

ORIGINAL  
FILE COPY

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August 20, 1996

Ms. Blanca Bayo, Director  
Division of Record and Reporting  
2540 Shummard Oak Boulevard  
Tallahassee, FL 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

ACK \_\_\_\_\_  
AFA \_\_\_\_\_ Enclosed for filing are the original and 16 copies of City Gas Company of Florida's  
APP \_\_\_\_\_ purchased gas adjustment filing for the month of July 1996 and request for specified  
CAF \_\_\_\_\_ confidential treatment of portions of such information. The request is made pursuant to  
CMU \_\_\_\_\_ Section 366.093, Florida Statutes, for the reasons detailed in the document entitled  
CTR \_\_\_\_\_ "City Gas Company of Florida's Request for Specified Confidential Treatment," which  
EAG \_\_\_\_\_ document was filed under separate cover (copy enclosed). The sensitive information  
LEG \_\_\_\_\_ contained in these forms has been highlighted or computer shaded.  
LIN \_\_\_\_\_ Please acknowledge receipt and filing of the above by stamping the duplicate copy of  
OPC \_\_\_\_\_ this letter and returning same to me.

RCH \_\_\_\_\_ Thank you for your assistance in connection with this matter.

SEC 1 \_\_\_\_\_ Sincerely,

WAS \_\_\_\_\_  
OTH all \_\_\_\_\_  
*Matillo* to Michael A. Palecki  
Michael A. Palecki  
Vice President of Regulatory Affairs

Enclosures

DOCUMENT NUMBER - DATE

08820 AUG 21 86

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 960003-GU  
Filed: August 20, 1996

**CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of July 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of July 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of July 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE

08820 AUG 21 1996

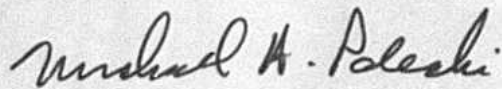
FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this August 20, 1996

City Gas Company of Florida  
A Division of NUI Corporation  
955 East 25th Street  
Hialeah, FL 33013



Michael A. Palecki  
Vice President of Regulatory Affairs

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**

Data Elements for the July 1996 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15-20	A, B, C, E, F, G	(2, 3)
		21-22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1, Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-7 Total	A-K	(4)
A-4	6	1-10 Total	A, C, D, E, F, G, H	(6)
Summary of Gas Invoices	9-11	All	All	(6)
Gas Invoices	B1 - B17	All	Volumes, Amount, Total	(6)
	B18-B27	All	All	(6)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/28/94)  
PAGE 1 OF 11

