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Matthew M. Childs, P.A.

August 22, 1996

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

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**RECEIVED**  
AUG 22 1996  
FPSC-RECORDS/REPORTING

RE: DOCKET NO. 960007-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Environmental Cost Recovery Clause Revised Schedules for the Projected Period October 1996-September 1997, Estimated/Actual Period 1996-September 1996 and Final True-Up Period October 1995-March 1996.

Very truly yours,

*Matthew M. Childs*  
Matthew M. Childs, P.A.

ACK \_\_\_\_\_

AFA 3

APP \_\_\_\_\_

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CMU \_\_\_\_\_ Enclosures

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EAG Bass cc: All Parties of Record

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SCM \_\_\_\_\_

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**CERTIFICATE OF SERVICE  
DOCKET NO. 960007-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Environmental Cost Recovery Clause Revised Schedules for the Projected Period October 1996-September 1997, Estimated/Actual Period 1996-September 1996 and Final True-Up Period October 1995-March 1996 has been furnished by Hand Delivery (\*\*\*) or U. S. Mail this 22nd day of August, 1996, to the following:

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**PROJECTED PERIOD OCTOBER 1996 - SEPTEMBER 1997  
ENVIRONMENTAL COST RECOVERY CLAUSE  
REVISED SCHEDULES  
DOCKET NO. 960007-EI  
AUGUST 22, 1996**

Florida Power & Light Company  
 Environmental Cost Recovery Clause  
 Total Jurisdictional Amount to Be Recovered

For the Projected Period  
 October 1996 to September 1997

Line No.	Energy (\$)	Demand (\$)	Total (\$)
1 Total Jurisdictional Rev. Req. for the projected period			
a Projected O&M Activities (FORM 42-2P, Page 2 of 2, Lines 7,8 & 9)	3,266,862	3,447,357	6,714,219
b Projected Capital Projects (FORM 42-3P, Page 2 of 2, Lines 7,8 & 9)	<u>4,545,693</u>	<u>1,105,222</u>	<u>5,650,915</u>
c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b)	7,812,555	4,552,579	12,365,134
2 True-up for Estimated Over/(Under) Recovery for the current period April 1996 - September 1996 (FORM 42-2E, Lines 5 + 6 + 10)	(5,366)	(2,932)	(8,298)
3 Final True-up Over/(Under) for the period October 1995 - March 1996 (FORM 42-1A, Line 3)	<u>(26,632)</u>	<u>(31,415)</u>	<u>(58,047)</u>
4 Total Jurisdictional Amount to be Recovered/(Refunded) in the projection period October 1996 - September 1997 (Line 1 - Line 2 - line 3)	<u>7,844,553</u>	<u>4,586,926</u>	<u>12,431,479</u>
5 Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier)	<u>7,970,772</u>	<u>4,660,730</u>	<u>12,631,502</u>

## Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs indicated on lines 7 & 8 of Forms 42-5 & 42-7 of the estimates and actuals.

True-up costs are split in proportion to the split of actual demand-related and energy-related costs from respective true-up periods.

REVISED

**Florida Power & Light Company**  
 Environmental Cost Recovery Clause  
 Calculation of the Projected Period Amount  
 October 1996-September 1997

Capital Investment Projects-Recoverable Costs  
 (in Dollars)

Line	Estimated OCT	Estimated NOV	Estimated DEC	Estimated JAN	Estimated FEB	Estimated MAR	6-Month Sub-Total
1 Description of Investment Projects (A)							
2 Low NOx Burner Technology-Capital	\$ 227,888	\$ 226,471	\$ 225,814	\$ 225,156	\$ 224,498	\$ 223,840	\$ 1,353,667
3b Continuous Emission Monitoring Systems-Capital	165,268	164,255	163,807	163,360	162,912	162,465	982,067
4b Clean Closure Equivalency-Capital	690	686	684	682	681	679	4,102
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	67,966	68,126	68,533	71,855	75,169	78,743	430,392
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	348	346	345	344	343	343	2,069
8b Oil Spill Cleanup/Response Equipment-Capital	10,019	9,940	9,875	10,403	10,522	10,453	61,212
10 Relocate Storm Water Runoff-Capital	1,303	1,295	1,293	1,290	1,288	1,285	7,754
NA SO2 Allowances-Negative Return on Investment	(7,815)	(7,815)	(7,815)	(7,815)	(7,815)	(7,815)	(46,890)
12 Scherer Discharge Pipeline-Capital	9,731	9,673	9,652	9,631	9,611	9,590	57,888
16 St. Lucie Turtle Net-Capital	0	0	0	0	0	0	0
17b Disposal of Noncontainerized Liquid Waste-Capital	360	1,309	2,634	3,189	3,183	3,177	13,852
2 Total Investment Projects - Recoverable Costs	\$ 475,758	\$ 474,286	\$ 474,822	\$ 478,095	\$ 480,392	\$ 482,760	\$ 2,866,113
3 Recoverable Costs Allocated to Energy	\$ 392,297	\$ 389,941	\$ 388,962	\$ 388,191	\$ 387,347	\$ 386,510	\$ 2,333,248
4 Recoverable Costs Allocated to Demand	\$ 83,461	\$ 84,345	\$ 85,860	\$ 89,904	\$ 93,045	\$ 96,250	\$ 532,865
5 Retail Energy Jurisdictional Factor	98.22320%	90.22320%	98.22320%	98.22320%	98.22320%	98.22320%	
6 Retail Demand Jurisdictional Factor	97.33111%	97.33111%	97.33111%	97.33111%	97.33111%	97.33111%	
7 Jurisdictional Energy Recoverable Costs (B)	\$ 385,327	\$ 383,013	\$ 382,051	\$ 381,294	\$ 380,465	\$ 379,642	\$ 2,291,792
8 Jurisdictional Demand Recoverable Costs (C)	\$ 81,234	\$ 82,094	\$ 83,568	\$ 87,505	\$ 90,562	\$ 93,681	\$ 518,644
9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 466,561	\$ 465,107	\$ 465,619	\$ 468,799	\$ 471,027	\$ 473,323	\$ 2,810,436

## Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9

(B) Line 3 x Line 5

(C) Line 4 x Line 6

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
Calculation of the Projected Period Amount  
October 1996-September 1997

Capital Investment Projects-Recoverable Costs  
(in Dollars)

Line	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	6-Month	12-Month	Method of Classification		
	APR	MAY	JUN	JUL	AUG	SEP	Sub-Total	Total	Demand	Energy	
1 Description of Investment Projects (A)											
2 Low NOx Burner Technology-Capital	\$ 223,182	\$ 222,524	\$ 221,867	\$ 221,209	\$ 220,551	\$ 219,893	\$ 1,329,226	\$ 2,682,893			\$ 2,682,893
3b Continuous Emission Monitoring Systems-Capital	162,018	161,570	161,123	160,676	160,228	159,781	965,396	1,947,463			1,947,463
4b Clean Closure Equivalency-Capital	677	675	674	672	670	668	4,036	8,138	7,512		
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	82,317	82,146	81,974	81,802	84,780	87,750	500,769	931,161	859,533		71,628
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	342	341	340	339	338	338	2,038	4,107	3,791		316
8b Oil Spill Cleanup/Response Equipment-Capital	10,385	10,316	10,247	10,475	10,498	10,428	62,349	123,561	114,056		9,505
10 Relocate Storm Water Runoff-Capital	1,283	1,280	1,278	1,275	1,273	1,270	7,659	15,413	14,227		1,186
NA SO2 Allowances-Negative Return on Investment	(7,815)	(7,815)	(8,284)	(8,752)	(8,752)	(8,752)	(50,170)	(97,060)			(97,060)
12 Scherer Discharge Pipeline-Capital	9,570	9,548	9,527	9,507	9,486	9,466	57,104	114,992	106,146		8,846
16 St. Lucie Turtle Net-Capital	0	0	0	0	0	0	0	0	0		0
17b Disposal of Noncontainerized Liquid Waste-Capital	3,171	3,164	3,158	3,152	3,145	3,139	18,929	32,781	30,259		2,522
2 Total Investment Projects - Recoverable Costs	\$ 485,130	\$ 483,749	\$ 481,904	\$ 480,355	\$ 482,217	\$ 483,981	\$ 2,897,336	\$ 5,763,449	\$ 1,135,524		\$ 4,627,925
3 Recoverable Costs Allocated to Energy	\$ 385,673	\$ 384,545	\$ 382,952	\$ 381,380	\$ 380,505	\$ 379,618	\$ 2,294,673	\$ 4,627,921			
4 Recoverable Costs Allocated to Demand	\$ 99,457	\$ 99,204	\$ 98,952	\$ 98,975	\$ 101,712	\$ 104,363	\$ 602,663	\$ 1,135,528			
5 Retail Energy Jurisdictional Factor	98.22320%	98.22320%	98.22320%	98.22320%	98.22320%	98.22320%					
6 Retail Demand Jurisdictional Factor	97.33111%	97.33111%	97.33111%	97.33111%	97.33111%	97.33111%					
7 Jurisdictional Energy Recoverable Costs (B)	\$ 378,820	\$ 377,712	\$ 376,148	\$ 374,604	\$ 373,744	\$ 372,873	\$ 2,253,901	\$ 4,545,693			
8 Jurisdictional Demand Recoverable Costs (C)	\$ 96,803	\$ 96,556	\$ 96,311	\$ 96,333	\$ 98,997	\$ 101,578	\$ 586,578	\$ 1,105,222			
9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 475,623	\$ 474,268	\$ 472,459	\$ 470,937	\$ 472,741	\$ 474,451	\$ 2,840,479	\$ 5,650,915			

Notes

- (A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

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Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Projected Period Amount  
October 1996-September 1997

Line	O&M Activities (in Dollars)						
	Estimated OCT	Estimated NOV	Estimated DEC	Estimated JAN	Estimated FEB	Estimated MAR	6-Month Sub-Total
1 Description of O&M Activities							
1 Air Operating Permit Fees-O&M	\$ 5,023	\$ 4,773	\$ 4,773	\$ 5,023	\$ 1,841,650	\$ 4,773	\$ 1,866,015
3a Continuous Emission Monitoring Systems-O&M	60,500	49,500	77,000	46,500	19,500	165,000	418,000
4a Clean Closure Equivalency-O&M	0	0	0	0	0	0	0
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	150,000	150,000	150,000	100,000	100,000	90,000	740,000
5c Maintenance of Stationary Above Ground Fuel Storage Tanks-Spill Abatement	0	0	0	0	0	0	0
8a Oil Spill Cleanup/Response Equipment-O&M	50,000	50,000	31,805	6,000	6,000	6,000	149,805
9 Low-Level Radioactive Waste Access Fees-O&M	0	0	0	0	0	0	0
13 RCRA Corrective Action-O&M	0	0	0	400,000	400,000	450,000	1,250,000
14 NPDES Permit Fees-O&M	0	0	0	123,600	0	0	123,600
17a Disposal of Noncontainerized Liquid Waste-O&M	0	0	30,000	30,000	30,000	30,000	120,000
2 Total of O&M Activities	\$ 265,523	\$ 234,273	\$ 293,578	\$ 711,123	\$ 2,397,150	\$ 745,773	\$ 4,667,420
3 Recoverable Costs Allocated to Energy	\$ 115,523	\$ 104,273	\$ 143,578	\$ 87,523	\$ 1,897,150	\$ 205,773	\$ 2,553,820
4 Recoverable Costs Allocated to Demand	\$ 150,000	\$ 150,000	\$ 150,000	\$ 623,600	\$ 500,000	\$ 540,000	\$ 2,113,600
5 Retail Energy Jurisdictional Factor	98.22320%	98.22320%	98.22320%	98.22320%	98.22320%	98.22320%	
6 Retail Demand Jurisdictional Factor	97.33111%	97.33111%	97.33111%	97.33111%	97.33111%	97.33111%	
7 Jurisdictional Energy Recoverable Costs (A)	\$ 113,470	\$ 102,420	\$ 141,027	\$ 85,968	\$ 1,863,441	\$ 202,117	\$ 2,508,443
8 Jurisdictional Demand Recoverable Costs (B)	\$ 145,997	\$ 145,997	\$ 145,997	\$ 606,957	\$ 486,656	\$ 525,588	\$ 2,057,192
9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 259,467	\$ 248,417	\$ 287,024	\$ 692,925	\$ 2,350,097	\$ 727,705	\$ 4,565,635

