

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32458

ORIGINAL  
FILE COPY

August 20, 1996

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU  
Purchased Gas Cost Recovery

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION  
96 AUG 21 AM 5:58  
MAIL ROOM

ACK \_\_\_\_\_ Dear Ms. Bayo,

AFA 3 Enclosed for filing in the above referenced docket are an  
 APP \_\_\_\_\_ original and ten (10) copies of St. Joe Natural Gas Company's  
 CAF \_\_\_\_\_ Purchased Gas Adjustment Reporting Schedules A-1 and supporting  
 CMU \_\_\_\_\_ detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for  
 the month of July 1996.

CTR \_\_\_\_\_ Please acknowledge receipt of these documents by stamping the  
 EAG Maken a copy of this letter which is also enclosed.

LEG 1 Thank you for your assistance.

LIN 3

OPC \_\_\_\_\_

RCH \_\_\_\_\_

SEC 1

WAS \_\_\_\_\_

OTH \_\_\_\_\_

Very truly yours,

*Stuart L. Shoaf*  
Stuart L. Shoaf  
President

Enclosures

cc: All Parties of Record

DOCUMENT NUMBER-DATE

08816 AUG 21 88

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 960003-GU  
August 20, 1996

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JULY 1996		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$14,424.18	\$16,682.00	(\$2,258)	-13.53	\$52,827.16	\$65,933.00	(\$13,106)	-19.88
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$444,695.14	\$443,687.00	\$808	0.18	\$1,426,818.66	\$1,800,989.00	(\$374,170)	-20.78
5	DEMAND	\$157,804.56	\$166,167.00	(\$8,362)	-5.03	\$620,437.48	\$653,948.00	(\$33,511)	-5.12
6	FGT REFUND	(\$6,570.34)	\$0.00	(\$6,570)	ERR	(\$8,340.89)	\$0.00	(\$8,341)	ERR
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$3,746.81	\$3,613.00	\$134	3.70	\$14,745.51	\$14,217.00	\$529	3.72
8	DEMAND	\$21,113.25	\$22,314.00	(\$1,201)	-5.36	\$83,058.96	\$87,816.00	(\$4,757)	-5.42
9	FGT REFUND	\$0.00	\$0.00	\$0	ERR	(\$108.00)	\$0.00	(\$108)	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$565,493.49	\$600,809.00	(\$15,316)	-2.55	\$1,994,045.94	\$2,418,837.00	(\$424,791)	-17.56
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$17.54	\$0.00	\$18	ERR	\$73.80	\$0.00	\$74	ERR
14	TOTAL THERM SALES	\$584,035.40	\$600,809.00	(\$16,774)	-2.79	\$2,080,427.88	\$2,418,837.00	(\$338,409)	-13.99
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,124,490	2,417,655	(293,165)	-12.13	7,707,030	9,576,360	(1,869,330)	-19.52
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,726,620	1,924,755	(198,135)	-10.29	5,962,570	7,546,560	(1,583,990)	-20.99
19	DEMAND	2,998,320	2,998,320	0	0.00	11,799,840	11,799,840	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	1,930,040	1,939,800	(9,760)	-0.50
22	DEMAND	492,900	492,900	0	0.00	1,939,800	1,939,800	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	1,634,070	1,924,755	(290,685)	-15.10	5,776,990	7,636,560	(1,859,570)	-24.35
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	52	59	(7)	-11.53	158	235	(77)	-32.85
27	TOTAL THERM SALES	1,578,350	1,924,696	(346,346)	-17.99	5,683,686	7,636,325	(1,952,639)	-25.57
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00679	0.00690	(0)	-1.60	0.00685	0.00688	-0.00	-0.44
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.25755	0.23062	0	11.88	0.23930	0.23865	0.00	0.27
32	DEMAND (5/19)	0.05263	0.05542	(0)	-5.03	0.05258	0.05542	-0.00	-5.12
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00764	0.00733	0	4.23	0.00764	0.00733	0.00	4.24
35	DEMAND (8/22)	0.04283	0.04527	(0)	-5.36	0.04282	0.04527	-0.00	-5.42
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.35830	0.31216	0	14.78	0.35084	0.31675	0.03	10.76
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.33605	0.00000	0	ERR	0.46766	0.00000	0.47	ERR
40	TOTAL THERM SALES (11/27)	0.37095	0.31216	0	18.84	0.35084	0.31675	0.03	10.76
41	TRUE-UP (E-2)	0.00403	0.00403	0.00000	0.00000	0.00403	0.00403	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.37498	0.31619	0	18.59	0.35487	0.32078	0.03	10.62
43	REVENUE TAX FACTOR	1.02960	1.02960	0	0	1.02960	1.02960	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36608	0.32555	0	18.59	0.36537	0.33028	0.04	10.62
45	PGA FACTOR ROUNDED TO NEAREST .001	0.366	0.326	0	18.40	0.365	0.33	0	10.61

