

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

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COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$283,907	\$226,330	(\$57,577)	(25.44)	\$1,470,912	\$1,150,832	(\$320,280)	(27.84)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$212,364	\$212,364	\$0	0.00
3 SWING SERVICE	\$843,787	\$1,311,765	\$467,978	35.68	\$5,123,363	\$6,040,663	\$917,300	15.19
4 COMMODITY (Other)	\$4,185,436	\$4,263,335	\$77,899	1.83	\$24,861,992	\$26,866,717	\$2,004,725	8.07
5 DEMAND	\$2,267,549	\$2,250,246	(\$17,303)	(0.77)	\$12,107,958	\$12,089,715	(\$18,243)	(0.15)
6 OTHER	\$83,418	\$100,000	\$16,582	0.00	\$679,060	\$200,000	(\$479,060)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$93,847	\$95,911	\$2,064	2.15	\$454,036	\$443,428	(\$10,608)	(2.39)
8 DEMAND	\$591,958	\$597,268	\$5,310	0.89	\$2,727,638	\$2,865,375	\$137,737	4.81
9 OTHER	\$0	\$50,000	\$50,000	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,021,320	\$7,451,525	\$430,205	5.77	\$41,273,975	\$43,201,269	\$1,927,314	4.46
12 NET UNBILLED	(\$236,542)	\$0	\$236,542	0.00	(\$1,716,217)	\$0	\$1,716,217	0.00
13 COMPANY USE	\$10,458	\$0	(\$10,458)	0.00	\$50,833	\$0	(\$50,833)	0.00
14 TOTAL THERM SALES	\$6,721,327	\$7,451,525	\$730,198	9.80	\$44,769,181	\$43,201,269	(\$1,567,892)	(3.63)

PSC-RECORDS/REPORTING

10024
 NUMBER-DATE
 10024 SEP 20 96

90003

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	37,392,561	36,096,854	(1,295,707)	(3.59)	171,981,942	179,862,754	7,880,812	4.38
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	30,600,000	30,600,000	0	0.00
17 SWING SERVICE (Commodity)	3,320,690	4,805,000	1,484,310	30.89	19,071,160	23,355,300	4,284,140	18.34
18 COMMODITY (Other) (Commodity)	18,383,343	17,183,094	(1,195,249)	(6.95)	104,062,855	97,123,559	(6,939,296)	(7.14)
19 DEMAND (Billing Determinants Only)	46,693,994	42,100,077	(4,593,917)	(10.91)	257,719,588	231,418,471	(26,301,117)	(11.37)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,283,600	12,553,760	270,160	2.15	59,429,020	59,333,895	(95,125)	(0.16)
22 DEMAND	14,534,510	14,802,891	268,381	1.81	70,538,350	70,434,442	(103,908)	(0.15)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,704,033	21,993,094	289,061	1.31	123,134,015	120,478,859	(2,655,156)	(2.20)
25 NET UNBILLED	(688,824)	0	688,824	0.00	(3,592,537)	0	3,592,537	0.00
26 COMPANY USE	30,754	0	(30,754)	0.00	142,879	0	(142,879)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	20,367,569	21,993,094	1,625,525	7.39	128,324,767	120,478,859	(7,845,908)	(6.51)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00759	0.00627	(0.00132)	(21.09)	0.00855	0.00840	(0.00215)	(33.69)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.25410	0.27300	0.01890	6.92	0.26864	0.25864	(0.01000)	(3.87)
31	COMMODITY (Other) (4/18)	0.22768	0.24804	0.02036	8.21	0.23891	0.27662	0.03771	13.63
32	DEMAND (5/19)	0.04856	0.05345	0.00489	9.15	0.04698	0.05224	0.00526	10.07
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	3.14904	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00764	(0.00000)	(0.00)	0.00764	0.00747	(0.00017)	(2.23)
35	DEMAND (8/22)	0.04073	0.04035	(0.00038)	(0.94)	0.03867	0.04068	0.00201	4.95
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.32350	0.33881	0.01531	4.52	0.33520	0.35858	0.02338	6.52
38	NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.47772	0.00000	(0.47772)	0.00
39	COMPANY USE (13/26)	0.34005	0.00000	(0.34005)	0.00	0.35578	0.00000	(0.35578)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.34473	0.33881	(0.00592)	(1.75)	0.32164	0.35858	0.03694	10.30
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.34932	0.34340	(0.00592)	(1.72)	0.32623	0.36317	0.03694	10.17
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35063	0.34469	(0.00594)	(1.72)	0.32745	0.36454	0.03708	10.17
45	PGA FACTOR ROUNDED TO NEAREST .001	35.063	34.469	(0.59406)	(1.72)	32.745	36.454	3.70819	10.17

