

Gulf Power Company  
500 Bayfront Parkway  
Post Office Box 1151  
Pensacola FL 32520-0102  
Telephone 904 444-6206

6-11-1996  
FILE COPY

Warren E. Tate  
Secretary and Treasurer

*the southern electric system*

August 19, 1996

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

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Enclosed for official filing in Docket No. 960001-EI are an original and twenty (20) copies of the following for the month of July 1996 based on actual amounts:

- |     |               |  |
|-----|---------------|--|
| 1.  | Schedule A1:  | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2.  | Schedule A2:  | Calculation of True-up and Interest Provision                                    |
| 3.  | Schedule A3:  | Generating System Comparative Data by Fuel Type                                  |
| 4.  | Schedule A4:  | System Net Generation and Fuel Cost  |
| 5.  | Schedule A5:  | System Generated Fuel Cost Inventory Analysis                                    |
| 6.  | Schedule A5a: | Calculation of Time-of-Use Spot Rates  |
| 7.  | Schedule A6:  | Power Sold   |
| 8.  | Schedule A7:  | Purchased Power (Exclusive of Economy Energy Purchases)                          |
| 9.  | Schedule A8:  | Energy Payments to Qualifying Facilities   |
| 10. | Schedule A9:  | Economy Energy Purchases   |

Sincerely,



lw

Enclosures

cc: Florida Public Service Commission  
Bureau of Auditing  
John Grayson  
Bureau of Electric Rates  
Kenneth Dudley

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08742 AUG-02

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FILE COPY

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 960001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of August 1996 on the following:

Vicki D. Johnson, Esquire  
FL Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0863

Jack Shreve, Esquire  
Office of Public Counsel  
111 W. Madison St., Suite 812  
Tallahassee FL 32399-1400

James McGee, Esquire  
Florida Power Corporation  
P. O. Box 14042  
St. Petersburg FL 33733-4042

Matthew M. Childs, Esquire  
Steel, Hector & Davis  
215 South Monroe, Suite 601  
Tallahassee FL 32301-1804


Suzanne Brownless, Esquire  
1311-B Paul Russell Road  
Suite 202  
Tallahassee FL 32301

Joseph A. McGlothlin, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
117 S. Gadsden Street  
Tallahassee FL 32301

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Macfarlane Ausley Ferguson  
& McMullen  
P. O. Box 391  
Tallahassee FL 32302

Floyd R. Self, Esquire  
Messer, Vickers, Caparello,  
French and Madison  
P. O. Box 1876  
Tallahassee FL 32302-1876

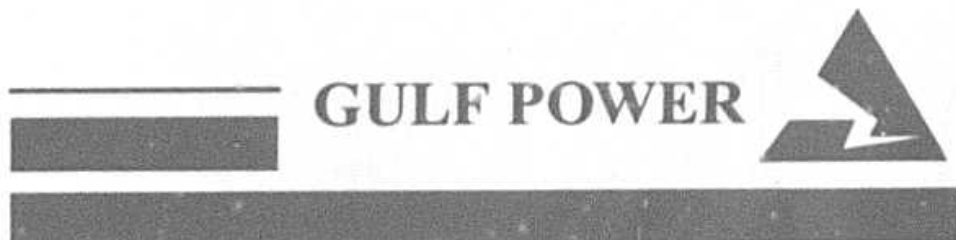
John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
P. O. Box 3350  
Tampa FL 33601-3350

  
\_\_\_\_\_  
JEFFREY A. STONE  
Florida Bar No. 325953  
RUSSELL A. BADDERS  
Florida Bar No. 0007455  
BEGGS & LANE  
P. O. Box 12950  
Pensacola FL 32576  
(904) 432-2451  
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**DOCKET NO. 960001-EI**

