### AUSLEY & MCMULLEN

Straitest Officer

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUR STREET P.O. BOR 301 (EIP 32302) TALLANASSEE, FLORIDA 22301 (204) 224-0115 PAK (204) 222-7500

August 9, 1996

#### MAND DELIVERED

Application of Tempa Electric Company to issue and sell up to \$300 million in long-term debt and preferred equity securities and have outstanding a maximum of \$300 million

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Enclosures

960899-EI

| ACK .  | in short-term unsecured promissory notes during the twelve months ending November 30, 1997   |
|--------|--|
| AFA .  |  |
| CAF .  | Enclosed for filing in the above matter are the original and fifteen (15) copies of Tampa Electric Company's Application for Authority to Issue and Sell Securities. |
| EAG .  | Please acknowledge receipt and filing of the above by stamping   |
|        | Thank you for your assistance in connection with this matter.  |
| O'     | #Inceptiv.   |
| gr<br> | James D. Bossley   |
| нтс    | JDB/pp   |

DOCUMENT NUMBER-DATE

08343 AUG-9#

#### BEFORE THE

#### PLORIDA PUBLIC SERVICE COMMISSION

In re: Application of Tampa Electric )
Company to issue and sell up to \$300 million )
in long-term debt and preferred equity )
securities and have outstanding a maximum )
of \$300 million in short-term unsecured )
promissory notes during the twelve months )
ending November 30, 1997

DOCKET NO.

Submitted for filing on August 9, 1996

#### TAMBA BLECTRIC COMPANY'S

### APPLICATION FOR AUTHORITY TO ISSUE AND SELL SECURITIES

Tampa Electric Company ("the company") files this, its Application under Rule 25-8.001, et seq., Florida Administrative Code, for authority to issue and/or sell securities during the twelve months ending November 30, 1997, and says:

- The exact name of the company and the address of its principal business office are as follows: Tampa Electric Company, 702 North Franklin Street, Tampa, Florida, 33602.
- The company, a Florida corporation, was incorporated in 1899 and was reincorporated in 1949.

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DOCUMENT NUMBER-DATE

08343 AUG-9%

FPSC-RECORDS/REPORTING

- 3. The names and addresses of persons authorised to receive notices and communications with respect to this Application are as follows:
  - L. L. Willis
    J. D. Beasley
    Ausley & McMullen
    P. O. Box 391
    Tallahassee, FL 32302
- A. L. Llewellyn Regulatory Specialist Tampa Electric Company P. O. Box 111 Tampa, FL 33601
- 4. The names, titles and addresses of the principal officers of the company are as follows:

|      | Mama      | Title  |                              | 2000    |
|------|-----------|--|------------------------------|---------|
| T.L. | Guzzle    | Chairman of the Board and<br>Chief Executive Officer | Tampa                        | Florida |
| K.S. | Surgenor  | President and Chief Operating                        |                              |         |
|      |           | Officer  | Tampa,                       | Florida |
| C.R. | Black     | Vice President-Project Management                    | Tampa,                       | Florida |
| W.N. | Cantrell  | Vice President-Energy Supply                         | Tampa,                       | Florida |
| R.A. | Dunn      | Vice President-Human Resources                       | Tampa,                       | Florida |
| G.L. | Gillette  | Vice President-Regulatory and                        | 7                            |         |
|      |           | Business Strategy                                    | Tampa,                       | Florida |
| W.L. | Griffin   | Vice President-Controller                            | and the second second second | Florida |
| W.W. | Hopkins   | Vice President-Corporate                             | C                            |         |
|      |           | Communications                                       | Tampa,                       | Florida |
| R.H. | Kessel    | General Counsel and Secretary                        | Tampa,                       | Florida |
| A.D. | Oak       | Vice President-Treasurer and                         |                              |         |
|      |           | Chief Financial Officer                              | Tampa,                       | Florida |
| J.B. | Ramil     | Vice President-Energy Services and                   | 100                          |         |
|      |           | Planning   | Tampa,                       | Florida |
| J.R. | Rowe, Jr. | Staff Vice President-Regulatory and                  |                              |         |
|      | Section 4 | Business Strategy                                    | Tampa,                       | Florida |
| M.F. | Wadsworth | Vice President-Corporate and                         |                              |         |
|      |           | Operating Services                                   | Tampa,                       | Florida |
| H.I. | Wilson    | Vice President-Energy Delivery                       |                              | Florida |