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: AUGUST 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	27,797,870	\$198,319	\$0.00713
2 Commodity Pipeline (SNG /SO GA)	6,459,030	\$61,351	\$0.00950
3 Cashouts-Peoples' Transportation Customers	1,073,171	\$8,479	\$0.00790
4 Imbalance Cashout-(FGT)-May '96	2,062,490	\$15,757	\$0.00764
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	37,392,561	\$283,907	\$0.00759
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$76,708	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,320,690	\$767,079	\$0.23100
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	3,320,690	\$843,787	\$0.25410
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,769,720	\$4,080,658	\$0.22964
18 City of Sunrise	11,467	\$5,415	\$0.47225
19 Cashouts-Peoples' Transportation Customers	1,109,766	\$213,283	\$0.19219
20 Imbalance Cashout-(FGT)-May '96	30,800	\$6,807	\$0.22100
21 Bookouts-May '96	(538,810)	(\$115,844)	\$0.21500
22 Purchases from 3rd Party Suppliers-Prior Period Adj.	15,840	\$3,362	\$0.21227
23 Purchases from 3rd Party Suppliers-Prior Period Adj.	(15,440)	(\$8,245)	\$0.53400
24			
25			
26 TOTAL COMMODITY (Other)	18,383,343	\$4,185,436	\$0.22768
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	57,782,140	\$2,768,729	\$0.04792
28 Demand (SNG/SO GA)	9,516,988	\$398,062	\$0.04183
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(26,194,290)	(\$1,096,026)	\$0.04184
31 Cashouts-Peoples' Transportation Customers	1,073,171	\$48,341	\$0.04505
32 Capacity Discount-Transp. Customer	2,196,255	\$47,703	\$0.02172
33			
34			
35			
36			
37 TOTAL DEMAND	46,693,994	\$2,267,549	\$0.04856
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$32,875)	\$0.00000
39 Administrative Costs	0	\$60,999	\$0.00000
40 Legal Fees	0	\$1,247	\$0.00000
41 Odorant Charges	0	\$54,047	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$83,418	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,018,765	\$5,525,100	\$506,335	0.10089	\$29,934,522	\$32,857,380	\$2,922,858	\$0.09764
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,992,097	1,926,425	(65,672)	(0.03297)	\$11,288,620	\$10,343,908	(944,712)	(0.08369)
3 TOTAL	7,010,862	7,451,525	440,663	0.06285	\$41,223,142	\$43,201,288	1,978,146	0.04799
4 FUEL REVENUES (NET OF REVENUE TAX)	6,721,327	7,451,525	730,198	0.10864	\$44,769,181	\$43,201,289	(1,567,892)	(0.03502)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$632,495)	(\$632,495)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,594,828	7,325,026	730,198	0.11072	\$44,136,686	\$42,568,794	(1,567,892)	(0.03552)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(416,034)	(126,499)	289,535	(0.69594)	\$2,913,544	(\$632,494)	(3,546,038)	(1.21709)
8 INTEREST PROVISION-THIS PERIOD (21)	9,687	1,171	(8,516)	(0.87911)	\$27,308	\$5,823	(21,486)	(0.78680)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,287,470	259,039	(2,028,431)	(0.88676)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$632,495	\$632,495	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,007,622	260,210	(1,747,412)	(0.87039)	1,323,568	260,210	(1,063,359)	(0.80340)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,007,622	260,210	(1,747,412)	(0.87039)	2,007,622	260,210	(1,747,412)	(0.87039)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,287,470	259,039	(2,028,431)	(0.88676)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,997,935	259,039	(1,738,896)	(0.87035)				
15 TOTAL (13+14)	4,285,405	518,078	(3,767,327)	(0.87911)				
16 AVERAGE (50% OF 15)	2,142,702	259,039	(1,883,664)	(0.87911)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.45	5.45	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	10.850	10.850	0	0.00000				
20 AVERAGE (50% OF 19)	5.425	5.425	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.452	0.452	0	0.00000				
22 INTEREST PROVISION (16+21)	\$9,687	\$1,171	(\$8,516)	(\$0.87911)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 96 MARCH 97

