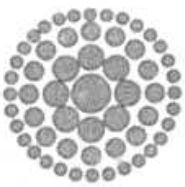


ORIGINAL
FILE COPY



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

August 29, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of July, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/sl
Enclosures

cc: Parties of record

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GENERAL OFFICE

DOCUMENT NUMBER-DATE

09271 SEP-3 96

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of July, 1996, have been furnished to the following individuals by U.S. Mail this 29th day of August, 1996:

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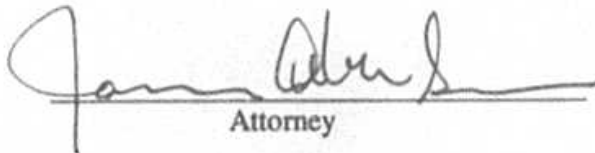
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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 1998

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|-----------------------------------------------------------------|-------------|-------------|-------------------|---------|-----------|-----------|-------------------|--------|-----------|-----------|-------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3) | 48,785,800 | 43,181,118 | 5,604,682 | 13.1 | 2,702,188 | 2,670,448 | 31,738 | 1.2 | 1.8055 | 1.8158 | -0.0104 | 11.7 |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST | 822,731 | 817,094 | 5,637 | 1.1 | 881,844 | 883,042 | -1,198 | -1.8 | 0.0080 | 0.0088 | (0.0008) | (0.3) |
| 3 COAL CAR INVESTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS | 1,582,180 | 108,808 | 1,473,372 | 1,343.8 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 6 TOTAL COST OF GENERATED POWER | 50,608,631 | 43,777,822 | 7,110,748 | 19.2 | 2,702,188 | 2,670,448 | 31,738 | 1.2 | 1.8052 | 1.8065 | -0.0013 | -14.8 |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7) | 4,107,793 | 3,848,810 | 258,983 | 12.7 | 208,829 | 198,817 | 10,012 | 8.1 | 1.8088 | 1.8837 | -0.0749 | -7.2 |
| 7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A8) | 888,885 | 1,788,900 | (900,015) | (51.8) | 28,848 | 70,000 | (41,152) | (82.4) | 3.2088 | 2.8770 | 0.3318 | 28.8 |
| 8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8) | 813,848 | 284,381 | 529,467 | 221.4 | 34,882 | 14,877 | 20,005 | 133.8 | 2.8119 | 1.8688 | 0.9431 | 37.8 |
| 9 ENERGY COST ON SCH E PURCHASES (SCH A8) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 10 CAPACITY COST OF SCH E PURCHASES (SCH A8) | 0 | 113,800 | (113,800) | (100.0) | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8) | 18,180,888 | 12,202,740 | 5,978,148 | 8.1 | 829,440 | 814,888 | 14,552 | 2.4 | 2.0957 | 1.8858 | 0.2099 | 8.8 |
| 12 TOTAL COST OF PURCHASED POWER | 18,081,216 | 18,038,431 | 42,785 | 0.8 | 888,310 | 891,183 | -2,873 | -0.1 | 2.1289 | 2.0148 | 0.1141 | 9.7 |
| 13 TOTAL AVAILABLE MWH | | | | | 3,888,488 | 3,888,831 | -343 | -0.9 | | | | |
| 14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8) | (1,007,878) | (1,814,000) | 806,122 | (44.4) | (48,848) | (100,000) | 51,152 | (58.2) | 2.1518 | 1.8140 | 0.3378 | 18.8 |
| 14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8) | (87,880) | (820,000) | 732,120 | (88.8) | (48,848) | (100,000) | 51,152 | (58.2) | 0.2088 | 0.3200 | (0.1112) | (34.8) |
| 15 FUEL COST OF OTHER POWER SALES (SCH A8) | (782,888) | 0 | (782,888) | 0.0 | (21,822) | 0 | (21,822) | 0.0 | 3.3431 | 0.0000 | 3.3431 | 0.0 |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A8) | (81,488) | 0 | (81,488) | 0.0 | (21,822) | 0 | (21,822) | 0.0 | 0.1438 | 0.0000 | 0.1438 | 0.0 |
| 16 FUEL COST OF REMIABLE BACK-UP SALES (SCH A8) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 17 FUEL COST OF SUPPLEMENTAL SALES | (2,208,881) | (2,822,810) | 613,929 | (24.0) | (81,878) | (88,278) | 6,400 | (8.2) | 4.2817 | 3.2888 | 0.9929 | (18.0) |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES | (4,078,448) | (8,038,810) | 3,960,362 | (19.1) | (120,841) | (188,278) | 67,437 | (22.3) | 3.3782 | 2.3438 | 1.0344 | 4.2 |
| 19 NET INADVERTENT INTERCHANGE | | | | | 1,888 | 0 | 1,888 | | | | | |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS | 85,884,827 | 85,777,843 | 106,984 | 0.1 | 3,478,814 | 3,410,368 | 68,446 | 2.0 | 1.8058 | 1.8648 | -0.0590 | -13.7 |
| 21 NET UNBILLED | 8,784,238 | 2,838,738 | 5,945,500 | 199.8 | (484,418) | (178,831) | (305,587) | 165.4 | 0.2884 | 0.0888 | 0.1996 | 208.0 |
| 22 COMPANY USE | 188,721 | 282,222 | (93,501) | (38.7) | (8,810) | (18,730) | 9,920 | (43.4) | 0.0087 | 0.0087 | 0.0000 | (34.8) |
| 23 T & D LOSSES | 1,312,888 | 3,188,088 | (1,875,200) | (58.4) | (88,220) | (188,887) | 100,667 | (88.8) | 0.0447 | 0.1043 | (0.0596) | (57.1) |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4) | 88,884,827 | 88,777,843 | 106,984 | 0.1 | 2,897,188 | 3,028,880 | (131,692) | (3.0) | 2.3438 | 1.8747 | 0.4691 | 19.7 |
| 25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES) | (2,471,883) | (1,780,888) | (690,995) | (38.0) | (110,888) | (88,880) | (22,008) | (18.2) | 2.2287 | 1.8747 | 0.3540 | 18.8 |
| 26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4) | 86,412,944 | 84,996,955 | 1,415,989 | 15.5 | 2,828,181 | 2,893,080 | (64,899) | (3.8) | 2.3441 | 1.8747 | 0.4694 | 19.7 |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013 | 88,808,414 | 88,084,888 | 723,526 | 0.8 | 2,828,181 | 2,893,080 | (64,899) | (3.8) | 2.3470 | 1.8774 | 0.4696 | 19.7 |
| 28 PRIOR PERIOD TRUE-UP | 888,888 | 888,888 | 0 | 0.0 | 2,828,181 | 2,893,080 | (64,899) | (3.8) | 0.0048 | 0.0038 | 0.0010 | 8.8 |
| 28a MARKET PRICE TRUE-UP | 0 | 0 | 0 | 0.0 | 2,828,181 | 2,893,080 | (64,899) | (3.8) | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 84,481,403 | 88,080,878 | (3,599,475) | (15.1) | 2,828,181 | 2,893,080 | (64,899) | (3.8) | 2.3519 | 1.9110 | 0.4409 | 18.4 |
| 30 REVENUE TAX FACTOR | | | | | | | | | 1.0083 | 1.0083 | 0.0000 | 0.0 |
| 31 FUEL COST ADJUSTED FOR TAXES | | | | | | | | | 2.3588 | 1.8128 | 0.5460 | 18.4 |
| 32 GPP | 342,883 | 280,821 | 62,062 | 21.8 | 2,828,181 | 2,893,080 | (64,899) | (3.8) | 0.0088 | 0.0079 | 0.0009 | 8.8 |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH | | | | | | | | | 2.292 | 1.821 | 0.471 | 18.4 |

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FOUR MONTH PERIOD ENDING - JULY, 1998

| | \$ | | | | MWH | | | | CENTS/MWH | | | |
|-----------------------------------------------------------------|-------------|-------------|----------------------|-----------|------------|------------|----------------------|--------|-----------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3) | 168,039,683 | 137,989,829 | 30,049,754 | 21.8 | 8,484,048 | 8,951,572 | (187,523) | (2.2) | 1.9863 | 1.9990 | 0.3903 | 24.5 |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST | 1,054,678 | 1,791,864 | (737,079) | (41.1) | 1,133,688 | 1,918,208 | (782,520) | (40.8) | 0.0930 | 0.0926 | (0.0005) | (0.5) |
| 3 COAL CAR INVESTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS | (4,948,823) | 270,081 | (5,218,904) | (1,832.7) | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 8 TOTAL COST OF GENERATED POWER | 164,144,438 | 140,051,864 | 24,092,774 | 17.2 | 8,484,048 | 8,951,572 | (187,523) | (2.2) | 1.9393 | 1.9188 | 0.3205 | 19.8 |
| 9 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7) | 18,028,960 | 12,978,520 | 5,050,440 | 23.5 | 823,442 | 703,184 | 100,278 | 14.3 | 1.9990 | 1.8464 | 0.1486 | 8.1 |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8) | 9,237,848 | 8,707,500 | 2,530,148 | 27.7 | 318,583 | 296,000 | 23,583 | 8.0 | 2.8996 | 2.2737 | 0.6259 | 27.5 |
| 8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8) | 7,736,387 | 577,284 | 7,159,103 | 1,240.0 | 282,388 | 28,787 | 256,619 | 968.0 | 2.7383 | 2.1687 | 0.5628 | 27.0 |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A8) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 10 CAPACITY COST OF SCH E PURCHASES (SCH A8) | 0 | 113,800 | (113,800) | (100.0) | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8) | 54,481,145 | 47,589,060 | 7,137,085 | 13.1 | 2,375,237 | 2,423,197 | (47,960) | (2.0) | 2.2943 | 1.9544 | 0.5389 | 17.4 |
| 12 TOTAL COST OF PURCHASED POWER | 87,488,130 | 87,733,864 | 19,784,178 | 29.2 | 3,779,648 | 3,448,128 | 331,520 | 9.6 | 2.3150 | 1.9844 | 0.3608 | 17.9 |
| 13 TOTAL AVAILABLE MWH | | | | | 12,243,897 | 12,099,700 | 143,997 | 1.2 | | | | |
| 14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8) | (2,373,866) | (2,977,400) | 603,534 | (20.3) | (113,085) | (170,000) | 56,915 | (33.5) | 2.0892 | 1.7514 | 0.3478 | 19.9 |
| 14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8) | (320,047) | (544,000) | 223,953 | (41.2) | (113,085) | (170,000) | 56,915 | (33.5) | 0.2830 | 0.3200 | (0.0370) | (11.8) |
| 15 FUEL COST OF OTHER POWER SALES (SCH A8) | (1,836,879) | 0 | (1,836,879) | 0.0 | (51,008) | 0 | (51,008) | 0.0 | 3.0111 | 0.0000 | 3.0111 | 0.0 |
| 16a GAIN ON OTHER POWER SALES - 100% (SCH A8) | (167,919) | 0 | (167,919) | 0.0 | (51,008) | 0 | (51,008) | 0.0 | 0.3252 | 0.0000 | 0.3252 | 0.0 |
| 18 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 17 FUEL COST OF SUPPLEMENTAL SALES | (6,524,021) | (6,320,240) | 798,218 | (12.8) | (160,909) | (137,183) | (13,826) | 10.1 | 3.6886 | 4.6078 | (0.9492) | (20.9) |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES | (9,921,722) | (9,841,640) | (80,082) | 0.8 | (318,082) | (307,183) | (7,918) | 2.6 | 3.1489 | 3.2040 | (0.0561) | (1.7) |
| 19 NET INADVERTENT INTERCHANGE | | | | | 12,450 | 0 | 12,450 | | | | | |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS | 241,720,948 | 197,943,978 | 43,776,968 | 22.1 | 11,941,065 | 11,792,637 | 148,528 | 1.3 | 2.0243 | 1.8786 | 0.3457 | 20.8 |
| 21 NET UNBILLED | 13,781,738 | 12,370,181 | 1,401,577 | 11.3 | (879,827) | (742,317) | 137,510 | (8.4) | 0.1281 | 0.1187 | 0.0094 | 7.9 |
| 22 COMPANY USE | 1,202,880 | 1,058,783 | 144,117 | 13.8 | (59,422) | (63,000) | 3,578 | (5.7) | 0.0113 | 0.0102 | 0.0011 | 10.8 |
| 23 T & D LOSSES | 11,030,087 | 10,884,551 | 45,536 | 0.4 | (544,884) | (654,378) | 109,492 | (16.7) | 0.1036 | 0.1083 | (0.0028) | (2.5) |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4) | 241,720,948 | 197,943,978 | 43,776,968 | 22.1 | 10,968,932 | 10,332,844 | 634,088 | 3.1 | 2.2982 | 1.9187 | 0.3625 | 18.4 |
| 25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES) | (8,484,406) | (8,238,810) | (2,247,595) | 62.1 | (418,374) | (325,389) | (90,985) | 28.0 | 2.2779 | 1.9187 | 0.3612 | 18.9 |
| 26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4) | 232,236,441 | 191,707,168 | 40,529,273 | 21.1 | 10,240,558 | 10,007,456 | 233,103 | 2.3 | 2.2878 | 1.9188 | 0.3622 | 18.4 |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013 | 232,643,219 | 191,876,567 | 40,667,882 | 21.1 | 10,240,558 | 10,007,456 | 233,103 | 2.3 | 2.2708 | 1.9183 | 0.3625 | 18.4 |
| 28 PRIOR PERIOD TRUE-UP | 3,843,968 | 3,843,968 | 0 | 0.0 | 10,240,558 | 10,007,456 | 233,103 | 2.3 | 0.0385 | 0.0384 | (0.0009) | (2.3) |
| 28a MARKET PRICE TRUE-UP | 0 | 0 | 0 | 0.0 | 10,240,558 | 10,007,456 | 233,103 | 2.3 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 236,487,175 | 195,919,513 | 40,567,662 | 20.7 | 10,240,558 | 10,007,456 | 233,103 | 2.3 | 2.3005 | 1.9577 | 0.3618 | 18.0 |
| 30 REVENUE TAX FACTOR | | | | | | | | | 1.0083 | 1.0083 | 0.0000 | 0.0 |
| 31 FUEL COST ADJUSTED FOR TAXES | | | | | | | | | 2.3112 | 1.9583 | 0.3619 | 18.0 |
| 32 GPIF | 970,772 | 921,284 | 49,488 | 5.3 | 10,240,558 | 10,007,456 | 233,103 | 2.3 | 0.0085 | 0.0082 | 0.0003 | 3.3 |
| 33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 2.321 | 1.969 | 0.362 | 17.9 |
| 34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH | | | | | | | | | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JULY 1998

