

AUSLEY & MCMULLEN

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FILE COPY

August 15, 1996

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

ACK Enclosed for filing in the above-styled docket are fifteen
AFA 3 (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-
APP 1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June
CAF 1996. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b)
CMU have been whited out to delete certain confidential proprietary
OTR business information which is the subject of a separate request for
EAB Bass specified confidential treatment being simultaneously filed
1 the duplicate copy of this letter and returning same to this
3 writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis

RECEIVED & FILED

FLORIDA PUBLIC SERVICE COMMISSION

LLW/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

08607 AUG 15 96

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
J. S. Chronister, Manager Financial Reporting
6. Date Completed: August 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	06-05-96	F02	*	*	165.25	\$25.2514
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	06-21-96	F02	0.32	139,630	165.12	\$24.1584
3.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-26-96	F02	0.40	136,860	172.14	\$25.4774
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-27-96	F02	0.40	136,860	348.07	\$25.4775
5.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	06-05-96	F02	0.32	139,870	117.97	\$25.2518
6.	Polk	Abyss Oil	Tampa	MTC	Polk	06-10-96	F02	*	*	2,087.52	\$24.1845
7.	Polk	Abyss Oil	Tampa	MTC	Polk	06-11-96	F02	0.02	138,283	4,350.05	\$23.8694
8.	Polk	Abyss Oil	Tampa	MTC	Polk	06-12-96	F02	0.02	137,804	5,572.16	\$23.9745
9.	Polk	Abyss Oil	Tampa	MTC	Polk	06-13-96	F02	0.03	135,920	3,309.64	\$24.0795
10.	Polk	Abyss Oil	Tampa	MTC	Polk	06-14-96	F02	0.03	138,445	2,780.98	\$24.2894
11.	Polk	Abyss Oil	Tampa	MTC	Polk	06-15-96	F02	0.03	138,432	5,568.79	\$24.2894
12.	Polk	Abyss Oil	Tampa	MTC	Polk	06-16-96	F02	0.02	137,364	6,262.88	\$24.2894
13.	Polk	Abyss Oil	Tampa	MTC	Polk	06-17-96	F02	0.03	138,213	2,784.43	\$25.0244
14.	Polk	Abyss Oil	Tampa	MTC	Polk	06-18-96	F02	*	*	1,392.57	\$24.8145
15.	Polk	Abyss Oil	Tampa	MTC	Polk	06-19-96	F02	0.03	138,227	2,952.14	\$24.1845
16.	Polk	Abyss Oil	Tampa	MTC	Polk	06-20-96	F02	*	*	5,238.29	\$24.2894
17.	Polk	Abyss Oil	Tampa	MTC	Polk	06-21-96	F02	*	*	3,657.31	\$24.2894
18.	Polk	Abyss Oil	Tampa	MTC	Polk	06-22-96	F02	*	*	6,099.90	\$24.2895
19.	Polk	Abyss Oil	Tampa	MTC	Polk	06-23-96	F02	*	*	4,191.48	\$24.2894
20.	Polk	Abyss Oil	Tampa	MTC	Polk	06-24-96	F02	*	*	5,911.71	\$24.4995
21.	Polk	Abyss Oil	Tampa	MTC	Polk	06-25-96	F02	*	*	3,138.10	\$24.2894
22.	Polk	Abyss Oil	Tampa	MTC	Polk	06-26-96	F02	*	*	1,393.62	\$24.9194
23.	Polk	Abyss Oil	Tampa	MTC	Polk	06-27-96	F02	*	*	875.00	\$25.3394
24.											
25.		* No analysis Taken									

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Abyss Oil	Tampa	MTC	Polk	06-28-96	F02	*	*	1,740.28	\$25.5495
2.	Polk	Abyss Oil	Tampa	MTC	Polk	06-29-96	F02	*	*	4,528.02	\$25.5495
3.	Polk	Abyss Oil	Tampa	MTC	Polk	06-30-96	F02	*	*	1,741.85	\$25.5495
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-07-96	F06	2.24	150,530	303.88	\$20.0800
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-08-96	F06	2.24	150,530	303.88	\$20.0800
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-10-96	F06	2.24	150,530	778.35	\$19.8239
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-11-96	F06	2.21	150,142	458.13	\$19.6600
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-12-96	F06	2.20	149,950	1,220.28	\$19.6600
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-15-96	F06	2.22	149,490	306.20	\$19.6600
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-17-96	F06	2.22	149,490	617.71	\$19.7700
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-18-96	F06	2.22	149,490	463.39	\$19.7700
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-19-96	F06	2.26	150,063	466.52	\$19.7342
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-20-96	F06	2.28	150,340	1,226.19	\$19.7700
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-21-96	F06	2.34	150,470	149.03	\$19.7700
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-22-96	F06	2.34	150,470	1,110.27	\$19.8191
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-24-96	F06	2.34	150,470	151.36	\$19.7700
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-25-96	F06	2.34	150,160	307.38	\$20.1300
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-26-96	F06	2.34	149,850	1,385.51	\$20.1300
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-27-96	F06	2.36	150,067	1,385.24	\$20.1300
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-28-96	F06	2.34	150,320	468.05	\$20.1300
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-29-96	F06	2.33	149,966	777.75	\$20.1300
22.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	06-13-96	F06	0.93	150,180	79,774.96	\$17.7400
23.											
24.											
25.		* No analysis Taken									