- State of Plorida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy. The retail territory served has an estimated population of over 1 million and comprises an area of about 2,000 square miles in West Central Florida, including substantially all of Millsborough County and parts of Polk, Pasco and Pinellas counties. In addition, the company engages in wholesale sales to other utilities which consist of broker economy, full requirements and other types of service of varying duration and priority.
- 6. The company owns and operates three steam electric generating plants and four combustion turbine units in the greater Tampa area, and one steam electric generating plant and one internal combustion electric generating plant in Sebring, Florida. The company's fourth steam electric generating plant located in Polk County, Florida, Unit One at the Polk Power Station, is scheduled to begin commercial operation in late 1996. The entire retail territory and the company's wholesale customers are served by these plants and purchased power provided by others through means

E Miles The Section

of an integrated power system. The company owns substations, transmission and distribution lines, office buildings, operation centers and other equipment necessary to serve its customers. The company has 16 transmission interconnections with Florida Power Corporation, three with Florida Power & Light Company, two with the City of Lakeland Department of Electric and Water Utilities, two with Seminole Electric Cooperative, one with Orlando Utilities Commission, one with Rissimmee Utility Authority, one with Florida Municipal Power Agency and one with Reedy Creek Improvement District.

7. As of June 30, 1996, the date of the balance sheet submitted with this Application, the following information is shown for each class and series of capital stock:

### Corner Stock

- (a) Brief description: Common Stock, without par value
- (b) Authorized (face value and number of shares): 25,000,000 shares, without par value
- (c) Outstanding (exclusive of any amount held in treasury):
  10 shares
- (d) Held as reacquired securities: Mone
- (e) Pledged by applicant: Mone
- (f) Owned by affiliated corporations: 10 shares
- (g) Held in any fund: Mone

### Professed Stock

(a) Brief description: Preferred Stock

(b) Authorized: 2,500,000 shares -- No par value per share, none

outstanding

1,500,000 shares-- \$100 par value

per share

(c) Outstanding: (1)

49,600 shares-- 4.32% Series A, \$100 par value per share

50,000 shares-- 4.16% Series B, \$100 par value per share

100,000 shares-- 4.58t Series D, \$100 par value per share

(d) Held as reacquired securities: Mone

(e) Pledged by applicant: Mone

(f) Owned by affiliated corporation: None

(g) Held in any fund: Mone

### Preference Stock

- (a) Brief description: Preference Stock-- Subordinated preferred stock
- (b) Authorized: 2,500,000 shares -- No par value

(c) Outstanding: Mone

(d) Held as reacquired securities: Mone

(e) Pledged by applicant: Mone

(f) Owned by affiliated corporation: Mone

(g) Held in any fund: Mone

Note (1): On April 29, 1996, the company retired \$35 million aggregate par value Series E and Series F preferred stock at redemption prices of \$102.00 and \$101.00 per share, respectively.

| Funded Debt (3)                                     |     |                            |              |         |                        | In<br>Binking         |
|---|-----|----------------------------|--------------|---------|------------------------|-----------------------|
| .Brief<br>Description                               |     | Authorised and Cutatending |              | Pledged | Owned by<br>Affiliates | and<br>Other<br>Funds |
| First Mortgage<br>Bonds, 5-3/4%<br>Series, due 2000 | (2) | 80,000,000                 | none         | none    | none                   | none                  |
| First Mortgage<br>Bonds, 6-1/8t<br>Series, due 2003 | (2) | 75,000,000                 |              | •       | •                      | •                     |
| First Mortgage<br>Bonds, 7-3/4%<br>Series, due 2022 | (3) | 75,000,000                 | ev <b>.™</b> | •       | •                      |                       |

The company filed a shelf registration statement with the Securities and Exchange Commission, which became effective on May 4, 1993, for the sale of up to \$200 million of first mortgage bonds. On May 24, 1993, the company issued \$80 million of bonds due in 2000 at a 5.75 percent interest rate. Under this shelf registration statement, \$120 million remains available for issuance.

