

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
Telephone 904 444-6231

ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

September 13, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

RECEIVED
SEP 16 1996
DIVISION OF RECORDS
AND REPORTING

Dear Ms. Bayo:

Enclosed for official filing in Docket No. **960001-EI** for the month of July 1996 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

lw

ACK Enclosures

AFA 1

APP _____ cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

CAF _____

CMU _____ cc w/o attach: All Parties of Record

CTR _____

EAG Pass

LFC 1

LIN 3

OPS _____

REN _____

SEC 1

WPS _____

OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE

09787 SEP 16 8

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|---|--|
| <p>1. Reporting Month: <u>July</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>September 11, 1996</u></p> |
|---|--|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff	Mobile, AL	S	Crist Plant	07/96	FO2	0.45	138,500	164.26	24.625
2	Smith	Pepco	Mobile, AL	S	Smith Plant	07/96	FO2	0.45	138,500	347.14	24.081
3	Scholz	Mansfield	Bainbridge, GA	S	Scholz Plant	07/96	FO2	0.45	138,500	177.21	24.774
4	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	07/96	FO2	0.45	138,500	934.10	24.256
5											
7											
8											
9											
10											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
09787 SEP 16 96
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: July Year: 1996

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst (904)444-6332

2 Reporting Company: Gulf Power Company

4 Signature of Official Submitting Report: Jocelyn P. Henderson

5 Date Completed: September 11, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crut	Radcliff Marine	Crut	07/96	FO2	164.26	24.265	4,044.95	-	4,044.95	24.625	-	24.625	-	-	-	24.625
2	Smith	Pepco	Smith	07/96	FO2	347.14	24.081	8,359.64	-	8,359.64	24.081	-	24.081	-	-	-	24.081
3	Scholz	Mansfield	Scholz	07/96	FO2	177.21	24.774	4,390.21	-	4,390.21	24.774	-	24.774	-	-	-	24.774
4	Daniel	Radcliff Marine	Daniel	07/96	FO2	934.10	24.256	22,657.60	-	22,657.60	24.256	-	24.256	-	-	-	24.256
5																	
6																	
7																	
8																	
9																	
10																	

*Gulf's 50% ownership of Daniel where applicable.
 **includes tax charges

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: July Year: 1996

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: September 11, 1996

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1996
2. Reporting Company: Qulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	107,774.33	51.472	2.460	53.932	1.23	11,989	6.18	11.80
2	**Consolidation Coal Co.	10/IL/81	LTC	RB	11,737.95	44.619	2.460	47.079	1.15	11,966	6.25	12.01
3												
4												
5												
6												
7												
8												
9												
10												

*Includes buyout cost of \$5,9517
**Includes buyout cost of \$11,8170

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
- 5. Signatory of Official Submitting Report: Jocelyn P. Henderson
- 6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/1L/165	LTC	107,774.33	43.460	-	43.460	-	43.460	(0.040)	51.472
2	Consolidation Coal Co.	10/1L/81	LTC	11,737.95	31.750	-	31.750	-	31.750	1.002	44.619
3											
4											
5											
6											
7											
8											
9											
10											

*Includes buyout cost of \$5.9517

**Includes buyout cost of \$11.8170

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1996
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	*Peabody Coal Sales	10/IL/165	McDuffie Terminal, AL	RB	197,774.33	51.472	-	-	-	2.460	-	-	-	-	2.460	53.932
2	**Consolidation Coal Co.	10/IL/081	McDuffie Terminal, AL	RB	11,737.95	44.619	-	-	-	2.460	-	-	-	-	2.460	47.079
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																

*Includes buyout cost of \$5.9517
 **Includes buyout cost of \$11.8170

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|--|
| 1. Reporting Month: <u>July</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>September 11, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Field Analyst (904)444-6332

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	76,414.05	21.665	8.580	30.245	1.86	11,697	8.21	11.17
2	**Pittsburg & Midway	09/KY/233	S	RB	13,172.00	30.647	9.940	40.587	2.95	11,750	9.77	9.80
3												
4												
5												
6												
7												
8												
9												
10												

**Includes buyout cost of \$11,817.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	76,414.03	21.300	-	21.300	-	21.300	0.365	21.665
2	**Pittsburg & Midway	09/KY/233	S	13,172.00	18.750	-	18.750	-	18.750	0.080	30.647
3											
4											
5											
6											
7											
8											
9											
10											

