AUSLEY & MCMULLECANNEDFILE COPY

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

August 15, 1996

HAND DELIVERED



Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850



Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 960001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

ACK .

AFA

APP

We submit herewith Tampa Electric Company's 423 Forms for the month of June 1996 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely

Lee L. Willis

WAS ____

LLW/pp Enclosures

cc: All Parties of Record (w/o enc.)

PSC-96-1476 - CFO-EI DOCUMENT NUMBER-DATE

08606 AUG 15 H

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
-	**********	****	******								
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	06-05-96	F02	*	*	165.25	\$25.2514
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	06-21-96	F02	0.32	139,630	165.12	\$24.1584
3.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-26-96	F02	0.40	136,860	172.14	\$25.4774
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-27-96	F02	0.40	136,860	348.07	\$25.4775
5.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	06-05-96	F02	0.32	139,870	117.97	\$25.2518
6.	Polk	Abyss Oil	Tampa	MTC	Polk	06-10-96	F02	*	*	2,087.52	\$24.1845
7.	Polk	Abyss Oil	Tampa	MTC	Polk	06-11-96	F02	0.02	138,283	4,350.05	\$23.8694
8.	Polk	Abyss Oil	Tampa	MTC	Polk	06-12-96	F02	0.02	137,804	5,572.16	\$23.9745
9.	Polk	Abyss Oil	Tampa	MTC	Polk	06-13-96	F02	0.03	135,920	3,309.64	\$24.0795
10.	Polk	Abyss Oil	Tampa	MTC	Polk	06-14-96	F02	0.03	138,445	2,780.98	\$24.2894
11.	Polk	Abyss Oil	Tampa	MTC	Polk	06-15-96	F02	0.03	138,432	5,568.79	\$24,2894
12.	Polk	Abyss Oil	Tampa	MTC	Polk	06-16-96	F02	0.02	137,364	6,262.88	\$24.2894
13.	Polk	Abyss Oil	Tampa	MTC	Polk	06-17-96	F02	0.03	138,213	2,784.43	\$25.0244
14.	Polk	Abyss Oil	Tampa	MTC	Polk	06-18-96	F02	*	*	1,392.57	\$24.8145
15.	Polk	Abyss Oil	Tampa	MTC	Polk	06-19-96	F02	0.03	138,227	2,952.14	\$24.1845
16.	Polk	Abyss Oil	Tampa	MTC	Polk	06-20-96	F02	*	*	5,238.29	\$24.2894
17.	Polk	Abyss Oil	Tampa	MTC	Polk	06-21-96	F02	*	*	3,657.31	\$24.2894
18.	Polk	Abyss Oil	Tampa	MTC	Polk	06-22-96	F02	*	*	6,099.90	\$24.2895
19.	Polk	Abyss Oil	Tampa	MTC	Polk	06-23-96	F02	*	*	4,191.48	\$24.2894
20.	Polk	Abyss Oil	Tampa	MTC	Polk	06-24-96	F02	*	*	5,911.71	\$24,4995
21.	Polk	Abyss Oil	Tampa	MTC	Polk	06-25-96	F02	*	*	3,138.10	\$24.2894
22.	Polk	Abyss Oil	Tampa	MTC	Polk	06-26-96	F02	*	*	1,393.62	\$24.9194
23.	Polk	Abyss Oil	Tampa	MTC	Polk	06-27-96	F02	*	*	875.00	\$25.3394
24.							Determina				

* No analysis Taken



25.

