

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH

JUL 96

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN, (813) 858-9822

2. REPORTING COMPANY

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *David P. Develle*
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED: 08/28/96

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/96	F02	0.43	143,495	1,044	\$25.7666
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	ENJET INC.	HOUSTON, TX	MTC	FOB PLANT	07/96	F08	1.92	153,033	77,031	\$12.9438
4	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	07/96	F08	2.87	153,063	31,340	\$15.2646
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/96	F08	2.48	153,825	310,585	\$15.4199
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	07/96	F02	0.03	139,197	10,244	\$27.0451
7	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	MTC	FOB TERMINAL	07/96	F08	1.50	154,382	152,338	\$14.9809
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/96	F08	1.55	154,173	547,714	\$16.5198
9	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/96	F08	1.72	153,721	113,506	\$15.7597
10	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	07/96	F02	0.29	138,752	36,274	\$26.6675
11	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	07/96	F02	0.03	139,197	10,268	\$27.3076
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/96	F02	0.43	143,495	2,779	\$26.0176
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/96	F02	0.43	143,495	1,566	\$25.2422
14	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	MTC	FOB PLANT	07/96	F02	0.30	138,568	22,821	\$26.4162
15	HIGGINS STEAM PLANT	NO DELIVERIES									
16	HIGGINS PEAKERS	NO DELIVERIES									
17	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/96	F02	0.43	143,495	365	\$24.6232
18	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/96	F02	0.04	138,905	12,387	\$26.6197

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: JUL 96
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *David P. Develle*
5. DATE COMPLETED: 08/25/96 DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbl) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/96	F02	0.47	141,977	19,623	\$25.6201
20	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
21	PORT SAINT JOE PEAKERS	NO DELIVERIES									
22	RIO PINAR PEAKERS	NO DELIVERIES									
23	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	JACKSONVILLE, FL	MTC	FOB PLANT	07/96	F06	2.80	150,952	25,362	\$17.8559
24	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	07/96	F06	1.99	152,995	25,217	\$19.3214
25	SUWANNEE PEAKERS	MURPHY OIL USA, INC.	ST. MARKS, FL	MTC	FOB PLANT	07/96	F02	0.48	143,492	4,353	\$24.9955
26	STEUART FUEL TERMINAL	NO DELIVERIES									
27	TURNER STEAM PLANT	NO DELIVERIES									
28	TURNER PEAKERS	NO DELIVERIES									
29	UNIVERSITY OF FLORIDA	NO DELIVERIES									

DOCUMENT NUMBER-DATE
 0942 SEP 18 96
 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 REPORTING MONTH: JUL 96

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN, (813) 996-2622

2 REPORTING COMPANY: FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: *David P. Develle*

DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED: 06/26/96

LINE NO. (A)	PLANT NAME (B)	SUPPLIER NAME (C)	DELIVERY LOCATION (D)	DELIVERY DATE (E)	TYPE OF OIL (F)	VOLUME (G)	INVOICE PRICE (\$/GAL) (H)	INVOICE AMOUNT (\$) (I)	DISCOUNT (\$) (J)	NET AMOUNT (\$) (K)	NET PRICE (\$/GAL) (L)	QUALITY ADJUST (\$/GAL) (M)	EFFECTIVE PURCHASE PRICE (\$/GAL) (N)	TRANSPORT TO TERMINAL (\$/GAL) (O)	ADDITIONAL TRANSPORT CHARGES (\$/GAL) (P)	OTHER CHARGES (\$/GAL) (Q)	DELIVERED PRICE (\$/GAL) (R)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	07/96	F02	1,044								\$0.0000			\$25.7688
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	ENJET INC.	FOB PLANT	07/96	F06	77,031								\$0.0000			\$12.9436
4	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB PLANT	07/96	F06	31,340								\$0.0000			\$15.2646
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/96	F06	210,585								\$0.0000			\$15.4199
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/96	F02	10,244								\$0.0000			\$27.0451
7	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	07/96	F06	152,336								\$0.0000			\$14.9809
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/96	F06	547,714								\$0.0000			\$18.5198
9	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/96	F06	113,506								\$0.0000			\$15.7587
10	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/96	F02	36,274								\$0.0000			\$26.6675
11	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/96	F02	10,268								\$0.0000			\$27.3076
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	07/96	F02	2,772								\$0.0000			\$26.0176
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	07/96	F02	1,566								\$0.0000			\$25.2422
14	DEBURY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/96	F02	22,821								\$0.0000			\$26.4182
15	HIGGINS STEAM PLANT	NO DELIVERIES															
16	HIGGINS PEAKERS	NO DELIVERIES															
17	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	07/96	F02	365								\$0.0000			\$24.6232
18	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	07/96	F02	12,367								\$0.0000			\$26.8197