230.000.000

- Note (2): First mortgage bonds of these series and bonds of any series may be issued by the company, subject to the restrictions in the Indenture of Mortgage dated Aug. 1, 1946, as supplemented, without limit in amount except as from time to time limited by law or by the Restated Articles of Incorporation of the company. Such Restated Articles of Incorporation currently have no limit as to the amount of funded debt that the company may have outstanding at any time.
- Note (3): Does not include obligations with respect to Hillsborough County Industrial Development Authority (HCIDA) Pollution Control Revenue Bonds under the following contracts:

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| Type of Contract Outstanding                           | Series                     | Dated<br>_as_of | Interest<br>Rate   | Amount                      |
|--|----------------------------|-----------------|--------------------|-----------------------------|
| Installment Purchase<br>and Security<br>Contract       | 1972                       | 3/1/72          | 5 3/44             | \$24,135,000                |
| Contract   | 1972                       | 3/1/12          | 3 3/44             | \$24,135,000                |
| Installment Purchase<br>Contract                       | 1994<br>Refunding          |                 |                    |                             |
|  | Bonds                      | 12/1/94         | 6.25%              | 85,950,000                  |
| Installment Purchase<br>Contract                       | 1990<br>Refunding<br>Bonds | 9/27/90         | Var <sup>(e)</sup> | 51,605,000                  |
| Installment Purchase<br>Contract                       | 1992<br>Refunding<br>Bonds | 10/27/92        | Var <sup>(b)</sup> | 54,200,000                  |
| Third Supplemental<br>Installment<br>Purchase Contract | 1991<br>Refunding<br>Bonds | 6/3/91          | 7 7/84             | 25,000,000                  |
| Third Supplemental<br>Installment<br>Purchase Contract | 1992<br>Refunding<br>Bonds | 3/10/92         | 8.00               | 100,000,000                 |
| Installment Purchase<br>Contract                       | 1993                       | 6/21/93         | Var <sup>(e)</sup> | 20.000.000<br>\$360.890.000 |

- Note (a): Composite interest rate of 3.64% for the twelve months ended June 30, 1996.
- Note (b): Composite interest rate of 3.58% for the twelve months ended June 30, 1996.
- Note (c): Composite interest rate of 3.76% for the twelve months ended June 30, 1996.

- 8. Statement of Proposed Transactions:
- (a) The company seeks the authority to issue and/or sell equity securities and long-term debt securities, as well as issue and/or sell short-term unsecured promissory notes, during the period covered by this Application.

The equity securities may take the form of preferred stock, preference stock, common stock, or options or rights with respect to the foregoing with such par values, terms and conditions, and conversion and relative rights and preferences as may be permitted by the company's Restated Articles of Incorporation as the same may be amended to permit the issuance of any such securities.

The long-term debt securities may take the form of first mortgage bonds, debentures, notes, convertible securities, installment contracts and/or other obligations underlying pollution control revenue bonds, or options, rights, interest rate swaps or other derivative instruments with respect to the foregoing with maturities ranging from one to fifty years and may be issued in both domestic and international markets.

The issuance and/or sale of equity securities and long-term debt requested may be through negotiated underwritten public offering, public offering at competitive bidding, direct public or private sale, sale through agents, or distributions to security holders of the company or affiliated companies.

The short-term unsecured promissory notes may be sold through the commercial paper market. Notes sold in the commercial paper market may bear an interest rate as determined by the market price at the date of issuance, including discount and broker-dealer commissions. The short-term unsecured promissory notes sold through the commercial paper market will mature not more than nine months from the date of issuance. The issuance of short-term notes may include the issuance of short-term tax-exempt notes.

(b) The amount of all new equity and new long-term debt securities will not exceed \$300 million during the period covered by this Application, including any amounts issued to retire existing long-term debt securities. The maximum amount of short-term unsecured promissory notes outstanding at any one time will be \$300 million.