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 AUGUST 1996	FGT	PGS	FTS-1 COMM. PIPELINE	21,891,730		21,891,730		\$167,252.81			\$0.76
2 AUGUST 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,283,600	12,283,600		93,646.71			\$0.76
3 AUGUST 1996	FGT	PGS	FTS-2 COMM. PIPELINE	5,906,140		5,906,140		31,066.30			\$0.53
4 AUGUST 1996	FGT	PGS	FTS-1 DEMAND	27,712,140		27,712,140			\$1,203,787.30		\$4.34
5 AUGUST 1996	FGT	PGS	FTS-1 DEMAND		12,283,600	12,283,600			533,599.50		\$4.34
6 AUGUST 1996	FGT	PGS	FTS-2 DEMAND	6,195,440		6,195,440			569,655.90		\$9.19
7 AUGUST 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
8 AUGUST 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,196,255		2,196,255			\$47,702.66		\$2.17
9 AUGUST 1996		PGS	COMM. OTHER								
10 AUGUST 1996		PGS	SONAT/ISO GA COMM. PIPELINE	6,459,030		6,459,030		61,351.38			\$0.95
11 AUGUST 1996		PGS	SONAT/ISO GA DEMAND	9,516,968		9,516,968			398,062.45		\$4.18
12 AUGUST 1996		PGS	SONAT/ISO GA DEMAND		2,250,910	2,250,910			58,358.03		\$2.59
13 AUGUST 1996		PGS	SWING								
14 AUGUST 1996		PGS	COMM. OTHER								
15 AUGUST 1996		PGS	COMM. OTHER								
16 AUGUST 1996		PGS	COMM. OTHER								
17 AUGUST 1996		PGS	COMM. OTHER								
18 AUGUST 1996		PGS	COMM. OTHER								
19 AUGUST 1996	CASHOUT CHARGES	PGS	DEMAND	1,073,171		1,073,171			48,341.06		\$4.50
20 AUGUST 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,073,171		1,073,171		6,478.69			\$0.79
21 AUGUST 1996	CASHOUT CHARGES	PGS	COMM. OTHER	1,109,766		1,109,766	213,282.68				\$19.22
22	TOTAL	**This report excludes prior month/period adjustments.		110,424,241	26,818,110	137,242,351	\$5,061,020.05	\$361,995.69	\$2,979,242.66	\$0.00	\$8.12

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 96 Through MARCH 97
PRESENT MONTH: AUGUST 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G&E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13		0	0	0	0	0.00000	0.00000
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.
 (3) Included in the monthly gross volumes above are 610,750 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AJ/G	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060							

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0483	1.0462	1.0413	1.0423	1.0433							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061							
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067							