FPSC Form 423-1 (CONTINUED)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbis)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1.	Polk	Abyss Oil	Tampa	MTC	Polk	06-28-96	F02	•	*	1,740.26	\$25.5495
2.	Polk	Abyss Oil	Tampa	MTC	Polk	06-29-96	F02	•	*	4,526.02	\$25.5495
3.	Polk	Abyss Oil	Tampa	MTC	Polk	06-30-96	F02	*	*	1,741.85	\$25.5495
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-07-96	F06	2.24	150,530	303.88	\$20.0800
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-08-96	F06	2.24	150,530	303.86	\$20.0800
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-10-96	F06	2.24	150,530	778.35	\$19.8239
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-11-96	F06	2.21	150,142	458.13	\$19.6600
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-12-96	F06	2.20	149,950	1,220.26	\$19.6600
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-15-96	F06	2.22	149,490	306.20	\$19.6600
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-17-96	F06	2.22	149,490	617.71	\$19.7700
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-18-96	F06	2.22	149,490	463.39	\$19.7700
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-19-96	F06	2.26	150,063	466.52	\$19.7342
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-20-96	F06	2.28	150,340	1,226.19	\$19.7700
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-21-96	F06	2.34	150,470	149.03	\$19.7700
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-22-96	F06	2.34	150,470	1,110.27	\$19.8191
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-24-96	F06	2.34	150,470	151.36	\$19,7700
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-25-96	F06	2.34	150,160	307.38	\$20,1300
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-26-96	F06	2.34	149,850	1,385.51	\$20,1300
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-27-96	F06	2.36	150,087	1,385.24	\$20.1300
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-28-96	F06	2.34	150,320	468.05	\$20.1300
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-29-96	F06	2.33	149,966	777.75	\$20.1300
22.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	06-13-96	F06	0.93	150,180	79,774.96	\$17.7400
23.										The second second second second	
24.											

