

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

July 19, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

ORIGINAL
FILE COPY

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for June 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
AFA 3 _____
APP _____
CAF _____
CMU _____
CTR _____
EAG 3 _____
LEG 1 _____
LIN 3 _____
OPC _____
RCH _____
SEC 1 _____
WAS _____
OTH _____

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	260,169	151,790	108,379	71.40	726,279	584,948	141,331	24.16
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	260,169	151,790	108,379	71.40	726,279	584,948	141,331	24.16
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	254,350	151,790	102,560	67.57	789,716	584,948	204,768	35.01
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	890,340	441,083	449,257	101.85	2,466,560	1,621,549	845,011	52.11
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	890,340	441,083	449,257	101.85	2,466,560	1,621,549	845,011	52.11
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	902,906	441,083	461,823	104.70	2,701,096	1,621,549	1,079,547	66.58
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	29.221	34.413	(5.192)	-15.09	29.445	36.073	(6.628)	-18.37
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	29.221	34.413	(5.192)	-15.09	29.445	36.073	(6.628)	-18.37
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	28.815	34.413	(5.598)	-16.27	26.888	36.073	(9.185)	-25.46
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	27.414	33.012	(5.598)	-16.96	25.487	34.672	-9.185	-26.49
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	27.9379	33.6429	(5.7050)	-16.96	25.9741	35.3346	(9.3605)	-26.49
45 PGA FACTOR ROUNDED TO NEAREST .001	27.938	33.643	(5.705)	-16.96	25.974	35.335	(9.361)	-26.49

07701 JUL 22 8
 DOCUMENT NUMBER-DATE
 FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL****FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: JUNE 1995**

	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	890,340	260,168.88	29.221
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	890,340	260,168.88	29.221
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	260,169	151,790	108,379	71.40	726,279	584,948	141,331	24.16
3 TOTAL	260,169	151,790	108,379	71.40	726,279	584,948	141,331	24.16
4 FUEL REVENUES (NET OF REVENUE TAX)	254,350	151,790	102,560	67.57	789,716	584,948	204,768	35.01
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	19,197	19,197	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	260,749	158,189	102,560	64.83	808,913	604,145	204,768	33.89
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	580	6,399	(5,819)	(90.94)	82,634	19,197	63,437	330.45
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	133	0	133	0.00	223	0	223	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	32,227	(187)	32,414	(17,333.69)	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(19,197)	(19,197)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	26,541	(187)	26,728	(14,293.05)	26,541	(187)	26,728	(14,293.05)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	32,227	(187)	32,414	(17,333.69)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	26,408	(187)	26,595	(14,221.93)				
14 TOTAL (12+13)	58,635	(374)	59,009	(15,777.81)				
15 AVERAGE (50% OF 14)	29,318	(187)	29,505	(15,778.07)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	0.00000%	5.40000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52000%	0.00000%	5.52000%	0.00				
18 TOTAL (16+17)	10.92000%	0.00000%	10.92000%	0.00				
19 AVERAGE (50% OF 18)	5.46000%	0.00000%	5.46000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45500%	0.00000%	0.45500%	0.00				
21 INTEREST PROVISION (15x20)	133	0	133	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,314	12,000	(686)	-5.72	40,249	40,000	249	0.62
COMMERCIAL	5,724	4,750	974	20.51	19,389	20,550	(1,161)	-5.65
FIRM INDUSTRIAL	0	216,000	(216,000)	-100.00	0	936,000	(936,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	17,038	232,750	(215,712)	-92.68	59,638	996,550	(936,912)	-94.02
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	885,058	208,333	676,725	324.83	2,640,648	624,999	2,015,649	322.50
TOTAL INTERRUPTIBLE	885,058	208,333	676,725	324.83	2,640,648	624,999	2,015,649	322.50
TOTAL THERM SALES	902,096	441,083	461,013	104.52	2,700,286	1,621,549	1,078,737	66.53
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	564	600	(36)	-6.00	566	600	(34)	-5.67
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	585	626	(41)	-6.55	587	626	(39)	-6.23
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	587	627	(40)	-6.38	589	627	(38)	-6.06
THERM USE PER CUSTOMER								
RESIDENTIAL	20.1	20.0	0.1	0.50	71.1	66.7	4.4	6.60
COMMERCIAL	272.6	190.0	82.6	43.47	923.3	822.0	101.3	12.32
FIRM INDUSTRIAL	0.0	216,000.0	(216,000.0)	-100.00	0.0	936,000.0	(936,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	442,529.0	208,333.0	234,196.0	112.41	1,320,324.0	624,999.0	695,325.0	111.25

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

2nd REVISED 7/12/98

NATURAL GAS INVOICE

Customer	Statement Date	03-Jul-98
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	13-Jul-98
Indiantown, Florida 34958		
Attention: Mr. Brian Powers		

Production month of: June 1998

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	7,280	\$2.2760	\$16,518.50
Zone 2	8,870	\$2.3850	\$20,504.55
Zone 3	4,230	\$2.3550	\$9,961.65
Excess Gas			
Zone 1	0	\$0.0000	\$0.00
Zone 2	14,989	\$2.4818	\$37,197.13
Zone 3	8,190	\$2.4821	\$20,329.40
Excess PTS			
Delivered Volume	47,188	\$2.7279	\$128,718.89
MS	89,034	\$0.0500	\$4,451.70
NNT	15,800	\$0.0694	\$1,082.84
C-PTS	0	\$0.4379	\$0.00
D-FTS-1	41,910	\$0.4344	\$18,205.70
C-FTS-1	41,910	\$0.0784	\$3,201.92
TOTAL AMOUNT DUE			\$260,168.65

RECEIVED
JUL 15 1998
BY: 17635

* NNT's
** Includes 3.41% Fuel

D - FGT Demand Charges
BS - Base Load Service
SS - Swing Supply
AD - Alert Day Charges (see attached FGT invoice)

C - FGT Usage
MS - Management Service

POA - POA Management
NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5810572308
Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(841) 293-8812
(841) 294-3895