- (c) The present estimate of any dividend rate for the aforementioned equity securities and the interest rate for the aforementioned debt securities, based upon current rates for comparable securities, is as follows:
  - (1) The dividend rate for comparable AA/Aa rated sinking fund preferred stock was 6.50% as of August 6, 1996.
  - (2) The dividend rate for comparable AA/Aa rated preference stock was 7.75% as of August 6, 1996.
  - (3) The interest rate in effect for 90-day dealer paper as published in <u>The Well Street Journal</u> was 5.44% as of August 6, 1996.
- (d) Any actual dividend rate and actual interest rates will be determined at the time of the issuance and/or sale of the applicable securities.

### 9. Purpose of Issuence:

The net proceeds to be received from any sale of additional securities will be added to the company's general funds and will be used for working capital requirements and for other general business purposes, including the financing of the company's construction program. The net proceeds received from any sale of these securities may also be used to repay short-term unsecured promissory notes or for the purchase or repayment of securities of the company.

### (a) Construction

The company has estimated that construction expenditures during the twelve months ending Nov. 30, 1997 will be \$105 million.

### (b) Reimbursement of the Treasury

Among the general business purposes for which the net proceeds may be used is the reimbursement of the treasury for expenditures by the company subsequent to the date of this Application against which securities will not have been issued in advance. At this time no expenditures have

been made for which securities must be issued to reimburse the treasury.

### (c) Refunding Obligations

One of the purposes of issuing the securities referred to herein will be to refund previously issued short-term unsecured promissory notes, of the type described in Paragraph 8, which mature from time to time on a regular basis. Subject to market conditions, the company may refund such short-term debt with new short-term debt, long-term debt or preferred stock.

In addition, the company is continuing to monitor and evaluate market conditions in anticipation of refunding long-term obligations where it is legally and economically feasible to do so. Recognizing that changes in market conditions could make such refunding transactions feasible, the company is requesting authority to issue long-term debt and/or preferred stock within a limitation that provides the company with sufficient flexibility to respond to refunding opportunities.

- 10. The company submits that the proposed issuance and sale of securities is for lawful objectives within the corporate purposes of the company, is necessary for the proper performance by the company as a public utility, is compatible with the public interest and is reasonable, necessary and appropriate. The facts relied upon by the company in support of such statement are set out in Paragraphs 5 through 9 above.
- 11. The names and addresses of counsel who will pass upon the legality of the proposed issuance are: Sheila M. McDevitt, Vice President-Assistant General Counsel, TECO Energy, Inc., Tampa, Florida; Holland & Knight, Tampa, Florida; and/or Palmer & Dodge, Boston, Massachusetts.
- 12. A Registration Statement with respect to each public sale of securities hereunder that is subject to and not exempt from the registration requirements of the Securities Act of 1933, as amended, will be filed with the Securities and Exchange Commission, 450 Fifth St. N.W., Washington, D.C. 20549.

The same is the same

- or over the company as to any other public utility except as noted below. On April 14, 1981, the company's shareholders approved a restructuring plan under which the company and its subsidiaries became separate wholly-owned subsidiaries of a holding company, TECO Energy, Inc., which is exempt from the requirements of registration as a holding company under the Public Utility Holding Company Act of 1935. TECO Power Services Corporation, a subsidiaries, in the business of independent power generation.
- 14. The following exhibits required by Rule 25-8.003, Florida Administrative Code, are either attached hereto or incorporated by reference herein and made a part hereof:

  Exhibit A: Restated Articles of Incorporation (See Exhibit A, Docket No. 790545-EU.)
  - Exhibit B: Financial Statements (balance sheets; summary of utility plant and accumulated provision for depreciation and amortisation; income statement; statement of retained earnings; statement of known contingent liabilities)

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- Exhibit C: Projected financial information (sources and uses of funds statement and construction budget)
- Exhibit D: Map of service area (See Exhibit C, Docket No. 810426-EU.)

MMEREFORE, Tampa Electric Company respectfully requests that the Commission enter its Order approving this Application for authority to issue and sell securities during the twelve-month period ending November 30, 1997.

DATED this 8th day of August, 1996.