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:  J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	06-05-96	F02	165.25									\$0.0000	\$0.0000	\$25.2514
2.	Gannon	Coastal Fuels	Gannon	06-21-96	F02	183.12									\$0.0000	\$0.0000	\$24.1584
3.	Phillips	Coastal Fuels	Phillips	06-26-96	F02	172.14									\$0.0000	\$0.0000	\$25.4774
4.	Phillips	Coastal Fuels	Phillips	06-27-96	F02	348.07									\$0.0000	\$0.0000	\$25.4775
5.	Hookers Pt	Coastal Fuels	Hookers Pt	06-05-96	F02	117.97									\$0.0000	\$0.0000	\$25.2518
6.	Polk	Abyss Oil	Polk	06-10-96	F02	2,087.52									\$0.0000	\$0.0000	\$24.1845
7.	Polk	Abyss Oil	Polk	06-11-96	F02	4,350.05									\$0.0000	\$0.0000	\$23.8694
8.	Polk	Abyss Oil	Polk	06-12-96	F02	5,572.16									\$0.0000	\$0.0000	\$23.9745
9.	Polk	Abyss Oil	Polk	06-13-96	F02	3,309.64									\$0.0000	\$0.0000	\$24.0795
10.	Polk	Abyss Oil	Polk	06-14-96	F02	2,780.98									\$0.0000	\$0.0000	\$24.2694
11.	Polk	Abyss Oil	Polk	06-15-96	F02	5,568.79									\$0.0000	\$0.0000	\$24.2894
12.	Polk	Abyss Oil	Polk	06-16-96	F02	6,262.88									\$0.0000	\$0.0000	\$24.2894
13.	Polk	Abyss Oil	Polk	06-17-96	F02	2,784.43									\$0.0000	\$0.0000	\$25.0244
14.	Polk	Abyss Oil	Polk	06-18-96	F02	1,392.57									\$0.0000	\$0.0000	\$24.8145
15.	Polk	Abyss Oil	Polk	06-19-96	F02	2,952.14									\$0.0000	\$0.0000	\$24.1845
16.	Polk	Abyss Oil	Polk	06-20-96	F02	5,238.29									\$0.0000	\$0.0000	\$24.2894
17.	Polk	Abyss Oil	Polk	06-21-96	F02	3,657.31									\$0.0000	\$0.0000	\$24.2894
18.	Polk	Abyss Oil	Polk	06-22-96	F02	6,099.90									\$0.0000	\$0.0000	\$24.2895
19.	Polk	Abyss Oil	Polk	06-23-96	F02	4,191.48									\$0.0000	\$0.0000	\$24.2894
20.	Polk	Abyss Oil	Polk	06-24-96	F02	5,911.71									\$0.0000	\$0.0000	\$24.4995
21.	Polk	Abyss Oil	Polk	06-25-96	F02	3,138.10									\$0.0000	\$0.0000	\$24.2894
22.	Polk	Abyss Oil	Polk	06-26-96	F02	1,393.62									\$0.0000	\$0.0000	\$24.9194
23.	Polk	Abyss Oil	Polk	06-27-96	F02	875.00									\$0.0000	\$0.0000	\$25.3394
24.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
J.S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Abyss Oil	Polk	06-28-96	F02	1,740.26									\$0.0000	\$0.0000	\$25.5495
2.	Polk	Abyss Oil	Polk	06-29-96	F02	4,526.02									\$0.0000	\$0.0000	\$25.5495
3.	Polk	Abyss Oil	Polk	06-30-96	F02	1,741.85									\$0.0000	\$0.0000	\$25.5495
4.	Phillips	Coastal Fuels	Phillips	06-07-96	F06	303.88									\$0.0000	\$0.0000	\$20.0600
5.	Phillips	Coastal Fuels	Phillips	06-08-96	F06	303.86									\$0.0000	\$0.0000	\$20.0600
6.	Phillips	Coastal Fuels	Phillips	06-10-96	F06	778.35									\$0.0000	\$0.0000	\$19.8239
7.	Phillips	Coastal Fuels	Phillips	06-11-96	F06	458.13									\$0.0000	\$0.0000	\$19.6600
8.	Phillips	Coastal Fuels	Phillips	06-12-96	F06	1,220.26									\$0.0000	\$0.0000	\$19.6600
9.	Phillips	Coastal Fuels	Phillips	06-15-96	F06	306.20									\$0.0000	\$0.0000	\$19.6600
10.	Phillips	Coastal Fuels	Phillips	06-17-96	F06	617.71									\$0.0000	\$0.0000	\$19.7700
11.	Phillips	Coastal Fuels	Phillips	06-18-96	F06	463.39									\$0.0000	\$0.0000	\$19.7700
12.	Phillips	Coastal Fuels	Phillips	06-19-96	F06	466.52									\$0.0000	\$0.0000	\$19.7342
13.	Phillips	Coastal Fuels	Phillips	06-20-96	F06	1,226.19									\$0.0000	\$0.0000	\$19.7700
14.	Phillips	Coastal Fuels	Phillips	06-21-96	F06	149.03									\$0.0000	\$0.0000	\$19.7700
15.	Phillips	Coastal Fuels	Phillips	06-22-96	F06	1,110.27									\$0.0000	\$0.0000	\$19.8191
16.	Phillips	Coastal Fuels	Phillips	06-24-96	F06	151.36									\$0.0000	\$0.0000	\$19.7700
17.	Phillips	Coastal Fuels	Phillips	06-25-96	F06	307.38									\$0.0000	\$0.0000	\$20.1300
18.	Phillips	Coastal Fuels	Phillips	06-26-96	F06	1,385.51									\$0.0000	\$0.0000	\$20.1300
19.	Phillips	Coastal Fuels	Phillips	06-27-96	F06	1,385.24									\$0.0000	\$0.0000	\$20.1300
20.	Phillips	Coastal Fuels	Phillips	06-28-96	F06	468.05									\$0.0000	\$0.0000	\$20.1300
21.	Phillips	Coastal Fuels	Phillips	06-29-96	F06	777.75									\$0.0000	\$0.0000	\$20.1300
22.	Hookers Pt	Coastal Fuels	Hookers Pt	06-13-96	F06	79,774.96									\$0.0000	\$0.0000	\$17.7400
23.																	
24.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 J. S. Chronister, Manager Financial Reporting

