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August 13, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32301

HAND DELIVERY

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Re: West Florida Natural Gas Company; Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing are an original and fifteen copies of West Florida Natural Gas Company's Petition for Approval of Mid-Course Correction to Approved PGA Factor in the above-referenced docket.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

Norman H. Horton, Jr.
Norman H. Horton, Jr.

RECEIVED & FILED
[Signature]
EPSC-BUREAU OF RECORDS

NHH/amb
Enclosures

cc: Mr. Jeff Householder
Mr. Wayne Makin
Parties of Record

DOCUMENT NUMBER-DATE
08476 AUG 13 96
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Purchased Gas Adjustment)
Cost Recovery)
_____)

Docket No. 960003-GU
Filed: August 13, 1996

**PETITION OF WEST FLORIDA NATURAL GAS COMPANY
FOR APPROVAL OF MID-COURSE CORRECTION
TO APPROVED PGA FACTOR**

West Florida Natural Gas Company ("WFNG"), by its undersigned hereby files its petition for approval of a revision to its purchased gas adjustment ("PGA") factor to be applied to bills rendered for meter readings to be taken beginning September 1, 1996 through March 31, 1997, inclusive, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office is:

West Florida Natural Gas Company
Caller Box 1460
Panama City, FL 32402

2. The name and mailing address of the person authorized to receive notices and communications with respect to this petition are:

Norman H. Horton, Jr.
Messer, Caparello, Madsen, Goldman & Metz, P.A.
Suit 701, First Florida Bank Building
P.O. Box 1876
Tallahassee, FL 32302-1876

3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission adopted a method for the recovery of purchased gas costs to be used for the recovery of such costs. These

DOCUMENT NUMBER-DATE

08476 AUG 13 96

FPSC-RECORDS/REPORTING

orders provide for recovery of purchased gas costs through a levelized PGA factor with the levelized PGA factor as the cap, or maximum recovery factor. Order No. 24463 also provides that a utility may request a mid-course correction if the projected expenses for the remaining period exceed projected revenues by approximately 10% for the six-month period.

4. By Order No. PSC-96-03230-FOF-GU issued March 14, 1996, the Commission approved a PGA factor for WFNG for the April 1996 - March 1997 period of 33.300 cents per therm. This factor was based on the utility's projected purchased gas costs for the twelve-month projection period.

5. As indicated by the revised Schedule E-2. attached hereto, expenses for WFNG for the period April, 1996 through March, 1997 are projected to be \$11,736,171, while revenues for the same period are projected to be \$9,931,609, resulting in a projected difference of \$1,745,272 or 14.9% of expenses. This variance is due in large part to an unanticipated increase in the commodity cost of gas and resulting decrease in sales volume. The increase in the commodity cost is due in part to weather conditions during the past winter season which resulted in strong gas demand and high gas storage field utilization throughout the season. The high demand due to cold weather, along with storage levels being at lower than desired levels during the latter portion of the winter, kept gas prices from dropping any significant amount. At the end of the winter season storage field levels were reported to be at the lowest level experienced in several years. This situation forced storage service customers and field managers to begin injecting gas back into the field earlier in the spring to ensure adequate inventories for next winter season. This, along with other factors, has resulted

in the highest spring and summer gas prices in many years. These prices are expected to continue throughout the current PGA cycle.

6. WFNG requests that the Commission approve an increase in its PGA factor from 33.300 cents per therm to 39.781 cents per therm, which is equal to the average cost of gas, including the true-up factor, for the months of August, 1996 through March, 1997. WFNG requests that this increased PGA factor be approved for application to bills rendered for meter readings taken on and after September 1, 1996 and continue in effect until a new cap is approved by order of the Commission. Applying this increased PGA factor for the period September 1, 1996 through March 31, 1997 will allow WFNG to recover its projected gas costs during the remaining months in the PGA period and help reduce the impact on ratepayers during the twelve months beginning April, 1997.

7. Because of the need to reduce the projected underrecovery of expenses, it is necessary that the increased cap be approved for application to ratepayers' bills beginning September 1, 1996. This will require the Commission to deviate from its usual policy of making changes in rates and charges effective 30 days after the Commission's vote approving the rate change. However, there is not sufficient time to hold a hearing on the changes prior to the Commission's consideration of the requested change. In addition, the Commission has previously approved a mid-course correction in this docket to become effective at an earlier date under similar circumstances when the amount of the projected underrecovery was substantial. (Order No. PSC-94-0207-FOF-GU issued February 21, 1994).

