.0000	52,7893	100.0	37,7642	.0000	37,7642	100.0
18	AMOUNT (\$)	52,367	0	52,367	100.0	191,816	0	191,816	100.0
19	BURNED								
20	UNITS (BBL)	2,467	32	2,435	100.0	7,420	77	7,343	100.0
21	UNIT COST (\$/BBL)	27,5124	28,5623	1,0501	3.7	27,5271	28,5325	1,0054	4.2
22	AMOUNT (\$)	67,873	914	66,959	100.0	202,787	2,197	200,570	100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	207,541	213,878	6,337	3.0	207,541	213,878	6,337	3.0
25	UNIT COST (\$/BBL)	29,8956	30,0048	.1112	1.0	29,8956	30,0048	.1112	1.0
26	AMOUNT (\$)	6,162,645	6,417,372	254,727	4.0	6,162,645	6,417,372	254,727	4.0
27	OTHER USAGE (\$)								
28	DATA SUPPLY								
29	PURCHASES	***** COAL S/BPP *****							
30	UNITS (TON)	63,901	69,332	5,431	7.0	165,521	199,132	33,611	16.9
31	UNIT COST (\$/TON)	40,8345	40,8825	.0480	.1	42,2896	40,2346	2,0548	5.1
32	AMOUNT (\$)	2,558,242	2,779,000	220,758	7.9	6,996,475	8,012,600	1,015,525	12.7
33	BURNED								
34	UNITS (TON)	66,489	64,410	2,079	3.2	180,118	186,864	6,746	3.6
35	UNIT COST (\$/TON)	40,8582	40,5698	2,884	1.2	42,0050	40,4444	1,5606	3.3
36	AMOUNT (\$)	2,716,624	2,600,322	116,462	4.3	7,569,863	7,594,981	24,118	-0.4
37	ENDING INVENTORY								
38	UNITS (TON)	53,253	75,966	22,713	29.9	53,253	75,966	22,713	29.9
39	UNIT COST (\$/TON)	40,8548	40,5776	2,794	1.2	40,8548	40,5776	2,794	1.2
40	AMOUNT (\$)	2,179,746	3,067,307	891,561	29.1	2,179,746	3,067,307	891,561	29.1
41	OTHER USAGE (\$)								
42	DATA SUPPLY								
43	PURCHASES	***** COAL SCHERER *****							
44	UNITS (MSTU)	3,228,996	4,265,390	1,036,394	24.3	10,916,679	11,097,753	181,074	1.6
45	U. COST (\$/MSTU)	1,7184	1,6753	.0431	2.6	1,7616	1,7021	.0595	2.3
46	AMOUNT (\$)	5,548,805	7,146,000	1,597,145	22.4	19,012,366	18,889,600	123,546	0.7
47	BURNED								
48	UNITS (MSTU)	3,490,186	4,376,084	885,898	20.2	11,870,964	12,980,467	1,109,543	8.5
49	U. COST (\$/MSTU)	1,6793	1,6918	.0125	.7	1,6925	1,6925	.0000	-0.2
50	AMOUNT (\$)	5,860,950	7,483,362	1,542,412	20.8	20,068,100	21,982,187	1,914,087	8.7
51	ENDING INVENTORY								
52	UNITS (MSTU)	2,796,248	5,203,100	2,406,852	46.3	2,796,248	5,203,100	2,406,852	46.3
53	U. COST (\$/MSTU)	1,6801	1,6897	.0096	.6	1,6801	1,6897	.0096	.6
54	AMOUNT (\$)	4,698,563	8,791,590	4,093,527	46.6	4,698,563	8,791,590	4,093,527	46.6
55	OTHER USAGE (\$)								
56	DATA SUPPLY								
57	BURNED	***** GAS *****							
58	UNITS (MCF)	22,328,581	22,331,476	2,895	.0	62,979,556	67,477,632	4,498,076	6.7
59	UNIT COST (\$/MCF)	2,8547	2,1619	.6928	32.0	3,0273	2,1956	.8319	37.9
60	AMOUNT (\$)	63,740,887	48,279,090	15,461,797	32.0	190,673,588	148,156,148	42,517,448	28.7
61	BURNED	***** NUCLEAR *****							
62	UNITS (MSTU)	15,259,284	22,294,428	7,039,144	31.6	52,112,213	49,706,760	2,405,444	4.6
63	U. COST (\$/MSTU)	.3425	.3530	.0095	2.7	.3932	.3493	.0439	12.6
64	AMOUNT (\$)	5,229,651	7,869,889	2,340,238	29.7	20,492,627	17,363,599	3,129,028	18.0
65	BURNED	***** ORIMULSION *****							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	***** PROPANE *****							
70	UNITS (GAL)	3,909	100	2,809	100.0	8,130	300	7,830	100.0
71	UNIT COST (\$/GAL)	.8862	1,0000	1,138	11.4	.9129	1,0000	.0871	8.7
72	AMOUNT (\$)	2,978	100	2,478	100.0	7,422	300	7,122	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 7,000 BARRELS, \$107,440 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,270,144 CURRENT MONTH AND \$4,377,149 PERIOD-TO-DATE.