**Includes buyout cost of \$11,817.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Franklin Coal Sales	10/IL/055	McDuffie Terminal AL	RB	76,414.05	21.665	-	-	-	8.580	-	-	-	-	8.580	30.245
2	**Pittsburg & Midway	09/KY/233	Seehus Dock, KY	RB	13,172.00	30.647	-	-	-	9.940	-	-	-	-	9.940	40.587
3																
4																
5																
6																
7																
8																
9																
10																

**Includes buyout cost of \$11,817.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|--|
| 1. Reporting Month: <u>July</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. E. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>September 11, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1926

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholt Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person: Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst (904)444-6322

5. Signature of Official Submitting Report: Joselyn P. Henderson

6. Date Completed: September 11, 1926

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Elu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Andalex Resources	09/KY/107	S	UR	13,695.20	18.360	14.410	32.770	3.32	11,770	9.74	8.82
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholey Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	09/KY/107	S	13,695.20	18.250	-	18.250	-	18.250	.110	18.360
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-5332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charge (\$/Ton) (h)	Rail Charge		Waterborne Charge				Other Related Charge (\$/Ton) (o)	Total Transportation Charge (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charge (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charge (\$/Ton) (n)			
1	Andalex Resources	09/KY/107	Cinacross, KY	UR	13,695.20	18.360	-	14.410	-	-	-	-	-	-	14.410	32.770
2																
3																
4																
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|--|
| 1. Reporting Month: <u>July</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>September 11, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6333
- 5. Signature of Official Submitting Report: Jocelyn P. Henderson
- 6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Cypress Western Coal	17/CO/107	C	UR	109,234.05	13.290	22.390	35.680	0.40	11,471	8.56	9.58
2												
3												
4												
5												
6												
7												
8												
9												
10												

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Field Analyst (204)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: September 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Cypress Western Coal	17/CO/107	C	109,234.05	12.960	-	12.960	-	12.960	0.330	13.290
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, By M. Ashby (904)444-4332
5. Signature of Official Submitting Report: Joshua P. Henderson
6. Date Completed: September 11, 1996

Line No.	Supplier Name (b)	Name Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges (h)		Rail Charges (i)		Other Charges (j)		Warehousing Charges (k)				Total (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shoreland & Loading Charge (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charge (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charge (\$/Ton)	Other Railroad Charge (\$/Ton)	Transpor-tation Charge (\$/Ton)			
1	Cypress Western Coal	17CO0107	Oak Creek, CO	URR	199234.85	13.299	.	22.390	22.390	35.689		
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		

*Quality 50% ownership of Daniel

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|--|
| 1. Reporting Month: <u>July</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>September 11, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: September 11, 1996

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No receipts for the month.										
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: Aug Year: 1996

2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst
(904)444-6332

4 Signature of Official Submitting Report: Joseph P. Henderson

5 Date Completed: September 11, 1996

Line No.	Fuel Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No receipts for the month.																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 11, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective	Total	Sulfur Content (%)	Btu (Btu/lb)	Ash Content (%)	Moisture Content (%)
							Transport Charges (\$/Ton)	FOB Plant Price \$/Ton				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	6,740.13	45.340	13.470	58.810	0.62	12,045	11.72	7.05
2	DELTA	08/VA/159	LTC	UR	2,490.92	33.523	11.580	45.103	0.76	13,326	7.82	5.73
3	MINGO LOGAN	08/WV/059	MTC	UR	1,460.19	26.580	13.200	39.780	0.65	12,595	10.01	7.24
4	RED RIVER COAL CO	08/VA/195	S	UR	1,475.35	28.789	11.520	40.309	0.74	13,094	9.36	5.40
5	CENTRAL COAL SLS	08/WV/059	S	UR	464.84	26.089	13.130	39.219	0.63	12,829	7.30	6.80
6	MINGO LOGAN	08/WV/059	C	UR	1,015.57	25.915	11.910	37.825	0.70	12,802	9.41	6.51
7	MASSEY COAL SALES	08/KY/195	S	UR	2,339.34	27.662	13.200	40.862	0.69	12,650	10.10	5.76
8	MINGO LOGAN	08/WV/045	S	UR	1,914.93	27.452	13.130	40.592	0.69	12,988	8.58	6.57
9	CENTRAL COAL SLS	08/WV/059	S	UR	944.83	26.200	13.200	39.400	0.73	12,608	11.51	4.79
10	KERR-MCGEE	19/WY/005	S	UR	9,559.47	4.437	20.370	24.807	0.39	8,698	5.65	27.70
11	AMAX COAL WEST	19/WY/005	S	UR	4,365.42	4.407	20.370	24.777	0.31	8,599	4.80	29.01
12	KERR-MCGEE	19/WY/005	S	UR	7,068.55	4.200	20.370	24.570	0.38	8,739	5.41	27.66
13	KERR-MCGEE	19/WY/005	S	UR	7,028.13	4.060	20.370	24.430	0.40	8,689	5.65	27.73

