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ORIGINAL  
FILE COPY

Matthew M. Childs, P.A.

August 14, 1996

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 960007-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen  
(15) copies of Florida Power & Light Company's Revised Testimony  
of Rosemary Morley.

Very truly yours,



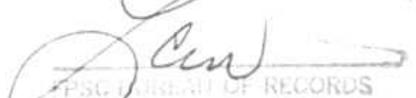
Matthew M. Childs, P.A.

- ACK 4
- AFA 1
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CTU \_\_\_\_\_
- CTR \_\_\_\_\_
- LEG \_\_\_\_\_
- LEW 3 + 018
- ENC \_\_\_\_\_
- ISW \_\_\_\_\_
- SCC 1
- WAS \_\_\_\_\_
- GTH \_\_\_\_\_

MMC:ml

Enclosures

cc: All Parties of Record

RECEIVED & FILED  
  
FPSC BUREAU OF RECORDS

Miami  
305 577 7000  
305 577 7001 Fax

West Palm Beach  
561 650 7200  
561 655 1509 Fax

Key West  
305 292 7272  
305 292 7271 Fax

DOCUMENT NUMBER-DATE  
08539 AUG 14 96  
FPSC-RECORDS & REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

REVISED TESTIMONY OF ROSEMARY MORLEY

DOCKET NO. 960007-EI

August 14, 1996

1 Q. Please state your name and address.

2 A. My name is Rosemary Morley and my business address is 9250  
3 West Flagler Street, Miami, Florida 33174.

4

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Florida Power & Light Company (FPL) as the  
7 Acting Manager of Rates and Tariff Administration.

8

9 Q. Have you previously testified in this docket?

10 A. Yes, I have.

11

12 Q. What is the purpose of your testimony?

13 A. The purpose of my testimony is to provide corrections to the  
14 Environmental Cost Recovery testimony filed by Barry T. Birkett on  
15 June 24, 1996 and adopted as my own on July 30, 1996.

16

17 Q. Please describe the corrections.

18 A. True-up amounts have been divided into energy and demand

1 DOCUMENT NUMBER-DATE

08539 AUG 14 88

FPSC-RECORDS/REPORTING

1 components based on actual project expenditures in order to  
2 comply with Order No. PSC-96-0239-PHO-EI. In Mr. Birkett's  
3 testimony filed on June 24, 1996 which I adopted as my own July  
4 30, 1996, true-up costs were divided into energy and demand  
5 components based on the proportion of demand and energy  
6 amounts for the respective projection period.

7

8 **Q. Have you prepared any forms that reflect these corrections?**

9 A. Yes. I have provided two revised forms. Form 42-1P, Lines 2 and  
10 3 and Form 42-7P, Columns (3) and (4) reflect the revised splits  
11 between energy and demand based on actual project costs incurred  
12 in the respective true-up periods.

13

14 **Q. Does this conclude your testimony.**

15 A. Yes, it does.

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Total Jurisdictional Amount to Be Recovered**

For the Projected Period  
**October 1996 to September 1997**

Line No.	Energy (\$)	Demand (\$)	Total (\$)
1 Total Jurisdictional Rev. Req. for the projected period			
a Projected O&M Activities (FORM 42-2P, Page 2 of 2, Lines 7,8 & 9)	3,463,307	3,447,357	6,910,664
b Projected Capital Projects (FORM 42-3P, Page 2 of 2, Lines 7,8 & 9)	<u>4,551,443</u>	<u>1,173,582</u>	<u>5,725,025</u>
c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b)	8,014,750	4,620,939	12,635,689
2 True-up for Estimated Over/(Under) Recovery for the current period April 1996 - September 1996 (FORM 42-2E, Lines 5 + 6 + 10)	(29,623)	(16,548)	(46,171)
3 Final True-up Over/(Under) for the period October 1995 - March 1996 (FORM 42-1A, Line 3)	<u>(30,159)</u>	<u>(35,619)</u>	<u>(65,778)</u>
4 Total Jurisdictional Amount to be Recovered/(Refunded) in the projection period October 1996 - September 1997 (Line 1 - Line 2 - line 3)	<u>8,074,532</u>	<u>4,673,106</u>	<u>12,747,638</u>
5 Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier)	<u>8,204,451</u>	<u>4,748,296</u>	<u>12,952,747</u>

## Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs indicated on lines 7 & 8 of Forms 42-5 & 42-7 of the estimates and actuals.

True-up costs are split in proportion to the split of actual demand-related and energy-related costs from respective true-up periods.

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of Environmental Cost Recovery Clause Factors**  
**October 1996 to September 1997**

<u>Rate Class</u>	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Environmental Costs (\$)	(6) Projected Sales at Meter (KWH)	(7) Environmental Cost Recovery Factor (\$/KWH)
RS1	53.20547%	60.85590%	\$4,365,217	\$2,889,618	\$7,254,835	41,807,749,293	0.00017
GS1	6.25971%	6.43277%	\$513,575	\$305,447	\$819,022	4,918,750,249	0.00017
GSD1	22.77095%	18.56948%	\$1,868,231	\$881,734	\$2,749,965	17,893,046,568	0.00015
OS2	0.02610%	0.01926%	\$2,141	\$915	\$3,056	20,959,421	0.00015
GSLD1/CS1	9.25007%	7.94518%	\$758,917	\$377,261	\$1,136,178	7,270,483,851	0.00016
GSLD2/CS2	2.01133%	1.69629%	\$165,019	\$80,545	\$245,564	1,587,641,754	0.00015
GSLD3/CS3	0.92582%	0.79039%	\$75,958	\$37,530	\$113,488	758,060,128	0.00015
ISST1D	0.00294%	0.00106%	\$241	\$50	\$291	2,313,412	0.00013
SST1T	0.12588%	0.17744%	\$10,328	\$8,425	\$18,753	103,069,640	0.00018
SST1D	0.08925%	0.04248%	\$7,322	\$2,017	\$9,339	71,104,739	0.00013
CILC D/CILC G	3.20613%	2.27992%	\$263,045	\$108,257	\$371,302	2,528,505,648	0.00015
CILC T	1.36696%	0.95114%	\$112,152	\$45,163	\$157,315	1,119,271,028	0.00014
MET	0.10805%	0.10733%	\$8,865	\$5,096	\$13,961	86,779,954	0.00016
OL1/SL1	0.55815%	0.06845%	\$45,793	\$3,155	\$48,948	438,580,084	0.00011
SL2	0.09320%	0.06493%	\$7,647	\$3,083	\$10,730	73,231,231	0.00015
<b>TOTAL</b>			<b>\$8,204,451</b>	<b>\$4,748,296</b>	<b>\$12,952,747</b>	<b>78,679,547,000</b>	<b>0.00016</b>

Notes: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor,

(1) From Form 42-6P, Col 8

(2) From Form 42-6P, Col 9

(3) Total Energy \$ from Form 42-1P, Line 5 x Col 1

(4) Total Demand \$ from Form 42-1P, Line 5 x Col 2

(5) Col 3 + Col 4

(6) Projected KWH sales for the period October 1996 through September 1997

(7) Col 5 / 6 x 100

**CERTIFICATE OF SERVICE  
DOCKET NO. 960007-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Revised Testimony of Rosemary Morley has been furnished by Hand Delivery (\*\*\*) or U. S. Mail this 14th day of August, 1996, to the following:

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