SCHEDULE A2
PAGE 1 OF 4

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|-----------|-------------------------------------------------------|---------------------|---------------------|--------------------|----------------|----------------------|----------------------|---------------------|-------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | |
| A | FUEL COSTS AND NET POWER TRANSACTIONS | | | | | | | | |
| 1. | FUEL COST OF SYSTEM NET GENERATION | \$48,783,650 | \$43,151,119 | \$5,632,531 | 13.1 | \$168,039,983 | \$137,989,929 | \$30,049,754 | 21.8 |
| 1a. | NUCLEAR FUEL DISPOSAL COST | 522,731 | 517,094 | 5,637 | 1.1 | 1,054,578 | 1,791,854 | (737,276) | (41.1) |
| 2. | FUEL COST OF POWER SOLD | (1,740,844) | (1,814,000) | 73,156 | (4.0) | (3,909,735) | (2,977,400) | (932,335) | 31.3 |
| 2a. | GAIN ON POWER SALES | (108,813) | (320,000) | 211,187 | (96.0) | (467,759) | (544,000) | 76,241 | (14.0) |
| 3. | FUEL COST OF PURCHASED POWER | 4,107,793 | 3,845,810 | 261,983 | 12.7 | 18,028,950 | 12,978,520 | 5,052,430 | 23.9 |
| 3a. | ENERGY PAYMENTS TO QUALIFYING FAC. | 13,190,893 | 12,202,740 | 988,153 | 8.1 | 54,496,145 | 47,399,050 | 7,137,095 | 15.1 |
| 3b. | DEMAND & NON FUEL COST OF PURCH POWER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 4. | ENERGY COST OF ECONOMY PURCHASES | 1,782,528 | 2,074,281 | (291,753) | (14.1) | 16,973,033 | 7,294,784 | 9,688,249 | 133.0 |
| 5. | TOTAL FUEL & NET POWER TR NSACTIONS | 66,537,936 | 59,457,044 | 7,080,892 | 11.9 | 252,214,895 | 203,680,537 | 48,334,358 | 23.7 |
| 6. | ADJUSTMENTS TO FUEL COST: | | | | | | | | |
| 6a. | FUEL COST OF SUPPLEMENTAL SALES | (2,205,591) | (2,902,310) | 696,719 | (24.0) | (5,524,021) | (8,320,240) | 2,796,219 | (12.8) |
| 6b. | OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below) | 1,582,188 | 109,609 | 1,472,577 | 1,343.5 | (4,925,936) | 270,081 | (5,196,019) | (1,923.9) |
| 6c. | OTHER - PRIOR PERIOD ADJUSTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7. | ADJUSTED TOTAL FUEL & NET PWR TRNS | \$65,914,532 | \$58,664,343 | \$9,250,189 | 16.3 | \$241,794,936 | \$197,630,378 | \$44,934,558 | 22.2 |

FOOTNOTE: DETAIL OF LINE 6B ABOVE

| | |
|---------------------------------------------|-------------|
| INSPECTION & FUEL ANALYSIS REPORTS | 998 |
| PIPELINE EXPENSES APPLICABLE TO WHOLESALE | (2,054) |
| UNIV. OF FLA. STEAM REVENUE ALLOCATION | 3,780 |
| AMORTIZATION OF WHOLESALE D & D | (5,240) |
| INTERCESSION CITY GAS CONVERSION PROJECT | 88,948 |
| INTERCESSION P11 STARTUP INEFFICIENCY | (118,747) |
| TANK BOTTOM ADJUSTMENT | 488,309 |
| AERIAL SURVEY ADJUSTMENT NOT INCLUDED ON A3 | 1,158,052 |
| REMOVE STEAM TRANSFER INCLUDED IN A3 | (9,917) |
| SUBTOTAL LINE 6B SHOWN ABOVE | \$1,582,188 |
| D:\UMCENTG\CLOSEOUT\CURRENT\UE59 WK4 | 27-Aug-98 |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JULY 1998

SCHEDULE A2
PAGE 2 OF 4

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---------------------------------------------------|---------------|---------------|---------------|---------|----------------|----------------|--------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT |
| B . SALES REVENUES (EXCLUDE REVENUE TAXES) | | | | | | | | |
| 1 . JURISDICTIONAL SALES REVENUE | | | | | | | | |
| 1a. BASE FUEL REVENUE | \$0 | \$0 | \$0 | 0.0 | \$0 | \$0 | \$0 | 0.0 |
| 1b. FUEL RECOVERY REVENUE | 80,087,541 | 56,050,575 | 4,036,966 | 7.2 | 198,802,877 | 195,919,513 | 2,883,364 | 1.4 |
| 1c. JURISDICTIONAL FUEL REVENUE | 80,087,541 | 56,050,575 | 4,036,966 | 7.2 | 198,802,877 | 195,919,513 | 2,883,364 | 1.4 |
| 1d. NON FUEL REVENUE | 139,901,024 | 146,754,425 | (8,853,401) | (4.7) | 513,808,063 | 497,064,487 | 16,743,596 | 3.4 |
| 1e. TOTAL JURISDICTIONAL SALES REVENUE | 199,988,565 | 202,805,000 | (2,816,435) | (1.4) | 712,410,760 | 692,984,000 | 19,426,760 | 2.8 |
| 2 . NON JURISDICTIONAL SALES REVENUE | 13,051,851 | 12,518,000 | 533,851 | 4.3 | 47,573,599 | 44,111,000 | 3,462,599 | 7.9 |
| 3 . TOTAL SALES REVENUE | \$213,040,416 | \$215,323,000 | (\$2,282,584) | (1.1) | \$759,989,359 | \$737,095,000 | \$22,894,359 | 3.1 |
| C . KWH SALES | | | | | | | | |
| 1 . JURISDICTIONAL SALES | 2,829,181,207 | 2,933,090,000 | (106,908,793) | (3.6) | 10,162,757,771 | 10,007,455,000 | 155,302,771 | 1.6 |
| 2 . NON JURISDICTIONAL (WHOLESALE) SALES | 110,987,720 | 95,500,000 | 15,487,720 | 16.2 | 423,143,294 | 325,369,000 | 97,774,294 | 30.0 |
| 3 . TOTAL SALES | 2,937,168,927 | 3,028,590,000 | (91,421,073) | (3.0) | 10,585,901,065 | 10,332,844,000 | 253,057,065 | 2.5 |
| 4 . JURISDICTIONAL SALES % OF TOTAL SALES | 96.22 | 96.85 | (0.63) | (0.7) | 96.00 | 96.85 | (0.85) | (0.9) |
| D:\MCENTE\G\CLOSEOUT\CURRENT\UE99 WK4 | | | | | | | | |
| | 27-Aug-98 | | | | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1998

SCHEDULE A2
 PAGE 3 OF 4

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--------------------------------------------------------------------------------|---------------|--------------|-------------|---------|----------------|---------------|--------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT |
| D . TRUE UP CALCULATION | | | | | | | | |
| 1 . JURISDICTIONAL FUEL REVENUE (LINE B1c) | \$90,087,541 | \$50,050,575 | \$4,036,968 | 7.2 | \$198,902,677 | \$195,919,513 | \$2,983,164 | 1.4 |
| 2 . ADJUSTMENTS: PRIOR PERIOD ADJ | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 2a. TRUE UP PROVISION | (965,989) | (965,989) | 0 | 0.0 | (3,943,958) | (3,943,958) | 0 | 0.0 |
| 2b. INCENTIVE PROVISION | (242,492) | (230,130) | (12,362) | 5.4 | (969,968) | (920,520) | (49,448) | 5.4 |
| 2c. OTHER: MARKET PRICE TRUE UP | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 3 . TOTAL JURISDICTIONAL FUEL REVENUE | 58,859,060 | 54,854,456 | 4,024,604 | 7.3 | 193,888,753 | 191,055,037 | 2,833,716 | 1.4 |
| 4 . ADJ TOTAL FUEL & NET PWR TRMS (LINE A7) | 65,914,532 | 56,664,343 | 9,250,189 | 16.3 | 241,764,936 | 197,830,378 | 43,934,558 | 22.2 |
| 5 . JURISDICTIONAL SALES % OF TCT SALES (LINE C4) | 98.22 | 98.85 | (0.63) | (0.7) | | | | |
| 6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13%) | 63,505,414 | 55,064,588 | 8,440,826 | 15.3 | 232,543,219 | 131,875,557 | 40,567,662 | 21.1 |
| 7 . TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D8) | (4,648,354) | (230,130) | (4,418,224) | 0.0 | (38,854,408) | (920,520) | (37,933,888) | 0.0 |
| 8 . INTEREST PROVISION FOR THE MONTH (LINE E10) | (291,232) | | | | (943,888) | | | |
| 9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD | (51,896,741) | | | | (29,993,960) | | | |
| 10. TRUE UP COLLECTED (REFUNDED) | 935,989 | | | | 3,943,958 | | | |
| 11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10) | (65,848,338) | | | | (65,848,338) | | | |
| 12. OTHER: | 0 | | | | | | | |
| 13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12) | (65,848,338) | | | | (65,848,338) | | | |
| DUMCENTGDCLOSEOUTCURRENTUE59 WK4 | 27-Aug-98 | | | | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1996