5. Date Completed: August 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,L,145,157	LTC	RB	62,455.90			\$42.918	3.00	11,027	9.50	12.00
2.	Peabody Development	9,KY,101	LTC	RB	42,159.80			\$29.037	2.50	11,267	8.20	13.50
3.	Peabody Development	10,L,165	LTC	RB	33,328.10			\$38.527	1.80	12,169	8.61	9.44
4.	Gronn Coal	9,KY,101	S	RB	6,100.50			\$26.147	2.50	11,080	9.00	13.80
5.	Consolidation Coal	9,KY,225	S	RB	48,119.30			\$27.897	2.80	11,929	6.20	11.40
6.	Pyramid	9,KY,183	S	RB	22,912.90			\$26.047	2.90	11,505	10.20	11.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  J. S. Chronister Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorhaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	62,455.90	N/A	\$0.00		\$0.000		\$0.000	
2.	Peebody Development	9,KY,101	LTC	42,159.80	N/A	\$0.00		\$0.000		\$0.000	
3.	Peebody Development	10,IL,165	LTC	33,328.10	N/A	\$0.00		\$0.000		\$0.000	
4.	Green Coal	9,KY,101	S	6,100.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Consolidation Coal	9,KY,225	S	48,119.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Pyramid	9,KY,163	S	22,912.90	N/A	\$0.00		(\$0.175)		(\$0.145)	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	62,455.90		\$0.000		\$0.000								\$42.918
2.	Peebody Development	9,KY,101	Henderson Cnty, KY	RB	42,159.80		\$0.000		\$0.000								\$29.037
3.	Peebody Development	10,IL,165	Saline Cnty, IL	RB	33,328.10		\$0.000		\$0.000								\$38.527
4.	Green Coal	9,KY,101	Henderson Cnty, KY	RB	6,100.50		\$0.000		\$0.000								\$26.147
5.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	48,119.30		\$0.000		\$0.000								\$27.897
6.	Pyramid	9,KY,163	Ohio Cnty, KY	RB	22,912.90		\$0.000		\$0.000								\$26.047

