



VIA AIRBORNE EXPRESS

July 22, 1996

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Unfiled  
FILE COPY

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 960001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of May 1996;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of April 1996; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of June 1996.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

*David L. Smith*  
David L. Smith  
Senior Attorney

RECEIVED & FILED  
*man*  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07711 JUL 23 96

FPSC-RECORDS/REPORTING

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG  Bus
- LEG  1
- LIN  3
- OPC
- RCH  DLS:plm
- SEC  1
- WAS  Enclosures
- OTH

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of May 1996; 423-2, 423-2(a) and 423-2(b) for the month of April 1996 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of June 1996 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below, all on this 22nd day of July, 1996.

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

John W. McWhirter, Jr., Esquire  
Joseph A. McGlothlin, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson, etc.  
P.O. Box 3350  
Tampa, FL 33601-3350

G. Edison Holland, Esquire  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576

Major Gary A. Enders, USAF  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Robert S. Goldman, Esquire  
Vickers, Caparello, French & Madsen  
P.O. Box Drawer 1876  
Tallahassee, FL 32302

Occidental Chemical Corporation  
Energy Group  
P.O. Box 809050  
Dallas, TX 75380-9050

Jack Shreve, Esquire  
Robert Langford, Esquire  
Office of Public Counsel  
624 Fuller Warren Building  
202 Blount Street  
Tallahassee, FL 32301

Lee L. Wills, Esquire  
James D. Beasley, Esquire  
Ausley, McMullen, McGehee,  
Carothers & Proctor  
P.O. Box 391  
Tallahassee, FL 32302

Lee G. Schmudde, Esquire  
Reedy Creek Utilities, Inc.  
P.O. Box 40  
Lake Buena Vista, FL 32830

James A. McGee, Esquire  
P.O. Box 14042  
St. Petersburg, FL 33733

Josephine Howard Stafford  
Assistant City Attorney  
315 East Kennedy Boulevard  
Tampa, FL 33615

A handwritten signature in black ink, appearing to read "David L. Smith", written over a horizontal line.

David L. Smith

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 1996

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 7/17/96

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	FT. MYERS	COASTAL	NEW ORLEANS	MTC	BOCA GRANDE	05/18/96	FO6	2.20	150952	111679	16.9960
2	FT. MYERS	COASTAL	HOUSTON/RIVER	S	BOCA GRANDE	05/26/96	FO6	1.90	150810	91595	16.0120
3	MARTIN	COASTAL	CORPUS	MTC	PALM BEACH	05/02/96	FO6	1.00	151595	107205	20.8900
4	MARTIN	RIO	HOUSTON	S	PALM BEACH	05/04/96	FO6	0.99	151786	102448	20.2620
5	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	05/13/96	FO6	0.73	153310	103323	21.0100
6	MARTIN	RIO	HOUSTON	S	PALM BEACH	05/17/96	FO6	0.99	152333	119244	20.0520
7	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	05/23/96	FO6	0.76	152500	101054	19.3600
8	MANATEE	COASTAL	HOUSTON	S	PORT MANATEE	05/06/96	FO6	1.00	150143	118484	20.2150
9	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	05/09/96	FO6	1.00	150619	241359	20.0500
10	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	05/16/96	FO6	1.00	150857	242319	19.2850
11	MANATEE	COASTAL	RIVER/HOUSTON	S	PORT MANATEE	05/25/96	FO6	0.99	152024	241726	17.4000
12	RIVIERA	TEXACO	CONVENT	S	RIVIERA	05/02/96	FO6	1.90	151619	119079	17.8960
13	RIVIERA	TEXACO	CONVENT	S	RIVIERA	05/26/96	FO6	2.00	152762	113656	16.0220
14	TURKEY POINT	COASTAL	HOUSTON	MTC	FISHER ISLAND	05/13/96	FO6	1.10	152738	79529	20.0200
15	TURKEY POINT	COASTAL	HOUSTON	MTC	FISHER ISLAND	05/13/96	FO6	2.00	151690	37538	18.3400
16	TURKEY POINT	COASTAL	HOUSTON	S	FISHER ISLAND	05/24/96	FO6	1.90	152881	118799	16.6880
17	MARTIN	INDIANTOWN GAS	NA-TRUCK DELIVERY	STC	PALM BEACH	05/21/96	PRO	N/A	N/A	18	28.8361
18	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC	PORT EVERGLADE	05/23/96	PRO	N/A	N/A	11	36.9136
19	RIVIERA	ALL STAR GAS	NA-TRUCK DELIVERY	STC	RIVIERA	05/10/96	PRO	N/A	N/A	6	42.1400
20	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC	RIVIERA	05/31/96	PRO	N/A	N/A	7	33.5657
21	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	05/02/96	PRO	N/A	N/A	13	38.7330
22	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	05/17/96	PRO	N/A	N/A	14	37.6429