| | CURRENT MONTH | | | | PERIOD TO DATE | | |
|---------------------------------------------------|----------------|-----------|------------|---------|----------------|-----------|------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE |
| E . INTEREST PROVISION | | | | | | | |
| 1 . BEGINNING TRUE UP (LINE D9) | (\$61,896,741) | N/A | -- | -- | | | |
| 2 . ENDING TRUE UP (LINES D7 + D9 + D10) | (65,557,106) | N/A | -- | -- | | | NOT |
| 3 . TOTAL OF BEGINNING & ENDING TRUE UP | (127,453,847) | N/A | -- | -- | | | |
| 4 . AVERAGE TRUE UP (50% OF LINE E3) | (63,726,923) | N/A | -- | -- | | | |
| 5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH | 5.520 | N/A | -- | -- | | | |
| 6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.450 | N/A | -- | -- | | | |
| 7 . TOTAL (LINE E5 + LINE E6) | 10.970 | N/A | -- | -- | | | APPLICABLE |
| 8 . AVERAGE INTEREST RATE (50% OF LINE E7) | 5.465 | N/A | -- | -- | | | |
| 9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12) | 0.457 | N/A | -- | -- | | | |
| 10 . INTEREST PROVISION (LINE E4 * LINE E9) | (\$291,232) | N/A | -- | -- | | | |
| D \M\CENTE\G\CLOSEOUT\CURRENT\JE59 WK4 | | | | | | | |
| | | 27-Aug-96 | | | | | |

JULY, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

| FUEL COST OF SYSTEM | | DIFFERENCE | | | |
|-----------------------------|---------------------|------------|------------|------------|-------|
| | | ACTUAL | ESTIMATED | AMOUNT | % |
| NET GENERATION (\$) | | | | | |
| 1 | HEAVY OIL | 16,564,890 | 10,265,317 | 6,299,573 | 61.4 |
| 2 | LIGHT OIL | 4,369,984 | 1,741,391 | 2,627,593 | 150.9 |
| 3 | COAL | 22,657,134 | 26,659,697 | -4,002,563 | -15.0 |
| 4 | GAS | 3,322,234 | 2,560,576 | 761,658 | 29.7 |
| 5 | NUCLEAR | 1,870,407 | 1,924,138 | -53,731 | -2.8 |
| 6 | OTHER | 0 | 0 | 0 | 0.0 |
| 7 | OTHER | 0 | 0 | 0 | 0.0 |
| 8 | TOTAL (\$) | 48,783,649 | 43,151,119 | 5,632,530 | 13.1 |
| SYSTEM NET GENERATION (MWH) | | | | | |
| 9 | HEAVY OIL | 637,363 | 493,347 | 144,016 | 29.2 |
| 10 | LIGHT OIL | 70,529 | 30,723 | 39,806 | 129.6 |
| 11 | COAL | 1,332,435 | 1,484,705 | -152,270 | -10.3 |
| 12 | GAS | 99,915 | 108,631 | -8,716 | -8.0 |
| 13 | NUCLEAR | 561,944 | 553,042 | 8,902 | 1.6 |
| 14 | OTHER | 0 | 0 | 0 | 0.0 |
| 15 | OTHER | 0 | 0 | 0 | 0.0 |
| 16 | TOTAL (MWH) | 2,702,186 | 2,670,448 | 31,738 | 1.2 |
| UNITS OF FUEL BURNED | | | | | |
| 17 | HEAVY OIL (BBL) | 1,013,648 | 746,000 | 267,648 | 35.9 |
| 18 | LIGHT OIL (BBL) | 167,910 | 74,043 | 93,867 | 126.8 |
| 19 | COAL (TON) | 482,997 | 565,126 | -82,129 | -14.5 |
| 20 | GAS (MCF) | 1,176,991 | 1,195,618 | -18,627 | -1.6 |
| 21 | NUCLEAR (MM BTU) | 5,822,452 | 5,830,722 | -8,270 | -0.1 |
| 22 | OTHER (TONS) | 0 | 0 | 0 | 0.0 |
| 23 | OTHER (BBL) | 0 | 0 | 0 | 0.0 |
| BTUS BURNED (MILLION BTU) | | | | | |
| 24 | HEAVY OIL | 6,551,411 | 4,774,399 | 1,777,012 | 37.2 |
| 25 | LIGHT OIL | 979,383 | 429,449 | 549,934 | 128.1 |
| 26 | COAL | 12,812,379 | 14,197,470 | -1,385,091 | -9.8 |
| 27 | GAS | 1,227,076 | 1,195,618 | 31,458 | 2.6 |
| 28 | NUCLEAR | 5,822,452 | 5,830,722 | -8,270 | -0.1 |
| 29 | OTHER | 0 | 0 | 0 | 0.0 |
| 30 | OTHER | 0 | 0 | 0 | 0.0 |
| 31 | TOTAL (MILLION BTU) | 27,392,701 | 26,427,658 | 965,043 | 3.7 |
| GENERATION MIX (% MWH) | | | | | |
| 32 | HEAVY OIL | 23.6 | 18.4 | 5.2 | 28.3 |
| 33 | LIGHT OIL | 2.6 | 1.2 | 1.4 | 116.7 |
| 34 | COAL | 49.3 | 55.6 | -6.3 | -11.3 |
| 35 | GAS | 3.7 | 4.1 | -0.4 | -9.8 |
| 36 | NUCLEAR | 20.8 | 20.7 | 0.1 | 0.5 |
| 37 | OTHER | 0.0 | 0.0 | 0.0 | 0.0 |
| 38 | OTHER | 0.0 | 0.0 | 0.0 | 0.0 |
| 39 | TOTAL (%) | 100.0 | 100.0 | 0.0 | 0.0 |

JULY, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

| FUEL COST OF SYSTEM | | ACTUAL | | ESTIMATED | | DIFFERENCE | |
|--------------------------------------------|--------------------------|--------|--------|-----------|------|------------|---|
| | | | | | | AMOUNT | % |
| FUEL COST PER UNIT | | | | | | | |
| 40 | HEAVY OIL (\$/BBL) | 16.34 | 13.76 | 2.58 | 18.8 | | |
| 41 | LIGHT OIL (\$/BBL) | 26.02 | 23.52 | 2.50 | 10.6 | | |
| 42 | COAL (\$/TON) | 46.91 | 47.17 | -0.26 | -0.6 | | |
| 43 | GAS (\$/MCF) | 2.82 | 2.14 | 0.68 | 31.8 | | |
| 44 | NUCLEAR (\$/MILLION BTU) | 0.32 | 0.33 | -0.01 | -3.0 | | |
| 45 | OTHER (\$/TONS) | 0.00 | 0.00 | 0.00 | 0.0 | | |
| 46 | OTHER (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 | | |
| FUEL COST PER MILLION BTU (\$/MILLION BTU) | | | | | | | |
| 47 | HEAVY OIL | 2.53 | 2.15 | 0.38 | 17.7 | | |
| 48 | LIGHT OIL | 4.46 | 4.05 | 0.41 | 10.1 | | |
| 49 | COAL | 1.77 | 1.88 | -0.11 | -5.9 | | |
| 50 | GAS | 2.71 | 2.14 | 0.57 | 26.6 | | |
| 51 | NUCLEAR | 0.32 | 0.33 | -0.01 | -3.0 | | |
| 52 | OTHER | 0.00 | 0.00 | 0.00 | 0.0 | | |
| 53 | OTHER | 0.00 | 0.00 | 0.00 | 0.0 | | |
| 54 | SYSTEM (\$/MILLION BTU) | 1.78 | 1.63 | 0.15 | 9.2 | | |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | |
| 55 | HEAVY OIL | 10,279 | 9,678 | 601 | 6.2 | | |
| 56 | LIGHT OIL | 13,886 | 13,978 | -92 | -0.7 | | |
| 57 | COAL | 9,616 | 9,562 | 54 | 0.6 | | |
| 58 | GAS | 12,281 | 11,006 | 1,275 | 11.6 | | |
| 59 | NUCLEAR | 10,361 | 10,543 | -182 | -1.7 | | |
| 60 | OTHER | 0 | 0 | 0 | 0.0 | | |
| 61 | OTHER | 0 | 0 | 0 | 0.0 | | |
| 62 | SYSTEM (BTU/KWH) | 10,137 | 9,896 | 241 | 2.4 | | |
| GENERATED FUEL COST PER KWH (CENTS/KWH) | | | | | | | |
| 63 | HEAVY OIL | 2.60 | 2.08 | 0.52 | 25.0 | | |
| 64 | LIGHT OIL | 6.19 | 5.67 | 0.52 | 9.2 | | |
| 65 | COAL | 1.70 | 1.80 | -0.10 | -5.6 | | |
| 66 | GAS | 3.33 | 2.36 | 0.97 | 41.1 | | |
| 67 | NUCLEAR | 0.33 | 0.35 | -0.02 | -5.7 | | |
| 68 | OTHER | 0.00 | 0.00 | 0.00 | 0.0 | | |
| 69 | OTHER | 0.00 | 0.00 | 0.00 | 0.0 | | |
| 70 | SYSTEM (CENTS/KWH) | 1.81 | 1.62 | 0.19 | 11.7 | | |