COMPANY:ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A -1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 96

THROUGH:

MARCH 97

CURRENT MONTH:

JULY 1996

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,365,280	\$10,430.74	0.00764
2 Commodity Pipeline - Scheduled FTS-2	759,210	\$3,993.44	0.00526
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,124,490	\$14,424.18	0.00679
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	1,687,380	\$439,174.03	0.26027
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	47,290	\$7,188.08	0.15200
20 Imbalance Bookout - Other Shippers	(8,050)	(\$1,666.97)	0.20708
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,726,620	\$444,695.14	0.25755
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	2,108,310	\$90,520.01	0.04293
26 Demand (Pipeline) Entitlement - FTS-1	890,010	\$67,284.55	0.07560
27 Demand (Pipeline) Entitlement - FTS-2			ERR
28 Less Relinquished Off System			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,998,320	\$157,804.56	0.05263
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT REFUND		(\$6,570.34)	ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$6,570.34)	ERR

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:	JULY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$444,695	\$443,887	(808)	-0.00	\$1,426,819	\$1,800,989	374,170	0.21
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$140,798	\$156,922	16,124	0.10	\$567,227	\$617,848	50,621	0.08
3 TOTAL		\$585,493	\$600,809	15,316	0.03	\$1,994,046	\$2,418,837	424,791	0.18
4 FUEL REVENUES (NET OF REVENUE TAX)		\$584,035	\$600,809	16,774	0.03	\$2,080,428	\$2,418,837	338,409	0.14
5 TRUE-UP (COLLECTED) OR REFUNDED		(\$7,871)	(\$7,871)	0	0.00	(\$31,485)	(\$31,485)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$576,164	\$592,938	16,774	0.03	\$2,048,943	\$2,387,352	338,409	0.14
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$9,329)	(\$7,871)	1,458	-0.19	\$54,897	(\$31,485)	(86,382)	2.74
8 INTEREST PROVISION - THIS PERIOD (21)		\$62	(\$338)	(400)	1.18	(\$36)	(\$1,332)	(1,297)	0.97
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$14,328	(\$73,844)	(88,172)	1.19	(\$73,414)	(\$72,849)	565	-0.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$7,871	\$7,871	0	0.00	\$31,485	\$31,485	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$12,932	(\$74,181)	(87,119)	1.17	\$12,932	(\$74,181)	(87,119)	1.17
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		14,328	(73,844)	(88,172)	1.19	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		12,870	(73,844)	(86,714)	1.17				
14 TOTAL (12+13)		27,198	(147,687)	(174,886)	1.18				
15 AVERAGE (50% OF 14)		13,599	(73,844)	(87,443)	1.18				
16 INTEREST RATE - FIRST DAY OF MONTH		5.52	5.52	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.45	5.45	0.00	0.00				
18 TOTAL (16+17)		10.97	10.97	0.00	0.00				
19 AVERAGE (50% OF 18)		5.49	5.49	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.46	0.46	0.00	0.00				
21 INTEREST PROVISION (15x20)		62	(338)	(400)	1.18				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JULY 1996

