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FILE

September 5, 1996

HAND DELIVERED

Ms. Connie Kummer
Chief of Electric Rates
Division of Electric and Gas
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Kummer:

In accordance with the Commission's ruling at the August 29, 1996 hearing in the above docket, we enclose fifteen (15) copies of the following Tampa Electric Company tariff sheet:

Thirty-Ninth Revised Sheet No. 6.020

Also enclosed are two (2) copies of this tariff sheet marked in legislative format to show changes from the currently approved tariffs. I would appreciate your approving these revised tariff sheets and returning one set of the approved tariff sheets to Ms. Angie Llewellyn, Regulatory Specialist, Tampa Electric Company, Post Office Box 111, Tampa, Florida 33601 and a copy of your transmittal letter to me at the above address.

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC 1 _____
- WAS _____
- OTH _____

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures
cc: All Parties of Record (w/enc.)
Blanca S. Bayo (w/enc.)

DOCUMENT NUMBER-DATE

09468 SEP-5 1996

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing revised tariff sheets filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 5 day of September, 1996 to the following:

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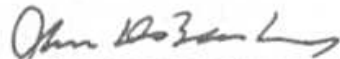
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Dahlen, Berg & Co.
2150 Dain Bosworth Plaza
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Minneapolis, MN 55402



ATTORNEY

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE

The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
(October 1996 through March 1997)

Rate Schedules	¢/KWH			¢/KWH	¢/KWH	¢/KWH
	Fuel			Energy	Capacity	Environmental
	Standard	Peak	Off-Peak	Conservation		
RS	2.418	2.841	2.258	.162	.198	.041
GS	2.418	2.841	2.258	.154	.191	.041
TS	2.418	-	-	.154	.191	.041
SL-2	2.345	-	-	.064	.024	.041
OL-1&3	2.345	-	-	.064	.024	.041
GSD Secondary	2.404	2.825	2.245	.127	.146	.041
GSD Primary	2.404	2.825	2.245	.126	.146	.041
EV-X-Secondary	-	2.825	2.245	.127	.146	.041
EV-X-Primary	-	2.825	2.245	.126	.146	.041
GSLD-Secondary	2.404	2.825	2.245	.121	.130	.040
GSLD-Primary	2.404	2.825	2.245	.119	.130	.040
GSLD-Subtransmission	2.404	2.825	2.245	.118	.130	.040
SBF-Secondary	2.404	2.825	2.245	.121	.130	.040
SBF-Primary	2.404	2.825	2.245	.119	.130	.040
SBF-Subtransmission	2.404	2.825	2.245	.118	.130	.040
IS-1,IS-3	2.326	2.733	2.172	.007	.011	.039
SBI-1,SBI-3	2.326	2.733	2.172	.007	.011	.039

ENERGY CONSERVATION COST RECOVERY CLAUSE

An energy conservation cost recovery factor shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

Continued to Sheet No. 6.021

TAMPA ELECTRIC COMPANY

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE

The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD

(~~April~~ October 1996 through ~~September~~ March 1997)

Rate Schedules	¢/KWH			¢/KWH	¢/KWH	¢/KWH
	Fuel			Energy	Capacity	Environmental
	Standard	Peak	Off-Peak	Conservation		
RS	2-4072.4182-9122.8412-1682.258			.162	-199.198	.041
GS	2-4072.4182-9122.8412-1682.258			.154	-179.191	.041
TS	2-4072.418	-	-	.154	-179.191	.041
SL-2	2-2802.345	-	-	.064	-929.024	.041
OL-1&3	2-2802.345	-	-	.064	-929.024	.041
GSD, EV-X- Secondary	2-3952.4042-8962.8252-1572.245			.127	-135.146	.041
GSD, EV-X- Primary	2-3952.4042-8962.8252-1572.245			.126	-135.146	.041
EV-X-Secondary		2-8962.8252-1572.245		.127	-135.146	.041
EV-X-Primary		2-8962.8252-1572.245		.126	-135.146	.041
GSLD-Secondary	2-3952.4042-8962.8252-1572.245			.121	-129.130	.040
GSLD-Primary	2-3952.4042-8962.8252-1572.245			.119	-129.130	.040
GSLD-Subtransmission	2-3952.4042-8962.8252-1572.245			.118	-129.130	.040
SBF-Secondary	2-3952.4042-8962.8252-1572.245			.121	-129.130	.040
SBF-Primary	2-3952.4042-8962.8252-1572.245			.119	-129.130	.040
SBF-Subtransmission	2-3952.4042-8962.8252-1572.245			.118	-129.130	.040
IS-1, IS-3	2-3252.3262-8122.7332-8942.172			.007	.011	.039
SBI-1, SBI-3	2-3252.3262-8122.7332-8942.172			.007	.011	.039

ENERGY CONSERVATION COST RECOVERY CLAUSE

An energy conservation cost recovery factor shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

Continued to Sheet No. 6.021