APR - JUL, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

| FUEL COST OF SYSTEM | | DIFFERENCE | | | |
|-----------------------------|---------------------|-------------|-------------|------------|-------|
| | | ACTUAL | ESTIMATED | AMOUNT | % |
| NET GENERATION (\$) | | | | | |
| 1 | HEAVY OIL | 59,378,628 | 30,858,396 | 28,520,232 | 92.4 |
| 2 | LIGHT OIL | 11,804,161 | 4,794,116 | 7,010,045 | 146.2 |
| 3 | COAL | 81,624,733 | 88,032,887 | -6,408,154 | -7.3 |
| 4 | GAS | 11,366,418 | 7,682,652 | 3,683,766 | 47.9 |
| 5 | NUCLEAR | 3,865,742 | 6,621,878 | -2,756,136 | -41.6 |
| 6 | OTHER | 0 | 0 | 0 | 0.0 |
| 7 | OTHER | 0 | 0 | 0 | 0.0 |
| 8 | TOTAL (\$) | 168,039,682 | 137,989,929 | 30,049,753 | 21.8 |
| SYSTEM NET GENERATION (MWH) | | | | | |
| 9 | HEAVY OIL | 2,175,301 | 1,396,064 | 779,237 | 55.8 |
| 10 | LIGHT OIL | 184,053 | 76,474 | 107,579 | 140.7 |
| 11 | COAL | 4,616,023 | 4,928,205 | -312,182 | -6.3 |
| 12 | GAS | 354,984 | 334,621 | 20,363 | 6.1 |
| 13 | NUCLEAR | 1,133,687 | 1,916,208 | -782,521 | -40.8 |
| 14 | OTHER | 0 | 0 | 0 | 0.0 |
| 15 | OTHER | 0 | 0 | 0 | 0.0 |
| 16 | TOTAL (MWH) | 8,464,048 | 8,651,572 | -187,524 | -2.2 |
| UNITS OF FUEL BURNED | | | | | |
| 17 | HEAVY OIL (BBL) | 3,384,806 | 2,159,911 | 1,224,895 | 56.7 |
| 18 | LIGHT OIL (BBL) | 452,717 | 201,495 | 251,222 | 124.7 |
| 19 | COAL (TON) | 1,734,455 | 1,878,478 | -144,023 | -7.7 |
| 20 | GAS (MCF) | 4,088,404 | 3,638,591 | 449,813 | 12.4 |
| 21 | NUCLEAR (MM BTU) | 12,003,735 | 20,066,299 | -8,062,564 | -40.2 |
| 22 | OTHER (TONS) | 0 | 0 | 0 | 0.0 |
| 23 | OTHER (BBL) | 0 | 0 | 0 | 0.0 |
| BTUS BURNED (MILLION BTU) | | | | | |
| 24 | HEAVY OIL | 21,926,625 | 13,823,433 | 8,103,192 | 58.6 |
| 25 | LIGHT OIL | 2,632,696 | 1,168,672 | 1,464,024 | 125.3 |
| 26 | COAL | 44,288,266 | 47,201,259 | -2,912,993 | -6.2 |
| 27 | GAS | 4,237,338 | 3,638,591 | 598,747 | 16.5 |
| 28 | NUCLEAR | 12,003,735 | 20,066,299 | -8,062,564 | -40.2 |
| 29 | OTHER | 0 | 0 | 0 | 0.0 |
| 30 | OTHER | 0 | 0 | 0 | 0.0 |
| 31 | TOTAL (MILLION BTU) | 85,088,660 | 85,898,254 | -809,594 | -0.9 |
| GENERATION MIX (% MWH) | | | | | |
| 32 | HEAVY OIL | 25.7 | 16.1 | 9.6 | 59.6 |
| 33 | LIGHT OIL | 2.2 | 0.9 | 1.3 | 144.4 |
| 34 | COAL | 54.5 | 57.0 | -2.5 | -4.4 |
| 35 | GAS | 4.2 | 3.9 | 0.3 | 7.7 |
| 36 | NUCLEAR | 13.4 | 22.1 | -8.7 | -39.4 |
| 37 | OTHER | 0.0 | 0.0 | 0.0 | 0.0 |
| 38 | OTHER | 0.0 | 0.0 | 0.0 | 0.0 |
| 39 | TOTAL (%) | 100.0 | 100.0 | 0.0 | 0.0 |

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APR - JUL, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

| FUEL COST OF SYSTEM | | DIFFERENCE | | | |
|--------------------------------------------|--------------------------|------------|-----------|--------|------|
| | | ACTUAL | ESTIMATED | AMOUNT | % |
| FUEL COST PER UNIT | | | | | |
| 40 | HEAVY OIL (\$/BBL) | 17.54 | 14.29 | 3.25 | 22.7 |
| 41 | LIGHT OIL (\$/BBL) | 26.07 | 23.79 | 2.28 | 9.6 |
| 42 | COAL (\$/TON) | 47.06 | 46.86 | 0.20 | 0.4 |
| 43 | GAS (\$/MCF) | 2.78 | 2.11 | 0.67 | 31.8 |
| 44 | NUCLEAR (\$/MILLION BTU) | 0.32 | 0.33 | -0.01 | -3.0 |
| 45 | OTHER (\$/TONS) | 0.00 | 0.00 | 0.00 | 0.0 |
| 46 | OTHER (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| FUEL COST PER MILLION BTU (\$/MILLION BTU) | | | | | |
| 47 | HEAVY OIL | 2.71 | 2.23 | 0.48 | 21.5 |
| 48 | LIGHT OIL | 4.48 | 4.10 | 0.38 | 9.3 |
| 49 | COAL | 1.84 | 1.87 | -0.03 | -1.6 |
| 50 | GAS | 2.68 | 2.11 | 0.57 | 27.0 |
| 51 | NUCLEAR | 0.32 | 0.33 | -0.01 | -3.0 |
| 52 | OTHER | 0.00 | 0.00 | 0.00 | 0.0 |
| 53 | OTHER | 0.00 | 0.00 | 0.00 | 0.0 |
| 54 | SYSTEM (\$/MILLION BTU) | 1.97 | 1.61 | 0.36 | 22.4 |
| BTU BURNED PER KWH (BTU/KWH) | | | | | |
| 55 | HEAVY OIL | 10,080 | 9,902 | 178 | 1.8 |
| 56 | LIGHT OIL | 14,304 | 15,282 | -978 | -6.4 |
| 57 | COAL | 9,594 | 9,578 | 16 | 0.2 |
| 58 | GAS | 11,937 | 10,874 | 1,063 | 9.8 |
| 59 | NUCLEAR | 10,588 | 10,472 | 116 | 1.1 |
| 60 | OTHER | 0 | 0 | 0 | 0.0 |
| 61 | OTHER | 0 | 0 | 0 | 0.0 |
| 62 | SYSTEM (BTU/KWH) | 10,053 | 9,929 | 124 | 1.2 |
| GENERATED FUEL COST PER KWH (CENTS/KWH) | | | | | |
| 63 | HEAVY OIL | 2.73 | 2.21 | 0.52 | 23.5 |
| 64 | LIGHT OIL | 6.41 | 6.27 | 0.14 | 2.2 |
| 65 | COAL | 1.77 | 1.79 | -0.02 | -1.1 |
| 66 | GAS | 3.20 | 2.30 | 0.90 | 39.1 |
| 67 | NUCLEAR | 0.34 | 0.35 | -0.01 | -2.9 |
| 68 | OTHER | 0.00 | 0.00 | 0.00 | 0.0 |
| 69 | OTHER | 0.00 | 0.00 | 0.00 | 0.0 |
| 70 | SYSTEM (CENTS/KWH) | 1.99 | 1.59 | 0.40 | 25.2 |

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JULY, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (1)

| (A) PLANT/UNIT | (B) NET CAP (MW) | (C) NET GENERATION (MWH) | (D) CAP FAC (%) | (E) EQUIV AVAIL FACTOR (%) | (F) NET OUTPUT FACTOR (%) | (G) AVG. NET HEAT RATE (BTU/KWH) | (H) FUEL TYPE | (I) FUEL BURNED (UNITS) | (J) FUEL HEAT VALUE (BTU/UNIT) | (K) FUEL BURNED (MMBTU) | (L) AS BURNED FUEL COST (\$) | (M) FUEL COST PER KWH (CENTS/ KWH) | (N) FUEL COST PER UNIT (\$) |
|------------------------|---------------------------|-----------------------------------|--------------------------|----------------------------------------|---------------------------------------|-------------------------------------------|---------------------|----------------------------------|-----------------------------------------|----------------------------------|---------------------------------------|------------------------------------------------|--------------------------------------|
| CR3 UNIT NO. 3 | 740 | 561,943.65 | 102 | | | 10,362 | #2 NF | 61 5,822,452 | 5,800,000 | 354 5,822,452 | 1,775 2,393,138 | 0.426 | 29.098 0.411 |
| TOTAL NUCLEAR | 740 | 561,943.65 | | | | 10,362 | | | | 5,822,806 | 2,394,913 | 0.426 | |
| ANCLOTE UNIT NO. 1 | 511 | 219,277.00 | 58 | | | 10,158 | H6 #2 | 343,593 681 | 6,471,326 5,727,625 | 2,223,502 3,901 | 5,650,221 17,577 | 2.585 | 16.445 25.811 |
| UNIT NO. 2 | 511 | 224,183.00 | 59 | | | 10,069 | H6 #2 | 347,428 1,563 | 6,471,326 5,727,625 | 2,248,320 8,952 | 5,713,285 40,343 | 2.566 | 16.445 25.811 |
| AVONPARK UNIT NO. 2 | 0 | | 0 | | | | | | | | | | |
| BARTOW UNIT NO. 1 | 107 | 54,078.00 | 68 | | | 10,568 | H6 #2 | 88,279 46 | 6,470,679 5,840,306 | 571,225 269 | 1,365,604 1,199 | 2.527 | 15.469 26.065 |
| UNIT NO. 2 | 117 | 53,127.40 | 61 | | | 10,462 | H6 | 85,900 | 6,470,679 | 555,831 | 1,328,803 | 2.501 | 15.469 |
| UNIT NO. 3 | 210 | 55,605.60 3,328.30 | 38 | | | 10,476 10,948 | H5 G5 | 90,027 34,735 | 6,470,679 1,049 | 582,536 36,437 | 1,392,644 99,911 | 2.505 3.002 | 15.469 2.876 |
| CR1&2 UNIT NO. 1 | 372 | 217,433.60 | 79 | | | 8,566 | #2 CA | 517 74,264 | 5,815,270 12,519 | 3,006 1,859,422 | 13,359 3,096,703 | 1.430 | 25.839 41.699* |
| UNIT NO. 2 | 468 | 273,284.10 | 78 | | | 8,730 | #2 CA | 422 95,213 | 5,815,270 12,519 | 2,454 2,383,255 | 10,904 3,970,281 | 1.457 | 25.839 41.699* |
| CR4&5 UNIT NO. 4 | 697 | 383,744.70 | 74 | | | 9,427 | #2 CD | 1,674 143,079 | 5,852,459 12,608 | 9,797 3,607,880 | 42,522 7,114,771 | 1.865 | 25.401 49.726 |
| UNIT NO. 5 | 697 | 457,972.40 | 88 | | | 9,405 | #2 CD | 1,634 170,441 | 5,852,459 12,608 | 9,563 4,297,840 | 41,506 8,475,379 | 1.860 | 25.401 49.726 |
| HIGGINS UNIT NO. 1 | 0 | | 0 | | | | | | | | | | |
| UNIT NO. 2 | 0 | | 0 | | | | | | | | | | |
| UNIT NO. 3 | 0 | | 0 | | | | | | | | | | |
| SUWANNEE UNIT NO. 1 | 33 | 8,042.00 | 37 | | | 13,294 | H6 #2 | 16,862 20 | 6,333,280 5,854,153 | 106,792 117 | 321,629 516 | 4.006 | 19.074 25.800 |
| UNIT NO. 2 | 32 | 1,103.00 6,755.00 | 28 | | | 13,892 13,553 | G5 H6 | 15,023 14,440 | 1,020 6,333,280 | 15,323 91,453 | 53,019 275,431 | 4.807 4.084 | 3.529 19.074 |
| UNIT NO. 3 | 80 | 16,294.89 | 57 | | | 10,558 | #2 H6 | 17 27,119 | 5,854,153 6,333,280 | 100 171,752 | 438 517,272 | 3.182 | 25.765 19.074 |

*Included on Schedule A4 is an aerial survey adjustment decreasing fuel expense at CR South Unit #1 by \$545,309.54 and 12,509 tons and Unit #2 by \$610,742.07 and 14,010 tons.