^{*} No analysis Taken

25.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

J. S./Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

									0.00					Effective	Transport	Addi		
							Invoice		roice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery	Type	Volume	Price	Am	ount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)		\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	- 1	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
				*******					-							******		
1.	Gannon	Coastal Fuels	Gannon	06-05-96	F02	165.25	\$25.2514		4,172.80	\$0.0000	4,172.80	\$25.2514	\$0.0000	\$25.2514	\$0.0000	\$0.0000	\$0.0000	\$25.2514
2.	Gannon	Coastal Fuels	Gannon	06-21-96	F02	165.12	\$24.1584		3,989.04	\$0.0000	3,989.04	\$24.1584	\$0.0000	\$24.1584	\$0.0000	\$0.0000	\$0.0000	\$24.1584
3.	Phillips	Coastal Fuels	Phillips	06-26-96	F02	172.14	\$25.4774		4,385.68	\$0.0000	4,385.68	\$25.4774	\$0.0000	\$25.4774	\$0.0000	\$0.0000	\$0.0000	\$25.4774
4.	Phillips	Coastal Fuels	Phillips	06-27-96	F02	348.07	\$25.4775		8,867.95	\$0.0000	8,867.95	\$25.4775	\$0.0000	\$25.4775	\$0.0000	\$0.0000	\$0.0000	\$25.4775
5.	Hookers Pt	Coastal Fuels	Hookers Pt	06-05-96	F02	117.97	\$25.2518		2,978.95	\$0.0000	2,978.95	\$25.2518	\$0.0000	\$25.2518	\$0.0000	\$0.0000	\$0.0000	\$25.2518
6.	Polk	Abyss Oil	Polk	06-10-96	F02	2,087.52	\$24.1845	5	0,485.59	\$0.0000	50,485.59	\$24.1845	\$0.0000	\$24.1845	\$0.0000	\$0.0000	\$0.0000	\$24.1845
7.	Polk	Abyss Oil	Polk	06-11-96	F02	4,350.05	\$23.8694	10	3,833.19	\$0.0000	103,833.19	\$23.8694	\$0.0000	\$23,8694	\$0.0000	\$0.0000	\$0.0000	\$23.8694
8.	Polk	Abyss Oil	Polk	06-12-96	F02	5,572.16	\$23.9745	13	3,589.58	\$0.0000	133,589.58	\$23.9745	\$0.0000	\$23.9745	\$0.0000	\$0.0000	\$0.0000	\$23.9745
9.	Polk	Abyss Oil	Polk	06-13-96	F02	3,309.64	\$24.0795	7	9,694.35	\$0.0000	79,694.35	\$24.0795	\$0.0000	\$24.0795	\$0.0000	\$0.0000	\$0.0000	\$24.0795
10.	Polk	Abyss Oil	Polk	06-14-96	F02	2,780.98	\$24.2894	6	7,548.35	\$0.0000	67,548.35	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
11.	Polk	Abyss Oil	Polk	06-15-96	F02	5,568.79	\$24.2894	13	5,262.68	\$0.0000	135,262.68	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
12.	Polk	Abyss Oil	Polk	06-16-96	F02	6,262.88	\$24.2894	15	2,121.87	\$0.0000	152,121.87	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
13.	Polk	Abyss Oil	Polk	06-17-96	F02	2,784.43	\$25.0244	6	9,678.77	\$0.0000	69,678.77	\$25.0244	\$0.0000	\$25.0244	\$0.0000	\$0.0000	\$0.0000	\$25.0244
14.	Polk	Abyss Oil	Polk	06-18-96	F02	1,392.57	\$24.8145	3	4,555.88	\$0.0000	34,555.88	\$24.8145	\$0.0000	\$24.8145	\$0,0000	\$0.0000	\$0.0000	\$24.8145
15.	Polk	Abyss Oil	Polk	06-19-96	F02	2,952.14	\$24.1845	7	1,395.91	\$0.0000	71,395.91	\$24.1845	\$0.0000	\$24,1845	\$0.0000	\$0.0000	\$0,0000	\$24.1845
16.	Polk	Abyss Oil	Polk	06-20-96	F02	5,238.29	\$24.2894	12	7,235.03	\$0.0000	127,235.03	\$24.2894	\$0,0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
17.	Polk	Abyss Oil	Polk	06-21-96	F02	3,657.31	\$24.2894	8	8,834.01	\$0.0000	88,834.01	\$24.2894	\$0.0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
18.	Polk	Abyss Oil	Polk	06-22-96	F02	6,099.90	\$24.2895	14	8,163.28	\$0.0000	148,163.28	\$24.2895	\$0.0000	\$24.2895	\$0.0000	\$0.0000	\$0.0000	\$24.2895
19.	Polk	Abyss Oil	Polk	06-23-96	F02	4,191.48	\$24.2894	10	1,808.61	\$0.0000	101,808.61	\$24.2894	\$0.0000	\$24.2894	\$0,0000	\$0.0000	\$0.0000	\$24.2894
20.	Polk	Abyss Oil	Polk	06-24-96	F02	5.911.71	\$24,4995	14	4,833.69	\$0.0000	144,833.69	\$24,4995	\$0.0000	\$24,4995	\$0.0000	\$0.0000	\$0.0000	\$24,4995
21.	Polk	Abyss Oil	Polk	06-25-96	F02	3,138.10	\$24.2894	7	6,222.59	\$0.0000	76,222.59	\$24.2894	\$0,0000	\$24.2894	\$0.0000	\$0.0000	\$0.0000	\$24.2894
22.	Polk	Abyss Oil	Polk	06-26-96	F02	1,393,62	\$24.9194		4,728.21	\$0.0000	34,728.21	\$24,9194	\$0.0000	\$24,9194	\$0.0000	\$0.0000	\$0.0000	\$24.9194
23.	Polk	Abyss Oil	Polk	06-27-96	F02	875.00	\$25.3394	2	2,172.01	\$0.0000	22,172.01	\$25.3394	\$0.0000	\$25,3394	\$0.0000	\$0.0000	\$0.0000	\$25.3394
24.		and the second																TANK TANK TANK

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-1(a) (CONTINUED)