PANDA BLECTRIC COMPANY

W. L. Griffin

Vice President-Controller

702 North Franklin Street Tampa, Florida 33602

Post Office Box 111 Tampa, Florida 33601

# AND MACHET CONTESTS (Thomason)

|        |   | JUNE 30,     |      | DEC. 31,    |
|--------|---|--------------|------|-------------|
| UTILIT | Y PLANT   |              | -    | 1333        |
| 101    | Electric Plant in Service   | \$ 2,841,285 | 5    | 2,813,504   |
| 105    | Electric Plant Hold for Puture Use                                | 56,877       |      | 56,860      |
| 106    | Completed Construction Not Classified                             | 1000         |      |             |
| ***    |   | 137,950      |      | 110,541     |
| 107    | Construction Work in ProgressElectric                             | 461,260      |      | 418,400     |
| 100    | Accumulated Provision for Depreciation of Electric Utility Plant  | (1,242,821)  |      | (1,200,366) |
| 111    | Accumulated Provision for Americation of Electric Utility Flant   | (2,425)      |      | (2,918)     |
| ***    |   |              |      |             |
| 114    | Acquisition Adjustment  | 6.033        | **** | 6.111       |
|        |   | 2.258.159    | -    | 2.202.154   |
|        | PROPERTY AND INVESTMENTS  |              |      |             |
| 121    | Mon-Utility Property  | 1,324        |      | 1,139       |
| 122    | Accumulated Provision for Depreciation                            | 24000        |      |             |
| 0.00   | and Amortization of Mus-Utility Property                          |              |      | (280)       |
| 123    | Investment in Associated Companies                                | 10           | _    | 10          |
|        | 7 fg  | 1.053        | -    | 169         |
|        | T AND ACCRUED ASSETS  |              |      |             |
| 131    | Cash  | 1,330        |      | 3,764       |
| 134    | Other Special Deposits  | 133          |      | 141         |
| 135    | Working Funds   | 79           |      | 68          |
| 142    | Customer Accounts Receivable                                      | 79,961       |      | 72,328      |
| 143    | Other Accounts Receivable Accumulated Provision for Uncollectible | 6,195        |      | 18,328      |
| 146    | Accounts Accounts Receivable from Associated                      | (1,233)      |      | (1,143)     |
|        | Companies   | 3,064        |      | 2,587       |
| 151    | Tuel Stock  | 55,004       |      | 69,743      |
| 152    | Fuel Stock Expense Undistributed                                  | 27           |      | 3           |
| 154    | Plant Materials and Operating Supplies                            | 40,648       |      | 38,666      |
| 158    | Clean Air Act Amendments-Allowances                               | 432          |      | 231         |
| 163    | Stores Expense Undistributed                                      | (10)         |      | (9)         |
| 165    | Prepayments   | 3,954        |      | 3,547       |
| 171    | Interest and Dividends Receivable                                 | 41           |      | 650         |
| 173    | Accrued Utility Revenues  | 26.843       | 5    | 27.382      |
|        |   | 218.488      |      | 236.286     |
| DEFERR | ED DESITS   |              |      |             |
| 161    | Unamortised Dabt Expense  | 7,076        |      | 7,319       |
| 182    | Other Regulatory Assets   | 95,533       |      | 94,961      |
| 103    | Preliminary Survey and Investigation<br>Charges                   | 2,005        |      | 533         |
| 184    | Clearing Accounts   | (14)         |      | 349         |
| 186    | Miscellaneous Deferred Debits                                     | 1,394        |      | 1,964       |
| 188    | Research, Development and Demenstration                           | .,           |      | .,,,,,      |
| 44.6   | Expenditures  | 227          |      | 227         |
| 190    | Accumulated Deferred Income Taxes                                 | 100.535      |      | 94.553      |
|        |   | 206.836      |      | 199.906     |
|        |   | 8 2.684.536  | 7.6  | 2.639.215   |