Notes

(A) Line 3 x Line 5

(B) Line 4 x Line 6

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**Florida Power & Light Company**  
Environmental Cost Recovery Clause  
Calculation of the Projected Period Amount  
October 1996-September 1997

O&M Activities  
(in Dollars)

Line	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	6-Month	12-Month	Method of Classification	
	APR	MAY	JUN	JUL	AUG	SEP	Sub-Total	Total	Demand	Energy
1 Description of O&M Activities										
1 Air Operating Permit Fees-O&M	\$5,023	\$4,773	\$4,773	\$5,023	\$4,773	\$4,773	\$29,138	\$1,895,153		\$1,895,153
3a Continuous Emission Monitoring Systems-O&M	20,500	20,500	165,000	20,500	20,500	280,000	527,000	945,000		945,000
4a Clean Closure Equivalency-O&M	0	0	0	0	0	0	0	0	0	0
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	90,000	90,000	90,000	90,000	90,000	90,000	540,000	1,280,000	1,280,000	
5c Maintenance of Stationary Above Ground Fuel Storage Tanks-Spill Abatement	0	0	0	0	0	0	0	0	0	0
8a Oil Spill Cleanup/Response Equipment-O&M	6,000	6,000	6,000	6,000	6,000	6,000	36,000	185,805		185,805
9 Low-Level Radioactive Waste Access Fees-O&M	0	0	0	0	0	0	0	0	0	0
13 RCRA Corrective Action-O&M	377,657	377,657	77,657	77,657	(22,343)	0	888,285	2,138,285	2,138,285	
14 NPDES Permit Fees-O&M	0	0	0	0	0	0	0	123,600	123,600	
17a Disposal of Noncontainerized Liquid Waste-O&M	30,000	30,000	30,000	30,000	30,000	30,000	180,000	300,000		300,000
2 Total of O&M Activities	\$ 529,180	\$ 528,930	\$ 373,430	\$ 229,180	\$ 128,930	\$ 410,773	\$ 2,200,423	\$ 6,867,843	\$ 3,541,885	\$ 3,325,958
3 Recoverable Costs Allocated to Energy	\$ 61,523	\$ 61,273	\$ 205,773	\$ 61,523	\$ 61,273	\$ 320,773	\$ 772,138	\$ 3,325,958		
4 Recoverable Costs Allocated to Demand	\$ 467,657	\$ 467,657	\$ 167,657	\$ 167,657	\$ 67,657	\$ 90,000	\$ 1,428,285	\$ 3,541,885		
5 Retail Energy Jurisdictional Factor	98.22320%	98.22320%	98.22320%	98.22320%	98.22320%	98.22320%				
6 Retail Demand Jurisdictional Factor	97.33111%	97.33111%	97.33111%	97.33111%	97.33111%	97.33111%				
7 Jurisdictional Energy Recoverable Costs (A)	\$ 60,430	\$ 60,184	\$ 202,117	\$ 60,430	\$ 60,184	\$ 315,074	\$ 758,419	\$ 3,266,862		
8 Jurisdictional Demand Recoverable Costs (B)	\$ 455,176	\$ 455,176	\$ 163,182	\$ 163,182	\$ 65,851	\$ 87,598	\$ 1,390,165	\$ 3,447,357		
9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 515,606	\$ 515,360	\$ 365,299	\$ 223,612	\$ 126,035	\$ 402,672	\$ 2,148,584	\$ 6,714,219		

Notes:

(A) Line 3 x Line 5

(B) Line 4 x Line 6



**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of Environmental Cost Recovery Clause Factors**  
**October 1996 to September 1997**