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:_

J. S. Chronister, Manager Financial Reporting

6.	Date	Completed:	August	15.	1996	
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													Effective	Transport	Add'l		
Lin	Dlant		Deliver	Deliver	-		Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Lin		0 1 1	Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No		Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
					****				-					(-)	(P)	(4)	
1.		Abyss Oil	Polk	06-28-96	F02	1,740.26	\$25.5495	44,462.72	0.0000	44,462.72	\$25.5495	\$0,0000	\$25.5495	\$0.0000	\$0.0000	\$0.0000	\$25,5495
2.	Polk	Abyss Oil	Polk	06-29-96	F02	4,526.02	\$25.5495	115,637.38	0.0000	115,637.38	\$25.5495	\$0.0000	\$25.5495	\$0.0000	\$0.0000	\$0.0000	\$25.5495
3.	Polk	Abyss Oil	Polk	06-30-96	F02	1,741.85	\$25.5495	44,503.47	0.0000	44,503.47	\$25.5495	\$0.0000	\$25.5495	\$0.0000	\$0.0000	\$0.0000	\$25,5495
4.	Phillips	Coastal Fuels	Phillips	06-07-96	F06	303.88	\$20.0800	6,101.91	0.0000	6,101.91	\$20.0800	\$0.0000	\$20.0800	\$0.0000	\$0.0000	\$0.0000	\$20.0800
5.	Phillips	Coastal Fuels	Phillips	06-08-96	F06	303.86	\$20.0800	6,101.51	0.0000	6,101.51	\$20.0800	\$0.0000	\$20.0800	\$0.0000	\$0.0000	\$0.0000	\$20.0800
6.	Phillips	Coastal Fuels	Phillips	06-10-96	F06	778.35	\$19.8239	15,429.97	0.0000	15,429.97	\$19.8239	\$0.0000	\$19.8239	\$0.0000	\$0.0000	\$0.0000	\$19.8239
7.	Phillips	Coastal Fuels	Phillips	06-11-96	F06	458.13	\$19.6600	9,006.84	0.0000	9,006.84	\$19.6600	\$0.0000	\$19.6600	\$0.0000	\$0,0000	\$0.0000	\$19.6600
8.	Phillips	Coastal Fuels	Phillips	06-12-96	F06	1,220.26	\$19,6600	23,990.31	0.0000	23,990.31	\$19.6600	\$0.0000	\$19.6600	\$0.0000	\$0.0000	\$0.0000	
9.	Phillips	Coastal Fuels	Phillips	06-15-96	F06	306.20	\$19,6600	6,019.90	0.0000	6,019.90	\$19.6600	\$0.0000	\$19.6600	\$0.0000		- 200	\$19.6600
10.	Phillips	Coastal Fuels	Phillips	06-17-96	F06	617.71	\$19,7700	12,212.13	0.0000	12,212.13	\$19,7700	\$0,0000	\$19.7700		\$0.0000	\$0.0000	\$19.6600
11.	Phillips	Coastal Fuels	Phillips	06-18-96	F06	463.39	\$19.7700	9,161.22	0.0000	9,161.22	\$19.7700	\$0,0000	\$19.7700	\$0.0000	\$0.0000	\$0.0000	\$19,7700
12.	Phillips	Coastal Fuels	Phillips	06-19-96	F06	466.52	\$19.7342	9,206.39	0.0000	9,206.39	\$19.7342	\$0,0000		and a later of the	\$0.0000	\$0.0000	\$19,7700
13.	Phillips	Coastal Fuels	Phillips	06-20-96	F06	1,226,19	\$19.7700	24,241.77	0.0000	24,241,77	\$19.7700	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	\$19.7342	\$0.0000	\$0.0000	\$0.0000	\$19.7342
14.	Phillips	Coastal Fuels	Phillips	06-21-96	F06		\$19,7700	2.946.32	0.0000	2,946.32	\$19,7700	\$0,0000	\$19.7700	\$0.0000	\$0.0000	\$0.0000	\$19,7700
15.	Phillips	Coastal Fuels	Phillips	06-22-96	F06	1,110.27		22,004.52	0.0000	22,004.52	-	\$0.0000	\$19.7700	\$0.0000		\$0.0000	\$19,7700
	Phillips	Coastal Fuels	Phillips	06-24-96	F06		\$19.7700	2,992.39	0.0000	2,992.39	\$19.8191	\$0,0000	\$19.8191	\$0.0000	\$0.0000		\$19.8191
17.	Phillips	Coastal Fuels	Phillips	06-25-96	F06		\$20,1300	6.187.56	0.0000	6,187.56	\$19.7700	\$0.0000	\$19.7700	\$0.0000	\$0.0000	\$0.0000	\$19,7700
	Phillips	Coastal Fuels	Phillips	06-26-96	F06	1.385.51	\$20.1300	27,890.30	0.0000	The state of the s	\$20.1300	\$0,0000	\$20.1300	\$0.0000	\$0.0000	\$0.0000	\$20,1300
19.	Phillips	Coastal Fuels	Phillips	06-27-96	F06	1,385.24	\$20.1300	27,884.87	0.0000	27,890.30	\$20.1300	\$0.0000	\$20.1300	\$0.0000	\$0.0000	\$0.0000	\$20,1300
	Phillips	Coastal Fuels	Phillips	06-28-96	F06		\$20,1300	9,421.84		27,884.87	\$20.1300	\$0,0000	\$20.1300	\$0.0000		\$0.0000	\$20,1300
	Phillips	Coastal Fuels	Phillips	06-29-96	F06		\$20,1300	15,656.10	0.0000	9,421.84	\$20.1300	\$0.0000	\$20.1300	\$0.0000		\$0.0000	\$20,1300
	Hookers Pt	Coastal Fuels	Hookers Pt	06-13-96	F06		\$17.7400		0.0000	15,656.10	\$20.1300	\$0,0000	\$20.1300	\$0.0000		\$0.0000	\$20,1300
23.					. 00	13,114.30	Ψ17.7400	1,415,207.79	0.0000	1,415,207.79	\$17.7400	\$0,0000	\$17.7400	\$0.0000	\$0.0000	\$0.0000	\$17.7400
24																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No.	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision
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1. NONE