ACTUAL MONTHLY FUEL FILING  
JULY, 1996



DOCUMENT NUMBER-DATE

08742 AUG-08

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 1998 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	21,976,593	23,583,020	(1,606,427)	(6.81)	1,105,484,000	1,120,733,000	(15,249,000)	(1.36)	1.9880	2.1042	(0.12)	(5.52)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	21,976,593	23,583,020	(1,606,427)	(6.81)	1,105,484,000	1,120,733,000	(15,249,000)	(1.36)	1.9880	2.1042	(0.12)	(5.52)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	1,690,279	1,539,000	151,279	9.83	69,946,517	84,840,000	(14,893,483)	(17.55)	2.4165	1.8140	0.60	33.21
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,041,453	0	1,041,453	NA	36,978,487	0	36,978,487	NA	2.8164	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	298,322	25,166	273,156	1,085.42	9,452,761	980,000	8,472,761	864.57	3.1559	2.5680	0.59	22.89
12 TOTAL COST OF PURCHASED POWER	3,030,054	1,564,166	1,465,888	93.72	116,377,765	85,820,000	30,557,765	35.61	2.6036	1.8226	0.78	42.85
13 Total Available MWH (Line 5 + Line 12)	25,006,647	25,147,186	(140,539)	(0.56)	1,221,861,765	1,206,553,000	15,308,765	1.27				
14 Fuel Cost of Economy Sales (A6)	(31,711)	(140,000)	108,289	77.35	(1,182,329)	(3,750,000)	2,567,671	68.47	(2.6821)	(3.7333)	1.05	28.16
15 Gain on Economy Sales (A6)	(2,460)	(8,800)	6,340	72.05								
16 Fuel Cost of Unit Power Sales (A7)	(2,055,658)	(1,858,000)	(197,658)	(10.64)	(117,296,170)	(99,540,000)	(17,756,170)	(17.84)	(1.7525)	(1.8666)	0.11	6.11
17 Fuel Cost of Other Power Sales (A7)	(2,257,910)	(2,035,000)	(222,910)	(10.95)	(67,541,395)	(90,800,000)	23,258,605	25.62	(3.3430)	(2.2412)	(1.10)	(49.16)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,347,739)	(4,041,800)	(305,939)	(7.57)	(186,019,894)	(194,090,000)	8,070,106	4.16	(2.3372)	(2.0824)	(0.25)	(12.24)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	20,658,908	21,105,386	(446,478)	(2.12)	1,035,841,871	1,012,463,000	23,378,871	2.31	1.9944	2.0846	(0.09)	(4.33)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	35,161	34,167	994	2.91	1,762,985	1,639,000	123,985	7.56	1.9944	2.0846	(0.09)	(4.33)
23 T & D Losses *	1,510,160	1,536,329	(26,169)	(1.70)	75,720,041	73,699,000	2,021,041	2.74	1.9944	2.0846	(0.09)	(4.33)
24 TERRITORIAL KWH SALES	20,658,908	21,105,386	(446,478)	(2.12)	958,358,845	937,125,000	21,233,845	2.27	2.1557	2.2521	(0.10)	(4.28)
25 Wholesale KWH Sales	729,428	693,400	36,027	5.20	36,573,800	33,263,000	3,310,800	9.95	1.9944	2.0846	(0.09)	(4.33)
26 Jurisdictional KWH Sales	19,870,501	20,356,250	(485,749)	(2.39)	921,785,045	903,862,000	17,923,045	1.98	2.1557	2.2521	(0.10)	(4.28)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	19,898,320	20,384,749	(486,429)	(2.39)	921,785,045	903,862,000	17,923,045	1.98	2.1587	2.2553	(0.10)	(4.28)
28 TRUE-UP	(210,777)	(210,777)	0	0.00	921,785,045	903,862,000	17,923,045	1.98	(0.0229)	(0.0233)	0.00	(1.72)
29 TOTAL JURISDICTIONAL FUEL COST	19,687,543	20,173,972	(486,429)	(2.41)	921,785,045	903,862,000	17,923,045	1.98	2.1358	2.2320	(0.10)	(4.31)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.1702	2.2679	(0.10)	(4.31)
32 GPfF Reward / (Penalty)	(79,238)	(79,238)	0	0.00	921,785,045	903,862,000	17,923,045	1.98	(0.0086)	(0.0088)	0.00	(2.27)
33 Fuel Factor Adjusted for GPfF Reward / (Penalty)									2.1616	2.2591	(0.10)	(4.32)
33a Special Contract Recovery Cost (incl. Revenue Taxes)	28,776	28,776	0	0.00	921,785,045	903,862,000	17,923,045	1.98	0.0031	0.0032	(0.00)	(3.13)
									2.1647	2.2623	(0.10)	(4.31)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.165	2.262		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 JULY 1996**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$21,976,593
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9	2,731,732
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-8	298,322
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(4,347,739)</u>
9	Total Fuel and Net Power Transactions		<u>\$20,658,908</u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	71,809,489	72,108,265	(298,776)	(0.41)	3,631,514,000	3,532,674,000	98,840,000	2.80	1.9774	2.0412	(0.06)	(3.13)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	71,809,489	72,108,265	(298,776)	(0.41)	3,631,514,000	3,532,674,000	98,840,000	2.80	1.9774	2.0412	(0.06)	(3.13)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A8)	6,184,452	8,072,000	(1,887,548)	(23.38)	272,158,881	455,200,000	(183,041,119)	(40.21)	2.2724	1.7733	0.50	28.15
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,745,380	0	2,745,380	NA	113,225,242	0	113,225,242	NA	2.4247	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	721,631	28,504	693,127	2,431.68	27,763,476	1,110,000	26,653,476	2,401.21	2.5992	2.5679	0.03	1.22
12 TOTAL COST OF PURCHASED POWER	9,651,463	8,100,504	1,550,959	19.15	413,147,599	456,310,000	(43,162,401)	(9.46)	2.3361	1.7752	0.56	31.60
13 Total Available MWH (Line 5 + Line 12)	81,460,952	80,208,769	1,252,183	1.56	4,044,661,599	3,988,984,000	55,677,599	1.40				
14 Fuel Cost of Economy Sales (A6)	(141,739)	(404,000)	262,261	(64.92)	(4,159,906)	(14,700,000)	10,540,094	71.70	(3.4073)	(2.7483)	(0.66)	(23.98)
15 Gain on Economy Sales (A6)	(3,812)	(35,200)	31,388	(89.17)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(6,761,561)	(6,306,000)	(455,561)	7.22	(388,896,425)	(340,000,000)	(48,896,425)	(14.38)	(1.7387)	(1.8547)	0.12	6.25
17 Fuel Cost of Other Power Sales (A7)	(4,950,090)	(5,306,000)	355,910	(6.71)	(204,548,244)	(236,000,000)	31,451,756	13.33	(2.4200)	(2.2483)	(0.17)	(7.64)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(11,857,202)	(12,051,200)	193,998	1.61	(597,604,575)	(590,700,000)	(6,904,575)	(1.17)	(1.9841)	(2.0402)	0.06	2.75
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	69,603,750	68,157,569	1,446,181	2.12	3,447,057,024	3,398,284,000	48,773,024	1.44	2.0192	2.0056	0.01	0.68
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	136,872	137,564	(692)	(0.50)	6,778,523	6,859,000	(80,477)	1.17	2.0192	2.0056	0.01	0.68
23 T & D Losses *	4,399,074	4,399,780	8,294	0.19	217,862,231	218,926,000	(1,063,769)	0.49	2.0192	2.0056	0.01	0.68
24 TERRITORIAL KWH SALES	69,603,750	68,157,569	1,446,181	2.12	3,222,416,270	3,172,499,000	49,917,270	(1.57)	2.1600	2.1484	0.01	0.54
25 Wholesale KWH Sales	2,368,848	2,262,377	106,471	4.71	117,217,800	113,059,000	4,158,800	(3.68)	2.0209	2.0011	0.02	0.99
26 Jurisdictional KWH Sales	67,070,541	65,733,848	1,336,693	2.03	3,105,198,670	3,059,440,000	45,758,670	1.50	2.1599	2.1486	0.01	0.53
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	67,164,440	65,825,875	1,338,565	2.03	3,105,198,670	3,059,440,000	45,758,670	(1.50)	2.1630	2.1516	0.01	0.53
28 TRUE-UP	(843,108)	(843,108)	0	0.00	3,105,198,670	3,059,440,000	45,758,670	(1.50)	(0.0272)	(0.0278)	0.00	(1.45)
29 TOTAL JURISDICTIONAL FUEL COST	66,321,332	64,982,767	1,338,565	2.06	3,105,198,670	3,059,440,000	45,758,670	1.50	2.1358	2.1240	0.01	0.56
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.1702	2.1582	0.01	0.56
32 GPIF Reward / (Penalty)	(316,952)	(316,952)	0	0.00	3,105,198,670	3,059,440,000	45,758,670	1.50	(0.0102)	(0.0104)	0.00	(1.92)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1600	2.1478	0.01	0.57
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	115,104	115,104	0	0.00	3,105,198,670	3,059,440,000	45,758,670		0.0037	0.0038	(0.00)	(2.63)
									2.1637	2.1516	0.01	0.56
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.164	2.152		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1996

