



ORIGINAL
FILE COPY

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

August 13, 1996

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 960003-GU

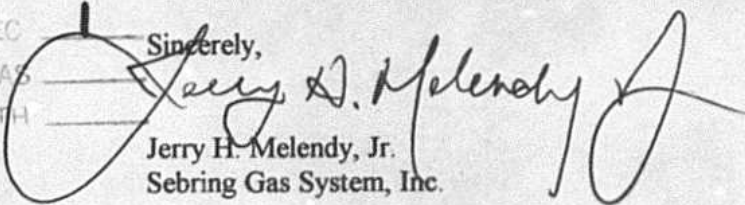
ACK _____
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LIN 3
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RCH _____
SEC _____
WAS _____
OTH _____

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of July, 1996 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
96 AUG 22 AM 6:08
MAIL ROOM

DOCUMENT NUMBER-DATE
08950 AUG 22 96

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/06/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$126	\$237	(\$111)	(33.81)	\$700	\$1,071	(\$371)	(34.64)
2 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	4,501	6,358	(1,857)	(29.21)	22,957	34,901	(11,944)	(34.22)
5 DEMAND	714	1,334	(620)	(46.48)	3,980	6,243	(2,263)	(36.25)
6 OTHER - CITY OF SEBRING	1,093	1,023	70	6.84	5,016	4,778	1,482	31.02
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$6,434	\$8,952	(\$2,518)	(28.13)	\$32,653	\$46,993	(\$14,340)	(30.52)
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$10,727	\$8,952	\$1,775	19.83	\$52,721	\$46,993	\$5,728	12.19
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	16,430	31,000	(14,570)	(47.00)	91,590	144,800	(53,210)	(36.75)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	16,430	31,000	(14,570)	(47.00)	91,590	144,800	(53,210)	(36.75)
19 DEMAND BILLING DETERMINANTS ONLY	16,430	31,000	(14,570)	(47.00)	91,590	144,800	(53,210)	(36.75)
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	33,872	31,000	2,872	9.26	155,400	144,800	10,600	7.32
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18)-(21+23)	16,430	31,000	(14,570)	(47.00)	91,590	144,800	(53,210)	(36.75)
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	35,721	31,000	4,721	15.23	156,632	144,800	11,832	8.17
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.767	0.765	0.002	0.31	0.764	0.740	0.025	3.33
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	27.395	20.510	6.885	33.57	25.065	24.103	0.962	3.99
32 DEMAND (5/19)	4.346	4.303	0.042	0.99	4.345	4.311	0.034	0.79
33 OTHER (6/20)	3.227	3.300	(0.073)	(2.22)	3.228	3.300	(0.072)	(2.18)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	39.160	28.877	10.283	35.61	35.651	32.454	3.197	9.85
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	18.012	28.877	(10.865)	(37.63)	20.847	32.454	(11.607)	(35.76)
41 TRUE-UP (E-2)	0.58900	0.58900	0.00000	0.00	0.58900	0.58900	0.000	0.00
42 TOTAL COST OF GAS (40+41)	18.601	29.466	(10.865)	(36.87)	21.436	33.043	(11.607)	(35.13)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.956	30.030	(11.073)	(36.87)	21.846	33.674	(11.829)	(35.13)
45 PGA FACTOR ROUNDED TO NEAREST .001	18.956	30.030	(11.074)	(36.88)	21.846	33.674	(11.828)	(35.13)

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: APRIL 96 Through MARCH 97
CURRENT MONTH: JUL 96

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	16,430	126 \$	0.008
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	16,430 \$	126 \$	0.008
9 Swing Service - Scheduled	0	0	(Schedule A-1 Line 29)
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (BS - PESCO)	16,430 \$	4,416 \$	(Schedule A-1 Line 30)
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	85	0.005
24 TOTAL COMMODITY (Other)	16,430 \$	4,501 \$	0.274
DEMAND			
25 Demand (Pipeline) Entitlement (D - PESCO)	16,430 \$	714 \$	(Schedule A-1 Line 31)
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	16,430 \$	714 \$	0.043
OTHER			
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	33,872 \$	1,093 \$	0.032
36 Other (Western Div. Rvw. Sharing Cr. - FGT Bill)			
37 Other FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE			
38 Other (WACOG true-up)			
39 Other: FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GR) REFUND			
40 TOTAL OTHER	33,872 \$	1,093 \$	0.032