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

						number i sen				As Receive	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	62,455.90	\$42.918	\$0.000	\$42.918	3.00	11,027	9.50	12.80
2.	Peabody Development	9,KY,101	LTC	RB	42,159.80	\$20.450	\$8.587	\$29.037	2.50	11,267	8.20	13.50
3.	Peabody Development	10,IL,165	LTC	RB	33,328.10	\$30.700	\$7.827	\$38.527	1.80	12,169	8.61	9.44
4.	Green Coal	9,KY,101	S	RB	6,100.50	\$17.560	\$8.587	\$26.147	2.50	11,086	9.00	13.80
5.	Consolidation Coal	9,KY,225	S	RB	48,119.30	\$20.000	\$7.897	\$27.897	2.80	11,929	6.20	11.40
6.	Pyramid	9,KY,183	S	RB	22,912.90	\$17.180	\$8.867	\$26.047	2.90	11,505	10.20	11.00

^{*} No Analysis Taken

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 1996

S. Chronister, Manager Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
1.	Zeigler Coal	10,IL,145,157	LTC	62,455.90	N/A	\$0.00	\$42.918	\$0.000	\$42.918	\$0,000	\$42,918
2.	Peabody Development	9,KY,101	LTC	42,159.80	N/A	\$0.00	\$20,450	\$0.000	\$20,450	\$0.000	\$20,450
3.	Peabody Development	10,IL,165	LTC	33,328.10	N/A	\$0.00	\$30.700	\$0.000	\$30.700	\$0.000	\$30,700
4.	Green Coal	9,KY,101	S	6,100.50	N/A	\$0.00	\$17.560	\$0.000	\$17.560	\$0.000	\$17.560
5.	Consolidation Coal	9,KY,225	S	48,119.30	N/A	\$0.00	\$20,000	\$0.000	\$20.000	\$0.000	\$20.000
6.	Pyramid	9,KY,183	S	22,912.90	N/A	\$0.00	\$17.500	(\$0.175)	\$17.325	(\$0.145)	\$17.180