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	21,976,592.94	23,583,020	(1,606,427.06)	(6.81)	71,809,489.83	72,108,265	(298,775.17)	(0.41)
2 Fuel Cost of Power Sold	(4,347,739.29)	(4,041,800)	(305,939.29)	7.57	(11,857,203.76)	(12,051,200)	193,996.24	(1.61)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	298,322.03	25,166	273,156.03	1,085.42	721,631.81	28,504	693,127.81	2,431.69
4 Energy Cost-Economy Purchases	2,731,731.81	1,539,000	1,192,731.81	77.50	8,929,831.92	8,072,000	857,831.92	10.63
5 Total Fuel & Net Power Transactions	20,658,907.49	21,105,386	(446,478.51)	(2.12)	69,603,749.80	68,157,569	1,446,180.80	2.12
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	20,658,907.49	21,105,386	(446,478.51)	(2.12)	69,603,749.80	68,157,569	1,446,180.80	2.12
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	921,785,045	903,862,000	17,923,045	1.98	3,105,198,670	3,059,440,000	45,758,670	1.50
2 Non-Jurisdictional Sales	36,573,800	33,263,000	3,310,800	9.95	117,217,600	113,059,000	4,158,600	3.68
3 Total Territorial Sales	958,358,845	937,125,000	21,233,845	2.27	3,222,416,270	3,172,499,000	49,917,270	1.57
4 Juris. Sales as % of Total Terr. Sales	96.1837	96.4505	(0.2668)	(0.28)	96.3624	96.4363	(0.0739)	(0.08)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1996