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JULY, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (2)

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|------------------------------------------|-------------------------------|
| PLANT/UNIT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH/ (CENTS/ KWH) | FUEL COST PER UNIT (\$) |
| | | 17,835.11 | | | | 11,033 | #2 GS | 49 192,916 | 5,854,153 1,020 | 287 196,774 | 1,264 680,833 | 3.817 | 25.796 3.529 |
| TURNER | | | | | | | | | | | | | |
| UNIT NO. 2 | 0 | | 0 | | | | | | | | | | |
| UNIT NO. 3 | 0 | | 0 | | | | | | | | | | |
| UNIT NO. 4 | 0 | | 0 | | | | | | | | | | |
| TOTAL STEAM | 3835 | 1,992,064.10 | | | | 9,531 | | | | 18,986,788 | 40,225,414 | 2.019 | |
| AVON-PKR UNITS 1-2 | 50 | 1,392.90 | 4 | | | 16,649 | GS | 22,107 | 1,049 | 23,190 | 57,074 | 4.097 | 2.582 |
| BART-PKR UNITS 1-4 | 176 | 9,552.30 | 7 | | | 13,976 | #2 | 22,859 | 5,840,306 | 133,504 | 595,990 | 6.239 | 26.072 |
| BAYB-PKR UNITS 1-4 | 184 | 21,788.10 | 16 | | | 13,391 | #2 | 50,151 | 5,817,583 | 291,757 | 1,325,911 | 6.085 | 26.438 |
| DBRY-PKR UNITS 1-10 | 614 | 15,548.00 | 3 | | | 13,969 | #2 | 37,287 | 5,824,958 | 217,197 | 968,590 | 6.230 | 25.977 |
| HIGG-PKR UNITS 1-4 | 110 | 215.92 6,418.98 | 8 | | | 21,587 17,395 | #2 GS | 796 106,445 | 5,855,855 1,049 | 4,661 111,661 | 20,462 274,743 | 9.477 4.280 | 25.706 2.581 |
| INTC-PKR UNITS 1-11 | 768 | 21,327.54 44,259.66 | 11 | | | 12,263 12,950 | #2 GS | 44,679 546,386 | 5,853,704 1,049 | 261,539 573,158 | 1,146,347 1,442,332 | 5.375 3.260 | 25.657 2.641 |
| PTSJ-PKR UNITS 1 | 14 | 0.0 | 0 | | | | | | | | | | |
| RIOP-PKR UNITS 1 | 14 | 0.0 | 0 | | | | | | | | | | |
| SWAN-PKR UNITS 1-3 | 159 | 690.40 | 1 | | | 14,389 | #2 | 1,697 | 5,854,153 | 9,934 | 43,769 | 6.340 | 25.792 |
| TURN-PKR UNITS 1-4 | 158 | 1,407.00 | 1 | | | 15,293 | #2 | 3,676 | 5,853,307 | 21,517 | 94,370 | 6.707 | 25.672 |
| U-OF-FLA UNITS 1-6 | 42 | 25,577.00 | 82 | | | 10,577 | GS | 81 259,379 | 5,854,255 1,043 | 474 270,533 | 2,141 713,722 | 2.790 | 26.432 2.752 |

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JULY, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|-----------------------------------------|-------------------------------|
| PLANT/UNIT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/ KWH) | FUEL COST PER UNIT (\$) |
| TOTAL | | | | | | | | | | | | | |
| GAS TURB | 2289 | 148,177.80 | | | | 12,952 | | | | 1,919,125 | 6,686,051 | 4.512 | |
| SYSTEM | | | | | | | | | | | | | |
| TOTAL | 6864 | 2,702,185.55 | | | | 9,892 | | | | 26,728,719 | 49,306,378 | 1.825 | |

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APR - JUL, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------|--------------|-------------------------|-------------|------------------------|-----------------------|------------------------------|----------------|-------------------------|----------------------------|----------------------|--------------------------|-------------------------------|---------------------------|
| PLANT/UNIT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| CR3 UNIT NO. 3 | 740 | 1,133,687.26 | 52 | | | 10,590 | #2 NF | 273 12,003,735 | 5,800,000 | 1,584 12,003,735 | 8,031 4,920,320 | 0.435 | 29.418 0.410 |
| TOTAL NUCLEAR | 740 | 1,133,687.26 | | | | 10,590 | | | | 12,005,319 | 4,928,351 | 0.435 | |
| ANCLOTE UNIT NO. 1 | 511 | 741,779.00 | 50 | | | 10,037 | H6 #2 | 1,145,687 3,372 | 6,481,337 | 7,425,583 19,314 | 20,211,077 87,759 | 2.737 | 17.641 26.026 |
| UNIT NO. 2 | 511 | 814,319.00 | 54 | | | 9,945 | H6 #2 | 1,243,868 6,411 | 6,480,990 | 8,061,496 36,719 | 21,973,313 187,546 | 2.719 | 17.665 26.134 |
| AVONPARK UNIT NO. 2 | 0 | | 0 | | | | | | | | | | |
| BARTOW UNIT NO. 1 | 107 | 168,203.70 | 54 | | | 10,456 | H6 #2 G5 | 270,976 234 | 6,485,085 | 1,757,303 1,367 | 4,625,423 5,837 | 2.753 | 17.069 24.944 |
| UNIT NO. 2 | 117 | 202,884.40 | 59 | | | 10,364 | H6 | 324,563 | 6,478,839 | 2,102,791 | 5,553,373 | 2.737 | 17.110 |
| UNIT NO. 3 | 210 | 205,146.86 45,424.94 | 41 | | | 10,035 10,318 | H6 G5 | 317,404 446,806 | 6,485,887 | 2,058,647 1,049 | 5,407,633 468,699 | 2.636 2.538 | 17.037 2.581 |
| CR1&2 UNIT NO. 1 | 372 | 797,810.70 | 73 | | | 9,946 | #2 CA | 2,932 301,264 | 5,815,270 | 17,050 12,621 | 78,254 7,917,788 | 1.623 | 26.690 42.729* |
| UNIT NO. 2 | 468 | 1,088,511.30 | 79 | | | 9,916 | #2 CA | 2,146 414,021 | 5,815,270 | 12,480 12,608 | 57,291 10,780,946 | 1.633 | 26.697 42.791* |
| CR4&5 UNIT NO. 4 | 697 | 939,855.50 | 46 | | | 9,516 | #2 CD | 6,694 354,606 | 5,855,460 | 39,197 12,556 | 171,885 17,756,130 | 1.908 | 25.677 50.073 |
| UNIT NO. 5 | 697 | 1,789,845.50 | 88 | | | 9,344 | #2 CD | 6,617 665,127 | 5,852,201 | 38,724 16,684,976 | 170,158 33,279,858 | 1.869 | 25.715 50.035 |
| HIGGINS UNIT NO. 1 | 0 | | 0 | | | | | | | | | | |
| UNIT NO. 2 | 0 | | 0 | | | | | | | | | | |
| UNIT NO. 3 | 0 | | 0 | | | | | | | | | | |
| SUWANNEE UNIT NO. 1 | 33 | 12,940.92 | 31 | | | 13,147 | H6 #2 | 26,833 75 | 6,324,169 | 169,696 438 | 527,242 1,938 | 4.089 | 19.649 25.840 |
| UNIT NO. 2 | 32 | 16,537.08 12,463.37 | 29 | | | 13,600 13,358 | G5 H6 #2 | 220,436 26,262 78 | 1,020 6,321,993 | 224,901 166,029 | 476,970 518,544 | 2.884 4.177 | 2.164 19.745 25.846 |

*Included on Schedule A4 is an aerial survey decreasing fuel expense at CR South Unit #1 by \$545,309.54 and 12,509 tons and Unit #2 by \$610,742.07 and 14,010 tons

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APR - JUL, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (5)

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|---------------------|--------------|------------------------|-------------|------------------------|-----------------------|------------------------------|-----------|---------------------|----------------------------|---------------------|--------------------------|-------------------------------|-------------------------|
| PLANT/UNIT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| UNIT NO. 3 | 80 | 14,771.63 17,564.16 | 44 | | | 13,645 | G5 | 197,549 | 1,020 | 201,554 | 563,763 | 3.817 | 2.854 |
| | | | | | | 10,570 | H6 | 29,213 | 6,335,531 | 185,080 | 562,023 | 3.214 | 19.239 |
| | | | | | | | #2 | 97 | 5,852,934 | 568 | 2,507 | | 25.845 |
| | | 84,357.84 | | | | 11,179 | G5 | 924,170 | 1,020 | 943,034 | 2,786,433 | 3.303 | 3.015 |
| TURNER | | | | | | | | | | | | | |
| UNIT NO. 2 | 0 | | 0 | | | | | | | | | | |
| UNIT NO. 3 | 0 | | 0 | | | | | | | | | | |
| UNIT NO. 4 | 0 | | 0 | | | | | | | | | | |
| TOTAL STEAM | 3835 | 6,952,415.90 | | | | 9,812 | | | | 68,219,393 | 146744982 | 2.111 | |
| AVON-PKR UNITS 1-2 | 60 | 5,411.20 | 3 | | | 16,491 | G5 | 85,386 | 1,045 | 89,234 | 220,299 | 4.071 | 2.580 |
| BART-PKR UNITS 1-4 | 176 | 16,877.40 | 3 | | | 14,332 | #2 | 41,430 | 5,838,436 | 241,885 | 1,054,545 | 6.248 | 25.454 |
| BAYB-PKR UNITS 1-4 | 184 | 35,956.20 | 7 | | | 13,433 | #2 | 83,023 | 5,817,583 | 482,993 | 2,178,764 | 6.059 | 26.243 |
| DBRY-PKR UNITS 1-10 | 614 | 76,370.00 | 4 | | | 13,738 | #2 | 179,721 | 5,837,711 | 1,049,159 | 4,739,982 | 6.207 | 26.374 |
| HIGG-PKR UNITS 1-4 | 110 | 215.92 16,003.18 | 5 | | | 21,587 | #2 | 796 | 5,855,855 | 4,661 | 20,462 | 9.477 | 25.706 |
| | | | | | | 16,577 | G5 | 253,520 | 1,047 | 265,280 | 690,070 | 4.312 | 2.722 |
| INTC-PKR UNITS 1-11 | 768 | 42,995.04 75,712.56 | 5 | | | 12,027 | #2 | 89,945 | 5,749,204 | 517,113 | 2,304,696 | 5.360 | 25.623 |
| | | | | | | 13,426 | G5 | 974,072 | 1,044 | 1,016,511 | 2,662,794 | 3.517 | 2.734 |
| PTSJ-PKR UNITS 1 | 14 | 0.0 | 0 | | | | | | | | | | |
| RIOP-PKR UNITS 1 | 14 | 0.0 | 0 | | | | #2 | 37 | 5,816,024 | 215 | 922 | | 24.919 |
| SWAN-PKR UNITS 1-3 | 159 | 5,932.50 | 1 | | | 13,583 | #2 | 13,769 | 5,852,221 | 80,579 | 356,089 | 6.002 | 25.862 |
| TURN-PKR UNITS 1-4 | 158 | 5,706.40 | 1 | | | 15,369 | #2 | 14,983 | 5,853,307 | 87,701 | 393,257 | 6.892 | 26.247 |
| U-OF-FLA UNITS 1-6 | 42 | | 79 | | | | | 84 | 5,854,255 | 492 | 2,220 | | 26.429 |
| | | 96,765.40 | | | | 10,625 | G5 | 986,465 | 1,042 | 1,028,125 | 2,796,825 | 2.890 | 2.835 |

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APR - JUL, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|-----------------------------------------|-------------------------------|
| PLANT/UNIT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/ KWH) | FUEL COST PER UNIT (\$) |
| TOTAL | | | | | | | | | | | | | |
| GAS TURB | 2299 | 377,945.80 | | | | 12,869 | | | | 4,863,948 | 17,420,925 | 4.609 | |
| SYSTEM | | | | | | | | | | | | | |
| TOTAL | 6874 | 8,464,048.96 | | | | 10,053 | | | | 85,038,660 | 169094258 | 1.998 | |