<u>Rate Class</u>	<u>(1)</u> Percentage of KWH Sales at Generation <u>(%)</u>	<u>(2)</u> Percentage of 12 CP Demand at Generation <u>(%)</u>	<u>(3)</u> Energy Related Cost <u>(\$)</u>	<u>(4)</u> Demand Related Cost <u>(\$)</u>	<u>(5)</u> Total Environmental Costs <u>(\$)</u>	<u>(6)</u> Projected Sales at Meter <u>(KWH)</u>	<u>(7)</u> Environmental Cost Recovery Factor <u>(\$/KWH)</u>
RS1	53.20547%	60.85590%	\$4,240,886	\$2,836,330	\$7,077,216	41,807,749,293	0.00017
GS1	6.25971%	6.43277%	\$498,947	\$299,814	\$798,761	4,918,750,249	0.00016
GSD1	22.77095%	18.56948%	\$1,815,021	\$865,473	\$2,680,494	17,893,046,568	0.00015
OS2	0.02610%	0.01926%	\$2,080	\$898	\$2,978	20,959,421	0.00014
GSLD1/CS1	9.25007%	7.94518%	\$737,302	\$370,303	\$1,107,605	7,270,483,851	0.00015
GSLD2/CS2	2.01133%	1.69629%	\$160,319	\$79,059	\$239,378	1,587,641,754	0.00015
GSLD3/CS3	0.92582%	0.79039%	\$73,795	\$36,838	\$110,633	758,060,128	0.00015
ISST1D	0.00294%	0.00106%	\$234	\$49	\$283	2,313,412	0.00012
SST1T	0.12588%	0.17744%	\$10,034	\$8,270	\$18,304	103,069,640	0.00018
SST1D	0.08925%	0.04248%	\$7,114	\$1,980	\$9,094	71,104,739	0.00013
CILC D/CILC G	3.20613%	2.27992%	\$255,553	\$106,261	\$361,814	2,528,505,648	0.00014
CILC T	1.36696%	0.95114%	\$108,957	\$44,330	\$153,287	1,119,271,028	0.00014
MET	0.10805%	0.10733%	\$8,612	\$5,002	\$13,614	86,779,954	0.00016
OL1/SL1	0.55815%	0.06645%	\$44,489	\$3,097	\$47,586	438,580,084	0.00011
SL2	0.09320%	0.06493%	\$7,429	\$3,026	\$10,455	73,231,231	0.00014
<b>TOTAL</b>			<b>\$7,970,772</b>	<b>\$4,660,730</b>	<b>\$12,631,502</b>	<b>78,679,547,000</b>	<b>0.00016</b>

Notes: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor,

(1) From Form 42-6P, Col 8

(2) From Form 42-6P, Col 9

(3) Total Energy \$ from Form 42-1P, Line 5 x Col 1

(4) Total Demand \$ from Form 42-1P, Line 5 x Col 2

(5) Col 3 + Col 4

(6) Projected KWH sales for the period October 1996 through September 1997

(7) Col 5 / 6 x 100

**ESTIMATED/ACTUAL PERIOD APRIL 1996 - SEPTEMBER 1996  
ENVIRONMENTAL COST RECOVERY CLAUSE  
REVISED SCHEDULES  
DOCKET NO. 960007-EI  
AUGUST 22, 1996**

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Current (Estimated/Actual) Period True-Up  
April 1996 to September 1996

<u>Line No.</u>		<u>Period Amount (\$)</u>
1.	Over/(Under) Recovery for the current period (PSC/EAG FORM 42-2E, Line 5)	13,868
2.	Interest Provision (PSC/EAG FORM 42-2E, Line 6)	(22,166)
3.	Sum of Current Period Adjustments (PSC/EAG FORM 42-2E, Line 10)	<u>0</u>
4.	Current Period True-up Amount to be refunded/(recovered) in the projection period October 1996 - September 1997 (Lines 1 + 2 + 3)	<u>(8,298)</u>

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up Amount  
For the Period April 1996 through September 1996

Line No.	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	End of Period Amount
1 ECRC Revenues (Net of Revenue Taxes)	\$796,537	\$822,520	\$931,791	\$1,030,019	\$1,026,519	\$999,722	\$5,607,108
2 True-up Provision (Order No. PSC-95-1061-FOF-EI)	(239,672)	(239,672)	(239,672)	(239,672)	(239,672)	(239,672)	(1,438,032)
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	556,865	582,848	692,119	790,347	786,847	760,050	4,169,076
4 Jurisdictional ECRC Costs							
a - O&M Activities (Form 42-5A, Line 9)	111,644	162,450	212,677	318,592	307,851	252,543	1,365,756
b - Capital Investment Projects (Form 42-7A, Line 9)	461,117	464,720	462,972	465,223	468,146	467,272	2,789,450
c - Total Jurisdictional ECRC Costs	572,761	627,170	675,649	783,815	775,997	719,815	4,155,208
5 Over/(Under) Recovery (Line 3 - Line 4c)	(15,896)	(44,322)	16,470	6,532	10,850	40,235	13,868
6 Interest Provision (Form 42-3A, Line 10)	(6,287)	(5,314)	(4,322)	(3,211)	(2,108)	(924)	(22,166)
7 Beginning Balance True-Up & Interest Provision	(1,438,033)	(1,220,544)	(1,030,508)	(778,688)	(535,696)	(287,281)	(1,438,033)
a - Deferred True-Up from April through September 1996 (Form 42-1A, Line 3)	(58,047)	(58,047)	(58,047)	(58,047)	(58,047)	(58,047)	(58,047)
8 True-Up Collected /(Refunded) (See Line 2)	239,672	239,672	239,672	239,672	239,672	239,672	1,438,032
9 End of Period True-Up (Lines 5+6+7+7a+8)	(1,278,591)	(1,088,555)	(836,736)	(593,742)	(345,329)	(66,345)	(66,347)
10 Adjustments to Period Total True-Up Including Interest	0		0	0	0	0	0
11 End of Period Total Net True-Up (Lines 9+10)	(\$1,278,591)	(\$1,088,555)	(\$836,736)	(\$593,742)	(\$345,329)	(\$66,345)	(\$66,347)

Notes:

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Estimated/Actual True-up Amount  
For the Period April 1996 through September 1996