	APRIL 96		Through		MARCH 97		PERIOD TO DATE	
	CURRENT MONTH: 07/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		45,910		24.93		193,125		(2.22)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		8,098		-		34,354		-
3 SWING SERVICE		-		-		-		-
4 COMMODITY (Other)		1,825,645		1.80		6,417,834		5.63
5 DEMAND (Line 32-29 A-1 support detail)		774,293		(8.74)		3,225,454		(8.69)
6 OTHER		3,376		28.44		15,678		47.74
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)		-		-		-		-
8 DEMAND		-		-		-		-
9		-		-		-		-
10 Second Prior Month Purchase Adj. (OPTIONAL)		-		-		-		-
11 TOTAL COG (1+2+3+4+5+6+7+8+9)	2,318,662	2,357,292	(38,630)	(1.64)	10,035,091	9,888,443	146,648	1.50
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE	-	(5,815)	5,815	(100.00)	31,277	(21,992)	53,269	(242.22)
14 TOTAL THERM SALES	2,327,735	2,351,477	(23,742)	(1.73)	10,912,307	9,934,892	977,415	8.84
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only		6,403,010		28.11		28,935,137		(3.99)
16 NO NOTICE SERVICE RESERVATION BIL. Determinants Only (Line 29 A-1 support detail)		1,182,500		-		4,950,000		-
17 SWING SERVICE Commodity		-		-		-		-
18 COMMODITY (Other) Commodity		6,403,010		28.11		28,935,137		(3.99)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		13,354,490		(14.50)		58,630,480		(29.09)
20 OTHER Commodity		8,162		5.40		37,895		14.23
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)		-		-		-		-
22 DEMAND		-		-		-		-
23		-		-		-		-
24 TOTAL PURCHASES (17+18+20+21+22)	8,211,705	6,411,172	1,800,533	28.08	25,908,467	28,973,032	(1,064,565)	(3.69)
25 NET UNBILLED	-	(15,000)	15,000	(100.00)	(34,750)	(80,000)	25,250	(42.08)
26 COMPANY USE	-	-	-	-	-	-	-	-
27 TOTAL THERM SALES (24-26 Estimated only)	7,105,915	6,396,172	709,743	11.09	32,868,270	28,913,032	3,955,238	22.45
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)		0.00717		(2.51)		0.00717		1.81
29 NO NOTICE SERVICE (2/18)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)		0.23827		(20.70)		0.23827		10.01
32 DEMAND (5/19)	0.08124	0.05798	0.02326	8.82	0.07691	0.05798	0.01893	32.85
33 OTHER (6/20)	0.50402	0.41362	0.09040	21.86	0.53503	0.41367	0.12136	29.34
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.28238	0.36789	(0.08551)	(23.21)	0.36738	0.36653	0.00085	5.68
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	0.36787	(0.36787)	(100.00)	(0.90009)	0.36653	(1.26662)	(345.58)
40 TOTAL THERM SALES (11/27)	0.32830	0.36855	(0.04225)	(11.48)	0.30450	0.36735	(0.06285)	(17.11)
41 TRUE-UP (5-2)	0.00130	0.00180	-	-	0.00180	0.00180	-	-
42 TOTAL COST OF GAS (40+41)	0.32910	0.37035	(0.04225)	(11.41)	0.30630	0.36915	(0.06285)	(17.03)
43 REVENUE TAX FACTOR	1.00378	1.00378	-	-	1.00378	1.00378	-	-
44 PGA FACTOR ADJUSTED FOR TAXE (42+43)	0.32833	0.37174	(0.04241)	(11.41)	0.30745	0.37054	(0.06309)	(17.03)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.329	0.372	(0.043)	(11.41)	0.307	0.371	(0.064)	(17.29)