SCHEDULE A - NOTES
Jun-96

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(141)	\$1,144.82 (\$2,418.16)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS
82	\$ 1,477.34	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOT. TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY ADJ
	\$ 989.17	MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
303	\$ 5,097.72	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(283)	\$ (5,402.57)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
158	\$ 2,841.79	MANATEE - PIPELINE HEATING MARTIN - PIPELINE HEATING
(319)	\$ (6,154.00)	MARTIN - TEMP/CAL ADJUSTMENT
(200)	(\$2,423.89)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,181.15 \$22,026.63	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE, 1996

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	30,805	0	30,805	2.400	2.766	734,520	846,534
	OS	19,083	0	19,083	2.400	3.283	457,992	626,495
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,076	0	44,076	0.412	0.412	181,593	181,593
80% OF GAIN ON ECONOMY SALES							89,611	
TOTAL		93,764	0	93,764	1.465	1.765	1,463,716 *	1,654,622
ACTUAL:								
ECONOMY		57,268	0	57,268	2.971	3.629	1,701,598	2,078,373
FMPA (Sl. 1) (Prior Months Adjustments)		0	0	0	0.000	0.000	11	11
OUC (SL 1) (Prior Months Adjustments)		0	0	0	0.000	0.000	1,739	1,739
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		18	0	18	5.339	6.139	961	1,105
FLORIDA KEYS ELECTRIC COOPERATIVE		1,337	0	1,337	4.495	4.495	60,097	60,097
ENRON POWER MARKETING	OS	4,542	0	4,542	2.997	3.938	136,122	178,962
CITY OF GAINSVILLE	OS	4,189	0	4,189	3.001	3.892	125,720	163,046
UTILITY BOARD OF THE CITY OF KEY WEST	OS	2,665	0	2,665	2.826	3.534	75,303	94,178
KOCH POWER SERVICES, INC.	OS	2,110	0	2,110	2.424	3.687	51,144	77,802
CITY OF LAKE WORTH	OS	157	0	157	2.740	3.225	4,302	5,363
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	491	0	491	3.426	4.378	16,824	21,495
OGLETHORPE POWER CORPORATION	OS	8,453	0	8,453	2.630	3.172	222,276	268,113
SOUTHERN COMPANY	OS	9,184	0	9,184	3.393	3.893	311,820	357,540
TAMPA ELECTRIC COMPANY	OS	1,416	0	1,416	2.841	3.671	40,232	51,976
ECONOMY SUB-TOTAL		57,268	0	57,268	2.971	3.629	1,701,598	2,078,373
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0.000	0.000	1,750	1,750
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		34,562	0	34,562	3.022	3.701	1,044,601	1,279,277
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							301,420	
TOTAL		91,830	0	91,830	2.992	3.658	3,049,369 *	3,359,400
CURRENT MONTH:								
DIFFERENCE		(1,934)	0	(1,934)	1.527	1.894	1,585,653	1,704,778
DIFFERENCE (%)		(2.1)	0.0	(2.1)	104.2	107.3	108.3	103.0
PERIOD TO DATE:								
ACTUAL		386,777	0	386,777	2.745	3.405	11,747,372	13,170,476