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,L,165	S	RB	68,721.00			\$33.779	1.40	12,094	6.89	11.07
2.	Mepco	10,L,059	LTC	RB	14,026.00			\$39.347	2.81	12,782	8.81	8.40
3.	Mepco	9,KY,233	LTC	RB	24,002.70			\$39.447	2.98	12,513	8.15	8.02
4.	Powder River Coal	19,WY,5	S	R&B	140,659.12			\$24.607	0.22	8,825	4.43	26.98
5.	Sugar Camp	10,L,059	S	RB	12,809.10			\$30.927	2.90	12,752	9.30	6.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	S	68,721.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Mapco	10,IL,059	LTC	14,026.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Mapco	9,KY,233	LTC	24,002.70	N/A	\$0.000		\$0.000		\$0.000	
4.	Powder River Coal	19,WY,5	S	140,659.12	N/A	\$0.000		\$0.000		\$0.000	
5.	Sugar Camp	10,IL,059	S	12,809.10	N/A	\$0.000		\$0.000		\$0.110	

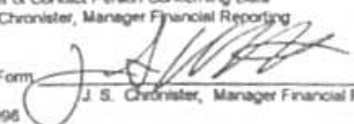
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting
 6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(7) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Coastal Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL_165	Saline Crty, IL	RB	68,721.00		\$0.000	\$0.000								\$33,779
2.	Mapco	10,IL_059	Gallatin Crty, IL	RB	14,026.00		\$0.000	\$0.000								\$30,347
3.	Mapco	9,KY_233	Webster Crty, KY	RB	24,002.70		\$0.000	\$0.000								\$39,447
4.	Powder River Coal	19,WY_5	Campbell Crty, WY	R&B	140,659.12		\$0.000	\$0.000								\$24,697
5.	Sugar Camp	10,IL_059	Gallatin Crty, IL	RB	12,809.10		\$0.000	\$0.000								\$30,927

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1600

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	11,636.50			\$34.600	2.40	13,144	7.60	6.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

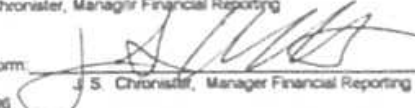
No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorhaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active		Retro- Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
								Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)		
1.	Consolidation Coal	3,W. Va,61	S	11,636.50	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Consolidation Coal	3,W. Va,61	Monongalia Crty, W Va	RB	11,636.50	\$0.000		\$0.000							\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charge (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	505,799.00			\$44.344	2.53	11,403	8.09	12.34

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting, (813) - 228 - 1609

5. Signature of Official Submitting Form:  J. S. Chronister Manager Financial Reporting


6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortage & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	505,699.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Devant, La.	OB	505,899.00		\$0.000		\$0.000							\$44.344

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1998

Line No. (s)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	169,737.00			\$39.974	1.12	11,105	6.65	15.84
2.	Getliff Coal	8,KY,235	LTC	UR	53,125.00			\$59.647	1.13	12,905	5.59	8.05
3.	Getliff Coal	8,KY,195	LTC	UR	31,470.00			\$60.562	1.29	12,924	8.08	5.38

* No Analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1809

5. Signature of Official Submitting Form: 
 J. S. Chronister Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	169,737.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gettiff Coal	8,KY,235	LTC	53,125.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gettiff Coal	8,KY,195	LTC	31,470.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

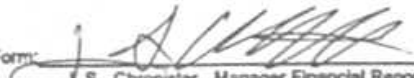
6. Date Completed: August 15, 1996

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer Facility	N/A	Devent, La.	OB	169,737.00		\$0.000		\$0.000							\$39.974
2	Getliff Coal	8,KY,235	Whitley Crty, KY	UR	53,125.00		\$0.000		\$0.000							\$59.647
3	Getliff Coal	8,KY,195	Pike Crty, KY	LR	31,470.00		\$0.000		\$0.000							\$60.562

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

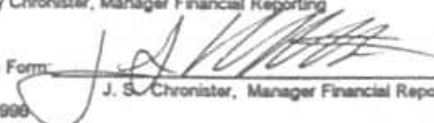
6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	27,569.00			\$45.666	2.48	13,454	7.90	3.84

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 226 - 1609


5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	27,569.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1939
 5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting
 6. Date Completed: August 15, 1996

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Devant, La.	CB	27,569.00		\$0.000	\$0.000								\$45.666

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1996
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1996	Transfer Facility	Gannon	Sugar Camp	4.	43,089.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	\$0.060	\$30.915	Quality Adj
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7860

August 15, 1996

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 1996. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


Lee I. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE
08607 AUG 15 96
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