APRIL 96

Through

MARCH 97

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JULY	FGT	SJNG	FT	874,860	874,860		\$2,266	\$136,393	\$4,418	16.35	
2	"	FGT	AC	FT		490,420		\$1,270	\$21,412	\$2,477	5.13	
3	"	FGT	SJNG	FT	759,210	759,210		\$2,817		\$1,177	0.53	
4	"	CITRUS	SJNG	FT	300,700	300,700	\$78,482.70				26.10	
5	"	CITRUS	SJNG	FT	96,000	96,000	\$26,016.00				27.10	
6	"	CITRUS	SJNG	FT	20,680	20,680	\$5,376.80				26.00	
7	"	CITRUS	SJNG	FT	111,030	111,030	\$27,202.35				24.50	
8	"	CITRUS	SJNG	FT	16,000	16,000	\$4,224.00				26.40	
9	"	CITRUS	SJNG	FT	88,660	88,660	\$22,696.96				25.60	
10	"	CITRUS	SJNG	FT	171,120	171,120	\$45,346.80				26.50	
11	"	PRIOR	SJNG	FT	391,840	391,840	\$101,094.72				25.80	
12	"	PRIOR	SJNG	FT	491,350	491,350	\$128,733.70				26.20	
13	"	FGT	SJNG	CO	47,290	47,290	\$7,188.08				15.20	
14	"	SJNG	FGT	CO	(7,330)	(7,330)	(\$1,487.99)				20.30	
15	"	SJNG	CFGC	BO	(720)	(720)	(\$178.98)				24.86	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
	TOTAL				3,360,690	490,420	3,851,110	\$444,695.14	\$6,352.74	\$157,804.56	\$8,071.44	16.02

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

PAGE 1 OF 1

MONTH: JULY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	282	485	469	970	938	2.61	2.70
2. CITRUS	282	970	938	28,130	27,202	2.61	2.70
3. CITRUS	16509	924	894	5,544	5,361	2.71	2.80
4. CITRUS	16509	970	938	970	938	2.61	2.70
5. CITRUS	16509	1,392	1,346	1,392	1,346	2.60	2.69
6. CITRUS	16509	3,025	2,925	9,075	8,776	2.45	2.53
7. CITRUS	16509	1,600	1,547	1,600	1,547	2.64	2.73
8. CITRUS	611	286	277	8,866	8,574	2.56	2.65
9. CITRUS	57391	552	534	17,112	16,548	2.65	2.74
10. CITRUS	16509	676	654	4,056	3,922	2.71	2.80
11. CITRUS	16509	676	654	2,028	1,961	2.45	2.53
12. CITRUS	16509	676	654	676	654	2.64	2.73
13. PRIOR	611	974	942	28,246	27,315	2.58	2.67
14. PRIOR	25412	420	406	13,020	12,591	2.62	2.71
15. PRIOR	62137	151	146	151	146	2.58	2.67
16. PRIOR	62137	682	660	682	660	2.58	2.67
17. PRIOR	611	290	280	8,410	8,133	2.58	2.67
18. PRIOR	611	203	196	203	196	2.58	2.67
19. PRIOR	611	88	85	88	85	2.58	2.67
20. PRIOR	62137	202	195	202	195	2.58	2.67
21. PRIOR	611	292	282	292	282	2.58	2.67
22. PRIOR	62137	530	513	16,430	15,888	2.62	2.71
23. PRIOR	25309	635	614	19,685	19,036	2.62	2.71
24. PRIOR	62137	87	84	87	84	2.58	2.67
25.	611	823	796	823	796	2.58	2.67
26.	TOTAL:	17,609	17,028	168,738	163,174		
27.					WEIGHTED AVERAGE	2.60	2.68

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 10/31/95)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