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

						(2)	Add'l	Rail Cha	0		Waterbor	ne Charg	es		Total	Delivered
Line		Mine	Shipping	Trans- port		(2) Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water	Other Related Charges	Transpor- tation	Price Transfer Facility
No.		Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton)	(\$/Ton) (k)		(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)
2. 3. 4. 5.	Zeigler Coal Peabody Development Peabody Development Green Coal Consolidation Coal Pyramid	10,IL,145,157 9,KY,101 10,IL,165 9,KY,101 9,KY,225 9,KY,183	Randolph & Perry Cnty, IL Henderson Cnty, KY Saline Cnty, IL Henderson Cnty, KY Union Cnty, KY Ohio Cnty, KY	RB RB RB RB RB	62,455.90 42,159.80 33,328.10 6,100.50 48,119.30 22,912.90	\$20.450 \$30.700 \$17.560 \$20.000	\$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$8.587 \$7.827 \$8.587 \$7.897 \$8.867	\$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$0.000 \$0.000	\$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$8.587 \$7.827 \$8.587 \$7.897 \$8.867	\$42.918 \$29.037 \$38.527 \$26.147 \$27.897 \$26.047

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

						Effective	Total	Delivered		As Recei	ved Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	s	RB	68,721.00	\$26.076	\$7.703	\$33.779	1.40	12,094	6.69	11.07
2.	Марсо	10,IL,059	LTC	RB	14,026.00	\$31.530	\$7.817	\$39.347	2.81	12,792	8.81	6.40
3.	Марсо	9,KY,233	LTC	RB	24,002.70	\$31.530	\$7.917	\$39.447	2.96	12,513	8.15	8.02
4.	Powder River Coal	19,WY,5	S	R&B	140,659.12	\$4.090	\$20.607	\$24.697	0.22	8,825	4.43	26.98
5.	Sugar Camp	10,IL,059	s	RB	12,809.10	\$23.110	\$7.817	\$30.927	2.90	12,752	9.30	6.00

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Kerr McGee	10,IL,165	S	68,721.00	N/A	\$0.000	\$26.076	\$0.000	\$26.076	\$0.000	\$26.076
2.	Марсо	10,IL,059	LTC	14,026.00	N/A	\$0.000	\$31.530	\$0.000	\$31.530	\$0.000	\$31.530
3.	Марсо	9,KY,233	LTC	24,002.70	N/A	\$0.000	\$31.530	\$0.000	\$31.530	\$0.000	\$31.530
4.	Powder River Coal	19,WY,5	s	140,659.12	N/A	\$0.000	\$4.090	\$0.000	\$4.090	\$0.000	\$4.090
5.	Sugar Camp	10,IL,059	s	12,809.10	N/A	\$0.000	\$23.000	\$0.000	\$23.000	\$0.110	\$23.110

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 1996

J. S. Chronister, Manager Financial Reporting

								Rail Char	rges		Waterbor	ne Charg	es		T-1-1	D-15
Line No (a)	. Supplier Name	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	68,721.00	\$26.076	\$0.000	\$0.000	\$0.000	\$7.703	\$0.000	\$0.000	\$0.000	\$0.000	\$7.703	\$33.779
2.	Марсо	10,IL,059	Gallatin Cnty, IL	RB	14,026.00	\$31.530	\$0.000	\$0.000	\$0.000	\$7.817	\$0.000	\$0.000	\$0.000	\$0.000	\$7.817	\$39.347
3.	Марсо	9,KY,233	Webster Cnty, KY	RB	24,002.70	\$31.530	\$0.000	\$0.000	\$0.000	\$7.917	\$0.000	\$0.000	\$0.000	\$0.000	\$7.917	\$39.447
4.	Powder River Coal	19,WY,5	Campbell Cnty, WY	R&B	140,659.12	\$4.090	\$0.000	\$12.900	\$0.000	\$7.707	\$0.000	\$0.000	\$0.000	\$0.000	\$20.607	\$24.697
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	12,809.10	\$23.110	\$0.000	\$0.000	\$0.000	\$7.817	\$0.000	\$0.000	\$0.000	\$0.000	\$7.817	\$30.927

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

						Effective	Total	Delivered		As Receive	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	11,636.50	\$34.600	\$0.000	\$34.600	2.40	13,144	7.60	6.30

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1, Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Consolidation Coal	3,W. Va,61	s	11,636.50	N/A	\$0.00	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 1996.