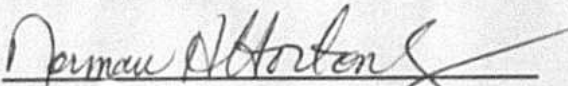
8. WFNG also recognizes there will not be time to conduct a prudency review of the Company's pre-projections of purchased gas costs prior to the implementation of the increase in the PGA factor sought by this petition. However, pursuant to the procedures in this docket, such prudency review will occur as a matter of course at the hearing to held in the docket in February, 1997. If the increase in the cost recovery cap is ultimately found imprudent, WFNG's ratepayers will suffer no harm, since any costs found imprudent will be disallowed for recovery and flow back to the ratepayers through the true-up mechanism inherent in the calculation of the PGA factor for the subsequent period.

WHEREFORE, West Florida Natural Gas Company petitions the Commission to approve its proposed increase in its PGA factor from 33.300 cents per therm to 39.781 cents per therm to be applied to customer bills rendered for meter readings taken on or after September 1, 1996 through March 31, 1997.

DATED this 13th day of August, 1996.

Respectfully submitted,

MESSER, CAPARELLO, MADSEN,
GOLDMAN & METZ, P. A.
Post Office Box 1876
Tallahassee, FL 32302-1876
(904) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for West Florida Natural Gas Company

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 96 Through MARCH 97

MID-COURSE CORRECTION

LIST OF GAS PURCHASED	PROJECT												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	12610	3676	8837	11209	11227	11247	11755	16930	22229	24098	20012	14112	173,942
2 NO NOTICE RESERVATION	5205	3227	3120	3227	3227	3123	4303	7237	10757	10757	0801	9454	67,481
3 SWING SERVICE	54790	0	0	0	0	0	0	0	0	0	0	0	64,730
4 COMMODITY (Other)	390241	395466	355894	540077	541396	583061	514658	802900	1090504	1188004	1005470	743270	8,249,540
5 DEMAND	330108	186990	165290	184243	184243	178300	195232	353521	365305	365305	329658	365305	3,203,798
6 OTHER	-3995	162	-1630	-3000	-3000	-2500	-1800	0	-1500	-2700	-1500	-1600	(20,326)
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	798098	535521	531391	736356	737098	773251	924148	1180637	1467294	1505524	1360735	1127541	11798171
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	392	603	578	0	0	0	0	0	0	0	0	0	1603
14 THERM SALES REVENUES	676136	525282	454286	656568	657441	658351	889191	867894	1189578	1299002	1135304	902586	5,931,607
THERMS PURCHASED													
15 COMMODITY (Pipeline) Billing Determinants Only	1,946,440	1,484,460	1,347,410	1,556,741	1,559,562	1,582,094	1,632,707	2,351,383	3,087,371	3,348,962	2,778,385	1,980,033	24,594,348
16 NO NOTICE RESERVATION Billing Determinants Only	750,000	465,000	450,000	465,000	465,000	450,000	620,000	1,050,000	1,550,000	1,550,000	990,000	860,000	9,725,000
17 SWING SERVICE Commodity	254,200	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	1,771,551	1,727,049	1,506,174	1,971,676	1,974,297	1,977,029	2,069,542	2,066,319	3,572,306	3,891,897	3,409,320	2,710,468	29,248,527
19 DEMAND Billing Determinants Only	3,912,100	2,141,370	3,589,200	3,770,840	3,770,840	3,649,200	4,023,900	7,388,000	7,629,100	7,629,100	6,890,800	7,629,100	62,018,450
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES ((1+17+18+20)-(21+23))	2025751	1727849	1506174	1971676	1974297	1977029	2069642	2666318	3572306	3891897	3409320	2710468	29248527
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	1193	1972	0	0	0	0	0	0	0	0	0	0	3155
27 TOTAL THERM SALES (24-26)	2644302	1550049	1360724	1971676	1974297	1977029	2069642	2666318	3572306	3891897	3409320	2710468	29248527
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00648	0.00661	0.00658	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00707
29 NO NOTICE RESERVATION (2/16)	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694
30 SWING SERVICE (3/17)	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.22026	0.22772	0.23625	0.27422	0.27422	0.29492	0.29699	0.30113	0.30527	0.30527	0.29492	0.27422	0.28205
32 DEMAND (5/19)	0.08438	0.06732	0.04605	0.04896	0.04896	0.04896	0.04852	0.04768	0.04768	0.04768	0.04768	0.04768	0.05166
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST OF PURCHASES (11/24)	0.38487	0.34950	0.36291	0.37347	0.37334	0.39111	0.39821	0.44290	0.41694	0.40799	0.39912	0.41592	0.40129
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/29)	0	0	0	0	0	0	0	0	0	0	0	0	1
40 TOTAL COST OF THERMS SOLD (11/27)	0.38212	0.37653	0.38795	0.37347	0.37334	0.39111	0.39821	0.44290	0.41634	0.40799	0.39912	0.41592	0.40130
41 TRUE-UP (E-2)	-0.00898	-0.00898	-0.00898	-0.00898	-0.00898	-0.00898	-0.00898	-0.00898	-0.00898	-0.00898	-0.00898	-0.00898	-0.00898
42 TOTAL COST OF GAS (40+41)	0.29324	0.37065	0.37907	0.36453	0.36446	0.38213	0.38933	0.43392	0.40746	0.39851	0.39024	0.40704	0.39242
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.29434	0.37204	0.38050	0.36596	0.36584	0.38366	0.39079	0.43555	0.40899	0.40001	0.39171	0.40857	0.39390
45 PGA FACTOR ROUNDED TO NEAREST .001	0.294	0.372	0.381	0.366	0.366	0.384	0.391	0.436	0.409	0.4	0.392	0.409	0.394