ESTIMATED		388,711	0	388,711	0.962	2.950	10,161,719	11,465,698
DIFFERENCE		(1,934)	0	(1,934)	1.783	0.456	1,585,653	1,704,778
DIFFERENCE (%)		(0.5)	0.0	(0.5)	185.3	15.4	15.6	14.9

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE, 1998

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
	C	30,605	734,520	846,534	2,400	2,766	112,014
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		30,605	734,520	846,534	2,400	2,766	89,611
ACTUAL:							
FLORIDA POWER CORPORATION	C	23,813	661,098	844,585	2,776	3,547	183,487
CITY OF GAINESVILLE	C	920	21,531	25,618	2,340	2,785	4,087
CITY OF HOMESTEAD	C	1,472	39,198	43,683	2,663	2,968	4,485
JACKSONVILLE ELECTRIC AUTHORITY	C	1,293	30,876	47,874	2,388	3,703	16,998
UTILITY BOARD OF THE CITY OF KEY WEST	C	170	4,315	4,967	2,538	2,922	652
CITY OF LAKE WORTH UTILITIES	C	800	20,699	23,402	2,587	2,925	2,703
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	165	4,677	6,960	2,956	4,218	2,063
ORLANDO UTILITIES COMMISSION	C	583	16,835	19,329	2,888	3,315	2,494
REEDY CREEK IMPROVEMENT DISTRICT	C	21	469	499	2,233	2,376	30
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,998	56,701	73,829	2,938	3,695	15,128
SOUTHERN COMPANIES	C	25,171	817,206	954,686	3,247	3,793	137,480
CITY OF TALLAHASSEE	C	20	540	621	2,700	3,105	81
TAMPA ELECTRIC COMPANY	C	822	24,949	31,980	3,035	3,891	7,031
CITY OF VERO BEACH	C	20	304	340	1,520	1,700	36
SUB-TOTAL		57,268	1,701,598	2,078,373	2,971	3,629	376,775
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		57,268	1,701,598	2,078,373	2,971	3,629	301,420
CURRENT MONTH:							
DIFFERENCE		26,663	967,078	1,231,839	0,571	0,863	211,809
DIFFERENCE (%)		87.1	131.7	145.5	23.8	31.2	236.4
PERIOD TO DATE:							
ACTUAL		222,008	6,712,433	8,122,198	3,024	3,659	1,126,452
ESTIMATED		195,345	5,745,355	6,891,159	2,941	3,528	916,643
DIFFERENCE		26,663	967,078	1,231,839	0,082	0,131	211,809
DIFFERENCE (%)		13.6	16.8	17.9	2.8	3.7	23.1

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		641,360	0	0	641,360	1.819		11,864,640
ST. LUCIE RELIABILITY		44,073	0	0	44,073	0.419		184,600
SJRPP		250,661	0	0	250,661	1.539		3,857,460
TOTAL		936,114	0	0	936,114	1.678		15,706,700
ACTUAL:								
SOUTHERN COMPANIES	UPS	307,000	0	0	307,000	1.797		5,465,571
SOUTHERN COMPANIES	R	25,698	0	0	25,698	1.706		438,404
PRIOR MONTH ADJUSTMENT		0	0	0	0			(275,332)
		332,698	0	0	332,698	1.692		5,628,643
FMPA (SL 2)		19,283	0	0	19,283	0.554		106,828
PRIOR MONTH ADJUSTMENT		(325)	0	0	(325)			(3,239)
		18,958	0	0	18,958	0.546		103,589
OUC (SL 2)		13,335	0	0	13,335	0.480		63,966
PRIOR MONTH ADJUSTMENT		(224)	0	0	(224)			(1,299)
		13,111	0	0	13,111	0.478		62,667
JACKSONVILLE ELECTRIC AUTHORITY	UPS	274,869	0	0	274,869	1.616		4,442,041
PRIOR MONTH ADJUSTMENT		98,415	0	0	98,415			165,994