Line No.	Interest Provision (in Dollars)						End of Period Amount	
	April	May	June	July	August	September		
1	Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	(\$1,496,080)	(\$1,278,591)	(\$1,088,555)	(\$836,735)	(\$593,742)	(\$345,328)	(\$5,639,033)
2	Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 6 + 8)	(1,272,304)	(1,083,241)	(832,414)	(590,531)	(343,221)	(65,421)	(4,187,132)
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	(\$2,768,384)	(\$2,361,832)	(\$1,920,969)	(\$1,427,266)	(\$936,963)	(\$410,749)	(\$9,826,165)
4	Average True-Up Amount (Line 3 x 1/2)	(\$1,384,192)	(\$1,180,916)	(\$960,485)	(\$713,633)	(\$468,482)	(\$205,375)	(\$4,913,083)
5	Interest Rate (First Day of Reporting Month)	5.5000%	5.4000%	5.4000%	5.4000%	5.4000%	5.4000%	N/A
6	Interest Rate (First Day of Subsequent Month)	5.4000%	5.4000%	5.4000%	5.4000%	5.4000%	5.4000%	N/A
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.9000%	10.8000%	10.8000%	10.8000%	10.8000%	10.8000%	N/A
8	Average Interest Rate (Line 7 x 1/2)	5.4500%	5.4000%	5.4000%	5.4000%	5.4000%	5.4000%	N/A
9	Monthly Average interest Rate (Line 8 x 1/12)	0.45417%	0.45000%	0.45000%	0.45000%	0.45000%	0.45000%	N/A
10	Interest Provision for the Month (Line 4 x Line 9)	(\$6,287)	(\$5,314)	(\$4,322)	(\$3,211)	(\$2,108)	(\$924)	(\$22,166)

Notes:

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
**Calculation of the Estimated/Actual True-Up Amount for the Period**  
**April 1996 - September 1996**

**Variance Report of Capital Investment Projects-Recoverable Costs**  
**(in Dollars)**

Line	(1)	(2)	(3)		(4)
	Estimated Actual	Original Projection	Variance Amount		Percent
1 Description of Investment Projects					
2 Low NOx Burner Technology-Capital	\$ 1,379,184	\$ 1,427,896	\$ (48,712)		-3.4%
3b Continuous Emission Monitoring Systems-Capital	999,646	985,050	14,596		1.5%
4b Clean Closure Equivalency-Capital	4,171	4,142	29		0.7%
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	375,986	388,755	(12,769)		-3.3%
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	2,102	2,087	15		0.7%
8b Oil Spill Cleanup/Response Equipment-Capital	61,262	77,489	(16,227)		-20.9%
10 Relocate Storm Water Runoff-Capital	7,859	7,800	59		0.8%
NA SO2 Allowances-Negative Return on Investment	(44,767)	(47,509)	2,742		-5.8%
12 Scherer Discharge Pipeline-Capital	58,732	58,302	430		0.7%
16 St. Lucie Plant Turtle Nets-Capital	0	0	0		0.0%
2 Total Investment Projects-Recoverable Costs	\$ 2,844,175	\$ 2,904,012	\$ (59,837)		-2.1%
3 Recoverable Costs Allocated to Energy	\$ 2,373,303	\$ 2,406,867	\$ (33,563)		-1.4%
4 Recoverable Costs Allocated to Demand	\$ 470,872	\$ 497,145	\$ (26,274)		-5.3%

Notes:

Column(1) is the End of Period Totals on Form 42-7E

Column(2) is the approved Estimated/Actual amount in accordance with

FPSC Order No. PSC-96-0361-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

**Florida Power & Light Company**  
**Environmental Cost Recovery Clause**  
 Calculation of the Estimated/Actual True-Up Amount for the Period  
**April 1996 - September 1996**

Capital Investment Projects-Recoverable Costs  
 (in Dollars)

Line	APR	MAY	JUN	JUL	AUG	SEP	End of Period Total	Method of Classification	
								Demand	Energy
1 Description of Investment Projects (A)									
2 Low NOx Burner Technology-Capital	\$229,854	\$231,168	\$230,532	\$229,871	\$229,210	\$228,549	\$1,379,184	-	\$1,379,184
3b Continuous Emission Monitoring Systems-Capital	166,563	167,516	167,066	166,617	166,167	165,717	999,646	-	999,646
4b Clean Closure Equivalency-Capital	694	699	697	695	694	692	4,171	3,850	321
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	58,320	59,490	59,363	63,354	67,572	67,887	375,986	347,064	28,922
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	350	352	351	350	350	349	2,102	1,940	162
8b Oil Spill Cleanup/Response Equipment-Capital	10,189	10,345	10,279	10,216	10,149	10,084	61,262	56,550	4,712
10 Relocate Storm Water Runoff-Capital	1,306	1,316	1,312	1,312	1,308	1,305	7,859	7,254	605
NA SO2 Allowances-Negative Return on Investment	(6,913)	(6,912)	(7,383)	(7,853)	(7,853)	(7,853)	(44,767)	-	(44,767)
12 Scherer Discharge Pipeline-Capital	9,767	9,835	9,812	9,794	9,772	9,752	58,732	54,214	4,518
16 St. Lucie Plant Turtle Nets-Capital	0	0	0	0	0	0	-	0	-
2 Total Investment Projects - Recoverable Costs	\$ 470,130	\$ 473,809	\$ 472,029	\$ 474,356	\$ 477,369	\$ 476,482	\$2,844,175	\$470,872	\$2,373,303
3 Recoverable Costs Allocated to Energy	\$ 395,705	\$ 398,083	\$ 396,509	\$ 395,228	\$ 394,436	\$ 393,341	\$ 2,373,302		
4 Recoverable Costs Allocated to Demand	\$ 74,425	\$ 75,726	\$ 75,520	\$ 79,128	\$ 82,933	\$ 83,141	\$ 470,873		
5 Retail Energy Jurisdictional Factor	98.23871%	98.23871%	98.23871%	98.23871%	98.23871%	98.23871%			
6 Retail Demand Jurisdictional Factor	97.25530%	97.25530%	97.25530%	97.25530%	97.25530%	97.25530%			
7 Jurisdictional Energy Recoverable Costs (B)	\$ 388,735	\$ 391,072	\$ 389,525	\$ 388,267	\$ 387,489	\$ 386,413	\$ 2,331,501		
8 Jurisdictional Demand Recoverable Costs (C)	\$ 72,382	\$ 73,648	\$ 73,447	\$ 76,956	\$ 80,957	\$ 80,859	\$ 457,949		
9 Total Jurisdictional Recoverable Costs for Investment Projects	\$ 461,117	\$ 464,720	\$ 462,972	\$ 465,223	\$ 468,146	\$ 467,272	\$ 2,789,450		

## Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9

(B) Line 3 x Line 5

(C) Line 4 x Line 6

Totals may not add due to rounding.