DOCUMENT NUMBER - DATE  
 077111 JUL 28 96  
 FPSC-RECORDS/REPORTING

# EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1 REPORTING MONTH: MAY YEAR: 1996

2 REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-4810

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	FT. MYERS	COASTAL	BOCA GRANDE	05/18/96	FO8	111879								0.0000			
2	FT. MYERS	COASTAL	BOCA GRANDE	05/28/96	FO8	91585								0.0000			
3	MARTIN	COASTAL	PALM BEACH	05/02/96	FO8	107205								0.0000			
4	MARTIN	RIO	PALM BEACH	05/04/96	FO8	102448								0.0000			
5	MARTIN	RIO	PALM BEACH	05/13/96	FO8	103323								0.0000			
6	MARTIN	RIO	PALM BEACH	05/17/96	FO8	119244								0.0000			
7	MARTIN	RIO	PALM BEACH	05/23/96	FO8	101054								0.0000			
8	MANATEE	COASTAL	PORT MANATEE	05/06/96	FO8	118484								0.0000			
9	MANATEE	COASTAL	PORT MANATEE	05/09/96	FO8	241359								0.0000			
10	MANATEE	COASTAL	PORT MANATEE	05/16/96	FO8	242319								0.0000			
11	MANATEE	COASTAL	PORT MANATEE	05/25/96	FO8	241728								0.0000			
12	RIVIERA	TEXACO	RIVIERA	05/02/96	FO8	119079								0.0000			
13	RIVIERA	TEXACO	RIVIERA	05/26/96	FO8	113856								0.0000			
14	TURKEY POINT	COASTAL	FISHER ISLAND	05/13/96	FO8	37538								0.0000			
15	TURKEY POINT	COASTAL	FISHER ISLAND	05/13/96	FO8	79529								0.0000			
16	TURKEY POINT	COASTAL	FISHER ISLAND	05/24/96	FO8	118799								0.0000			
17	MARTIN	INDIANTOWN	PALM BEACH	05/21/96	PRO	18	28.8361	519	0	519	28.8361	0.0000	28.8361	0.0000	0.0000	0.0000	28.8361
18	PT. EVERGLADES	AMERIGAS	PORT EVERGLADES	05/23/96	PRO	11	36.9136	406	0	406	36.9136	0.0000	36.9136	0.0000	0.0000	0.0000	36.9136
19	RIVIERA	ALL STAR GAS	RIVIERA	05/10/96	PRO	6	42.1400	253	0	253	42.1400	0.0000	42.1400	0.0000	0.0000	0.0000	42.1400
20	RIVIERA	AMERIGAS	RIVIERA	05/31/96	PRO	7	33.5657	235	0	235	33.5657	0.0000	33.5657	0.0000	0.0000	0.0000	33.5657
21	SANFORD	SUBURBAN	JACKSONVILLE	05/02/96	PRO	13	38.7330	504	0	504	38.7330	0.0000	38.7330	0.0000	0.0000	0.0000	38.7330
22	SANFORD	SUBURBAN	JACKSONVILLE	05/17/96	PRO	14	37.8429	527	0	527	37.8429	0.0000	37.8429	0.0000	0.0000	0.0000	37.8429

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: MAY YEAR: 1996

3. NAME, TITLE, & TELEPHONE; NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: K. M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 7/16/96

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL'S)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: April Year: 1996
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W.SCHERER
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.
5. Signature of Official Submitting Report:
6. Date Completed: 24-Jun-96

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	22,189.84	47.167	13.40	60.567	0.62	12,154	11.86	6.30
(2)	DELTA COAL	08/WA/159	MTC	UR	7,421.30	35.248	11.52	46.768	0.73	13,289	8.22	5.37
(3)	MINGO LOGAN	08/WV/059	MTC	UR	7,404.55	30.657	13.13	43.787	0.67	12,483	10.79	7.27
(4)	KERR MCGEE	19/WY/005	S	UR	48,275.54	4.567	21.59	26.157	0.45	8,680	5.58	28.00
(5)	AMAX COAL WEST	19/WY/005	S	UR	30,468.90	4.312	21.59	25.902	0.33	8,527	4.79	29.58
(4)	KERR MCGEE	19/WY/005	S	UR	76,557.65	4.216	21.59	25.806	0.43	8,720	5.58	27.68
(5)	AMAX COAL WEST	19/WY/005	S	UR	6,110.15	3.476	21.59	25.066	0.36	8,455	5.27	29.83