J/S. Chronister, Manager Financial Reporting

						(2)	A oloiti		harges		Waterbor	me Charg	es		T-4-1	Delbassad
				Trans-		Effective Purchase	Add'l Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other	Other	Total Transpor- tation	Delivered Price Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate	Charges	Charges	Charges	Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	11,636.50	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

										As Receive	Coal Qu	ality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (i)	BTU Content (BTU/lb) (k)		Moisture Content % (m)	
1	Transfer Facility	N/A	N/A	ОВ	505,899.00	\$36.315	\$8.029	\$44.344	2.53	11,403	8.09	12.34	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 1996

J. S. Chronister, Manager Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	505,899.00	N/A	\$0.000	\$36.315	\$0.000	\$36.315	\$0.000	\$36.315

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 1996

J. S. Chronister, Manager Financial Reporting

Rail Charges Waterborne Charges

								Rail C	harges		Waterbor	ne Charg	es			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	ОВ	505,899.00	\$36.315	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.029	\$44.344

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:

J.S. Chrenister, Manager Financial Reporting

6. Date Completed: August 15, 1996

h Moisture
1.00
.65 15.64
.59 8.05
.08 5.38
% (I) 6. 5.

* No Analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:_

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Transfer Facility	N/A	N/A	169,737.00	N/A	\$0.000	\$31.951	\$0.000	\$31.951	\$0.000	\$31.951
2.	Gatliff Coal	8,KY,235	LTC	53,125.00	N/A	\$0.000	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690
3.	Gatliff Coal	8,KY,195	LTC	31,470.00	N/A	\$0.000	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

J. S. Phronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Rail Charges Waterborne Charges Add'I Total Effective Other Shorthaul Other River Trans-Ocean Other Transpor-Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation **FOB Plant** Mine Price Charges Rate Rate Charges Charges Charges Line Shipping port Rate Charges Rate Price (\$/Ton) Supplier Name Location Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. Point (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (g) (a) (c) (d) (e) (1) (h) (i) (1) (k) (1) (m) (n) (0) (p) (p) 1. Transfer Facility N/A OB 169,737.00 \$31.951 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 Davant, La. \$0.000 \$0.000 \$0.000 \$8.023 \$39,974 2. Gatliff Coal 8,KY,235 Whitley Cnty, KY UR 53,125.00 \$41,690 \$0.000 \$17.957 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$17.957 \$59.647 UR 3. Gatliff Coal 8,KY,195 Pike Cnty, KY 31,470.00 \$41.690 \$0.000 \$18.872 \$0.000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$18,872 \$60.562

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

J/S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996.

						Effective	Total			As Receive	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (i)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	27,569.00	\$34,600	\$11.066	\$45.666	2.48	13,454	7.90	3.84

^{*} No Analysis Taken

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend and Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

No. (a)	Supplier Name (b)	Mine Location (c) 	Purchase Type (d)	Tons (e) 27,569,00	Price (\$/Ton) (f) 	Charges (\$/Ton) (g) 	Price (\$/Ton) (h) 	(\$/Ton) (i) \$0.000	Price (\$/Ton) (j) \$34,600	ments (\$/Ton) (k) \$0.000	Price (\$/Ton) (I) \$34.600
Line		Mine	Durahasa		F.O.B. Mine	Shorthaul & Loading	Original Invoice	Price	Retro- active Base	Quality Adjust-	Effective Purchase

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 1996

S. Chronister, Manager Financial Reporting

							Add'l		harges		Waterbor	ne Charg	es		Total	
Line No. (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	27,569.00	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.066	\$45.666

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form:

6. Date Completed: August 15, 1996 . S. Chronister, Manager Financial Reporting

		Form	Intended		Original	Old					Delivered Price Transfer	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)
			******	*****			**********		*****			
1.	May, 1996	Transfer	Gannon	Sugar Camp	4.	43,089.00	423-2 (a)	Col. (k), Quality	\$0.000	\$0.080	\$30.915	Quality Adj
		Facility						Adj.				

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