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

	APRIL 96		Through		MARCH 97		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				68.00						12.23
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				-						-
3 SWING SERVICE				(30.50)						(34.91)
4 COMMODITY (Other)				(1.91)						(0.31)
5 DEMAND (Line 32-29 A-1 support detail)				28.44						47.74
6 OTHER										
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)				-						-
8 DEMAND				-						-
9				-						-
10 Second Prior Month Purchase Adj. (OPTIONAL)				-						-
11 TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	2,318,662	2,994,939	(676,297)	(22.58)	10,003,081	13,652,623	(3,617,762)	(28.90)		
12 NET UNBILLED		(7,024)	7,024	(100.00)	31,277	(30,422)	81,699	(202.81)		
13 COMPANY USE										
14 TOTAL THERM SALES	2,327,735	2,987,445	(659,710)	(21.88)	10,012,307	13,604,378	(2,892,071)	(19.79)		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline) Billing Determinants Only				28.11						(3.98)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				-						-
17 SWING SERVICE Commodity				28.11						(3.98)
18 COMMODITY (Other) Commodity				(13.58)						(28.19)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				5.40						14.23
20 OTHER Commodity				-						-
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)				-						-
22 DEMAND				-						-
23				-						-
24 TOTAL PURCHASES (17+18+20)-(21+23)	8,211,705	6,411,172	1,800,533	28.08	25,908,467	28,673,011	(1,068,564)	(3.98)		
25 NET UNBILLED		(18,000)	18,000	-	(34,750)	(80,000)	25,250	(42.08)		
26 COMPANY USE										
27 TOTAL THERM SALES (24-26) (Estimated only)	7,105,815	6,393,172	708,643	11.09	32,858,270	28,913,031	6,043,239	22.45		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)				29.44						18.60
29 NO NOTICE SERVICE (2/16)	0.00594	0.00594	-	-	0.00594	0.00594	-	-		-
30 SWING SERVICE (3/17)				(45.90)						(32.22)
31 COMMODITY (Other) (4/18)				13.51	0.07591	0.05540	0.02151	38.83		
32 DEMAND (5/19)	0.08124	0.05395	0.00729	21.88	0.53503	0.41367	0.12136	29.34		
33 OTHER (6/20)	0.50402	0.41362	0.09040							
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)				-						-
35 DEMAND (8/22)				-						-
36 (9/23)				-						-
37 TOTAL COST (11/24)	0.28238	0.48715	(0.18479)	(39.58)	0.36736	0.50817	(0.11881)	(23.47)		
38 NET UNBILLED (12/25)				-						-
39 COMPANY USE (13/26)		0.48827	(0.48827)	(100.00)	(0.90005)	0.50703	(1.40708)	(277.51)		
40 TOTAL THERM SALES (11/27)	0.32630	0.48824	(0.14194)	(30.31)	0.30490	0.50729	(0.20279)	(39.98)		
41 TRUE-UP (5-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-		-
42 TOTAL COST OF GAS (40+41)	0.32810	0.47004	(0.14194)	(30.20)	0.30630	0.50809	(0.20279)	(39.83)		
43 REVENUE TAX FACTOR	1.00378	1.00378	-	-	1.00378	1.00378	-	-		-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32803	0.47181	(0.14248)	(30.20)	0.30745	0.51100	(0.20355)	(39.83)		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.329	0.472	(0.142)	(30.20)	0.307	0.511	(0.204)	(39.92)		



COMPANY:  
CITY GAS COMPANY OF FLC/IDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 98 THROUGH MARCH 97

CURRENT MONTH: 07/98

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Reverse Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		APRIL 96		Through		MARCH 97			
FOR THE PERIOD OF:		CURRENT MONTH: 07/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,554,353	2,239,848	685,495	30.60%	6,802,234	10,431,268	3,629,032	34.79%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	784,309	755,111	(9,198)	-1.22%	3,232,827	3,221,557	(11,270)	-0.35%
3	TOTAL	2,318,662	2,994,959	676,297	22.58%	10,035,061	13,652,823	3,617,762	28.50%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,327,735	2,983,445	655,710	21.98%	10,912,307	13,604,378	2,692,071	19.79%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(51,020)	(51,020)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,314,960	2,970,690	655,710	22.07%	10,861,287	13,553,358	2,692,071	19.86%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,682)	(24,269)	(20,587)	84.83%	828,228	(99,465)	(925,691)	930.67%
8	INTEREST PROVISION-THIS PERIOD (21)	(2,379)	2,460	4,839	196.71%	(19,118)	10,035	29,153	290.51%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(525,061)	543,870	1,068,931	196.54%	(1,376,495)	573,228	1,949,721	340.13%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	51,020	51,020	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(518,367)	534,816	1,053,183	196.92%	(518,367)	534,816	1,053,183	196.92%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(525,061)	543,870	1,068,931	196.54%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(515,988)	532,356	1,048,344	196.93%				
14	TOTAL (12+13)	(1,041,049)	1,076,226	2,117,275	196.73%				
15	AVERAGE (50% OF 14)	(520,525)	538,113	1,058,638	196.73%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05520	0.05520	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05450	0.05450	-	0.00%				
18	TOTAL (16+17)	0.10970	0.10970	-	0.00%				
19	AVERAGE (50% OF 18)	0.05485	0.05485	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00457	0.00457	0.00000	0.02%				
21	INTEREST PROVISION (15x20)	(2,379)	2,460	4,839	196.71%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4