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 AUGUST 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,712,140	19	1,203,787.30	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,195,440	19	569,655.90	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,891,730	15	167,252.81	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,906,140	15	31,066.30	1
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	2,062,490	15	15,757.42	1
6a IMBALANCE CASHOUT CHARGE	COMM. OTHER	30,800	18	6,806.80	4
7 REVENUE SHARING	OTHER	0	20	(32,875.00)	6
8 TOTAL FGT		<u>69,998,740</u>		<u>\$2,004,479.53</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,459,030	15	61,351.38	1
11	DEMAND	9,516,988	19	398,062.45	5
12 CITY OF SUNRISE	COMM. OTHER	11,467	18	5,415.32	4
13 BOOKOUTS	COMM. OTHER	(538,810)	18	(115,844.15)	4
14 LEGAL FEES	OTHER			1,247.25	6
15 ADMINISTRATIVE COSTS	OTHER			60,998.87	6
16 ODORANT COSTS	OTHER			54,046.60	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,073,171	19	48,341.08	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,073,171	15	8,478.69	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,109,766	18	213,282.68	4
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,196,255	19	47,702.66	5
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER**		18		4
29	COMM. OTHER**		18		4
30 TOTAL		<u>111,990,588</u>		<u>\$7,707,125.11</u>	

*Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

Page 1

DATE: 08/21/96
 DUE: 07/10/96
 TRUITE NO.: 17926
 TOTAL AMOUNT DUE: \$1,213,940.30

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: LD LLL1011
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 9-10-96
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

CONTRACT: 5017 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO.: 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	PC	BASE	SURCHARGE	RATES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
	RESERVATION CHARGE			08/96	A	RES	0.3659	0.0685	0.4344		0.4344	4,972,214	\$2,159,929.76
	NO NOTICE RESERVATION CHARGE			08/96	A	MNR	0.0694		0.0694			620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5223, at poi 16159			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(89,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5332, at poi 16203			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5229, at poi 28213			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5333, at poi 16169			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5214, at poi 16182			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5212, at poi 16208			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5215, at poi 16209			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(45,694)	(\$19,049.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5221, at poi 16203			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5336, at poi 16159			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5228, at poi 16195			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(337,621)	(\$146,662.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5220, at poi 16173			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(42,780)	(\$16,583.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5409, at poi 16203			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5344, at poi 60953			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5224, at poi 16198			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5217, at poi 16121			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5232, at poi 16208			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5225, at poi 16208			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5233, at poi 16119			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5231, at poi 16115			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5219, at poi 16201			08/96	A	TRL	0.3659	0.0685	0.4344		0.4344	(28,582)	(\$12,416.02)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 2

DATE	08/07/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ASA #
DUE	09/10/96		
INVOICE NO.	12926		
TOTAL AMOUNT DUE	\$1,213,940.30		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	RET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, At poi 16195			08/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, At poi 16198			08/96	A	TRL	0.3659	0.0685		0.4344	(26,071)	(\$11,325.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, At poi 16173			08/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, At poi 16173			08/96	A	TRL	0.3659	0.0685		0.4344	(3,255)	(\$1,413.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, At poi 16121			08/96	A	TRL	0.3659	0.0685		0.4344	(105,245)	(\$45,718.43)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, At poi 16272			08/96	A	TAQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, At poi 16119			08/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08
	WESTERN DIVISION REVENUE SHARING CREDIT			08/96	A	TCW						(\$32,875.00)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/96.											3,391,214	\$1,213,940.30

*** END OF INVOICE 12926 ***

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	08/31/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-10-96 Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ASA #
DUE	09/10/96		
INVOICE NO.	13057		
TOTAL AMOUNT DUE	\$569,655.90		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	RESERVATION CHARGE			08/96	A	RES	0.7488	0.0085		0.7573	619,544	\$469,180.67
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			08/96	A	RES	0.7488			0.7488	186,456	\$139,618.25
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195			08/96	A	TRL	0.4550			0.4550	(7,223)	(\$3,266.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5558, at poi 16208			08/96	A	TRL	0.4569			0.4569	(2,263)	(\$1,033.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16208			08/96	A	IRL	0.4569			0.4569	(26,970)	(\$12,322.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5638, at poi 16151			08/96	A	IRL	0.1500			0.1500	(150,000)	(\$22,500.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/96.											619,544	\$569,655.90