**FINAL TRUE UP PERIOD OCTOBER 1995 - MARCH 1996  
ENVIRONMENTAL COST RECOVERY CLAUSE  
REVISED SCHEDULES  
DOCKET NO. 960007-EI  
AUGUST 22, 1996**



Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Final True-up Amount for the Period  
October 1995 to March 1996

Line No.	October	November	December	January	February	March	End of Period Amount
1 ECRC Revenues (net of Revenue Taxes)	\$1,455,286	\$1,377,528	\$1,198,776	\$1,381,940	\$1,225,091	\$1,184,282	\$7,822,904
2 True-up Provision (Order No. PSC-95-1061-FOF-EI)	(44,492)	(44,492)	(44,492)	(44,492)	(44,492)	(44,492)	(266,954)
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	1,410,794	1,333,035	1,154,284	1,337,448	1,180,599	1,139,790	7,555,950
4 Jurisdictional ECRC Costs							
a - O&M Activities (Form 42-5A, Line 9)	1,480,511	961,250	1,320,656	355,638	2,408,497	382,246	6,908,798
b - Capital Investment Projects (Form 42-7A, Line 9)	435,308	449,240	448,988	456,857	459,682	460,036	2,710,113
c - Total Jurisdictional ECRC Costs	1,915,819	1,410,489	1,769,645	812,495	2,868,179	842,284	9,618,911
5 Over/(Under) Recovery (Line 3 - Line 4c)	(505,025)	(77,454)	(615,361)	524,953	(1,687,580)	297,506	(2,062,961)
6 Interest Provision (Form 42-3A, Line 10)	423	(774)	(2,238)	(2,175)	(4,491)	(7,489)	(16,744)
7 Beginning Balance True-Up & Interest Provision	(266,954)	(727,064)	(760,799)	(1,333,906)	(766,636)	(2,414,215)	(266,954)
a - Deferred True-Up from April 1995 to September 1995 (Order No. PSC-95-0361-FOF-EI)	583,626	583,626	583,626	583,626	583,626	583,626	583,626
8 True-Up Collected /(Refunded) (See Line 2)	44,492	44,492	44,492	44,492	44,492	44,492	266,954
9 End of Period True-Up (Lines 5+6+7+7a+8)	(143,438)	(177,173)	(750,280)	(183,010)	(1,830,589)	(1,496,080)	(1,496,080)
10 Adjustments to Period Total True-Up Including Interest							
11 End of Period Total Net True-Up (Lines 9+10)	(\$143,438)	(\$177,173)	(\$750,280)	(\$183,010)	(\$1,830,589)	(\$1,496,080)	(\$1,496,080)

Florida Power & Light Company  
Environmental Cost Recovery Clause  
Calculation of the Final True-up Amount for the Period  
October 1995 to March 1996

Interest Provision (in Dollars)

Line No.	October	November	December	January	February	March	End of Period Amount
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$316,672	(\$143,436)	(\$177,173)	(\$750,260)	(\$183,010)	(\$1,830,569)	(\$2,767,818)
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 6 + 8)	(143,861)	(176,399)	(748,042)	(180,835)	(1,826,098)	(1,468,591)	(4,563,826)
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$172,811	(\$319,837)	(\$925,215)	(\$931,115)	(\$2,009,108)	(\$3,319,160)	(\$7,331,644)
4 Average True-Up Amount (Line 3 x 1/2)	\$86,406	(\$159,919)	(\$462,608)	(\$465,558)	(\$1,004,554)	(\$1,659,590)	(\$3,665,822)
5 Interest Rate (First Day of Reporting Month)	5.94000%	5.81000%	5.80000%	5.81000%	5.40000%	5.33000%	N/A
6 Interest Rate (First Day of Subsequent Month)	5.81000%	5.80000%	5.81000%	5.40000%	5.33000%	5.50000%	N/A
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	11.75000%	11.61000%	11.61000%	11.21000%	10.73000%	10.83000%	N/A
8 Average Interest Rate (Line 7 x 1/2)	5.87500%	5.80500%	5.80500%	5.60500%	5.36500%	5.41500%	N/A
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.48958%	0.48375%	0.48375%	0.46708%	0.44708%	0.45125%	N/A
10 Interest Provision for the Month (Line 4 x Line 9)	\$423	(\$774)	(\$2,238)	(\$2,175)	(\$4,491)	(\$7,439)	(\$16,744)

**Florida Power & Light Company**  
 Environmental Cost Recovery Clause  
 Calculation of the Final True-Up Amount for the Period  
 October 1995 - March 1996

Variance Report of Capital Investment Projects-Recoverable Costs  
 (in Dollars)

Line	(1)	(2)	(3) Variance	
	Actual	Estimated Actual	Amount	Percent
1 Description of Investment Projects				
2 Low NOx Burner Technology-Capital	\$ 1,347,404	\$ 1,370,837	\$ (23,433)	-1.7%
3b Continuous Emission Monitoring Systems-Capital	1,011,377	1,011,369	8	0.0%
4b Clean Closure Equivalency-Capital	4,202	4,202	0	0.0%
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	312,143	316,278	(4,135)	-1.3%
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	2,115	2,115	0	0.0%
8b Oil Spill Cleanup/Response Equipment-Capital	59,682	69,064	(9,382)	-13.6%
10 Relocate Storm Water Runoff-Capital	7,884	7,884	0	0.0%
NA SO2 Allowances-Negative Return on Investment	(40,993)	(40,993)	0	0.0%
12 Scherer Discharge Pipeline-Capital	59,000	58,998	2	0.0%
15 St Lucie Plant Turtle Nets-Capital	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
2 Total Investment Projects-Recoverable Costs	\$ 2,762,814	\$ 2,799,754	\$ (36,940)	-1.3%
3 Recoverable Costs Allocated to Energy	\$ 2,352,020			
4 Recoverable Costs Allocated to Demand	\$ 410,794			