**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4**  
(REVISED 8/19/93)

FOR THE PERIOD OF: **07/01/96** Through **07/31/96**

PAGE 6 OF 11

MONTH: **07/96**

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
	611						
	282						
	Comp Sta 8						
	Comp Sta 8						
	Comp Sta 8						
	CS 11						
	CS 8						
	CS 11						
	CS 11						
	Col Gulf						
	<b>TOTAL</b>						
		<b>WEIGHTED AVERAGE</b>					

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-8  
(REVISED 8/19/93)  
PAGE 7 OF 11

FOR THE PERIOD OF:

APRIL 98 Through MARCH 97

	CURRENT MONTH: 07/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,401,231	1,397,670	(3,561)	-0.25%	6,730,880	6,358,216	(374,664)	-5.57%
2 COMMERCIAL	3,395,298	3,782,690	387,394	11.41%	14,959,848	15,468,170	508,324	3.40%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,796,527	5,180,360	383,833	8.00%	21,690,728	21,824,386	133,658	0.62%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	325,521	442,901	117,380	36.06%	2,409,264	2,050,399	(358,865)	-14.90%
7 LARGE INTERRUPTIBLE	383,253	772,911	389,658	101.67%	2,487,398	3,038,247	550,849	22.15%
8 TRANSPORTATION	1,600,416	-	(1,600,416)	-100.00%	6,722,783	-	(6,722,783)	-100.00%
9 TOTAL INTERRUPTIBLE	2,309,190	1,215,812	(1,093,378)	-47.35%	11,619,445	5,088,648	(6,530,799)	-56.21%
10 TOTAL THERM SALES	7,105,717	6,398,172	(707,545)	-9.99%	33,310,171	26,913,032	(6,397,139)	-19.20%
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
11 RESIDENTIAL	91,735	92,930	1,195	1.30%	91,998	92,836	838	0.91%
12 COMMERCIAL	4,638	4,928	290	6.25%	4,642	4,868	226	4.87%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	96,373	97,858	1,485	1.54%	96,640	97,704	1,064	1.10%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
16 INTERRUPTIBLE	15	10	(5)	-33.33%	16	11	(5)	-31.25%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	3	3	-	0.00%
18 TRANSPORTATION	42	-	(42)	-100.00%	40	-	(40)	-100.00%
19 TOTAL INTERRUPTIBLE	61	13	(48)	-78.69%	59	14	(45)	-76.27%
20 TOTAL CUSTOMERS	96,434	97,871	1,437	1.49%	96,699	97,718	1,019	1.05%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	15	15	(0)	-1.54%	18	17	(1)	-5.56%
22 COMMERCIAL	732	788	36	4.85%	808	794	(12)	-1.49%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	21,701	44,290	22,589	104.09%	37,845	46,800	8,955	23.79%
26 LARGE INTERRUPTIBLE	95,813	257,637	161,824	168.89%	207,283	253,187	45,904	22.15%
27 TRANSPORTATION	38,105	-	(38,105)	-100.00%	42,017	-	(42,017)	-100.00%



The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.



The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

Yupia To A/W 11/11/96 KR

# INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

SONAT Affiliate

DATE 07/10/96  
 DUE 07/20/96  
 INVOICE NO. 12371  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT GWEN LUSTER  
 AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES PCI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Usage Charge - No Notice For COCOA		05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE		05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For HIALEAH		05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For MELBOURNE		05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge - No Notice For TITUSVILLE		05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge	16114 CITY GAS-LAKE FOREST	05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge	16116 CITY GAS-OPA LOCKA	05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge	16117 CITY GAS-N.W. HIALEAH	05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge	16118 CITY GAS-S.E. HIALEAH	05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge	16122 CITY GAS-WEST MIAMI	05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge	16123 CGC - SW	05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]
Usage Charge	16124 CITY GAS-SOUTH MIAMI	05/96	R	COM	0.0259	0.0505	0.0764	[REDACTED]	[REDACTED]

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TE 07/10/96  
 E 07/20/96  
 VOICE NO. 12371  
 TOTAL AMOUNT DUE [REDACTED]