		373,284	0	0	373,284	1.240		4,628,035
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(171)	0	0	(171)	2.219		(3,795)
ST. LUCIE PARTICIPATION SUB-TOTAL		32,069	0	0	32,069	0.518		166,258
TOTAL		737,860	0	0	737,860	1.412		10,419,139
CURRENT MONTH:								
DIFFERENCE		(198,234)	0	0	(198,234)	(0.266)		(5,267,561)
DIFFERENCE (%)		(21.2)	0.0	0.0	(21.2)	(15.8)		(33.7)
PERIOD TO DATE:								
ACTUAL		1,965,982	0	0	1,965,982	1.764		34,673,653
ESTIMATED		2,164,216	0	0	2,164,216	1.846		39,981,214
DIFFERENCE		(198,234)	0	0	(198,234)	(0.083)		(5,267,561)
DIFFERENCE (%)		(9.2)	0.0	0.0	(9.2)	(4.5)		(13.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE, 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	200,270	1,804	3,612,880	2,026	4,057,479	444,599
	C	87,147	2,085	1,817,330	2,307	2,010,796	193,465
TOTAL		287,417	1,889	5,430,210	2,111	6,068,274	638,064
ACTUAL:							
FLORIDA POWER CORPORATION	C	31,484	1,985	625,081	2,238	704,731	79,650
CITY OF GAINESVILLE	C	3,576	2,137	76,431	2,455	87,779	11,348
JACKSONVILLE ELECTRIC AUTHORITY	C	2,320	2,539	58,910	2,748	63,742	4,832
CITY OF LAKE WORTH UTILITIES	C	186	2,646	4,921	2,932	5,453	532
ORLANDO UTILITIES COMMISSION	C	1,699	2,513	42,897	2,717	46,154	3,457
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	17,008	1,604	268,165	1,939	329,794	41,629
CITY OF TALLAHASSEE	C	346	2,481	8,515	2,753	9,527	1,012
TAMPA ELECTRIC COMPANY	C	76,857	1,803	1,382,210	2,183	1,657,780	275,550
CITY OF VERO BEACH	C	435	2,549	11,089	2,797	12,169	1,080
COASTAL	OS	1,293	2,025	26,183	2,602	34,811	8,628
ENRON	OS	674	1,907	12,854	2,426	16,351	3,497
KOCH (Prior Months Adjustment)	OS	(11)	0,000	0	2,718	(299)	(299)
LOUIS DREYFUS ELECTRIC POWER	OS	2,980	2,050	61,090	2,730	81,359	20,269
LOUISVILLE GAS & ELECT. POWER MARKETING, INC.	OS	10,864	2,027	220,182	2,700	293,328	73,146
OGLETHORPE POWER CORPORATION	OS	31,854	1,983	631,599	2,575	820,315	188,718
PECO	OS	34,208	2,386	816,228	2,826	966,333	150,505
VITOL GAS & ELECTRIC	OS	188	2,500	4,700	3,200	6,018	1,318
ELECTRIC CLEARINGHOUSE	OS	29,568	2,263	669,200	2,535	749,549	80,349
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		133,711	1,868	2,498,019	2,182	2,917,109	419,090
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		111,618	2,168	2,442,036	2,859	2,968,283	526,227
TOTAL		245,329	2,014	4,940,055	2,399	5,885,372	945,317
CURRENT MONTH:							
DIFFERENCE		(42,068)	0.124	(490,155)	0.268	(182,902)	307,253
DIFFERENCE (%)		(14.6)	6.6	(9.0)	13.6	(3.0)	48.2
PERIOD TO DATE:							
ACTUAL		627,624	1,981	12,436,339	2,429	15,245,576	2,809,237
ESTIMATED		669,712	1,930	12,926,494	2,304	15,428,478	2,501,984
DIFFERENCE		(42,088)	0.051	(490,155)	0.125	(182,902)	307,253
DIFFERENCE (%)		(6.3)	2.7	(3.8)	5.4	(1.2)	12.3