J. S. Chronister, Manager Financial Reporting

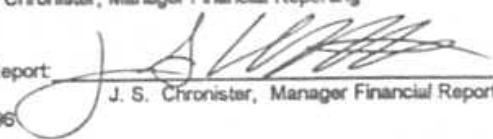
6. Date Completed: August 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	06-05-96	F02	*	*	165.25	\$25.2514
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	06-21-96	F02	0.32	139,630	165.12	\$24.1584
3.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-26-96	F02	0.40	136,860	172.14	\$25.4774
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-27-96	F02	0.40	136,860	348.07	\$25.4775
5.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	06-05-96	F02	0.32	139,870	117.97	\$25.2518
6.	Polk	Abyss Oil	Tampa	MTC	Polk	06-10-96	F02	*	*	2,087.52	\$24.1845
7.	Polk	Abyss Oil	Tampa	MTC	Polk	06-11-96	F02	0.02	138,283	4,350.05	\$23.8694
8.	Polk	Abyss Oil	Tampa	MTC	Polk	06-12-96	F02	0.02	137,804	5,572.16	\$23.9745
9.	Polk	Abyss Oil	Tampa	MTC	Polk	06-13-96	F02	0.03	135,920	3,309.64	\$24.0795
10.	Polk	Abyss Oil	Tampa	MTC	Polk	06-14-96	F02	0.03	138,445	2,780.98	\$24.2894
11.	Polk	Abyss Oil	Tampa	MTC	Polk	06-15-96	F02	0.03	138,432	5,568.79	\$24.2894
12.	Polk	Abyss Oil	Tampa	MTC	Polk	06-16-96	F02	0.02	137,364	6,262.88	\$24.2894
13.	Polk	Abyss Oil	Tampa	MTC	Polk	06-17-96	F02	0.03	138,213	2,784.43	\$25.0244
14.	Polk	Abyss Oil	Tampa	MTC	Polk	06-18-96	F02	*	*	1,392.57	\$24.8145
15.	Polk	Abyss Oil	Tampa	MTC	Polk	06-19-96	F02	0.03	138,227	2,952.14	\$24.1845
16.	Polk	Abyss Oil	Tampa	MTC	Polk	06-20-96	F02	*	*	5,238.29	\$24.2894
17.	Polk	Abyss Oil	Tampa	MTC	Polk	06-21-96	F02	*	*	3,657.31	\$24.2894
18.	Polk	Abyss Oil	Tampa	MTC	Polk	06-22-96	F02	*	*	6,099.90	\$24.2895
19.	Polk	Abyss Oil	Tampa	MTC	Polk	06-23-96	F02	*	*	4,191.48	\$24.2894
20.	Polk	Abyss Oil	Tampa	MTC	Polk	06-24-96	F02	*	*	5,911.71	\$24.4995
21.	Polk	Abyss Oil	Tampa	MTC	Polk	06-25-96	F02	*	*	3,138.10	\$24.2894
22.	Polk	Abyss Oil	Tampa	MTC	Polk	06-26-96	F02	*	*	1,393.62	\$24.9194
23.	Polk	Abyss Oil	Tampa	MTC	Polk	06-27-96	F02	*	*	875.00	\$25.3394
24.											
25.		* No analysis Taken									

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
J. S. Chronister, Manager Financial Reporting
5. Date Completed: August 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbl) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Abyss Oil	Tampa	MTC	Polk	06-28-96	F02	*	*	1,740.28	\$25.5495
2.	Polk	Abyss Oil	Tampa	MTC	Polk	06-29-96	F02	*	*	4,526.02	\$25.5495
3.	Polk	Abyss Oil	Tampa	MTC	Polk	06-30-96	F02	*	*	1,741.85	\$25.5495
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-07-96	F06	2.24	150,530	303.88	\$20.0800
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-08-96	F06	2.24	150,530	303.88	\$20.0800
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-10-96	F06	2.24	150,530	778.35	\$19.8239
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-11-96	F06	2.21	150,142	458.13	\$19.6600
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-12-96	F06	2.20	149,950	1,220.28	\$19.6600
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-15-96	F06	2.22	149,490	306.20	\$19.6600
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-17-96	F06	2.22	149,490	617.71	\$19.7700
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-18-96	F06	2.22	149,490	463.39	\$19.7700
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-19-96	F06	2.28	150,063	468.52	\$19.7342
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-20-96	F06	2.28	150,340	1,228.19	\$19.7700
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-21-96	F06	2.34	150,470	149.03	\$19.7700
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-22-96	F06	2.34	150,470	1,110.27	\$19.8191
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-24-96	F06	2.34	150,470	151.36	\$19.7700
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-25-96	F06	2.34	150,160	307.38	\$20.1300
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-26-96	F06	2.34	149,850	1,385.51	\$20.1300
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-27-96	F06	2.36	150,087	1,385.24	\$20.1300
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-28-96	F06	2.34	150,320	463.05	\$20.1300
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-29-96	F06	2.33	149,966	777.75	\$20.1300
22.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	06-13-96	F06	0.93	150,180	79,774.96	\$17.7400
23.											
24.											
25.		* No analysis Taken									