Average Cost of Gas August thru March =

0.39781

FOR THE CURRENT PERIOD:

APRIL 98

Through

MARCH 97

Mid-Course Correction

	ACTUAL								REVISED PROJECTION				TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	454,971	393,468	355,834	540,877	541,390	583,091	614,858	802,900	1,090,504	1,188,064	1,005,470	743,270	8,314,271
2 TRANSPORTATION COST	343,928	200,054	175,558	195,679	195,897	190,170	209,490	377,738	396,791	397,460	355,266	384,071	3,421,900
3 TOTAL	798,899	593,520	531,390	736,556	737,093	773,231	824,148	1,180,638	1,487,295	1,585,524	1,360,736	1,127,341	11,736,171
4 FUEL REVENUES (NET OF REVENUE TAX)	876,138	528,282	454,286	656,568	657,441	658,351	689,191	887,884	1,189,578	1,296,002	1,135,304	802,586	9,931,609
5 TRUE-UP COLLECTED OR (REFUNDED)	22,474	22,474	22,474	22,474	22,474	22,474	22,474	22,474	22,474	22,474	22,474	22,474	269,688
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	888,610	550,756	476,760	679,042	679,815	680,825	711,665	910,358	1,212,052	1,318,478	1,157,778	925,060	10,201,297
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	99,711	(42,784)	(54,630)	(57,314)	(57,178)	(82,406)	(112,483)	(270,280)	(275,243)	(267,048)	(202,958)	(202,281)	(1,534,874)
8 INTEREST PROVISION-THIS PERIOD (21)	567	590	275	(80)	(447)	(897)	(1,475)	(2,468)	(3,835)	(5,204)	(6,412)	(7,477)	(26,862)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	86,145	163,949	98,301	22,475	(57,393)	(137,492)	(253,268)	(389,699)	(684,918)	(986,471)	(1,281,196)	(1,513,040)	(1,745,272)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(22,474)	(22,474)	(22,474)	(22,474)	(22,474)	(22,474)	(22,474)	(22,474)	(22,474)	(22,474)	(22,474)	(22,474)	(269,688)
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7 + 8 + 9 + 10 + 10a)	163,949	99,301	21,472	(57,393)	(137,492)	(253,268)	(389,699)	(684,918)	(986,471)	(1,281,196)	(1,513,040)	(1,745,272)	(1,745,272)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	86,145	163,949	98,301	22,475	(57,393)	(137,492)	(253,268)	(389,699)	(684,918)	(986,471)	(1,281,196)	(1,513,040)	(1,745,272)
13 ENDING TRUE-UP BEFORE INTEREST (12 + 7-5)	163,382	98,301	22,475	(57,313)	(137,045)	(252,372)	(388,225)	(682,453)	(982,635)	(1,275,993)	(1,506,629)	(1,737,795)	(1,745,272)
14 TOTAL (12 + 13)	249,527	262,250	120,776	(34,838)	(194,438)	(389,865)	(641,493)	(1,072,153)	(1,667,554)	(2,262,464)	(2,787,825)	(3,250,836)	(3,490,544)
15 AVERAGE (50% OF 14)	124,764	131,125	60,388	(17,419)	(97,219)	(194,932)	(320,747)	(536,076)	(833,777)	(1,131,232)	(1,393,912)	(1,625,418)	(1,745,272)
16 INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05400	0.05400	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05400	0.05400	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520	0.05520
18 TOTAL (16 + 17)	0.10900	0.10800	0.10920	0.11040	0.11040	0.11040	0.11040	0.11040	0.11040	0.11040	0.11040	0.11040	0.11040
19 AVERAGE (50% OF 18)	0.0545	0.054	0.0546	0.0552	0.0552	0.0552	0.0552	0.0552	0.0552	0.05520	0.05520	0.05520	0.05520
20 MONTHLY AVERAGE (19/12 Months)	0.00454	0.00450	0.00455	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460
21 INTEREST PROVISION (15x20)	567	590	275	(80)	(447)	(897)	(1,475)	(2,468)	(3,835)	(5,204)	(6,412)	(7,477)	(26,862)