Notes:

Column(1) is the End of Period Totals on Form 42-7A  
 Column(2) is the approved Estimated/Actual amount in accordance with  
 FPSC Order No. PSC-96-0361-FOF-EI  
 Column(3) = Column(1) - Column(2)  
 Column(4) = Column(3) / Column(2)

**Florida Power & Light Company**  
 Environmental Cost Recovery Clause  
 Calculation of the Final True-Up Amount for the Period  
 October 1995 - March 1996

Capital Investment Projects-Recoverable Costs  
 (in Dollars)

Line	OCT	NOV	DEC	JAN	FEB	MAR	End of Period Total	Method of Classification	
								Demand	Energy
1 Description of Investment Projects (A)									
2 Low NOx Burner Technology-Capital	\$217,307	\$217,502	\$221,886	\$229,253	\$231,017	\$230,439	\$1,347,404	-	\$1,347,404
3b Continuous Emission Monitoring Systems-Capital	168,211	172,464	168,346	167,896	167,452	167,008	\$1,011,377	-	\$1,011,377
4b Clean Closure Equivalency-Capital	703	703	701	701	698	696	\$4,202	3,879	\$323
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	42,698	52,570	52,131	53,312	54,974	56,458	\$312,143	288,132	\$24,011
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	354	354	352	353	351	351	\$2,115	1,952	\$163
8b Oil Spill Cleanup/Response Equipment-Capital	10,093	10,041	9,979	9,919	9,856	9,794	\$59,682	55,091	\$4,591
10 Relocate Storm Water Runoff-Capital	1,318	1,318	1,315	1,314	1,311	1,308	\$7,884	7,278	\$606
NA SO2 Allowances-Negative Return on Investment	(6,833)	(6,832)	(6,832)	(6,832)	(6,832)	(6,832)	(\$40,993)	-	(\$40,993)
12 Scherer Discharge Pipeline-Capital	9,863	9,866	9,846	9,829	9,808	9,788	\$59,000	54,462	\$4,538
15 St. Lucie Plant Turtle Nets-Capital	0	0	0	0	0	0	\$0	0	\$0
2 Total Investment Projects - Recoverable Costs	\$ 443,714	\$ 457,986	\$ 457,724	\$ 465,745	\$ 468,635	\$ 469,010	\$2,762,814	\$410,794	\$2,352,020
3 Recoverable Costs Allocated to Energy	\$ 383,687	\$ 388,892	\$ 389,117	\$ 396,119	\$ 397,560	\$ 396,645	\$ 2,352,020		
4 Recoverable Costs Allocated to Demand	\$ 60,027	\$ 69,094	\$ 68,607	\$ 69,626	\$ 71,075	\$ 72,365	\$ 410,794		
5 Retail Energy Jurisdictional Factor	98.23871%	98.23871%	98.23871%	98.23871%	98.23871%	98.23871%			
6 Retail Demand Jurisdictional Factor	97.25530%	97.25530%	97.25530%	97.25530%	97.25530%	97.25530%			
7 Jurisdictional Energy Recoverable Costs (B)	\$ 376,929	\$ 382,042	\$ 382,264	\$ 389,142	\$ 390,558	\$ 389,659	\$ 2,310,594		
8 Jurisdictional Demand Recoverable Costs (C)	\$ 58,379	\$ 67,198	\$ 66,724	\$ 67,715	\$ 69,124	\$ 70,379	\$ 399,519		
9 Total Jurisdictional Recoverable Costs for Investment Projects	\$ 435,308	\$ 449,240	\$ 448,988	\$ 456,857	\$ 459,682	\$ 460,038	\$ 2,710,113		

## Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9

(B) Line 3 x Line 5

(C) Line 4 x Line 6

Gulf Power Company  
500 Bayfront Parkway  
Post Office Box 1151  
Pensacola, FL 32520-0781  
Telephone 904 444-6231

ORIGINAL  
FILE COPY

Susan D. Cranmer  
Assistant Secretary and  
Assistant Treasurer

the southern electric system

September 11, 1996

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 960001-EI and 960007-EI

Enclosed for official filing are an original and fifteen copies of the tariff sheets listed below submitted pursuant to Commission action of August 29, 1996 in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>		<u>Old Sheet</u>	
Rate Schedule CR	Fortieth	6.15	Thirty-Ninth	6.15
Rate Schedule PPCC	Eighth	6.15.1	Seventh	6.15.1
Rate Schedule ECR	Fifth	6.15.2	Fourth	6.15.2

Upon approval, please return two copies of the approved tariff sheets to my attention.