Replaces invoice#12960 to correct the rate for relinquished capacity on K5608.
 RCady

*** END OF INVOICE 13057 ***

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: 9-20-96 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	09/20/96		
INVOICE NO.	13145		
TOTAL AMOUNT DUE	\$167,252.81		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PRD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC	NET		
Usage Charge - No Notice For JACKSONVILLE										
Usage Charge		08/96	A	COM	0.0259	0.0505		0.0764	166,112	\$12,690.96
Usage Charge	16110 PGS-COCONUT CREEK	08/96	A	COM	0.0259	0.0505		0.0764	30,240	\$2,310.34
Usage Charge	16112 PGS-PLANTATION	08/96	A	COM	0.0259	0.0505		0.0764	8,185	\$625.33
Usage Charge	16113 PGS-DANIA	08/96	A	COM	0.0259	0.0505		0.0764	80,907	\$6,181.29
Usage Charge	16115 PGS-NORTH MIAMI	08/96	A	COM	0.0259	0.0505		0.0764	156,316	\$11,942.54
Usage Charge	16119 PGS-MIAMI	08/96	A	COM	0.0259	0.0505		0.0764	156,012	\$11,919.32
Usage Charge	16121 PGS-MIAMI BEACH	08/96	A	COM	0.0259	0.0505		0.0764	137,535	\$10,507.67
Usage Charge	16149 PGS-CECIL FIELD	08/96	A	COM	0.0259	0.0505		0.0764	29,972	\$2,289.86
Usage Charge	16150 PGS-CEDAR HILLS	08/96	A	COM	0.0259	0.0505		0.0764	32,000	\$2,444.80
Usage Charge	16151 PGS-JACKSONVILLE	08/96	A	COM	0.0259	0.0505		0.0764	161,891	\$12,368.47
Usage Charge	16191 PGS-AVON PARK	08/96	A	COM	0.0259	0.0505		0.0764	4,448	\$339.83
Usage Charge	16198 PGS-LAKELAND NORTH	08/96	A	COM	0.0259	0.0505		0.0764	621,909	\$47,513.85
Usage Charge	16207 PGS-ST PETERSBURG NORTH	08/96	A	COM	0.0259	0.0505		0.0764	5	\$0.38
Usage Charge	16260 OUC-INDIAN RIVER	08/96	A	COM	0.0259	0.0505		0.0764	300	\$22.92
Usage Charge	28712 PGS-OSCEOLA COUNTY	08/96	A	COM	0.0259	0.0505		0.0764	5,076	\$387.81
Usage Charge	58913 PGS LAKE MURPHY	08/96	A	COM	0.0259	0.0505		0.0764	598,213	\$45,703.47
Usage Charge	61237 KISSIMMEE CANE ISLAND	08/96	A	COM	0.0259	0.0505		0.0764	52	\$3.97
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/96.									2,189,173	\$167,252.81

*** END OF INVOICE 13145 ***

01-90-000-232-02-00-0

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-20-96 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	09/20/96		
INVOICE NO.	13198		
TOTAL AMOUNT DUE	\$31,066.30		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge	16115	PGS-NORTH MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	330,680	\$17,393.77
Usage Charge	16151	PGS-JACKSONVILLE	08/96	A	COM	0.0371	0.0155		0.0526	153,332	\$8,065.26
Usage Charge	16169	PGS-ORLANDO	08/96	A	COM	0.0371	0.0155		0.0526	11,868	\$624.26
Usage Charge	16195	PEOPLES GAS-ONECO	08/96	A	COM	0.0371	0.0155		0.0526	31,395	\$1,651.38
Usage Charge	16208	PGS-ST PETERSBURG	08/96	A	COM	0.0371	0.0155		0.0526	63,339	\$3,331.63
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/96.										590,614	\$31,066.30