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: June Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (901)444-6332

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: September 11, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tonn	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	6,740.13	45.120	0	45.120	0	45.120	0.220	45.340
2	DELTA	08/VA/159	LTC	2,490.92	32.420	0	32.420	0	32.420	1.103	33.523
3	MINGO LOGAN	08/WV/059	MTC	1,460.19	26.280	0	26.280	0	26.280	0.300	26.580
4	RED RIVER COAL CO	08/VA/195	S	1,475.35	28.500	0	28.500	0	28.500	0.289	28.789
5	CENTRAL COAL SLS	08/WV/059	S	464.84	26.000	0	26.000	0	26.000	0.089	26.089
6	MINGO LOGAN	08/WV/059	C	1,015.57	26.500	0	26.500	0	26.500	(0.585)	25.915
7	MASSEY COAL SALES	08/KY/195	S	2,339.34	27.500	0	27.500	0	27.500	0.162	27.662
8	MINGO LOGAN	08/WV/045	S	1,914.93	27.500	0	27.500	0	27.500	(0.038)	27.462
9	CENTRAL COAL SLS	08/WV/059	S	944.83	24.300	0	24.300	0	24.300	1.900	26.200
10	KERR-MCGEE	19/WY/005	S	9,559.47	4.300	0	4.300	0	4.300	0.137	4.437
11	AMAX COAL WEST	19/WY/005	S	4,365.42	4.050	0	4.050	0	4.050	0.357	4.407
12	KERR-MCGEE	19/WY/005	S	7,068.55	3.950	0	3.950	0	3.950	0.250	4.200
13	KERR-MCGEE	19/WY/005	S	7,028.13	3.950	0	3.950	0	3.950	0.110	4.060

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Aug Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 11, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tonn	Effective Purchase Price (\$/Ton)	Additional Shortland & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	8,740.13	45.340	-	13.470	-	-	-	-	-	-	13.470	58.810
2	DELTA	08/VA/159	Steerbranch, Va	UR	2,490.92	33.523	-	11.580	-	-	-	-	-	-	11.580	45.103
3	MINGO LOGAN	08/WV/059	Timber Siding, WV	UR	1,480.19	28.580	-	13.200	-	-	-	-	-	-	13.200	39.780
4	RED RIVER COAL CO	08/VA/195	Steerbranch, Va	UR	1,475.35	28.789	-	11.520	-	-	-	-	-	-	11.520	40.309
5	CENTRAL COAL SLS	08/WV/059	Sadie, WV	UR	464.84	28.099	-	13.130	-	-	-	-	-	-	13.130	39.219
6	MINGO LOGAN	08/WV/059	Timber Siding WV	UR	1,015.57	25.915	-	11.910	-	-	-	-	-	-	11.910	37.825
7	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	2,339.34	27.662	-	13.200	-	-	-	-	-	-	13.200	40.862
8	MINGO LOGAN	08/WV/045	Timber Siding, WV	UR	1,914.93	27.462	-	13.130	-	-	-	-	-	-	13.130	40.592
8	CENTRAL COAL SLS	08/WV/059	Sadie, WV	UR	944.83	28.200	-	13.200	-	-	-	-	-	-	13.200	39.400
10	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	9,559.47	4.437	-	20.370	-	-	-	-	-	-	20.370	24.807
11	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	4,365.42	4.407	-	20.370	-	-	-	-	-	-	20.370	24.777
12	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	7,068.55	4.200	-	20.370	-	-	-	-	-	-	20.370	24.570
13	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	7,028.13	4.060	-	20.370	-	-	-	-	-	-	20.370	24.430

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)