# PATRICIA CONTRACTOR CO

|   |   | JUNE 30,   | DEC. 31,   |
|---|---|------------|------------|
| PROPRIET                                | TARY CAPITAL  | 1          |            |
| 201                                     | Common Stock Issued10 Shares                        |            | •          |
|   | Outstanding   | \$ 119,697 | \$ 119,697 |
| 204                                     | Preferred Stock Issued                              | x          |            |
| 224                                     | Redemption Not Required                             | 19,960     | 54,956     |
| 207                                     | Premium on Capital Stock                            | 19         | 19         |
| 211                                     | Miscellaneous Paid-in Capital                       | 786,579    | 733,579    |
| 214                                     | Capital Stock Expense                               | (776)      | (1,338)    |
| 216                                     | Unappropriated Retained Bernings                    | 185.045    | 188,191    |
|   |   | 1.110.524  | 1.095.104  |
| LONG-TES                                | M DEST  |            |            |
| 221                                     | Bonds   | 590,890    | 613,112    |
| 225                                     | Unamortised Premium on Long-Torm Debt               | ••         | 2          |
| 226                                     | Unamortised Discount on Long-Term Debt              | (3.865)    | (3.987)    |
|   |   | \$87.025   | 609.127    |
| CORRECT                                 | AND ACCRUED LIABILITIES                             | -          |            |
| 231                                     | Notes Payable                                       | 168,000    | 144,500    |
| 232                                     | Accounts Payable                                    | 49,919     | 72,540     |
| 234                                     | Accounts Payable to Associated Companies            | 33,070     | 23,899     |
| 235                                     | Customer Deposits                                   | 52,713     | 51,273     |
| 236                                     | Taxes Accreed                                       | 22,047     | 16,487     |
| 237                                     | Interest Accrued                                    | 11,117     | 8,921      |
| 241/246                                 |   | 3,668      | 3,052      |
|   | Miscellaneous Current and                           | 3,000      | 3,032      |
| 242                                     | Accrued Liabilities                                 | 11.216     | 8.096      |
|   | ACCIUSE MINISTREES                                  | 373.750    | 328.768    |
|   | CREDITS AND OTHER HONCURRENT LIABILITIES            |            | 348.768    |
| 2 |   |            |            |
| 228.1                                   | Accumulated Provision for Property                  | 10,000     | 8,000      |
|   | Insurance   | 10,000     | 8,000      |
| 228.2                                   | Accumulated Provision for                           |            | 7,995      |
|   | Injuries and Damages                                | 0,703      | 7,333      |
| 228.3                                   | Accumulated Provision for                           | 22 422     | 34,972     |
|   | Pensions and Benefits                               | 37,430     | 77,982     |
| 253                                     | Other Deferred Credits                              | 25,537     | 86,991     |
| 254                                     | Other Regulatory Liabilities                        | 139,268    | 58,499     |
| 255                                     | Accumulated Deferred Investment Tex Credi           |            | 30,433     |
| 256                                     | Deferred Gains from Disposition of<br>Utility Plant | 151        |            |
| 257                                     | Unamortized Gain on Resognized Debt                 | 22         | 23         |
|   |   | 277.359    | 274,462    |
| ACCUMULA                                | TED DEPERRED INCOME TAKES                           |            |            |
| 281                                     | Accumulated Deferred Income Taxes                   |            |            |
|   | Accelerated Amortisation Property                   | 0,207      | 8,199      |
| 282                                     | Accumulated Deferred Income Taxos                   |            |            |
|   | Other Property                                      | 364,569    | 357,954    |
| 283                                     | Accumulated Deferred Income Taxes Other             | (36.894)   | (34.399)   |
|   |   | 115.474    | 331.754    |
|   |   | 2.684.536  | 2.639.215  |

Exhibit B Page 3 of 5

### THESE SECTION COMMENT (THOUSANDS)

|     |                                       |   | JUNE 30,  | _ | DEC. 31,  |
|-----|---------------------------------------|---|-----------|---|-----------|
|     |                                       |   |           |   |           |
| 101 | Electric Plant in Service             |   | 2,841,285 |   | 2,813,504 |
| 105 | Electric Plant Held for Puture Use    |   | 56,877    |   | 56,860    |
| 106 | Completed Construction Not Classified |   |           |   |           |
|     | Blectric                              |   | 137,950   |   | 110,541   |
| 107 | Construction Work in ProgressElectric |   | 461,260   |   | 418,400   |
| 114 | Acquisition Adjustment                | _ | 6.011     |   | 6.133     |
|     |                                       | _ | 3.503.405 | _ | 3.405.438 |