CURRENT MONTH: JULY 1996

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	40,375	44,163	3,788	0.09	224,620	209,770	(14,850)	-0.07
COMMERCIAL	3,787	3,379	(408)	-0.11	18,380	16,049	(2,331)	-0.13
COMMERCIAL LARGE VOL. 1	15,442	12,459	(2,983)	-0.19	70,682	59,179	(11,503)	-0.16
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>59,604</b>	<b>60,001</b>	<b>397</b>	<b>0.01</b>	<b>313,681</b>	<b>284,998</b>	<b>(28,683)</b>	<b>-0.09</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	966,760	475,785	(390,975)	-0.45	3,471,510	3,254,519	(216,991)	-0.06
INTERRUPTIBLE	0	0	0	ERR	137,440	0	(137,440)	-1.00
LARGE INTERRUPTIBLE	1,518,746	1,798,000	279,254	0.18	5,232,565	7,076,000	1,843,435	0.35
<b>TOTAL INTERRUPTIBLE</b>	<b>2,385,506</b>	<b>2,273,785</b>	<b>(111,721)</b>	<b>-0.05</b>	<b>8,841,515</b>	<b>10,330,519</b>	<b>1,489,004</b>	<b>0.17</b>
<b>TOTAL THERM SALES</b>	<b>2,445,110</b>	<b>2,333,786</b>	<b>(111,324)</b>	<b>-0.05</b>	<b>9,155,196</b>	<b>10,615,517</b>	<b>1,460,321</b>	<b>0.16</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	2,967	2,965	(2)	-0.00	2,976	2,944	(32)	-0.01
COMMERCIAL	197	194	(3)	-0.02	197	194	(3)	-0.01
COMMERCIAL LARGE VOL. 1	51	50	(1)	-0.02	51	50	(1)	-0.02
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,215</b>	<b>3,209</b>	<b>(6)</b>	<b>-0.00</b>	<b>3,224</b>	<b>3,188</b>	<b>(36)</b>	<b>-0.01</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	3	3	0	0.00	3	3	0	0.00
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>	<b>3,219</b>	<b>3,213</b>	<b>(6)</b>	<b>-0.00</b>	<b>3,228</b>	<b>3,192</b>	<b>(36)</b>	<b>-0.01</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	14	15	1	0.09	75	71	(4)	-0.06
COMMERCIAL	19	17	(2)	-0.09	93	83	(11)	-0.11
COMMERCIAL LARGE VOL. 1	303	249	(54)	-0.18	1,379	1,184	(196)	-0.14
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	288,920	158,595	(130,325)	-0.45	1,294,610	1,084,840	(209,770)	-0.16
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LARGE INTERRUPTIBLE	1,518,746	1,798,000	279,254	0.18	5,232,565	7,076,000	1,843,435	0.35





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCHAI Affiliate

DATE	07/31/96
DUE	06/10/96
INVOICE NO.	12504
TOTAL AMOUNT DUE	\$90,520.01

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHAF or DONNA PARKER  
 P.O. BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	FROM MONTH	IC	RC	RATES		DISC	NET	VOLUMES MMBCU DRY	AMOUNT
							BASE	SURCHARGES				
	RESERVATION CHARGE			07/96	A	RLS	0.3659	0.0685		0.4344	210,831	\$91,584.99
	WESTERN DIVISION REVENUE SHARING CREDIT			07/96	A	ICN						(\$930.81)
	MARKET IT REVENUE SHARING CREDIT			07/96	A	ITF						(\$134.17)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 07/96.											210,831	\$90,520.01

\*\*\* END OF INVOICE 12504 \*\*\*

PAID

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCRAT Affiliate

DATE	07/31/96
DUE	08/10/96
INVOICE NO.	12480
TOTAL AMOUNT DUE	\$67,284.55

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ASA # 111000012

CONTRACT 3635      SHIPPER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO. 4133      PLEASE CONTACT GEORGI ANUEZ  
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	IC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SRCHARGES	DISC	NET		
	RESERVATION CHARGE			07/96	A	RES	0.7486	0.0065		0.7573	89,001	\$67,400.46
	MARKET II REVENUE SHARING CREDIT			07/96	A	ITF						(\$115.91)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 07/96.											89,001	\$67,284.55

\*\*\* END OF INVOICE 12480 \*\*\*

PAID

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	08/10/96
DUE	08/20/96
INVOICE NO.	12678
TOTAL AMOUNT DUE	\$10,430.74