Sincerely,



lw

Enclosures

cc: Florida Public Service Commission  
Connie Kummer

# GULF POWER COMPANY

## RATE SCHEDULE CR

### COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1996 through March 1997, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD OSIII, OSIV, SBS	2.345¢/KWH	2.420¢/KWH	2.318¢/KWH
B	LP, SBS	2.273¢/KWH	2.345¢/KWH	2.248¢/KWH
C	PX, RTP, SBS	2.230¢/KWH	2.301¢/KWH	2.203¢/KWH
D	CSI, OSII	2.340¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

Contract Demand (kw)

100-499  
 500-7499  
 7500 and greater

Use Factor Applicable To:

GSD  
 LP  
 PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

DOCUMENT NUMBER-DATE

ISSUED BY: Travis Bowden

EFFECTIVE:

October 2, 1996 09707 SEP 12 1996

FPSC-RECORDS/REPORTING

# GULF POWER COMPANY

## RATE SCHEDULE PPCC

### PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1996 through September 1997, Purchased Power Capacity Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.167
GS, GST	.161
GSD, GSDT	.121
LP, LPT	.110
PX, PXT, RTP	.091
OS-I, OS-II	.040
OS-III	.096
OS-IV	.203
SBS	.114

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

# GULF POWER COMPANY

## RATE SCHEDULE ECR

### ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1996 through September 1997, Environmental Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.124
GS, GST	.122
GSD, GSDT	.109
LP, LPT	.103
PX, PXT, RTP	.095
OS-I, OS-II	.081
OS-III	.100
OS-IV	.136
SBS	.103

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



**GULF POWER COMPANY**

Sheet No. 6.15

## RATE SCHEDULE CR

COST RECOVERY CLAUSE  
FOSSIL FUEL AND PURCHASED POWER

**APPLICABILITY** - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

**DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR** - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

~~October~~April 1996 through ~~March 1997~~September-1996, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD OSIII, OSIV, SBS	<del>2,3452.193¢/KWH</del>	<del>2,4202.644¢/KWH</del>	<del>2,3181.980¢/KWH</del>
B	LP, SBS	<del>2,2732.125¢/KWH</del>	<del>2,3452.583¢/KWH</del>	<del>2,2461.019¢/KWH</del>
C	PX, RTP, SBS	<del>2,2302.084¢/KWH</del>	<del>2,3012.514¢/KWH</del>	<del>2,2031.882¢/KWH</del>
D	OSI, OSII	<del>2,3402.039¢/KWH</del>	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

Contract Demand (kw)Use Factor Applicable To:

100-499  
500-7499  
7500 and greater

GSD  
LP  
PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

**GULF POWER COMPANY**

6.15.1

## RATE SCHEDULE PPCC

## PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October ~~1996-1995~~ through September ~~1997-1996~~, Purchased Power Capacity Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor \$/KWH</u>
RS, RST, RSVP	<u>.167-468</u>
GS, GST	<u>.161-465</u>
GSD, GSDT, <del>SBS</del>	<u>.121-428</u>
LP, LPT, <del>SBS</del>	<u>.110-411</u>
PX, PXT, RTP, <del>SBS</del>	<u>.091-089</u>
OS-I, OS-II	<u>.040-011</u>
OS-III	<u>.096-400</u>
OS-IV	<u>.203-011</u>
SBS	<u>.114</u>

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
<u>100-499</u>	<u>GSD</u>
<u>500-7499</u>	<u>LP</u>
<u>7500 and greater</u>	<u>PX</u>

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

## GULF POWER COMPANY

## RATE SCHEDULE ECR

## ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October~~April~~ 1996 through September 1997~~1996~~, Environmental Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	<u>.124-136</u>
GS, GST	<u>.122-136</u>
GSD, GSDT, <del>SBS</del>	<u>.109-120</u>
LP, LPT, <del>SBS</del>	<u>.103-111</u>
PX, PXT, RTP, <del>SBS</del>	<u>.095-101</u>
OS-I, OS-II	<u>.081-074</u>
OS-III	<u>.100-100</u>
OS-IV	<u>.136-074</u>
SBS	<u>.103</u>

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
<u>100-499</u>	<u>GSD</u>
<u>500-7499</u>	<u>LP</u>
<u>7500 and greater</u>	<u>PX</u>

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

State of Florida

Commissioners:  
SUSAN F. CLARK, CHAIRMAN  
J. TERRY DEASON  
JULIA L. JOHNSON  
DIANE K. KIESLING  
JOE GARCIA



DIVISION OF LEGAL SERVICES  
NOREEN S. DAVIS  
DIRECTOR  
(904) 413-6199

Public Service Commission

RECEIVED  
SEP 17 1996

September 17, 1996

FPSC-RECORDS/REPORTING

Mr. Richard E. Doherty, P.A.  
66 West Flagler Street  
Suite 700  
Miami, Florida 33130

In Re: Letter of September 10, 1996

Dear Mr. Doherty:

With reference to your letter of September 10, 1996 please find enclosed a copy of Order No. PSC-96-0388-FOF-TC, issued March 20, 1996. I have also included, a copy of Wilberth Gaviria's Answer and Response to Order to Show Cause, received April 9, 1996.

Please do not hesitate to call our office at (904) 413-6199 if we can be of further assistance.

Sincerely,

  
Charles J. Pellegrin  
Staff Counsel

CJP/clp

cc: Division of Communications  
Division of Records and Reporting

**LAW OFFICES OF RICHARD E. DOHERTY, P.A.**

ATTORNEY AND COUNSELOR AT LAW

SUITE 700

66 WEST FLAGLER STREET

MIAMI, FLORIDA 33130

TELEPHONE (305) 371-4402

FAX (305) 371-3462

September 10, 1996

Charles J. Pellegrini, Esquire  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

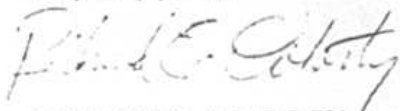
RE: DOAH Case No. 96-003925  
PSC Docket No. 960124-TC

Dear Mr. Pellegrini:

As you know I represent Wilberth Gaviria relative to certain complaints brought against him by the Public Service Commission. Please send me copies of whatever complaints have been lodged against Wilberth Gaviria and/or please describe to me what complaints and/or deficiencies have been uncovered by the Florida Public Service Commission. At this point, my client has no idea exactly what he is accused of having done wrong.

I await your response.

Very truly yours,



RICHARD E. DOHERTY

RED/asm

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Florida Public Service Commission  
RECEIVED  
SEP 11 1996  
TALLAHASSEE, FLORIDA  
LEGAL DEPARTMENT