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: April Year: 1996
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W.SCHERER
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.
5. Signature of Official Submitting Report:
6. Date Completed: 24-Jun-96

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08WV/059	MTC	22,169.84	46.437	-	46.437	-	46.437	0.730	47.167
(2)	DELTA COAL	08VA/159	MTC	7,421.30	34.278	-	34.278	-	34.278	0.970	35.248
(3)	MINGO LOGAN	08WV/059	MTC	7,404.55	30.687	-	30.687	-	30.687	(0.030)	30.657
(4)	KERR MCGEE	19WV/005	S	48,275.54	4.557	-	4.557	-	4.557	0.010	4.567
(5)	AMAX COAL WEST	19WV/005	S	30,468.90	4.292	-	4.292	-	4.292	0.020	4.312
(6)	KERR MCGEE	19WV/005	S	76,557.65	4.186	-	4.186	-	4.186	0.030	4.216
(7)	AMAX COAL WEST	19WV/005	S	6,110.15	3.498	-	3.498	-	3.498	(0.022)	3.476



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: April Year: 1996  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.  
 5. Signature of Official Submitting Report:  
 6. Date Completed: 24-Jun-96

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	22,189.84	47.167	-	13.40	-	-	-	-	-	-	13.40	60.567
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	7,421.30	35.248	-	11.52	-	-	-	-	-	-	11.52	46.768
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	7,404.55	30.857	-	13.13	-	-	-	-	-	-	13.13	43.787
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	48,275.54	4.567	-	21.59	-	-	-	-	-	-	21.59	26.157
(5)	AMAX COAL WEST	19/WY/005	CAMPBELL, WY.	UR	30,468.90	4.312	-	21.59	-	-	-	-	-	-	21.59	25.902
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	76,557.65	4.216	-	21.59	-	-	-	-	-	-	21.59	25.806
(5)	AMAX COAL WEST	19/WY/005	CAMPBELL, WY.	UR	6,110.15	3.478	-	21.59	-	-	-	-	-	-	21.59	25.066

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 9, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	13,908	30.41	17.14	47.55	1.32	12,829	9.20	5.70
2	Ashland Coal, Inc.	08,KY,195	LTC	UR	3,736	27.92	17.66	45.58	1.49	12,284	10.60	7.10
3	Ashland Coal, Inc.	08,WV,045	LTC	UR	1,982	27.92	18.77	46.69	0.89	12,179	13.80	4.90
4	Intercor	45,SA,999	LTC	UR	28,490	36.20	0.00	36.20	0.64	11,788	7.80	10.90
5	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	9,986	23.32	13.39	36.71	1.27	12,881	8.60	5.70
6	Cyprus Amax Coal Corporation	08,KY,013	S	UR	5,984	22.00	17.14	39.14	1.10	12,661	8.40	6.40

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 1996**4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **July 9, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	13,908	30.41	0.00	30.41	0.00	30.41	0.00	30.41
2	Ashland Coal, Inc.	08,KY,195	LTC	3,736	27.92	0.00	27.92	0.00	27.92	0.00	27.92
3	Ashland Coal, Inc.	08,WV,045	LTC	1,982	27.92	0.00	27.92	0.00	27.92	0.00	27.92
4	Intercor	45,SA,999	LTC	28,490	36.20	0.00	36.20	0.00	36.20	0.00	36.20
5	CONSOL. of Kentucky Inc.	08,KY,133	LTC	9,986	23.32	0.00	23.32	0.00	23.32	0.00	23.32
6	Cyprus Amax Coal Corpora	08,KY,013	S	5,984	22.00	0.00	22.00	0.00	22.00	0.00	22.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **June 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 9, 1996**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	CLOVER	UR	13,908	30.41	0.00	17.14	0.00	0.00	0.00	0.00	0.00	0.00	17.14	47.55
2	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	3,736	27.92	0.00	17.66	0.00	0.00	0.00	0.00	0.00	0.00	17.66	45.58
3	Ashland Coal, Inc.	08,WV,045	DAL-TEX	UR	1,982	27.92	0.00	18.77	0.00	0.00	0.00	0.00	0.00	0.00	18.77	46.69
4	Intercor	45,SA,999	EL CERREJON	UR	28,490	36.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.20
5	CONSOL of Kentucky Inc.	08,KY,133	MILL CREEK	UR	9,986	23.32	0.00	13.39	0.00	0.00	0.00	0.00	0.00	0.00	13.39	36.71
6	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	5,984	22.00	0.00	17.14	0.00	0.00	0.00	0.00	0.00	0.00	17.14	39.14