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	19,648,481.18	19,267,626	380,855.18	1.98	66,195,352.46	65,218,088	977,264.46	1.50
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	210,777.00	210,777	0.00	0.00	843,108.00	843,108	0.00	0.00
2b Incentive Provision	79,238.00	79,238	0.00	0.00	316,952.00	316,952	0.00	0.00
2c Special Contract Recovery Cost	(28,775.00)	(28,775)	0.00	0.00	(115,103.00)	(115,103)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	19,909,721.18	19,528,866	380,855.18	1.95	67,240,309.46	66,263,045	977,264.46	1.47
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	20,658,907.49	21,105,386	(446,478.51)	(2.12)	69,603,749.80	68,157,569	1,446,180.80	2.12
5 Juris. Sales % of Total KWH Sales (Line B4)	96.1837	96.4505	(0.2668)	(0.28)	96.3605	96.4439	(0.0834)	(0.09)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	19,898,320.31	20,384,749	(486,428.69)	(2.39)	67,164,440.88	65,825,875	1,338,565.88	2.03
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	11,400.87	(855,883)	867,283.87	(101.33)	75,868.58	437,170	(361,301.42)	(82.65)
8 Interest Provision for the Month	(31,006.64)	6,507	(37,513.64)	(576.51)	(119,862.60)	37,900	(157,762.60)	(416.26)
9 Beginning True-Up & Interest Provision	(6,683,649.88)	1,956,775	(8,640,424.88)	(441.56)	(6,026,930.63)	1,264,660	(7,291,590.63)	(576.57)
10 True-Up Collected / (Refunded)	(210,777.00)	(210,777.00)	0.00	0.00	1.00	(843,108)	843,109.00	(100.00)
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(6,914,032.65)	896,622	(7,810,654.65)	(871.12)	(6,070,923.65)	896,622	(6,967,545.65)	(777.09)



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1996

	CURRENT MONTH			
	ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%
D Interest Provision				
1 Beginning True-Up Amount (C9)	(6,683,649.88)	1,956,775	(8,640,424.88)	(441.56)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(6,883,026.01)	890,115	(7,773,141.01)	(873.27)
3 Total of Beginning & Ending True-Up Amts.	(13,566,675.89)	2,846,890	(16,413,565.89)	(576.54)
4 Average True-Up Amount	(6,783,337.95)	1,423,445	(8,206,782.95)	(576.54)
5 Interest Rate -				
1st Day of Reporting Business Month	5.5200	5.5200	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.4500	5.4500	0.0000	
7 Total (D5+D6)	10.9700	10.9700	0.0000	
8 Annual Average Interest Rate	5.4850	5.4850	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4571	0.4571	0.0000	
10 Interest Provision (D4*D9)	(31,006.64)	6,507	(37,513.64)	(576.51)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF : JULY 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
<b>FUEL COST-NET GEN.(\$)</b>								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	46,213	37,391	8,822	23.59	242,292	149,425	92,867	62.15
3 COAL	20,991,523	22,835,887	(1,844,364)	(8.08)	69,405,910	70,840,180	(1,434,270)	(2.02)
4 GAS	909,416	624,911	284,505	45.53	1,994,686	909,315	1,085,371	119.36
4a GAS (B.L.)	15,538	39,997	(24,459)	(61.15)	108,231	159,988	(51,757)	(32.35)
6 OTHER - C.T.	13,903	44,634	(30,931)	(68.99)	58,370	49,357	9,013	18.26
7 TOTAL (\$)	21,976,593	23,583,020	(1,606,427)	(6.81)	71,809,489	72,108,265	(298,776)	(0.41)
<b>SYSTEM NET GEN. (MWH)</b>								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	1,085,664	1,100,343	(14,679)	(1.33)	3,585,248	3,504,114	81,134	2.32
11 GAS	19,650	19,630	20	0.10	45,446	27,720	17,726	63.95
13 OTHER - C.T.	170	760	(590)	(77.63)	820	840	(20)	(2.38)
14 TOTAL (MWH)	1,105,484	1,120,733	(15,249)	(1.36)	3,631,514	3,532,674	98,840	2.80
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,903	1,577	326	20.67	9,724	6,311	3,413	54.08
17 COAL (TON)	504,786	504,266	520	0.10	1,740,427	1,628,954	111,473	6.84
18 GAS (MCF)	341,201	329,472	11,729	3.56	806,462	529,856	276,606	52.20
20 OTHER - C.T. (BBL)	569	1,840	(1,271)	(69.06)	2,402	2,026	376	18.56
<b>BTU'S BURNED (MMBTU)</b>								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	11,299,345	11,557,547	(258,202)	(2.23)	37,392,587	36,642,949	749,638	2.05
24 GAS	359,286	318,943	40,343	12.65	815,368	464,098	351,270	75.69
26 OTHER - C.T.	3,308	10,706	(7,398)	(69.10)	13,973	11,786	2,187	18.56
27 TOTAL (MMBTU)	11,661,939	11,887,196	(225,257)	(1.89)	38,221,928	37,118,833	1,103,095	2.97
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	98.21	98.18	0.03	0.03	98.73	99.19	(0.46)	(0.46)
31 GAS	1.78	1.75	0.03	1.71	1.25	0.78	0.47	60.26
33 OTHER - C.T.	0.01	0.07	(0.06)	(85.71)	0.02	0.03	(0.01)	(33.33)
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
<b>FUEL COST (\$)/ UNIT</b>								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	24.28	23.71	0.57	2.40	24.92	23.68	1.24	5.24
37 COAL (\$/TON)	41.58	45.29	(3.71)	(8.19)	39.88	43.49	(3.61)	(8.30)
38 GAS (ALL) (\$/MCF)	2.71	2.02	0.69	34.16	2.61	2.02	0.59	29.21
40 OTHER - C.T. (\$/BBL)	24.43	24.37	0.06	0.25	24.30	24.36	(0.06)	(0.25)
<b>FUEL COST (\$)/ MMBTU</b>								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.86	1.98	(0.12)	(6.06)	1.87	1.94	(0.07)	(3.61)
44 GAS - Generation	2.53	1.96	0.57	29.08	2.45	1.96	0.49	25.00
46 OTHER - C.T.	4.20	4.19	0.01	0.24	4.18	4.19	(0.01)	(0.24)
47 TOTAL (\$/MMBTU)	1.88	1.98	(0.10)	(5.05)	1.88	1.94	(0.06)	(3.09)
<b>BTU BURNED / KWH</b>								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,408	10,504	(96)	(0.91)	10,430	10,457	(27)	(0.26)
51 GAS - Generation	18,284	16,248	2,036	12.53	17,941	16,742	1,199	7.16
53 OTHER - C.T.	19,459	14,087	5,372	38.13	17,040	14,031	3,009	21.45
54 TOTAL (BTU/KWH)	10,549	10,607	(58)	(0.55)	10,525	10,507	18	0.17
<b>FUEL COST (\$)/ KWH</b>								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.94	2.08	(0.14)	(6.73)	1.95	2.03	(0.08)	(3.94)
58 GAS	4.63	3.18	1.45	45.60	4.39	3.28	1.11	33.84
60 OTHER - C.T.	8.18	5.90	2.28	38.64	7.12	5.88	1.24	21.09
61 TOTAL (\$/KWH)	1.99	2.10	(0.11)	(5.24)	1.98	2.04	(0.06)	(2.94)