**CUSTOMER:** NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

INTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS SI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Isage Charge	16125	CITY GAS-CUTLER RIDGE	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	16151	PGS-JACKSONVILLE	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	16159	PGS-DAYTONA BEACH	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	16177	CITY GAS-TITUSVILLE	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	16178	CITY GAS-COCOA	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	16179	EAU GALLIE-CITY GAS (COCO	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	16180	CITY GAS-MELBOURNE	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	16198	PGS-LAKELAND NORTH	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	16203	PGS-TAMPA NORTH	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	16241	GAINESVILLE GENERATING	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	16260	OUC-INDIAN RIVER	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
Isage Charge	58912	FPL MARTIN NORTH	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TE 07/10/96  
 E 07/20/96  
 VOICE NO. 12371  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS LI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
sage Charge	58921 CITY GAS - PT. ST. LUCIE	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	60606 CITY GAS-INDIAN RIVER	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
sage Charge	61237 KISSIMEE CANE ISLAND	05/96	R	COM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96.

\*\*\* END OF INVOICE 12371 \*\*\*

APPROVED: [Signature]  
 DATE: 7/18/96  
 REVIEWED: [Signature]  
 DATE: 7/18/96



B3

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

TE	07/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	07/20/96		
VOICE NO.	12372		
TOTAL AMOUNT DUE	[REDACTED]		

INTRACT 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GWEN LUSTER  
 AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      OR CODE LIST

RECEIPTS DI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC		
Usage Charge - No Notice For COCOA			05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE			05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge - No Notice For HIALEAH			05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge - No Notice For MELBOURNE			05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge - No Notice For TITUSVILLE			05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16114	CITY GAS-LAKE FOREST	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16123	CGC - SW	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	07/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	07/20/96		
VOICE NO.	12372		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS I NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
sage Charge	16125	CITY GAS-CUTLER RIDGE	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	16151	PGS-JACKSONVILLE	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	16159	PGS-DAYTONA BEACH	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	16177	CITY GAS-TITUSVILLE	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	16178	CITY GAS-COCOA	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	16179	EAU GALLIE-CITY GAS (COCO	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	16180	CITY GAS-MELBOURNE	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	16198	PGS-LAKELAND NORTH	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	16203	PGS-TAMPA NORTH	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	16241	GAINESVILLE GENERATING	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	16260	OUC-INDIAN RIVER	05/96	A	COM	0.0259	0.0505		0.0764	
sage Charge	58912	FPL MARTIN NORTH	05/96	A	COM	0.0259	0.0505		0.0764	

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TE 07/10/96  
 E 07/20/96  
 VOICE NO. 12372  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-205  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS LI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
sage Charge	58921	CITY GAS - PT. ST. LUCIE	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
sage Charge	60606	CITY GAS-INDIAN RIVER	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
sage Charge	61237	KISSINMEE CANE ISLAND	05/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96.

\*\*\* END OF INVOICE 12372 \*\*\*

APPROVED: [Signature]  
 DATE: 7/18/96  
 REVIEWED: [Signature]  
 DATE: 7/18/96



B6

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TE 07/15/96  
 E 07/20/96  
 VOICE NO. 12301  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

INTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS QTY NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16114	CITY GAS-LAKE FOREST	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16123	CGC - SW	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16125	CITY GAS-CUTLER RIDGE	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16178	CITY GAS-COcoa	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	07/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	07/20/96		
INVOICE NO.	12301		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS DI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	58912	FPL MARTIN NORTH	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/96.