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July Yr. 1996

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: September 13, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	38,828			\$40.43	1.20	12,672	8.62	6.28
2.	Arch of Kentucky	08,Ky,095	LTC	UR	19,468			\$44.51	1.01	13,153	6.64	6.69
3.	Ikerd-Bandy Co., Inc.	08,Ky,013	STC	UR	28,563			\$41.08	1.00	12,509	8.23	7.37
4.	Quaker Coal Company	08,Ky,071	STC	UR	48,086			\$39.56	1.07	12,570	8.02	6.58
5.	Consol, Inc.	08,Ky,119	S	UR	19,794			\$40.69	0.99	12,536	8.60	6.50
6.	Cumberland River Energies, Inc.	08,Ky,095	S	UR	8,690			\$41.48	1.19	12,699	8.62	6.52
7.	Diamond May Coal Company	08,Ky,119	S	UR	19,236			\$40.06	0.91	12,303	9.90	7.24
8.	Transfer Facility	N/A	LTC	OB	0	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July Yr. 1996
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: September 13, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	38,828		\$0.00		\$0.00		\$0.00	
2.	Arch of Kentucky	08,Ky,095	LTC	19,468		\$0.00		\$0.00		\$0.00	
3.	Ikerd-Bandy Co., Inc.	08,Ky,013	STC	28,563		\$0.00		\$0.00		\$0.00	
4.	Quaker Coal Company	08,Ky,071	STC	48,086		\$0.00		\$0.00		\$0.00	
5.	Consol, Inc.	08,Ky,119	S	19,794		\$0.00		\$0.00			
6.	Cumberland River Energies, Inc.	08,Ky,095	S	8,690		\$0.00		\$0.00		\$0.00	
7.	Diamond May Coal Company	08,Ky,119	S	19,236		\$0.00		\$0.00		\$0.00	
8.	Transfer Facility	N/A	LTC	0	N/A	\$0.00	N/A	N/A	N/A	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. July Yr. 1996

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: September 13, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Cyrus Cumberland Coal Corp.	08,Ky,013	Bell, Ky	UR	38,828		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.43
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	19,468		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.51
3.	Ikerd-Bandy Co., Inc.	08,Ky,013	Bell, Ky	UR	28,563		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.08
4.	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	48,086		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$39.56
5.	Consol, Inc.	08,Ky,119	Knott, Ky	UR	19,794		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.69
6.	Cumberland River Energy, Inc.	08,Ky,095	Harlan, Ky	UR	8,690		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.48
7.	Diamond May Coal Company	08,Ky,119	Knott, Ky	UR	19,236		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.06
8.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	0	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: September 13, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	78,813			\$53.30	0.73	12,342	9.89	7.13
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	29,363			\$43.91	0.71	12,885	8.76	5.10
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,230			\$44.36	0.68	12,883	8.57	6.66
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	38,458			\$43.05	0.64	13,054	7.85	6.30
5.	Ashland Coal, Inc.	08,Ky,195	STC	UR	9,955			\$44.40	0.73	13,225	7.17	5.53
6.	Transfer Facility	N/A	LTC	OB	163,576			\$50.17	0.68	12,619	9.27	6.20