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY, 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1996	Net Gen. (MWH)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg Net Heat R-nte (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Sbl	Fuel Heat Value (BTU/Unit) lbs Act/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	5,515	32.2	99.9	32.3	18,467	Gas-G	95,093	1,071	101,844	257,785	4.67	2.71
2 1							Oil-G						
3							Gas-S	444	1,071	476	1,202		2.71
4 Crist 2	25.0	5,667	30.5	100.0	30.5	18,036	Gas-G	95,434	1,071	102,210	258,710	4.57	2.71
5 2							Oil-G						
6							Gas-S	478	1,071	512	1,295		2.71
7 Crist 3	33.0	8,468	34.5	100.0	34.5	18,331	Gas-G	144,941	1,071	155,231	392,921	4.64	2.71
8 3							Oil-G						
9							Gas-S	717	1,071	768	1,942		2.71
10 Crist 4	84.0	43,071	68.9	93.6	73.6	10,423	Coal	18,706	12,000	448,946	1,027,615	2.39	54.93
11 4							Gas-G					NA	NA
12							Gas-S	989	1,071	1,059	2,682		2.71
13							Oil-S	33	138,500	194	802		23.99
14 Crist 5	81.0	39,521	65.6	100.0	65.6	10,766	Coal	17,733	11,997	425,493	974,175	2.46	54.93
15 5							Gas-G			0		NA	NA
16							Gas-S			0		NA	NA
17							Oil-S	317	138,500	1,846	7,610		23.98
18 Crist 6	317.0	137,421	58.3	100.0	58.3	10,521	Coal	60,522	11,944	1,445,747	3,324,757	2.42	54.93
19 6							Gas-G			0		NA	NA
20							Gas-S			0		NA	NA
21							Oil-S	134	138,500	781	3,220		23.98
22 Crist 7	504.0	205,881	54.9	83.9	65.4	10,433	Coal	89,657	11,979	2,148,003	4,925,288	2.39	54.93
23 7							Gas-G			0			
24							Gas-S	3,105	1,071	3,325	8,417		2.71
25							Oil-S	143	138,500	834	3,437		23.98
26 Scherer 3 (2)	209.5	131,583	84.4	100.0	84.4	10,076	Coal	77,327	8,573	1,325,849	2,259,438	1.72	29.22
27							Oil-S	2	138,000	10	43		25.44
28 Scholz 1	47.0	16,481	47.1	99.4	47.4	12,462	Coal	8,702	11,801	205,385	307,956	1.87	35.39
29							Oil-S	21	138,500	122	533		25.32
30 2	47.0	17,306	49.5	100.0	49.5	12,723	Coal	9,314	11,820	220,179	329,608	1.90	35.39
31							Oil-S	14	138,500	84	366		25.32
32 Smith 1	161.0	116,223	97.0	100.0	97.0	10,201	Coal	51,390	11,535	1,185,565	1,761,559	1.52	34.28
33							Oil-S	17	138,500	102	427		24.47
34 2	191.0	126,210	88.8	95.4	93.1	10,402	Coal	57,302	11,455	1,312,795	1,964,224	1.56	34.28
35							Oil-S	326	138,500	1,897	7,985		24.49
36 A	31.0	170	0.7	100.0	0.7	19,459	Oil	569	138,500	3,308	13,903	8.18	24.44
37 Daniel 1 (1)	255.0	128,324	67.6	93.8	72.1	10,095	Coal	57,652	11,235	1,295,440	2,087,000	1.63	36.20
38							Oil-S	395	140,370	2,327	9,789		24.80
39 Daniel 2 (1)	255.0	123,643	65.2	97.5	66.8	10,261	Coal	56,481	11,231	1,268,665	2,045,163	1.65	36.21
40							Oil-S	499	140,370	2,942	12,001		24.05
41 Total	2,263.5	1,105,484	65.6	94.8	69.2	10,549				11,661,939	21,991,853	1.99	