July, 1996
System Generation Fuel Cost
Florida Power Corporation

| | Actual | Estimated | Difference | |
|-----------------------|------------|------------|------------|-------|
| | | | Amount | % |
| Heavy Oil | | | | |
| 1 Purchases | | | | |
| 2 Units (BBL) | 1,283,093 | 770,000 | 513,093 | 66.6 |
| 3 Unit Cost (\$/BBL) | 16.27 | 13.39 | 2.88 | 21.5 |
| 4 Amount (\$) | 20,881,402 | 10,313,600 | 10,567,802 | 102.5 |
| 5 Burned | | | | |
| 6 Units (BBL) | 1,013,648 | 746,000 | 267,648 | 35.9 |
| 7 Unit Cost (\$/BBL) | 16.34 | 13.76 | 2.58 | 18.8 |
| 8 Amount (\$) | 16,564,890 | 10,265,317 | 6,299,573 | 61.4 |
| 9 Adjustments | | | | |
| 10 Units (BBL) | (36,283) | | | |
| 11 Amount (\$) | (527,516) | | | |
| 12 Ending Inventory | | | | |
| 13 Units (BBL) | 917,398 | 479,006 | 438,392 | 91.5 |
| 14 Unit Cost (\$/BBL) | 16.72 | 13.98 | 2.74 | 19.6 |
| 15 Amount (\$) | 15,334,797 | 6,695,068 | 8,639,729 | 129.0 |
| 16 | | | | |
| 17 Days Supply | 28 | 20 | 8 | 40.0 |
| Light Oil | | | | |
| 18 Purchases | | | | |
| 19 Units (BBL) | 121,726 | 55,000 | 66,726 | 121.3 |
| 20 Unit Cost (\$/BBL) | 26.41 | 22.25 | 4.16 | 18.7 |
| 21 Amount (\$) | 3,215,009 | 1,224,000 | 1,991,009 | 162.7 |
| 22 Burned | | | | |
| 23 Units (BBL) | 167,910 | 63,698 | 104,212 | 163.6 |
| 24 Unit Cost (\$/BBL) | 26.02 | 23.45 | 2.57 | 11.0 |
| 25 Amount (\$) | 4,368,984 | 1,493,425 | 2,875,559 | 192.5 |
| 26 Adjustments | | | | |
| 27 Units (BBL) | (105) | | | |
| 28 Amount (\$) | (3,236) | | | |
| 29 Ending Inventory | | | | |
| 30 Units (BBL) | 462,514 | 288,720 | 173,794 | 60.2 |
| 31 Unit Cost (\$/BBL) | 25.66 | 23.43 | 2.43 | 10.4 |
| 32 Amount (\$) | 11,960,068 | 6,763,732 | 5,196,356 | 76.8 |
| 33 | | | | |
| 34 Days Supply | 191 | 141 | 50 | 35.5 |

July, 1996
System Generation Fuel Cost
Florida Power Corporation

| | Actual | Estimated | Difference | |
|-----------------------|--------------|------------|-------------|--------|
| | | | Amount | % |
| Coal | | | | |
| 35 Purchases | | | | |
| 36 Units (Ton) | 501,119 | 457,000 | 44,119 | 9.7 |
| 37 Unit Cost (\$/Ton) | 47.34 | 47.26 | 0.08 | 0.2 |
| 38 Amount (\$) | 23,722,423 | 21,598,090 | 2,124,333 | 9.8 |
| 39 Burned | | | | |
| 40 Units (Ton) | 482,997 | 565,126 | (82,129) | (14.5) |
| 41 Unit Cost (\$/Ton) | 48.91 | 47.17 | (0.26) | (0.6) |
| 42 Amount (\$) | 22,657,134 * | 26,659,897 | (4,002,563) | (15.0) |
| 43 Adjustments | | | | |
| 44 Units (Ton) | (26,519) | | | |
| 45 Amount (\$) | (1,612,099) | | | |
| 46 Ending Inventory | | | | |
| 47 Units (Ton) | 518,321 | 305,472 | 212,849 | 69.7 |
| 48 Unit Cost (\$/Ton) | 47.74 | 48.09 | (0.35) | (0.7) |
| 49 Amount (\$) | 24,743,549 | 14,689,057 | 10,054,492 | 68.4 |
| 50 | | | | |
| 51 Days Supply | 33 | 17 | 16 | 94.1 |
| OTHER | | | | |
| 52 Purchases | | | | |
| 53 Units (BBL) | 0 | 0 | 0 | 0.0 |
| 54 Unit Cost (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| 55 Amount (\$) | 0 | 0 | 0 | 0.0 |
| 56 Burned | | | | |
| 57 Units (BBL) | 0 | 0 | 0 | 0.0 |
| 58 Unit Cost (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| 59 Amount (\$) | 0 | 0 | 0 | 0.0 |
| 60 Ending Inventory | | | | |
| 61 Units (BBL) | 0 | 0 | 0 | 0.0 |
| 62 Unit Cost (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| 63 Amount (\$) | 0 | 0 | 0 | 0.0 |
| 64 | | | | |
| 65 Days Supply | 0 | 0 | 0 | 0.0 |

*Schedule A5 Line 42 - refer to footnote on Schedule A4 aerial survey

July, 1996
System Generation Fuel Cost
Florida Power Corporation

| | Actual | Estimated | Difference | |
|--------------------------|-----------|-----------|------------|-------|
| | | | Amount | % |
| GAS | | | | |
| 66 Burned | | | | |
| 67 Units (MCF) | 1,178,901 | 1,195,818 | (18,627) | (1.6) |
| 68 Unit Cost (\$/MCF) | 2.82 | 2.14 | 0.68 | 31.8 |
| 69 Amount (\$) | 3,322,234 | 2,560,576 | 761,658 | 29.7 |
| NUCLEAR | | | | |
| 70 Burned | | | | |
| 71 Units (MM BTU) | 5,822,452 | 5,830,722 | (8,270) | (0.1) |
| 72 Unit Cost (\$/MM BTU) | 0.32 | 0.33 | (0.01) | (3.0) |
| 73 Amount (\$) | 1,870,407 | 1,924,138 | (53,731) | (2.8) |

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

| HEAVY OIL | | |
|-----------|----------------|-----------------------------------------------------------------------------------------------|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| (541) | (\$8,368.08) | Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. |
| | (\$120.52) | Non recoverable expense of analysis reports. |
| | (\$52,280.91) | Non recoverable expense for pipeline accounts 151.11 and 151.12. |
| (36,070) | (466,745.80) | Physical Inv Adj - Bartow Plant - Tank Bottom Adjustment |
| 328 | | Physical Inv Adj - Bartow North Terminal - due to temperature variation |
| (36,283) | (\$527,515.31) | TOTAL |

| LIGHT OIL | | |
|-----------|--------------|-------------------------------------------------------------------------------------------------------------------------------|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| (2) | (\$52.14) | Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline. |
| | (\$21.02) | Non recoverable expense of analysis reports. |
| 21 | | Physical Inv Adj - Crystal River 4&5 - due to temperature variation |
| (124) | (\$3,163.02) | Physical Inv Adj - Rio Pinar Peaker - Tank Bottom Adjustment |
| (105)* | (\$3,236.18) | *TOTAL |

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (6) barrels and (\$187.50)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (28) barrels

| COAL | | |
|----------|------------------|-------------------------------------------------------------------------------------------------------|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| -- | (856.60) | Non recoverable expense of inspection reports. |
| (26,519) | (1,156,051.61) | Reverse Physical Inv Adjustment-Aerial Survey from June. Included as adjustment to burn in July on A5 |
| | (\$455,190.00) | Market Price Adjustment |
| (26,519) | (\$1,612,098.21) | TOTAL |

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 25 TONS AND \$1047 FOR STEAM TRANSFER.

April through July, 1996
System Generation Fuel Cost
Florida Power Corporation

| | Actual | Estimated | Difference | |
|-----------------------|------------|------------|------------|-------|
| | | | Amount | % |
| Heavy Oil | | | | |
| 1 Purchases | | | | |
| 2 Units (BBL) | 3,673,347 | 2,200,000 | 1,473,347 | 67.0 |
| 3 Unit Cost (\$/BBL) | 17.76 | 14.03 | 3.73 | 26.6 |
| 4 Amount (\$) | 65,232,911 | 30,870,400 | 34,362,511 | 111.3 |
| 5 Burned | | | | |
| 6 Units (BBL) | 3,384,806 | 2,159,911 | 1,224,895 | 56.7 |
| 7 Unit Cost (\$/BBL) | 17.54 | 14.29 | 3.25 | 22.7 |
| 8 Amount (\$) | 59,378,628 | 30,858,396 | 28,520,232 | 92.4 |
| 9 Adjustments | | | | |
| 10 Units (BBL) | (15,834) | | | |
| 11 Amount (\$) | 495,040 | | | |
| 12 Ending Inventory | | | | |
| 13 Units (BBL) | 917,398 | 479,008 | 438,392 | 91.5 |
| 14 Unit Cost (\$/BBL) | 16.72 | 13.98 | 2.74 | 19.8 |
| 15 Amount (\$) | 15,334,797 | 6,695,068 | 8,639,729 | 129.0 |
| 16 | | | | |
| 17 Days Supply | 0 | 0 | 0 | 0.0 |
| Light Oil | | | | |
| 18 Purchases | | | | |
| 19 Units (BBL) | 664,352 | 151,000 | 513,352 | 340.0 |
| 20 Unit Cost (\$/BBL) | 26.25 | 22.19 | 4.06 | 18.3 |
| 21 Amount (\$) | 17,436,045 | 3,351,350 | 14,084,695 | 420.3 |
| 22 Burned | | | | |
| 23 Units (BBL) | 452,717 | 157,532 | 295,185 | 187.4 |
| 24 Unit Cost (\$/BBL) | 26.07 | 23.74 | 2.33 | 9.8 |
| 25 Amount (\$) | 11,804,161 | 3,740,261 | 8,063,900 | 215.6 |
| 26 Adjustments | | | | |
| 27 Units (BBL) | (4,943) | | | |
| 28 Amount (\$) | (103,517) | | | |
| 29 Ending Inventory | | | | |
| 30 Units (BBL) | 462,514 | 288,720 | 173,794 | 60.2 |
| 31 Unit Cost (\$/BBL) | 25.86 | 23.43 | 2.43 | 10.4 |
| 32 Amount (\$) | 11,960,068 | 6,763,732 | 5,196,356 | 78.8 |
| 33 | | | | |
| 34 Days Supply | 0 | 0 | 0 | 0.0 |