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July Yr. 1996
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: September 13, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	78,813		\$0.00		\$0.00		\$0.00	
2.	Golden Oak Mining Co.	08,Ky,133	LTC	29,363		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales	08,Ky,195	LTC	19,230		\$0.00		\$0.00		\$0.00	
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	38,458		\$0.00		\$0.00		\$0.00	
5.	Ashland Coal, Inc.	08,Ky,195	STC	9,955		\$0.00		\$0.00		\$0.00	
6.	Transfer Facility	N/A	LTC	163,576		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. July Yr. 1996
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: September 13, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	78,813		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$53.30
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	29,363		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.91
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,230		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.36
4.	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	38,458		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.05
5.	Ashland Coal, Inc.	08,Ky,195	Pike, Ky	UR	9,955		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.40
6.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	163,576		N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00		\$50.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July Yr. 1996
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst-Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: September 13, 1996


Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	46,857			\$43.52	0.72	12,516	10.20	6.02
2.	Pen Coal Company	08, Ky, 195	LTC	B	10,026			\$45.78	0.65	12,631	8.37	6.76
3.	Pen Coal Company	08, Wv, 099	LTC	B	21,711			\$45.78	0.65	12,631	8.37	6.76
4.	Pen Coal Company	08, Ky, 071	LTC	B	6,701			\$45.78	0.65	12,631	8.37	6.76
5.	Diamond May Coal Co.	08, Ky, 119	S	B	18,559			\$40.46	0.68	12,377	9.16	7.12
6.	Diamond May Coal Co.	08, Ky, 193	S	B	21,368			\$40.19	0.68	12,377	9.16	7.12
7.	Oak Hill Coal Corporation	08, Ky, 071	S	B	6,546			\$38.41	0.65	11,949	10.48	7.69
8.	Riverwood Coal Sales, Inc.	08, Ky, 195	S	B	8,143			\$39.56	0.68	12,377	10.13	6.36
9.	Orion Resources, Inc.	08, Wv, 005	S	B	14,207			\$39.95	0.65	12,664	10.88	4.85

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: September 13, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	46,857		\$0.00		\$0.00		\$0.00	
2.	Pen Coal Company	08, Ky, 195	LTC	10,026		\$0.00		\$0.00		\$0.00	
3.	Pen Coal Company	08, Wv, 099	LTC	21,711		\$0.00		\$0.00		\$0.00	
4.	Pen Coal Company	08, Ky, 071	LTC	6,701		\$0.00		\$0.00		\$0.00	
5.	Diamond May Coal Co.	08, Ky, 119	S	18,559		\$0.00		\$0.00		\$0.00	
6.	Diamond May Coal Co.	08, Ky, 193	S	21,368		\$0.00		\$0.00			
7.	Oak Hill Coal Corporation	08, Ky, 071	S	6,546		\$0.00		\$0.00		\$0.00	
8.	Riverwood Coal Sales, Inc.	08, Ky, 195	S	8,143		\$0.00		\$0.00		\$0.00	
9.	Orion Resources, Inc.	08, Wv, 005	S	14,207		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. July Yr. 1996

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: September 13, 1996

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	05/96	CR 1&2	CR 1&2	Consol, Inc.	6	9,867	2A	(k) Quality Adjustment			\$41.10	Quality Adjustment
2.	06/96	CR 1&2	CR 1&2	Consol, Inc.	5	29,608	2A	(k) Quality Adjustment			\$40.65	Quality Adjustment
3.	06/96	CR 1&2	CR 1&2	Kentucky May Coal Co.	6	9,472	2A	(k) Quality Adjustment			\$40.96	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. July Yr. 1996

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form:
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: September 13, 1996

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. July Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: September 13, 1996

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. July Yr. 1996

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: September 13, 1996

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===