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
J. S. Chronister, Manager Financial Reporting

5. Date Completed: August 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	06-05-96	F02	165.25									\$0.0000	\$0.0000	\$25.2514
2.	Gannon	Coastal Fuels	Gannon	06-21-96	F02	165.12									\$0.0000	\$0.0000	\$24.1584
3.	Phillips	Coastal Fuels	Phillips	06-26-96	F02	172.14									\$0.0000	\$0.0000	\$25.4774
4.	Phillips	Coastal Fuels	Phillips	06-27-96	F02	348.07									\$0.0000	\$0.0000	\$25.4775
5.	Hookers PT	Coastal Fuels	Hookers PT	06-05-96	F02	117.97									\$0.0000	\$0.0000	\$25.2518
6.	Polk	Abyss Oil	Polk	06-10-96	F02	2,087.52									\$0.0000	\$0.0000	\$24.1845
7.	Polk	Abyss Oil	Polk	06-11-96	F02	4,350.05									\$0.0000	\$0.0000	\$23.8694
8.	Polk	Abyss Oil	Polk	06-12-96	F02	5,572.16									\$0.0000	\$0.0000	\$23.9745
9.	Polk	Abyss Oil	Polk	03-13-96	F02	3,309.64									\$0.0000	\$0.0000	\$24.0795
10.	Polk	Abyss Oil	Polk	06-14-96	F02	2,780.98									\$0.0000	\$0.0000	\$24.2694
11.	Polk	Abyss Oil	Polk	06-15-96	F02	5,568.79									\$0.0000	\$0.0000	\$24.2694
12.	Polk	Abyss Oil	Polk	06-16-96	F02	6,262.88									\$0.0000	\$0.0000	\$24.2694
13.	Polk	Abyss Oil	Polk	06-17-96	F02	2,784.43									\$0.0000	\$0.0000	\$25.0244
14.	Polk	Abyss Oil	Polk	06-18-96	F02	1,392.57									\$0.0000	\$0.0000	\$24.8145
15.	Polk	Abyss Oil	Polk	06-19-96	F02	2,952.14									\$0.0000	\$0.0000	\$24.1845
16.	Polk	Abyss Oil	Polk	06-20-96	F02	5,238.29									\$0.0000	\$0.0000	\$24.2694
17.	Polk	Abyss Oil	Polk	06-21-96	F02	3,657.31									\$0.0000	\$0.0000	\$24.2694
18.	Polk	Abyss Oil	Polk	06-22-96	F02	4,099.90									\$0.0000	\$0.0000	\$24.2695
19.	Polk	Abyss Oil	Polk	06-23-96	F02	4,191.48									\$0.0000	\$0.0000	\$24.2694
20.	Polk	Abyss Oil	Polk	06-24-96	F02	5,911.71									\$0.0000	\$0.0000	\$24.4995
21.	Polk	Abyss Oil	Polk	06-25-96	F02	3,138.10									\$0.0000	\$0.0000	\$24.2694
22.	Polk	Abyss Oil	Polk	06-26-96	F02	1,393.62									\$0.0000	\$0.0000	\$24.9194
23.	Polk	Abyss Oil	Polk	06-27-96	F02	875.00									\$0.0000	\$0.0000	\$25.3394
24.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
J. S. Chronister, Manager Financial Reporting