April through July, 1996
System Generation Fuel Cost
Florida Power Corporation

| | Actual | Estimated | Difference | |
|-----------------------|--------------|------------|-------------|-------|
| | | | Amount | % |
| Coal | | | | |
| 35 Purchases | | | | |
| 36 Units (Ton) | 2,026,291 | 1,826,000 | 200,291 | 11.0 |
| 37 Unit Cost (\$/Ton) | 47.30 | 47.22 | 0.08 | 0.2 |
| 38 Amount (\$) | 95,850,423 | 86,215,980 | 9,634,443 | 11.2 |
| 39 Burned | | | | |
| 40 Units (Ton) | 1,734,455 | 1,878,478 | (144,023) | (7.7) |
| 41 Unit Cost (\$/Ton) | 47.06 | 46.86 | 0.20 | 0.4 |
| 42 Amount (\$) | 81,624,733 * | 86,032,887 | (6,408,154) | (7.3) |
| 43 Adjustments | | | | |
| 44 Units (Ton) | 0 | | | |
| 45 Amount (\$) | (217,661) | | | |
| 46 Ending Inventory | | | | |
| 47 Units (Ton) | 518,321 | 305,472 | 212,849 | 68.7 |
| 48 Unit Cost (\$/Ton) | 47.74 | 48.09 | (0.35) | (0.7) |
| 49 Amount (\$) | 24,743,549 | 14,689,057 | 10,054,492 | 68.4 |
| 50 | | | | |
| 51 Days Supply | 0 | 0 | 0 | 0.0 |
| OTHER | | | | |
| 52 Purchases | | | | |
| 53 Units (BBL) | 0 | 0 | 0 | 0.0 |
| 54 Unit Cost (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| 55 Amount (\$) | 0 | 0 | 0 | 0.0 |
| 56 Burned | | | | |
| 57 Units (BBL) | 0 | 0 | 0 | 0.0 |
| 58 Unit Cost (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| 59 Amount (\$) | 0 | 0 | 0 | 0.0 |
| 60 Ending Inventory | | | | |
| 61 Units (BBL) | 0 | 0 | 0 | 0.0 |
| 62 Unit Cost (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| 63 Amount (\$) | 0 | 0 | 0 | 0.0 |
| 64 | | | | |
| 65 Days Supply | 0 | 0 | 0 | 0.0 |

*Schedule A5 Line 42 - refer to footnote on Schedule A4 serial survey

April through July, 1996
System Generation Fuel Cost
Florida Power Corporation

| | Actual | Estimated | Difference | |
|--------------------------|------------|------------|-------------|--------|
| | | | Amount | % |
| GAS | | | | |
| 66 Burned | | | | |
| 67 Units (MCF) | 4,088,404 | 3,638,591 | 449,813 | 12.4 |
| 68 Unit Cost (\$/MCF) | 2.78 | 2.11 | 0.67 | 31.8 |
| 69 Amount (\$) | 11,368,418 | 7,682,652 | 3,685,766 | 47.9 |
| NUCLEAR | | | | |
| 70 Burned | | | | |
| 71 Units (MM BTU) | 12,003,735 | 20,066,299 | (8,062,564) | (40.2) |
| 72 Unit Cost (\$/MM BTU) | 0.32 | 0.33 | (0.01) | (3.0) |
| 73 Amount (\$) | 3,865,742 | 6,621,878 | (2,756,136) | (41.6) |

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A5

POWER SOLD
FOR THE MONTH OF
JUL 1998

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) |
|------------------------------|--------------------|----------------------|--------------------------------------|-------------------------------|----------------|-----------------|-------------------|---------------|-------------------------------------|----------------------|----------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (MWH) | KWH WHEELED FROM OTHER SYSTEMS (MWH) | KWH FROM OWN GENERATION (MWH) | FUEL COST CASH | TOTAL COST CASH | FUEL ADJ TOTAL \$ | TOTAL COST \$ | MPG GAIN ON ECONOMY ENERGY SALES \$ | REPLACES OLD A7A (M) | REPLACES OLD A7B (M) |
| ESTIMATED | | 100,000 | 0 | 100,000 | 3,320 | 0,320 | 320,000 | 320,000 | \$20,000 | | 0 |
| ACTUAL | | | | | | | | | | | |
| FLORIDA MUNICIPAL POWER AUTH | ECONOMY-C | 63 | 0 | 63 | 1,904 | 2,081 | 1,009 | 1,103 | 78 | | not applicable |
| FLORIDA POWER & LIGHT | ECONOMY-C | 33,001 | 0 | 33,001 | 1,778 | 2,004 | 686,208 | 661,402 | 60,161 | | |
| FORT PIERCE | ECONOMY-C | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| VERO BEACH | ECONOMY-C | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| LAKE WORTH | ECONOMY-C | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| NEW BAYWVA BEACH | ECONOMY-C | 17 | 0 | 17 | 2,451 | 3,628 | 408 | 667 | 207 | | |
| HOMESTEAD | ECONOMY-C | 268 | 0 | 268 | 1,841 | 2,631 | 6,201 | 6,782 | 1,266 | | |
| JACKSONVILLE ELECT. AUTH | ECONOMY-C | 118 | 0 | 118 | 1,484 | 1,764 | 1,783 | 2,081 | 265 | | |
| TAMPA ELECTRIC | ECONOMY-C | 2,064 | 0 | 2,064 | 1,863 | 2,636 | 31,900 | 62,073 | 16,154 | | |
| ORLANDO UTILITIES COMM | ECONOMY-C | 842 | 0 | 842 | 1,718 | 2,063 | 16,198 | 18,338 | 2,515 | | |
| TALLAHASSEE | ECONOMY-CX | 1,667 | 0 | 1,667 | 1,614 | 1,827 | 26,286 | 26,632 | 2,677 | | |
| GAINESVILLE | ECONOMY-C | 379 | 0 | 379 | 1,998 | 2,872 | 7,666 | 10,127 | 2,040 | | |
| PEEDY CREEK | ECONOMY-C | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| SOUTHERN | ECONOMY-C | 7,178 | 0 | 7,178 | 4,180 | 4,331 | 300,671 | 310,771 | 8,080 | | |
| KISSIMEE | ECONOMY-C | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| ST. CLOUD | ECONOMY-C | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| STAWE | ECONOMY-C | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| KEY WEST | ECONOMY-C | 4 | 0 | 4 | 1,838 | 2,448 | 73 | 68 | 20 | | |
| REMNOL | ECONOMY-CX | 844 | 0 | 844 | 2,388 | 2,837 | 22,661 | 28,777 | 3,761 | | |
| LAKELAND | ECONOMY-CX | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| OGLETHORPE | ECONOMY-CX | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| KOCH POWER | ECONOMY-C | 100 | 0 | 100 | 4,000 | 4,200 | 4,000 | 4,200 | 160 | | |
| GAINESVILLE | AMB | 20 | 0 | 20 | 2,003 | 2,467 | 401 | 481 | 73 | | |
| JACKSONVILLE | AMB | 200 | 0 | 200 | 2,368 | 2,877 | 4,718 | 6,363 | 608 | | |
| OGLETHORPE | AMB | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| SOUTHERN | AMB | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| | AMB | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | 0 | | |
| | AMB | | | | | | | | | | |
| | AMB | | | | | | | | | | |
| | AMB | | | | | | | | | | |
| REMNOL | LOAD FOLLOWING | (12) | 0 | (12) | 2,786 | 2,786 | (356) | (356) | not applicable | | 0 |
| SOUTHERN | OR | 4,706 | 0 | 4,706 | 8,402 | 6,402 | 264,178 | 261,178 | | | 0 |
| TAMPA ELECTRIC | EMERGENCY-A | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| GAINESVILLE | EMERGENCY-A | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| FLORIDA POWER & LIGHT | EMERGENCY-A, WHEEL | 2,100 | 0 | 2,100 | 1,806 | 1,860 | 33,706 | 34,660 | | | 646 |
| ORLANDO UTILITIES COMM | EMERGENCY-A | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| TALLAHASSEE | EMERGENCY-A | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| REMNOL | EMERGENCY-A | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| LAKELAND | EMERGENCY-A | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| FLORIDA POWER & LIGHT | NO CHECKED-B | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| LAKELAND | NO CHECKED-B | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| REMNOL | NO CHECKED-B | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| PEEDY CREEK | NO CHECKED-B | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| FORT PIERCE | ASSURED-F | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| VERO BEACH | ASSURED-F | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| HOMESTEAD | ASSURED-F | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| ST. CLOUD | RESERVE-H | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| NEW BAYWVA BEACH | RESERVE-H | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| REMNOL | RESERVE-H | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| ST. CLOUD | REGULATION-I | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| NEW BAYWVA BEACH | REGULATION-I | 0 | 0 | 0 | 0,000 | 0,000 | 6,510 | 6,510 | | | 0 |
| TECO | REGULATION-I/LJ | 800 | 0 | 800 | 9,477 | 8,368 | 86,288 | 76,578 | | | (9,981) |
| OGLETHORPE | UPS-OR | 464 | 0 | 464 | 3,002 | 3,280 | 136,666 | 148,161 | | | \$12,654 |
| WESTERN GAS | OR | 460 | 0 | 460 | 2,636 | 3,022 | 11,414 | 13,600 | | | \$2,186 |
| EMRON | OR | 2,111 | 0 | 2,111 | 3,916 | 4,084 | 62,641 | 66,214 | | | \$3,673 |
| ELECTRIC CLEANING HOUSE | OR | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | \$0 |
| NOVAM | OR | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | \$0 |
| CATEX | OR | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | \$0 |
| GAINESVILLE | OR | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| BEPA | OR | 6319 | 0 | 6319 | 1,616 | 1,646 | 96,733 | 97,629 | | | 1896.7 |
| TALLAHASSEE | OR | 0 | 0 | 0 | 0,000 | 0,000 | 0 | 0 | | | 0 |
| KOCH POWER | ADJUSTMENT | 800 | 0 | 800 | 3,400 | 3,400 | 27,200 | 27,200 | | | 0 |
| ELMENT MONTH TOTAL | | 68,786 | 0 | 68,786 | 2,832 | 2,720 | 1,740,844 | 1,874,048 | 87,660 | | 11,263 |
| DIFFERENCE | | (51,236.0) | | (51,236.0) | 2.3 | 2.4 | 1,420,843.9 | 1,664,048 | (222,440) | | 11,263 |
| DIFFERENCE % | | (51.24) | | (51.24) | 681.26 | 761.58 | 444.01 | 466.64 | (69.81) | | 0.00 |
| COMPARATIVE ACTUAL | | 164,063 | | 164,063 | 2,385 | 2,708 | 3,908,754 | 4,444,884 | 320,047 | | 147,712 |
| COMPARATIVE ESTIMATED | | 230,886 | | 230,886 | 1,132 | 1,132 | 2,618,020 | 2,618,020 | 644,000 | | 0 |
| COMPARATIVE DIFFERENCE | | (66,823) | | (66,823) | 1,253 | 1,677 | 1,290,734 | 1,826,864 | (223,953) | | 147,712 |
| COMPARATIVE DIFFERENCE % | | (28.96) | | (28.96) | 110.51 | 139.31 | 49.61 | 69.97 | (41.17) | | |

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUL 1996

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|-------------------------|------------------|---------------------------|-------------------------------|-----------------------------|--------------------|-----------------|------------------|------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | FUEL COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ |
| ESTIMATED | | 195,617 | | | 195,617 | | 1.864 | 3,645,810 |
| ACTUAL | | | | | | | | |
| GLADES | FIRM | 6 | | | 6 | 13.013 | 13.013 | 781 |
| TAMPA ELECTRIC | FIRM - AR1 | 15,174 | | | 15,174 | 2.871 | 2.871 | 435,818 |
| SOUTHERN CO- UPS | FIRM - UPS | 169,001 | | | 169,001 | 1.917 | 1.917 | 3,239,329 |
| SOUTHERN CO- UPS | FIRM - SCH R,IPC | 21,200 | | | 21,200 | 2.023 | 2.023 | 428,954 |
| NORAM | OS | 0 | | | 0 | 0.000 | 0.000 | 0 |
| CATEX | OS | 0 | | | 0 | 0.000 | 0.000 | 0 |
| FLORIDA POWER & LIGHT | OS | 0 | | | 0 | 0.000 | 0.000 | 0 |
| ADJUSTMENTS | | | | | | | | |
| JACKSONVILLE | C | 0 | | | 0 | 0.000 | 0.000 | (276) |
| ORLANDO | SCHEDULED-B | 0 | | | 0 | 0.000 | 0.000 | 0 |
| ENRON | OS | 148 | | | 0 | 0.000 | 0.000 | 3,368 |
| CURRENT MONTH TOTAL | | 205,529 | | | 205,361 | 1.999 | 2.000 | 4,107,793 |
| DIFFERENCE | | 9,912 | | | 9,764 | 0.135 | 0.136 | 461,983 |
| DIFFERENCE % | | 5.1 | | | 5.0 | 7.2 | 7.3 | 12.7 |
| CUMULATIVE ACTUAL | | 803,442 | | | 803,442 | 2.008 | 1.995 | 16,025,562 |
| CUMULATIVE ESTIMATED | | 703,164 | | | 703,164 | 2.364 | 2.364 | 16,622,330 |
| CUMULATIVE DIFFERENCE | | 100,278 | | | 100,278 | (0.356) | (0.369) | (596,768) |
| CUMULATIVE DIFFERENCE % | | 14.3 | | | 14.3 | (15.1) | (15.6) | (3.6) |