Adjustments:

Notes: (1) Represents Gulf's 50% Ownership  
(2) Represents Gulf's 25% Ownership  
Smith A uses light oil. Negative Net Generation is due to station service  
Gas-G is gas used for generation. Gas-S is gas used for starter  
Oil-G is oil used for generation. Oil-S is oil used for starter

Daniel Ravicar Track Depr (6.911)  
Daniel Ravicar Lease Premium (8.350)

21,976,503 1.99

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: JULY 1996**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
<b>1 PURCHASES:</b>								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>5 BURNED:</b>								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>9 ENDING INVENTORY:</b>								
10 UNITS (BBL)	31,039	31,043	(4)	(0.01)	31,039	31,043	(4)	(0.01)
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
12 AMOUNT (\$)	422,250	422,301	(51)	(0.01)	422,250	422,301	(51)	(0.01)
14 DAYS SUPPLY	7	7	0	0.00				
<b>LIGHT OIL</b>								
<b>15 PURCHASES:</b>								
16 UNITS (BBL)	1,974	1,587	387	24.39	9,015	6,349	2,666	41.99
17 UNIT COST (\$/BBL)	24.39	23.91	0.48	2.01	25.81	23.91	1.90	7.95
18 AMOUNT (\$)	48,150	37,947	10,203	26.89	232,688	151,811	80,877	53.27
<b>20 BURNED:</b>								
21 UNITS (BBL)	2,005	1,577	428	27.14	10,112	6,311	3,801	60.23
22 UNIT COST (\$/BBL)	24.34	23.71	0.63	2.68	24.96	23.68	1.28	5.41
23 AMOUNT (\$)	48,797	37,391	11,406	30.50	252,354	149,425	102,929	68.88
<b>24 ENDING INVENTORY:</b>								
25 UNITS (BBL)	5,783	6,760	(977)	(14.45)	5,783	6,760	(977)	(14.45)
26 UNIT COST (\$/BBL)	24.93	23.24	1.69	7.27	24.93	23.24	1.69	7.27
27 AMOUNT (\$)	144,199	157,130	(12,931)	(8.23)	144,199	157,130	(12,931)	(8.23)
29 DAYS SUPPLY	NA	NA						
<b>COAL</b>								
<b>30 PURCHASES:</b>								
31 UNITS (TONS)	408,189	374,081	34,108	9.12	1,783,415	1,442,565	320,850	22.24
32 UNIT COST (\$/TON)	41.10	43.76	(2.66)	(6.08)	39.12	43.07	(3.95)	(9.17)
33 AMOUNT (\$)	16,777,097	16,368,730	408,367	2.49	68,981,696	62,124,490	6,857,206	11.04
<b>34 BURNED:</b>								
35 UNITS (TONS)	504,786	504,266	520	0.10	1,740,427	1,628,954	111,473	6.84
36 UNIT COST (\$/TON)	41.49	45.29	(3.80)	(8.39)	39.77	43.49	(3.72)	(8.55)
37 AMOUNT (\$)	20,945,673	22,835,887	(1,890,214)	(8.28)	69,222,508	70,840,180	(1,617,672)	(2.28)
<b>38 ENDING INVENTORY:</b>								
39 UNITS (TONS)	567,358	977,473	(410,115)	(41.96)	567,358	977,473	(410,115)	(41.96)
40 UNIT COST (\$/TON)	48.26	43.90	4.36	9.93	48.26	43.90	4.36	9.93
41 AMOUNT (\$)	27,383,235	42,907,475	(15,524,240)	(36.18)	27,383,235	42,907,475	(15,524,240)	(36.18)
43 DAYS SUPPLY	26	45	(19)	(42.22)				
<b>GAS</b>								
<b>48 BURNED:</b>								
49 UNITS (MCF)	341,201	329,472	11,729	3.56	806,462	529,856	276,606	52.20
50 UNIT COST (\$/MCF)	2.71	2.02	0.69	34.16	2.61	2.02	0.59	29.21
51 AMOUNT (\$)	924,954	664,908	260,046	39.11	2,102,917	1,069,303	1,033,614	96.66
<b>OTHER - C.T. OIL</b>								
<b>62 PURCHASES:</b>								
63 UNITS (BBL)	708	0	708.00	NA	1,949	0	1,949.00	NA
64 UNIT COST (\$/BBL)	24.31	NA	NA	NA	24.66	NA	NA	NA
65 AMOUNT (\$)	17,211	0	17,211	NA	48,071	0	48,071	NA
<b>66 BURNED:</b>								
67 UNITS (BBL)	569	1,840	(1,271)	(69.08)	2,402	2,026	376	18.56
68 UNIT COST (\$/BBL)	24.43	24.37	0.06	0.25	24.30	24.36	(0.06)	(0.25)
69 AMOUNT (\$)	13,903	44,834	(30,931)	(68.99)	58,370	49,357	9,013	18.26
<b>70 ENDING INVENTORY:</b>								
71 UNITS (BBL)	2,415	3,644	(1,229)	(33.73)	2,415	3,644	(1,229)	(33.73)
72 UNIT COST (\$/BBL)	24.42	24.37	0.05	0.21	24.42	24.37	0.05	0.21
73 AMOUNT (\$)	58,969	88,788	(29,819)	(33.58)	58,969	88,788	(29,819)	(33.58)
75 DAYS SUPPLY	30	46	(16)	(34.78)				
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
* DANIEL BUYOUT INTEREST	\$0.00	\$89,933.64	\$86,261,532.81					
	\$0.00	\$0.00						