* If line 5 is a refund () add to line 4. If line 5 is a collection subtract from line 4.

MID-COURSE CORRECTION

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 96 Through MARCH 97

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
APR-96	FGT	END-USERS	FTS		1305000	1305000		3380	56689	6018	5.06
	CHEVRON	SYS-SUPPLY	FTS	2084695		2157242	449846	5587	93711	9345	25.92
MAY-96	FGT	END-USERS	FTS		1314400	1314400		3404	57098	6059	5.06
	CHEVRON	SYS-SUPPLY	FTS	1900698		1966842	389891	5094	85440	9067	24.89
JUN-96	FGT	END-USERS	FTS		1272000	1272000		3294	55256	5864	5.06
	CHEVRON	SYS-SUPPLY	FTS	1902837		1969056	371304	5100	85536	9077	23.92
JUL-96	FGT	END-USERS	FTS		1314400	1314400		3404	57098	6059	5.06
	CHEVRON	SYS-SUPPLY	FTS	1905369		1971676	371814	5107	85650	9089	23.92
AUG-96	FGT	END-USERS	FTS		1314400	1314400		3404	57098	6059	5.06
	CHEVRON	SYS-SUPPLY	FTS	1907902		1974297	353232	5113	85763	9102	22.96
SEP-96	FGT	END-USERS	FTS		1272000	1272000		3294	55256	5864	5.06
	CHEVRON	SYS-SUPPLY	FTS	1910542		1977029	372858	5121	85882	9114	23.92
OCT-96	FGT	END-USERS	FTS		1348500	1348500		3493	58579	6217	5.06
	CHEVRON	SYS-SUPPLY	FTS	2000041		2069642	410965	5360	89905	9541	24.92
NOV-96	FGT	END-USERS	FTS		1305000	1305000		3380	56689	6016	5.06
	CHEVRON	SYS-SUPPLY	FTS	2576651		2668318	559297	6906	115825	12292	26.04
DEC-96	FGT	END-USERS	FTS		1348500	1348500		3493	58579	6217	5.06
	CHEVRON	SYS-SUPPLY	FTS	3452170		3572306	789158	9252	155181	16468	27.16
JAN-97	FGT	END-USERS	FTS		1348500	1348500		3493	58579	6217	5.06
	CHEVRON	SYS-SUPPLY	FTS	3761014		3891897	1021799	10080	169064	17942	31.32
FEB-97	FGT	END-USERS	FTS		1218000	1218000		3155	52910	5615	5.06
	CHEVRON	SYS-SUPPLY	FTS	3294666		3409320	892951	8830	148101	15717	31.26
MAR-97	FGT	END-USERS	FTS		1348500	1348500		3493	58579	6217	5.06
	CHEVRON	SYS-SUPPLY	FTS	2619316		2710468	650801	7020	117743	12495	29.07
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TOTAL				25696583.9	14360700	41057283.88	5983116	108744.582	1823886	193556.96	19.75

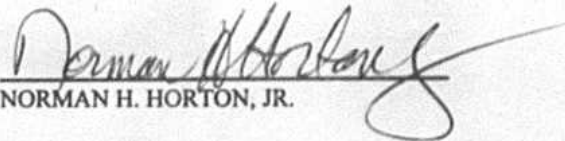
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of West Florida Natural Gas Company's Petition for Approval of Mid-Course Correction to Approved PGA Factor in Docket No. 960003-GU have been served by hand delivery (*) and/or U. S. Mail this 13th day of August, 1996 upon the following:

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