## SHAPA SLACTRIC COMMAND STATEMENT OF PROPERTY OF PROPERTY (WINDSOME)

|     |  |   | JUNE 30,    | _ | DEC. 31,               |
|-----|--|---|-------------|---|------------------------|
| 108 | Accumulated Provision for Depreciation of Electric Utility Plant   |   | (1,242,821) | • | (1,200,366)            |
| 111 | Accumulated Provision for Americation of<br>Electric Utility Flant | _ | (2.425)     | _ | (2.918)<br>(1.203.284) |

### THE SACTISE CONST. (TRANSPORT)

|         |   | 9  |             | 2 MONTHS ENDED | YEAR ENDED    |
|---------|---|--|-------------|----------------|---------------|
|         |   | 1  |             | JUNE 30, 1996  | DEC. 31, 1995 |
| UTILITY | OPERATING INCOME                              | 40. 1  | ,           |                |               |
| 400     | Operating Revenues                            | · · · · · · · · · · · · · · · · · · ·  | 4           | 1.092.687      | 1.093.698     |
|         | Operating Expenses:                           | * 41   |             |                |               |
| 401     | Operation Expense                             | **   |             | 594,746        | 590,130       |
| 402     | Maintenance Expense                           |  |             | 66,230         | 69,635        |
| 403     | Depreciation Expense                          | , Egizida ,  |             | 111,765        | 112,491       |
| 404     | Amortisation of Limit                         | of Term Ele  | etric Plant | 960            | 1,154         |
| 406     | Amortisation of Elect                         | 101770 LONG AND AND A LONG TO S  |             | ,              |               |
|         | Acquisition Adjusts                           | EMB0000  |             | (291)          | (391)         |
| 407     | Amortisation of Prope                         |  | Chrecovers  | ble            |               |
| 777     | Plant and Regulator                           |  |             | 5,450          | 3,252         |
| 408.1   | Taxes Other Then Inco                         |  |             |                |               |
|         | Operating Income                              |  |             | 87,405         | 87,928        |
| 409.1   | Income Taxes, Utility                         | Constine !   | Income      | 87,510         | 84,850        |
| 410.1   | Provision for Deferre                         |  |             | 644333         | 13,24 X3421   |
|         | Utility Operating 1                           |  |             | 40,307         | 35,725        |
| 411.1   | Provision for Deferre                         |  |             |                |               |
| *****   | Credit, Utility Ope                           |  |             | (56,646)       | (49,537)      |
| 411.4   | Investment Tax Credit                         |  |             | 100,000,       | ,,            |
| *****   | Utility Operations                            | seed a seed of   |             | (4,713)        | (4,765)       |
| 411.6   | Gain on Disposition o                         | # 10111ev B  | lene · · ·  | (47)           | (41)          |
| 411.0   | Total Operating Exp                           |  | 7           | 932.684        | 930.431       |
|         | Operating Income                              |  | - 0.4       | 160.003        | 163.267       |
| OTHER I |   |  |             |                |               |
| 415     | Revenues from Merchan                         | 41-1   |             |                |               |
| 413     | Jobbing & Contract                            |  |             | 298            | 298           |
|         | Costs and Expenses of                         |  | 4           |                |               |
| 416     | Jobbing, and Contre                           |  |             | (136)          | (64)          |
| 410     | Monoperating Rental I                         |  | •           | (607)          | (546)         |
| 419     | Interest and Dividend                         |  |             | 20,147         | 13,879        |
| 421     | Miscellaneous Monoper                         | 2.7. A. B. B. C.   |             | 408            | 293           |
|         | HOME DEDUCTIONS                               |  | 14.5        |                | 357           |
|         | Other Deductions                              |  |             | (766)          | (690)         |
| 408.2   | Taxes Other than Inco                         |  | *           |                | 1000.         |
| 408.2   | Income and Deduction                          | A STATE OF THE PARTY OF THE PAR |             | (196)          | (130)         |
| 400 0   | Income Taxes, Other I                         |  |             | 1,907          | 107           |
| 409.2   | Provision for Deferre                         |  |             | 2,707          |               |
| 410.2   |   |  | -, -        | 27             | 61            |
|         | Income and Deduction<br>Investment Tax Credit |  | _           | •••            |               |
| 411.5   | Monutility Operation                          |  | •           |                | 1             |
|         | Total Other Income                            |  |             | 21.081         | 13.202        |
|         | Income Before Interes                         |  |             | 181.084        | 176.556       |
| -       | PEXPENSE                                      | c constyee   |             |                |               |
| 427     | Interest on Long-Term                         | - Parke  |             | 37,037         | 36,446        |
| 428     | Amortization of Debt                          | Discount as  | d Demonso   | 1,773          | 1,774         |
| 429     | Amortisation of Premi                         |  |             | (7)            | (9)           |
| 431     | Other Interest Expens                         | AND THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN T |             | 12;917         | 10,263        |
| 432     | Allowance for Borrows                         |  |             | ,              | ,             |
| 434     | Used During Constru                           |  | 140         | (7.271)        | (5.609)       |
|         | Total Interest Expe                           |  | -           | 44.447         | 42.865        |
|         | Net Income                                    |  |             | 136.637        | \$ 133,691    |
|         | are ancome                                    |  |             |                |               |
|         |   |  |             |                |               |