**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF:                      JULY 1996**

**CURRENT MONTH**

	(1) SOLD TO	(2) TYPE AND SCHEDULE	(3) TOTAL KWH SOLD		(4) KWH WHEELED FROM OTHER SYSTEMS	(5) KWH FROM OWN GENERATION		(6) (a) (b) \$/ KWH FUEL TOTAL COST COST		(7) (5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(8) (5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>											
1		So. Co. Interchange	90,800,000		0	90,800,000	2.24	2.59	2,035,000	2,354,000	
2	Various	Unit Power Sales	99,540,000		0	99,540,000	1.87	1.93	1,858,000	1,919,000	
3	Various	Economy Sales	3,750,000		0	3,750,000	3.73	3.84	140,000	144,000	
4		30% Gain on Econ. Sales			0	0	NA	2.42	8,800	11,000	
5		SEPA	0		0	0	NA	NA	0	0	
6	<b>TOTAL ESTIMATED SALES</b>		<b>194,090,000</b>		<b>0</b>	<b>194,090,000</b>	<b>2.08</b>	<b>2.28</b>	<b>4,041,800</b>	<b>4,428,000</b>	
<b>ACTUAL</b>											
7	Southern Company Interchange		60,552,738		0	60,552,738	3.97	7.68	2,403,697	4,648,914	
8	Florida Power Corporation	Economy/UPS	25,446,172		0	25,446,172	1.81	1.87	461,545	475,139	
9	Duke Power Company	Economy	82,905		0	82,905	1.83	2.59	1,515	2,150	
10	S. Carolina Electric & Gas Co.	Economy	199,951		0	199,951	2.22	2.78	4,446	5,550	
11	Cajun	Economy	1,626		0	1,626	3.57	4.18	58	68	
12	Florida Power & Light Co.	Economy/UPS	74,579,668		0	74,579,668	1.79	1.84	1,331,314	1,374,923	
13	Jacksonville Electric Authority	Economy/UPS	17,566,963		0	17,566,963	1.79	1.85	314,555	324,904	
14	Entergy (Mid South)	Economy	134,924		0	134,924	3.26	3.95	4,400	5,324	
15	Tennessee Valley Authority	Economy	371,288		0	371,288	2.78	3.36	10,328	12,484	
16	S. Carolina P.S.A.	Economy	80,566		0	80,566	4.79	5.82	3,860	4,688	
17	City of Tallahassee	Economy/UPS	14,436		0	14,436	2.47	2.06	356	298	
18	AEC/BRMC		178,851		0	178,851	1.80	1.80	3,215	3,215	
19	Other Transactions		12,007,060	9,354,155		2,652,905	0.92	0.92	24,299	24,299	
20	Hydro-Loss		0		0	0	NA	NA	0	0	
21	Less: Flow-Thru Energy		(6,002,257)		0	(6,002,257)	NA	NA	(173,303)	(173,303)	
22	U.P.S. Adjustment		0		0	0	NA	NA	(45,006)	(45,006)	
23	Economy Energy Sales Cr. (80%)		0		0	0	NA	NA	2,460	2,460	
24	SEPA		805,003	805,003		0	0.00	0.00	0	0	
25	<b>TOTAL ACTUAL SALES</b>		<b>186,019,894</b>	<b>10,159,158</b>		<b>175,860,736</b>	<b>2.47</b>	<b>3.79</b>	<b>4,347,739</b>	<b>6,666,107</b>	
26	Difference in Amount		(8,070,106)	10,159,158		(18,229,264)	0.39	1.51	305,939	2,238,107	
27	Difference in Percent		(4.16)	NA		(9.39)	18.75	66.23	7.57	50.54	

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF:                      JULY 1996**