5. Date Completed: August 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Abyss Oil	Polk	06-28-96	F02	1,740.26									\$0.0000	\$0.0000	\$25.5495
2.	Polk	Abyss Oil	Polk	06-29-96	F02	4,526.02									\$0.0000	\$0.0000	\$25.5495
3.	Polk	Abyss Oil	Polk	06-30-96	F02	1,741.85									\$0.0000	\$0.0000	\$25.5495
4.	Phillips	Coastal Fuels	Phillips	06-07-96	F06	303.86									\$0.0000	\$0.0000	\$20.0800
5.	Phillips	Coastal Fuels	Phillips	06-08-96	F06	303.86									\$0.0000	\$0.0000	\$20.0800
6.	Phillips	Coastal Fuels	Phillips	06-10-96	F06	778.35									\$0.0000	\$0.0000	\$19.8239
7.	Phillips	Coastal Fuels	Phillips	06-11-96	F06	458.13									\$0.0000	\$0.0000	\$19.6600
8.	Phillips	Coastal Fuels	Phillips	06-12-96	F06	1,220.26									\$0.0000	\$0.0000	\$19.6600
9.	Phillips	Coastal Fuels	Phillips	06-15-96	F06	306.20									\$0.0000	\$0.0000	\$19.7700
10.	Phillips	Coastal Fuels	Phillips	06-17-96	F06	617.71									\$0.0000	\$0.0000	\$19.7700
11.	Phillips	Coastal Fuels	Phillips	06-18-96	F06	463.39									\$0.0000	\$0.0000	\$19.7342
12.	Phillips	Coastal Fuels	Phillips	06-19-96	F06	466.52									\$0.0000	\$0.0000	\$19.7700
13.	Phillips	Coastal Fuels	Phillips	06-20-96	F06	1,226.19									\$0.0000	\$0.0000	\$19.7700
14.	Phillips	Coastal Fuels	Phillips	06-21-96	F06	149.03									\$0.0000	\$0.0000	\$19.7700
15.	Phillips	Coastal Fuels	Phillips	06-22-96	F06	1,110.27									\$0.0000	\$0.0000	\$19.8191
16.	Phillips	Coastal Fuels	Phillips	06-24-96	F06	151.36									\$0.0000	\$0.0000	\$19.7700
17.	Phillips	Coastal Fuels	Phillips	06-25-96	F06	307.38									\$0.0000	\$0.0000	\$20.1300
18.	Phillips	Coastal Fuels	Phillips	06-26-96	F06	1,385.51									\$0.0000	\$0.0000	\$20.1300
19.	Phillips	Coastal Fuels	Phillips	06-27-96	F06	1,385.24									\$0.0000	\$0.0000	\$20.1300
20.	Phillips	Coastal Fuels	Phillips	06-28-96	F06	468.05									\$0.0000	\$0.0000	\$20.1300
21.	Phillips	Coastal Fuels	Phillips	06-29-96	F06	777.75									\$0.0000	\$0.0000	\$20.1300
22.	Hookers Pt	Coastal Fuels	Hookers Pt	06-13-96	F06	79,774.96									\$0.0000	\$0.0000	\$17.7400
23.																	
24.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 1996
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:  J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	62,455.90			\$42.918	3.00	11,027	9.50	12.80
2.	Peabody Development	9,KY,101	LTC	RB	42,159.80			\$29.037	2.50	11,267	8.20	13.50
3.	Peabody Development	10,IL,165	LTC	RB	33,328.10			\$38.527	1.80	12,169	8.61	9.44
4.	Green Coal	9,KY,101	S	RB	6,100.50			\$26.147	2.50	11,006	9.00	13.80
5.	Consolidation Coal	9,KY,225	S	RB	48,119.30			\$27.897	2.80	11,929	9.20	11.40
6.	Pyramid	9,KY,183	S	RB	22,912.90			\$26.047	2.90	11,505	10.30	11.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronisier, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  J. S. Chronisier Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Ziegler Coal	10, IL, 145, 157	LTC	62,455.90	N/A	\$0.00		\$0.000		\$0.000	
2.	Peebody Development	9, KY, 101	LTC	42,159.80	N/A	\$0.00		\$0.000		\$0.000	
3.	Peebody Development	10, IL, 165	LTC	33,328.10	N/A	\$0.00		\$0.000		\$0.000	
4.	Green Coal	9, KY, 101	S	6,100.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Consolidation Coal	9, KY, 225	S	48,119.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Pyramid	9, KY, 183	S	22,912.90	N/A	\$0.00		(\$0.175)		(\$0.145)	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (913) - 228 - 1609

5. Signature of Official Submitting Form:  J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Addl Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Crty, IL	RB	62,455.90		\$0.000		\$0.000							\$42.918
2.	Peabody Development	9, KY, 101	Henderson Crty, KY	RB	42,159.60		\$0.000		\$0.000							\$29.037
3.	Peabody Development	10, IL, 165	Saline Crty, IL	RB	33,328.10		\$0.000		\$0.000							\$38.527
4.	Green Coal	9, KY, 101	Henderson Crty, KY	RB	6,100.50		\$0.000		\$0.000							\$26.147
5.	Consolidation Coal	9, KY, 225	Union Crty, KY	RB	48,119.30		\$0.000		\$0.000							\$27.897
6.	Pyramid	9, KY, 183	Ohio Crty, KY	RB	22,912.90		\$0.000		\$0.000							\$26.047