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16133	ST JOE NATURAL GAS ST.JOE	07/96	A	COM	0.0259	0.0505		0.0764	130,903	\$10,000.99
Usage Charge	56657	ST. JOE OVERSTREET	07/96	A	COM	0.0259	0.0505		0.0764	5,625	\$429.75
TOTAL FOR CONTRACT 5109 FOR MONTH OF 07/96.										136,528	\$10,430.74

\*\*\* END OF INVOICE 12678 \*\*\*

iv

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	08/10/96	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or DONNA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/96		
INVOICE NO.	12653		
TOTAL AMOUNT DUE	\$3,993.44		

CONTRACT 3635      SHIPPER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO. 4133      PLEASE CONTACT GEORGI ANUEZ  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	56657	ST. JOE OVERSTREET	07/96	A	COM	0.0371	0.0155		0.0526	75,921	\$3,993.44
TOTAL FOR CONTRACT 3635 FOR MONTH OF 07/96.										75,921	\$3,993.44

\*\*\* END OF INVOICE 12653 \*\*\*

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9607-2285</b> INVOICE DATE: AUGUST 9, 1996 DUZ DATE: AUGUST 23, 1996	CONTRACT NO: <b>370-83109-301B</b> CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	<b>ST. JOE NATURAL GAS CO.</b> ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 12456	<b>VIA WIRE TRANSFER:</b> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012  (713)853-7798

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

611	FGT/92584	NNG/948916	MOPS FGT NNG											
				07/01/1996	07/31/1996				8,866				\$2,56000	\$22,696.96
16589	LRP/8848784	FGT/94358	LRP/FGT (CON ISLAND)											
				07/04/1996	07/09/1996	1	924	D	5,544				\$2,71000	\$15,824.24
				07/04/1996	07/09/1996	2	EXCESS	D	4,856				\$2,71000	\$18,991.76
				07/12/1996	07/12/1996	1	924	D	924				\$2,64000	\$2,439.36
				07/12/1996	07/12/1996	2	EXCESS	D	676				\$2,64000	\$1,784.64
				07/16/1996	07/16/1996				978				\$2,61000	\$2,531.78
				07/19/1996	07/19/1996	1	1,392	D	1,392				\$2,68000	\$3,619.28
				07/19/1996	07/19/1996	2	EXCESS	D	676				\$2,68000	\$1,757.68
				07/20/1996	07/22/1996	1	3,825	D	9,875				\$2,45000	\$22,233.75
				07/20/1996	07/22/1996	2	EXCESS	D	2,828				\$2,45000	\$4,968.68
			DELIVERY POINT SUBTOTAL						25,341					\$65,358.85
57391	FGT/94452	NGPL/7936	NGPL/FGT (VERMILION)											
				07/01/1996	07/31/1996				17,112				\$2,65000	\$45,346.88
812827	FGT/61412		JOHNSON BAYOU PLT											
				07/01/1996	07/31/1996				29,188				\$2,61000	\$75,951.88
			TOTAL DUE CITRUS TRADING CORP.						88,419					\$289,345.61

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

# INVOICE

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 16122  
Invoice Date: August 6, 1996  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
7/96	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	8,990	\$ 2.58000	\$23,194.20	\$0.00	\$0.00	\$23,194.20
	ST JOE NATURAL GAS 5109	30,194	\$ 2.58000	\$77,900.52	\$0.00	\$0.00	\$77,900.52
	ST JOE NATURAL GAS 3635	36,115	\$ 2.62000	\$94,621.30	\$0.00	\$0.00	\$94,621.30
	ST JOE NATURAL GAS 5109	13,020	\$ 2.62000	\$34,112.40	\$0.00	\$0.00	\$34,112.40
	Invoice Total:	88,319		\$229,828.42	\$0.00	\$0.00	\$229,828.42
					<b>NET DUE:</b>		<b>\$229,828.42</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA  
ABA #062000080

FOR FURTHER CREDIT TO:  
SOUTHTRUST BANK OF MOBILE  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCHRIFF Affiliate

Page 1

DATE 07/31/96  
 DUE 08/10/96  
 INVOICE NO. 12613  
 TOTAL AMOUNT DUE \$7,188.08

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32446-0549

Please reference this invoice no. on your remittance  
 and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT SHIPPER:  
 TYPE: CASH IN/CASH OUT