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
<b>ESTIMATED</b>									
1	Various	So. Co. Interchange	236,000,000	0	236,000,000	2.25	2.63	5,306,000	6,218,000
2	Various	Unit Power Sales	340,000,000	0	340,000,000	1.85	1.93	6,306,000	6,550,000
3	Various	Economy Sales	14,700,000	0	14,700,000	2.75	3.07	404,000	451,000
4		80% Gain on Econ. Sales		0	0	NA	NA	35,200	44,000
5		SEPA	0	0	0	NA	NA	0	0
6	<b>TOTAL ESTIMATED SALES</b>		<b>590,700,000</b>	<b>0</b>	<b>590,700,000</b>	<b>2.04</b>	<b>2.25</b>	<b>12,051,200</b>	<b>13,263,000</b>
<b>ACTUAL</b>									
7	Southern Company Interchange		179,309,704	0	179,309,704	3.06	4.41	5,494,980	7,914,129
8	Florida Power Corporation	Economy/UPS	94,615,903	0	94,615,903	1.78	1.84	1,680,525	1,741,246
9	Duke Power Company	Economy	128,422	0	128,422	2.15	2.91	2,762	3,732
10	S. Carolina Electric & Gas Co.	Economy	289,360	0	289,360	2.14	2.66	6,178	7,696
11	Cajun	Economy	394,428	0	394,428	1.92	2.51	7,573	9,907
12	Florida Power & Light Co.	Economy/UPS	238,604,608	0	238,604,608	1.76	1.83	4,209,543	4,363,969
13	Jacksonville Electric Authority	Economy/UPS	56,061,811	0	56,061,811	1.76	1.83	987,518	1,026,323
14	Mid South		1,856,444	0	1,856,444	4.05	4.49	75,217	83,286
15	Tennessee Valley Authority	Economy	750,831	0	750,831	3.00	3.58	22,542	26,902
16	S. Carolina P.S.A.	Economy	91,945	0	91,945	4.40	5.39	4,045	4,956
17	City of Tallahassee	Economy/UPS	262,579	0	262,579	2.14	2.44	5,625	6,395
18	AEC/BRMC		2,450,465	0	2,450,465	1.77	1.77	43,327	43,327
19	Other Transactions		45,548,545	41,195,190	4,353,355	0.87	0.87	37,794	37,794
20	Hydro-Loss		3,231	0	3,231	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(27,401,867)	0	(27,401,867)	NA	NA	(614,863)	(614,863)
22	U.P.S. Adjustment		0	0	0	NA	NA	(109,375)	(109,375)
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	3,812	3,812
24	SEPA		4,638,166	4,638,166	0	0.00	0.00	0	0
25	<b>TOTAL ACTUAL SALES</b>		<b>597,604,575</b>	<b>45,833,356</b>	<b>551,771,219</b>	<b>2.15</b>	<b>2.64</b>	<b>11,857,203</b>	<b>14,549,236</b>
26	Difference in Amount		6,904,575	45,833,356	(38,928,781)	0.11	0.39	(193,997)	1,286,236
27	Difference in Percent		1.17	NA	(6.59)	5.39	17.33	(1.61)	9.70

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:                      JULY, 1996**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

13



SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JULY 1996

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	Monsanto	COG-1	980,000			2.57	2.57	25,166
			<u>980,000</u>					<u>25,166</u>
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	257,761			2.00	2.00	5,159
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	9,195,000			3.19	3.19	293,163
5	TOTAL		<u>9,452,761</u>			3.16	3.16	<u>298,322</u>

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	Monsanto	COG 1	1,110,000			2.57	2.57	28,504
			<u>1,110,000</u>					<u>28,504</u>
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	1,040,664			2.17	2.17	22,609
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	26,722,812			2.62	2.62	699,022
5	TOTAL		<u>27,763,476</u>	0	0	2.60	2.60	<u>721,631</u>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JULY 1996

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	79,140,000	1.72	1,362,000	442,170,000	1.75	7,747,000
2 Unit Power Sales	3,230,000	2.29	74,000	9,000,000	2.07	186,000
3 Economy Energy	2,400,000	4.29	103,000	3,720,000	3.74	139,000
4 SEPA	70,000	0.00	0	310,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>84,840,000</u>	1.81	<u>1,539,000</u>	<u>455,200,000</u>	1.77	<u>8,072,000</u>
<b>ACTUAL</b>						
6 Southern Company Interchange	67,415,462	2.77	1,868,340	263,621,922	2.59	6,837,448
7 *	0		0	0		0
8 Non-Associated Companies	12,550,675	8.21	1,030,086	43,800,730	6.18	2,705,773
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	502,331	2.26	11,367	1,808,359	2.19	39,607
11 Other Wheeled Energy	6,818,026	0.00	0	26,614,333	0.00	0
12 *	0		0	0		0
13 *	0		0	0		0
14 Other Transactions	23,925,481	0.00	0	67,616,153	0.00	0
15 Less: Flow-Thru Energy	(5,138,826)	3.47	(178,061)	(22,985,486)	2.84	(652,996)
16 SEPA	851,855	0.00	0	4,908,112	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>106,925,004</u>	2.55	<u>2,731,732</u>	<u>385,384,123</u>	2.32	<u>8,929,832</u>
18 Difference in Amount	22,085,004	0.74	1,192,732	(69,815,877)	0.55	857,832
19 Difference in Percent	26.03	40.88	77.50	(15.34)	31.07	10.63

\*See Schedule A-8 for purchases from Monsanto, BMRC, and PCC (which are qualified facilities).