\*\*\* END OF INVOICE 12301 \*\*\*

APPROVED: *W. Smith*  
 DATE: 7/18/96  
 REVIEWED: *Skypison*  
 DATE: 7/18/96



B8

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TE	07/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	07/20/96		
VOICE NO.	12205		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS LI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
sage Charge	16114	CITY GAS-LAKE FOREST	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16116	CITY GAS-OPA LOCKA	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16117	CITY GAS-N.W. HIALEAH	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16118	CITY GAS-S.E. HIALEAH	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16122	CITY GAS-WEST MIAMI	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16123	CGC - SW	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16124	CITY GAS-SOUTH MIAMI	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16125	CITY GAS-CUTLER RIDGE	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16177	CITY GAS-TITUSVILLE	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16178	CITY GAS-COCOA	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16179	EAU GALLIE-CITY GAS (COCO	06/96	A	COM	0.0371	0.0155		0.0526		
sage Charge	16180	CITY GAS-MELBOURNE	06/96	A	COM	0.0371	0.0155		0.0526		

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

TE	07/10/96
E	07/20/96
VOICE NO.	12205
TOTAL AMOUNT DUE	[REDACTED]

**CUSTOMER:** NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company \$161  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT** 3608      **SHIPPER:** NUI CORPORATION      **CUSTOMER NO.** 11420      **PLEASE CONTACT GWEN LUSTER AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION

RECEIPTS I NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
sage Charge	58912	FPL MARTIN NORTH	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
sage Charge	58921	CITY GAS - PT. ST. LUCIE	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]
sage Charge	60606	CITY GAS-INDIAN RIVER	06/96	A	COM	0.0371	0.0155		0.0526	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/96.

\*\*\* END OF INVOICE 12205 \*\*\*

APPROVED: N. Navarro  
 DATE: 7/18/96  
 REVIEWED: M. Wilson  
 DATE: 7/18/96



B10

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCHAT Affiliate

DATE	07/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	07/20/96		
INVOICE NO.	12227		
TOTAL AMOUNT DUE	[REDACTED]		

INTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GLEN LUSTER AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS DI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge - No Notice For COCOA			06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE			06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge - No Notice For HIALEAH			06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge - No Notice For MELBOURNE			06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge - No Notice For TITUSVILLE			06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16114	CITY GAS-LAKE FOREST	06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16123	CGC - SW	06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	06/96	A	COM	0.0259	0.0505		0.0764	[REDACTED]

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	07/10/96	CUSTOMER: MUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	07/20/96		
INVOICE NO.	12227		
STATE AMOUNT DUE	[REDACTED]		

CONTRACT 5034      SHIPPER: MUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GLEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS DI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	06/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge	16177	CITY GAS-TITUSVILLE	06/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge	16178	CITY GAS-COCOA	06/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	06/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge	16180	CITY GAS-MELBOURNE	06/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge	16190	PGS-FROSTPROOF	06/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	06/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge	58912	FPL MARTIN NORTH	06/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	06/96	A	COM	0.0259	0.0505		0.0764	
Usage Charge	60606	CITY GAS-INDIAN RIVER	06/96	A	COM	0.0259	0.0505		0.0764	

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96.

\*\*\* END OF INVOICE 12227 \*\*\*

APPROVED: *[Signature]*  
 DATE: 7/15/96  
 RECEIVED BY: *[Signature]*  
 DATE: 7/18/96



B12

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

*Saled to Aw 7/1/96 RK*

ATE	06/30/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer: Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DE	07/10/96		
INVOICE NO.	12091		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GEORGI ANUEZ  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

QI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	RET		
	RESERVATION CHARGE			06/96	A	RES	0.7488	0.0085			0.7573	[REDACTED]
	Reservation Charge			06/96	A	RES	0.7488				0.7488	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.1250	<i>S/B 56,000</i>			0.1250	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.1250				0.1250	[REDACTED]
	MARKET IT REVENUE SHARING CREDIT			06/96	A	ITF						[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/96.