CUSTOMER NO. 4133

PLEASE CONTACT KATHY MISHLER  
 AT (713)653-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES FOI NO.	NAME	PROD MONTH	IC	RC	RATES			VOLUME MMBTU DRY	AMOUNT	
							BASE	SERCHARGES	LTSC			NET
	CIO - Net Receipt Imbalance-LM			03/96	A	NHI	1.5200			1.5200	4,729	\$7,188.08
				TOTAL FOR MONTH OF 03/96.							4,729	\$7,188.08

\*\*\* END OF INVOICE 12613 \*\*\*

**PAID**



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER

INVOICE NO.

151496

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251 - 1188

DATE: 14-MAY-96

CONTRACT NO:  
CONTRACT DATE:

ATTN: KATHY MISHLER

PHONE: (713) 853-7420

FAX: (713) 853-6756

TO INVOICE YOU FOR CASH OUT - MONTH OF:

JANUARY 1996

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JANUARY 1996	CASH-OUT	733	\$2.0300	\$1,487.99

TOTAL THIS STATEMENT

733 \$2.0300

\$1,487.99

*Rec 7/30/96*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

24-MAY-96



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

INVOICE

CUSTOMER

INVOICE NO.

71996

=====

CENTRAL FLORIDA GAS COMPANY  
DIVISION OF CHESAPEAKE UTILITIES  
P.O. BOX 960  
WINTER HAVEN, FLORIDA 33881-0960

DATE: 19-JULY-96

CONTRACT NO:  
CONTRACT DATE:

ATTN: WILLIAM NETTLES

PHONE: (941) 294-7275

FAX: (941) 294-3895

=====

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

APRIL 1996

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
APRIL 1996	BOOK-OUT	72	\$2.4859	\$178.98

TOTAL THIS STATEMENT

72 \$2.4859

-----  
\$178.98  
=====

*Rec 7/29/96*

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SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

-----

DUE UPON RECEIPT - DELINQUENT AFTER:

29-JULY-96



## Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

July 12, 1996

To: Firm Shippers Remitting Gas Research Institute (GRI)  
Surcharges to Florida Gas Transmission (FGT)  
During the Period January, 1995 through December, 1995

Enclosed herewith is a check representing your allocated portion of the Tier 1 refund made by GRI to FGT on June 28, 1996 (see attachment). The GRI refund was made in accordance with the Federal Energy Regulatory Commission's Order issued February 22, 1995, in Docket No. RP95-124-000. Pursuant to the February 22 Order, FGT is allocating the refund to firm shippers on a pro rata basis based on GRI surcharges paid during the period from January, 1995 through December, 1995.

If you have any questions, please call Teb Lokey at (713) 853-6868 or the undersigned at (713) 853-7367.

Sincerely,

Blair Lichtenwalter  
Senior Rate Analyst

FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

**ENRON  
CORP**

0003148 SD

6170

EMSA3

07/09/96

PG 1 OF 1

ST. JOE NATURAL GAS COMPANY  
P O BOX 549  
ATTN: STUART SHOAF  
PORT ST. JOE, FL  
32458-0549

VENDOR NO. 004133

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
607000042	07/08/96	12154		6,570.34	0.00	6,570.34
			06/96 1995 GRI REFUND			TOTAL 6,570.34

SPECIAL INSTRUCTIONS:  
TONYA DAILY X3157 EB3945 WILL PICK UP CHECK

ATTACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625000399 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

82-20  
311

No. 0625000399

07/09/96

PAY TO THE ORDER OF  
ST. JOE NATURAL GAS COMPANY  
P O BOX 549  
ATTN: STUART SHOAF  
PORT ST. JOE, FL  
32458-0549

SSSSSSSSSS6.570.34

NOT VALID AFTER 90 DAYS

Six Thousand Five Hundred Seventy and 34/100 Dollars

*KML*  
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY, NEW CASTLE, DE 19720

⑈0625000399⑈ ⑆031100209⑆

39110485⑈