*** END OF INVOICE 13198 ***

01-90-000-232-02-00-0

COPY

Line#
1
2
3

August 1996
INVOICE

Line#
4
5

September 12, 1996

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	08/01/96 - 08/31/96			
11	Total Commodity			
TRANSPORT DETAIL		MMBTU/MCF	RATE	AMOUNT
AGREEMENT				
12	848510 Peoples SNG Inter Com.	25,884 mmbtu	\$0.2362	\$6,114.06
13	830087 Peoples So Ga Inter Com.	26,518 mmbtu	\$0.2156	\$5,717.38
14	864340 & 864350 SNG Firm Com.	634,841 mmbtu	\$0.0240	\$15,182.30
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	765,490 mmbtu	\$0.0240	\$18,764.48
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	864350 SNG GSR Volumetric	400,053 mmbtu	\$0.0632	\$22,859.19
19	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00
Credits:				
20	SNG Brokered Capacity			(\$47,903.50)
21	So. Ga. Brokered Capacity			(\$24,255.33)
22	Sonat Marketing-	Buy/Sale Credit		(\$34,639.19)
23	Adjustment - Demand			<27,583.45>
24	Total Transport		\$ 459,413.83	\$486,997.31
25	TOTAL AMOUNT DUE			

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582
 INVOICE 93305-111588 Jul 96
 PO SP3292396 DUE 8-5
 AT: Y TRAN _____
 ENTERED _____ AUTH [Signature]

DU

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 7/26/96

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 20, 1996	Aug 16, 1996	3503.48
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4090.65	4090.65-	0.00	0.00	0.00	3503.48

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	6/20/96- 7/20/96	30	39518	32385	7446
TOTAL GAS USED						7446

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,503.48

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RECEIVED
 JUL 30 1996
 ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 3,503.48
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,503.48

CURRENT CHARGES PAST DUE AFTER Aug 16, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Aug 96
 POSP 32923-96 DUE 8-19
 ATT _____ TRAN _____
 ENTERED _____ AUTH *gmn*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/06/96

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jul 31, 1996	Aug 27, 1996	1911.84
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1888.89	1888.89-	0.00	0.00	0.00	1911.84

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	6/28/96- 7/31/96	33	185467	181446	4021
TOTAL GAS USED						4021

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,911.84
TOTAL CURRENT CHARGES	1,911.84
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,911.84

COPY

RECEIVED
 AUG 13 1996
 ACCOUNTS PAYABLE

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CURRENT CHARGES PAST DUE AFTER Aug 27, 1996

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

g:\gasact\pgalaccrue96

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 1996

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:	0.0	0.00000	\$0.00
18		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
37	ACCRUED:		0.0 0.00000	\$0.00
38	ACTUAL:		0.0 0.00000	\$0.00
39	ACCRUED:		0.0 0.00000	\$0.00
40	ACTUAL:		0.0 0.00000	\$0.00
41	ACCRUED:		0.0 0.00000	\$0.00
42	ACTUAL:		0.0 0.00000	\$0.00
43	ACCRUED:		0.0 0.00000	\$0.00
44	ACTUAL:		0.0 0.00000	\$0.00
45	ACCRUED:		0.0 0.00000	\$0.00
46	ACTUAL:		0.0 0.00000	\$0.00
47	ACCRUED:		0.0 0.00000	\$0.00
48	ACTUAL:		0.0 0.00000	\$0.00
49	ACCRUED:		0.0 0.00000	\$0.00
50	ACTUAL:		0.0 0.00000	\$0.00
51	ACCRUED:		0.0 0.00000	\$0.00
52	ACTUAL:		0.0 0.00000	\$0.00
53	ACCRUED:		0.0 0.00000	\$0.00
54	ACTUAL:		0.0 0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

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Invoice

Statement Date: 08/28/96

Line #

1
2
3
4

5 ATTN:

6 Invoice for Imbalance Book-Out for the Month of May 1996

7	Description	Volume (in MMbtu's)	Price	Amount Due
8	No Notice	53,881		_____
9	Total Amount Due Payable Upon Receipt			_____

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact: Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 2 OF 2
CASHOUTS/BOOKOUTS