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Karr McGee	10,IL,165	S	RB	68,721.00			\$33.779	1.40	12,094	8.59	11.07
2.	Mapco	10,IL,059	LTC	RB	14,026.00			\$39.347	2.81	12,792	8.81	8.40
3.	Mapco	9,KY,233	LTC	RB	24,002.70			\$39.447	2.98	12,513	8.15	8.02
4.	Powder River Coal	19,WY,5	S	R&B	140,859.12			\$24.697	0.22	8,825	4.43	26.98
5.	Sugar Camp	10,IL,059	S	RB	12,809.10			\$30.927	2.90	12,752	9.30	6.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:


J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	S	68,721.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Mapco	10,IL,059	LTC	14,026.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Mapco	9,KY,233	LTC	24,002.70	N/A	\$0.000		\$0.000		\$0.000	
4.	Powder River Coal	19,WY,5	S	140,659.12	N/A	\$0.000		\$0.000		\$0.000	
5.	Sugar Camp	10,IL,059	S	12,809.10	N/A	\$0.000		\$0.000		\$0.110	

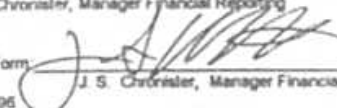
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  J. S. Chronister, Manager Financial Reporting
6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	68,721.00		\$0.000		\$0.000								\$33.779
2.	Mapco	10,IL,059	Gallatin Cnty, IL	RB	14,026.00		\$0.000		\$0.000								\$39.317
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	24,002.70		\$0.000		\$0.000								\$39.447
4.	Powder River Coal	19,WY,5	Campbell Cnty, WY	R&B	140,659.12		\$0.000		\$0.000								\$24.697
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	12,809.10		\$0.000		\$0.000								\$30.927

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 16095. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	11,636.50			\$34.600	2.40	13,144	7.80	6.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1009

5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1998

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active		Retro-	Effective Purchase Price (\$/Ton) (i)
								Price Adjustments (\$/Ton) (j)	Base Price (\$/Ton) (k)	Quality Adjust- ments (\$/Ton) (l)	
1.	Consolidation Coal	J,W. Va,61	S	11,636.50	N/A	\$0.000		\$0.000			\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

J. S. Chronister
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1	Consolidation Coal	3, W. Va, 61	Monongalia Cnty, W. Va	RE	11,636.50		\$0.000	\$0.000							\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1608

5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting


6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	505,899.00			\$44,344	2.53	11,403	8.09	12.34

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  J. S. Chronister Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	505,899.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Deviart, La.	OB	505,896.00		\$0.000		\$0.000							\$44.344

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
J. B. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	169,737.00			\$39.974	1.12	11,105	8.85	15.64
2.	Gettiff Coal	8,KY,235	LTC	UR	53,125.00			\$59.647	1.13	12,905	5.59	8.05
3.	Gettiff Coal	8,KY,195	LTC	UR	31,470.00			\$60.562	1.29	12,924	8.08	5.38

* No Analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 226 - 1609

5. Signature of Official Submitting Form: 
 J. S. Chronister Manager Financial Reporting

6. Date Completed: August 15, 1996


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	189,737.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatiff Coal	8,KY,235	LTC	53,125.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatiff Coal	8,KY,195	LTC	31,470.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form



J. S. Chronister, Manager Financial Reporting


6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	169,737.00		\$0.000		\$0.000							\$39.974
2.	Gatiff Coal	8,KY,235	Whitley Crty, KY	UR	53,125.00		\$0.000		\$0.000							\$59.547
3.	Gatiff Coal	8,KY,195	Pike Crty, KY	UR	31,470.00		\$0.000		\$0.000							\$60.562

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
J. S. Chronister, Manager Financial Reporting

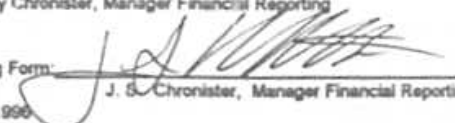
6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	27,569.00			\$45.666	2.48	13,454	7.90	3.84

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	27,568.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 229 - 1609

5. Signature of Official Submitting Form:  J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Total Transportation Charges (s)	FOB Plant Price (t)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)			Ocean Barge Rate (\$/Ton) (m)
1.	Transfer Facility	N/A	Davant, LA	OB	27,568.00	\$0.000		\$0.000						\$45.666

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 728 - 1609

4. Signature of Official Submitting Form:  J. S. Chronister, Manager Financial Reporting

6. Date Completed: August 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1996	Transter Facility	Gannon	Sugar Camp	4.	43,089.00	423-2 (a)	Col. (k), Quality Adj.	\$0.000	\$0.000	\$30.915	Quality Adj
2.												
3.												
4.												
5.												
6.												
7.												
8.												
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