\*\*\* END OF INVOICE 12091 \*\*\*

JUN 1996  
 Received  
 Supply Department

\* per Rachel Caty; adjustment to follow changing release volume from 101,500 to 56,000.  
 OK'd per Brian Rast.  
 (Release was for the 1<sup>st</sup> thru 17<sup>th</sup>; FGT charged for 1<sup>st</sup> thru 30<sup>th</sup> in error)

APPROVED: *[Signature]*  
 DATE: 7-1-96  
 REVIEWED: *[Signature]*  
 DATE: 7-1-96

B13

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

ATE	06/30/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DE	07/10/96		
INVOICE NO.	12100		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GEORGI ANUEZ  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			06/96	A	RES	0.7488	0.0085		0.7573	[REDACTED]
	CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE		5,500/day	06/96	A	RES	0.7488			0.7488	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		ASSOCIATED GAS	06/96	A	TRL	0.1250			0.1250	[REDACTED]
	MARKET IT REVENUE SHARING CREDIT			06/96	A	ITF					[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/96.

\*\*\* END OF INVOICE 12100 \*\*\*

JUN 29 1996  
 Received  
 Supply Department

APPROVED: Navarro  
 DATE: 7-1-96  
 REVIEWED: Muller  
 DATE: 7-1-96

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

TE	06/30/96
	07/10/96
NOTICE NO.	12105
TOTAL AMOUNT DUE	[REDACTED]

**CUSTOMER:** NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 17420 PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS NO.	NAME	DELIVERIES POJ NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES HHBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE				06/96	A	RES	0.3659	0.0685	0.4344	[REDACTED]	[REDACTED]
CAPACITY RELINQUISHED AT LESS THAN MAX RATE				06/96	A	RES	0.3659	0.0600	0.4259	[REDACTED]	[REDACTED]
NOTICE RESERVATION CHARGE				06/96	A	NNR	0.0694		0.0694	[REDACTED]	[REDACTED]
EMPORARY RELINQUISHMENT CREDIT				06/96	A	TRL	0.3659	0.0685	0.4344	[REDACTED]	[REDACTED]
EMPORARY RELINQUISHMENT CREDIT				06/96	A	TRL	0.3659	0.0685	0.4344	[REDACTED]	[REDACTED]
EMPORARY RELINQUISHMENT CREDIT				06/96	A	TRL	0.0540	0.0600	0.1140	[REDACTED]	[REDACTED]
EMPORARY RELINQUISHMENT CREDIT				06/96	A	TRL	0.1900	0.0600	0.2500	[REDACTED]	[REDACTED]
EMPORARY RELINQUISHMENT CREDIT				06/96	A	TRL	0.0540	0.0600	0.1140	[REDACTED]	[REDACTED]
WESTERN DIVISION REVENUE SHARING CREDIT				06/96	A	TCH				[REDACTED]	[REDACTED]
MARKET IT REVENUE SHARING CREDIT				06/96	A	ITF				[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96.

Replaces 12094 - correct billing for 6/96 RESERVATION

\*\*\* END OF INVOICE 12105 \*\*\*

A  
 JUN 1996  
 Received  
 Supply Department

APPROVED: [Signature]  
 DATE: 7-1-96  
 REVIEWED: [Signature]  
 DATE: 7-1-96

B15



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TE	06/30/96
E	07/10/96
VOICE NO.	12104
TOTAL AMOUNT DUE	

CUSTOMER: NUI CORPORATION  
 ATTN: NDRENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer:  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

INTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

I NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	11.997 AMOUNT
							BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			06/96	A	RES	0.3659	0.0685		0.4344		
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE			06/96	A	RES	0.3659			0.3659		
	NO NOTICE RESERVATION CHARGE			06/96	A	NR	0.0694			0.0694		
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344		
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344		
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.0540	0.0600		0.1140		
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.1900	0.0600		0.2500		
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.0540	0.0600		0.1140		
	WESTERN DIVISION REVENUE SHARING CREDIT			06/96	A	TCM						
	MARKET IT REVENUE SHARING CREDIT			06/96	A	ITF						

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96.