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUL 1998

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) KWH FOR OTHER UTILITIES (000) | (5) KWH FOR INTERRUPTIBLE (000) | (6) KWH FOR FIRM (000) | (7) ENERGY COST C/MWH | (8) TOTAL COST C/KWH | (9) TOTAL AMOUNT FOR FUEL ADJ \$ |
|--------------------------------|------------------------------|-------------------------------------------|-----------------------------------------------|---------------------------------------------|------------------------------------|--------------------------------|-------------------------------|-------------------------------------------|
| ESTIMATED | | 814,589 | | | 814,589 | 1.988 | 1.988 | 12,202,740 |
| ACTUAL | | | | | | | | |
| OCCIDENTAL CHEMICAL ADJ | CO-GEN | 829 (119) | | | 829 (119) | 3.400 | 3.400 | 17,998 (3,841) |
| NRG/RECOVERY GRUUP ADJ | CO-GEN | 5,924 0 | | | 5,924 0 | 2.200 | 2.200 | 130,328 1,042 |
| U.S. AGRI-CHEM ADJ | CO-GEN | 9,809 0 | | | 9,809 0 | 2.800 | 2.800 | 249,834 (48,181) |
| GENERAL PEAT ADJ | CO-GEN | 107,258 0 | | | 107,258 0 | 2.200 | 2.200 | 2,359,826 14,319 |
| PINELLAS COUNTY ADJ | CO-GEN | 25,731 0 | | | 25,731 0 | 2.000 | 2.000 | 614,820 (21,478) |
| ST. JOE PAPER ADJ | CO-GEN | 108 483 | | | 108 483 | 2.700 | 2.700 | 2,835 11,748 |
| LFC POWER SYSTEMS ADJ | CO-GEN | 7,828 0 | | | 7,828 0 | 2.100 | 2.100 | 160,181 187,787 |
| BAY COUNTY ADJ | CO-GEN | 6,732 0 | | | 6,732 0 | 2.100 | 2.100 | 141,372 4,330 |
| TIMBER ENERGY ADJ | CO-GEN | 8,228 (38) | | | 8,228 (38) | 2.100 | 2.100 | 172,748 24,404 |
| PASCO COUNTY ADJ | CO-GEN | 15,149 0 | | | 15,149 0 | 2.100 | 2.100 | 318,129 14,494 |
| SEMINOLE FERTILIZER ADJ | CO-GEN | 8,878 0 | | | 8,878 0 | 1.800 | 1.800 | 130,170 (24,248) |
| DADE COUNTY ADJ | CO-GEN | 28,423 0 | | | 28,423 0 | 2.200 | 2.200 | 826,308 (51,761) |
| FLORIDA CRUSHED STONE ADJ | CO-GEN | 0 0 | | | 0 0 | 0.000 | 0.000 | 0 0 |
| CITRUS WORLD ADJ | CO-GEN | 0 0 | | | 0 0 | 0.000 | 0.000 | 0 0 |
| LAKE COGEN LIMITED ADJ | CO-GEN | 70,830 0 | | | 70,830 0 | 2.200 | 2.200 | 1,558,280 (82,271) |
| PASCO COGEN LIMITED ADJ | CO-GEN | 74,960 0 | | | 74,960 0 | 2.200 | 2.200 | 1,648,900 (82,272) |
| ORLANDO COGEN ADJ | CO-GEN | 69,482 8 | | | 69,482 8 | 2.400 | 2.400 | 1,427,088 4,600 |
| RIDGE GENERATING STATIO ADJ | CO-GEN | 18,173 0 | | | 18,173 0 | 2.100 | 2.100 | 339,833 87,858 |
| MULBERRY ENERGY ADJ | CO-GEN | 28,074 0 | | | 28,074 0 | 1.800 | 1.800 | 449,178 (8,619) |
| AUBURNDALE (EL DORADO) ADJ | CO-GEN | 82,801 0 | | | 82,801 0 | 2.400 | 2.400 | 1,902,432 11,237 |
| ORANGE COGEN ADJ | CO-GEN | 33,294 0 | | | 33,294 0 | 1.800 | 1.800 | 499,410 (91,280) |
| TIMBER 2 ADJ | CO-GEN | 3,780 0 | | | 3,780 0 | 2.100 | 2.100 | 78,754 3,833 |
| ECOPEAT ADJ | CO-GEN | 25,098 0 | | | 25,098 0 | 1.300 | 1.300 | 328,236 (59,225) |
| ROYSTER ENERGY ADJ | CO-GEN | 10,917 0 | | | 10,917 0 | 1.800 | 1.800 | 198,515 (15,132) |
| CITRUS WORLD ADJ | CO-GEN | 0 0 | | | 0 0 | 0.000 | 0.000 | 0 0 |
| CURRENT MONTH TOTAL | | 829,440 | | | 829,440 | 2.098 | 2.098 | 13,190,893 |
| DIFFERENCE | | 14,851 | | | 14,851 | 0.110 | 0.110 | 988,183 |
| DIFFERENCE % | | 2.4 | | | 2.4 | 5.6 | 5.6 | 8.1 |
| CUMULATIVE ACTUAL | | 2,376,237 | | | 2,376,237 | 2.294 | 2.294 | 64,408,148 |
| CUMULATIVE ESTIMATED | | 2,423,197 | | | 2,423,197 | 1.954 | 1.954 | 47,369,060 |
| CUMULATIVE DIFFERENCE | | (47,960) | | | (47,960) | 0.340 | 0.340 | 7,137,098 |
| CUMULATIVE DIFFERENCE % | | (2.0) | | | (2.0) | 17.4 | 17.4 | 15.1 |

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUL 1996

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) ENERGY COST C/KWH | (5) TOTAL AMOUNT FOR FUEL ADJ \$ | (6) COST IF GENERATED C/KWH | (7) COST IF GENERATED \$ | (8) FUEL SAVINGS \$ |
|-------------------------------------------------|------------------------------|----------------------------------------|--------------------------------|-------------------------------------------|--------------------------------------|-----------------------------------|------------------------------|
| ESTIMATED | | 84,977 | 2.441 | 2,074,281 | 2.441 | 2,074,281 | 0 |
| ACTUAL | | | | | | | |
| SOUTHERN SERVICES INC | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| FLORIDA POWER & LIGHT | ECONOMY-C | 7,585 | 3.340 | 253,341 | 3.854 | 292,354 | 39,013 |
| FORT PIERCE | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| VERO BEACH | ECONOMY-C | 128 | 3.887 | 4,975 | 4.887 | 6,255 | 1,280 |
| LAKE WORTH | ECONOMY-C | 14 | 4.055 | 568 | 4.828 | 676 | 108 |
| DUKE POWER | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| HOMESTEAD | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| JACKSONVILLE ELECT AUTH | ECONOMY-C | 2,376 | 3.156 | 74,978 | 3.780 | 89,815 | 14,837 |
| TAMPA ELECTRIC | ECONOMY-C | 4,957 | 2.892 | 133,446 | 3.459 | 171,438 | 37,992 |
| ORLANDO UTILITIES COMM | ECONOMY-C | 5,810 | 3.860 | 224,288 | 4.534 | 263,440 | 39,151 |
| TALLAHASSEE | ECONOMY-C | 3,086 | 3.262 | 100,678 | 3.957 | 122,118 | 21,440 |
| GAINESVILLE | ECONOMY-C | 1,841 | 3.517 | 64,757 | 4.157 | 76,532 | 11,775 |
| NEW SMYRNA BEACH | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CAJUN ELECTRIC | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| KISSIMMEE | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SEMINOLE | ECONOMY-C | 552 | 2.093 | 11,551 | 2.456 | 13,556 | 2,005 |
| LAKELAND | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| ENTERGY SERVICES | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| KEY WEST | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| OGLETHORPE | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| L. G. & E. | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SUBTOTAL - ENERGY PURCHASES (BROKER) | | 26,349 | 3.296 | 868,563 | 3.933 | 1,036,184 | 167,601 |
| SOUTHEASTERN POWER ADMIN | HYDRO | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SEMINOLE | LOAD FOLLOWING | 42 | 9.015 | 3,786 | 9.015 | 3,786 | 0 |
| SOUTHERN | LONG TERM-E | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SOUTHERN | ASSURED-F | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TALLAHASSEE | ASSURED-F | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TAMPA ELECTRIC | NEGOTIATED-J | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| OGLETHORPE POWER CORP | SCHEDULE R.OS | 1,296 | 1.388 | 17,985 | 2.400 | 31,104 | 13,120 |
| ENRON | OS | 9,328 | 2.647 | 246,908 | 3.800 | 354,464 | 107,556 |
| FLORIDA POWER & LIGHT | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TALLAHASSEE | OS | 900 | 3.300 | 29,700 | 4.800 | 43,200 | 13,500 |
| L. G. & E. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| WESTERN GAS | OS | 2,478 | 3.383 | 83,820 | 6.500 | 136,290 | 52,470 |
| ORLANDO | OS | 9,860 | 1.750 | 172,550 | 3.100 | 305,660 | 133,110 |
| ELECTRIC CLEARING HOUSE | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| PECO | OS | 10,300 | 3.208 | 330,450 | 5.100 | 525,300 | 194,850 |
| GAINESVILLE R.U. | AIMS,OS | 500 | 3.810 | 19,050 | 5.827 | 29,135 | 10,085 |
| JACKSONVILLE | AIMS | 288 | 3.367 | 9,698 | 3.801 | 10,947 | 1,250 |
| SOUTHERN | AIMS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TALLAHASSEE | AIMS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SUBTOTAL - ENERGY PURCHASES (NON-BROKER) | | 34,992 | 2.812 | 913,946 | 4.115 | 1,439,887 | 525,940 |
| ADJUSTMENTS | | | | | | | |
| Gainesville from February over. | schedule C | (20,000) | 0 | (3) | 0 | -3 | 0 |
| CURRENT MONTH TOTAL | | 41,341 | 4.312 | 1,762,526 | 5.089 | 2,476,068 | 693,542 |
| DIFFERENCE | | (43,636) | 1.871 | (291,755) | 3.548 | 401,787 | 693,542 |
| DIFFERENCE % | | (51) | 76.649 | (14) | 145.350 | 19 | 0 |
| CUMULATIVE ACTUAL | | 580,969 | 3 | 16,073,033 | 3.941 | 22,897,843 | 5,924,810 |
| CUMULATIVE ESTIMATED | | 321,767 | 2.264 | 7,284,784 | 2.264 | 7,284,784 | 0 |
| CUMULATIVE DIFFERENCE | | 259,202 | 0.658 | 9,688,249 | 1.677 | 15,613,059 | 5,924,810 |
| CUMULATIVE DIFFERENCE % | | 80.60 | 29.10 | 133.00 | 74.10 | 214.30 | |

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