### (American) Applications of statems services are services constitutions

|                   |   | 12 HOWTHS EMDED           | YEAR ENDED                       |
|-------------------|---|---------------------------|----------------------------------|
| CREDITS           | and the second second   |                           |                                  |
| 216               | Unappropriated Notained<br>Earnings (at beginning of period)  | \$ 186,274                | \$ 173,299                       |
| 433               | Balance Transferred from Income   | 136.637<br>324.911        | 133,691<br>306,990               |
| DEBITS            |   |                           |                                  |
| 437<br>438<br>439 | Dividends Declared Preferred Stock<br>Dividends Declared Common Stock<br>Adjustments to Retained Bernings (1) | 3,441<br>135,363<br>1.062 | 3,568<br>115,231<br>0<br>118,799 |
| 216               | Unappropriated Detained<br>Earnings (at end of period)  | 8 185.045                 | \$ 188.191                       |

Note (1): The \$1.1 million adjustment to Retained Earnings includes \$.5 million of call premiums and \$.6 million of Capital Stock issuance expense related to the retirement of Series E and Series F preferred stock on April 29, 1996.

### THE RESIDENCE COMPANY

Tampa Electric has made certain commitments in connection with its continuing construction program. Total construction expenditures are estimated to be \$105 million for the twelve months ended Nov. 30, 1997.

### PROJECTED STREEMERT OF SCHOOLS AND USES OF FUNDS FOR THE THEAVE MOVERS EMDED NOV. 30, 1997 (MILLARDES)

### FUNDS PROVIDED BY

### Operations:

| Depreciation              | \$140 |
|---------------------------|-------|
| Deferred Income Taxes     | 55    |
| Investment Tex Credit Not | (5)   |
| Other                     | _(51) |
| (1·07·                    | 139   |

### Financing:

| Changes in Long-Term Debt  | 0     |
|----------------------------|-------|
| Changes in Short-Term Debt | _(34) |
| TOTAL PUNDS AVAILABLE      | \$105 |

### PURDS APPLIED TO

| Construction | (excluding AFUDC) | \$105 |
|--------------|-------------------|-------|
|              |                   |       |
| <br>         |                   |       |

## TANDA MAGTERIC COMPANY COMPTROCTION SEPTEMBETURE PORSCAST FOR THE THEORY MOVEMBER SECTION 10, 1997 (METALICUS)

| Transmission                   | \$ 15 |
|--------------------------------|-------|
| Distribution                   | 47    |
| Production                     | 21    |
| General                        | 19    |
|                                | 103   |
| Salvage                        | 2     |
| Total Projected Construction   |       |
| Expenditures (excluding AFUDC) | \$105 |