Reverses 12094

\*\*\* END OF INVOICE 12104 \*\*\*

*VOID  
Process for file*

B16

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

TE	06/30/96
E	07/10/96
VOICE NO.	12094
TOTAL AMOUNT DUE	[REDACTED]

**CUSTOMER:** NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GEORGE ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

I NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			06/96	A	RES	0.3659	0.0685			0.4344	[REDACTED]
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE			06/96	A	RES	0.3659				0.3659	[REDACTED]
	NO NOTICE RESERVATION CHARGE			06/96	A	NNR	0.0694				0.0694	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685			0.4344	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685			0.4344	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.0540	0.0600			0.1140	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.1900	0.0600			0.2500	[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT			06/96	A	TRL	0.0540	0.0600			0.1140	[REDACTED]
	MARKET IT REVENUE SHARING CREDIT			06/96	A	TCH						[REDACTED]
				06/96	A	ITF						[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96.

\*\*\* END OF INVOICE 12094 \*\*\*

*VOID  
 process per files*

**B18**

**The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.**

**B19**

**The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.**

B20

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B27

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

PLEASE REMIT PAYMENT TO:



**Peoples Gas**

P.O. BOX 2562  
TAMPA, FLORIDA 33801-2562

3 A

ACCOUNT NUMBER  
**00648097**



B28

PAYABLE UPON RECEIPT

010122 00648097 000157958

CITY GAS CO OF FLA  
955 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN ACCOUNT  
PART OF THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



**Peoples Gas**

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT DUE  
**1,579.58**

PAST DUE DATE  
**07/23/96**

ACCOUNT NUMBER  
**00648097**

AVERAGE DAILY THERM USAGE	
JUN 96	108.5
MAY 96	117.0
APR 96	126.1
MAR 96	167.9
FEB 96	187.8
JAN 96	206.8
DEC 95	169.8
NOV 95	118.2
OCT 95	99.9
SEP 95	0.0
AUG 95	45.4
JUL 95	92.8
JUN 95	133.1

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.  
\*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
06/30/96	30	07/02/96

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READE PRES - PRV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZT078579	1967 29042	2955	1.0580 1.0025	3134.2
TOTAL THERMS =				3134.2

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	3134.2	THERMS	0.14066	440.86
PGA	3134.2	THERMS	0.36332	1138.72
TOTAL GAS CHARGES				1579.58
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				0.0
TOTAL TAXES AND FEES				
PREVIOUS BALANCE				1863.0
PAYMENT				1863.0
TOTAL BALANCE DUE				1579.58

**Peoples Gas**  
 P.O. BOX 2562  
 TAMPA, FLORIDA 33601-2562

S A

ACCOUNT NUMBER  
**00648071**

PAYABLE UPON RECEIPT

010122 00648071 000275612

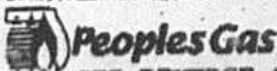
CITY GAS CO OF FLA  
 955 E 25TH ST  
 HIALEAH FL 33013-8403

WRITE IN AMOUNT  
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR  
 ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR  
 ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT DUE  
**2,756.12**

PAID DUE AFTER  
**07/22/96**

ACCOUNT NUMBER  
**00648071**

AVERAGE DAILY THERMS USED	
JUN 96	182.3
MAY 96	209.5
APR 96	214.9
MAR 96	303.8
FEB 96	329.0
JAN 96	361.7
DEC 95	309.6
NOV 95	218.8
OCT 95	213.5
SEP 95	181.4
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%  
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.  
 \*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*

TO	NUMBER OF DAYS	STATEMENT DATE
06/30/96	30	07/02/96

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	CCF	-----FACTORS-----		THERM USED
			X	BTU X	CONVER
ZEM08255	86831 - 81675	5156	1.0580	1.0025	5468.7
TOTAL THERMS =					5468.7

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)				0.00	
CUSTOMER CHARGE					
ENERGY SERV	5468.7 THERM @	0.14066		769.28	
PGA	5468.7 THERM @	0.80522		1296.89	
TOTAL GAS CHARGES					2756.12
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0
PREVIOUS BALANCE					3338
PAYMENT					3338
TOTAL BALANCE DUE					2756