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:	APRIL 96		Through		MARCH 97			
	CURRENT MONTH: JUL 96				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$4,627	\$6,595	\$1,968	29.84	\$23,657	\$35,972	\$12,315	34.23
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	1,807	2,357	550	23.33	8,996	11,021	2,025	18.37
3 TOTAL (A-1, LINE 11)	6,434	8,952	2,518	28.13	32,653	46,993	14,340	30.52
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	10,727	8,952	(1,775)	(19.83)	52,721	46,993	(5,728)	(12.19)
5 TRUE-UP (COLLECTED) OR REFUNDED	(318)	(318)	0	0.00	(1,272)	(1,272)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,409	8,634	(1,775)	(20.56)	51,449	45,721	(5,728)	(12.53)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,975	(318)	(4,293)	1,350.01	18,796	(1,272)	(20,068)	1,577.67
8 INTEREST PROVISION-THIS PERIOD (21)	50	0	(50)	100.00	67	0	(67)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	8,854	209	(8,645)	(4,136.36)	(6,938)	209	7,147	3,419.62
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	318	318	0	0.00	1,272	1,272	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$13,197	\$209	(\$12,988)	(6,214.36)	\$13,197	\$209	(\$12,988)	(8,214.35)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$8,854	\$209	(\$8,645)	(4,136.36)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	13,147	209	(12,938)	(6,190.44)				
14 TOTAL (12+13)	22,001	418	(21,583)	(5,163.40)				
15 AVERAGE (50% OF 14)	11,001	209	(10,792)	(5,163.40)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	0.00000%	-5.40000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52000%	0.00000%	-5.52000%	(100.00)				
18 TOTAL (16+17)	10.9200%	0.00000%	-10.9200%	(100.00)				
19 AVERAGE (50% OF 18)	5.46000%	0.00000%	-5.46000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.45500%	0.00000%	-0.45500%	(100.00)				
21 INTEREST PROVISION (15x20)	\$50	\$0	(\$50.05)	(100.00)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	06-Aug-96
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melendy	Past Due After	16-Aug-96

Production month of: July 1996

SERVICE	VOLUME*		UNIT PRICE		TOTAL PRICE
BS	1,699	**	\$2.5993	***	\$4,416.21
D	1,643		\$0.4344		\$713.72
C	1,643		\$0.0764		\$125.53
MS	1,699	**	\$0.0500		\$84.95
NNT	n/a		\$0.0694		\$0.00
TOTAL AMOUNT DUE					<u>\$5,340.41</u>

* MM'Btu's
** Includes 3.41% Fuel
*** Estimated

BS - Baselead Service
D - Demand
C - FGT Usage
MS - Management Service
PGA - PGA Management
NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account [REDACTED] Routing Number [REDACTED]
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For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RH RESIDENTIAL METER	417		5212.69	1.5062		3460.6
CM COMMERCIAL METER	82		19916.06	.6173		32260.6
SUB-TOTAL	499		25128.75	.7034		35721.2
TOTAL	499		25128.75	.7034		35721.2

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
JIM RICHARDSON, PRO-TEMPORE
A. PAULINE WHITE
JOHN CLARK
BUD WHITLOCK

THE CITY OF
SEBRING

368 SO. COMMERCE AVE.
SEBRING, FL 33870
(941) 471-5112
(941) 471-5142(FAX)

KATHY HALEY
CITY CLERK

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

DON MCKENNA
UTILITIES DIRECTOR

AUGUST 2, 1996

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION
SYSTEM:

AUGUST 1, 1996 READING

3123 MCF @ \$.35 PER MCF

\$1093.05

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0267

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU