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Matthew M. Childs, P.A.

September 20, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of August, 1996.

Respectfully submitted,



Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE
DOCKET NO. 960001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of August, 1996 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of September, 1996, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST 1996

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Not Generation (A3)	134,569,778	128,230,970	6,338,808	4.9	6,941,643	6,901,759	39,884	0.6	1.9369	1.8579	0.0807	4.3
2 Nuclear Fuel Disposal Costs	1,999,945	1,883,273	78,672	4.1	2,112,502	2,032,936	79,566	3.9	0.0833	0.0831	0.0002	0.2
3 Coal Car Investment	411,320	411,320	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	303,595	303,595	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (AL, page 1)	(2,876,773)	(1,644,469)	(1,032,284)	62.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	134,577,865	129,194,669	5,383,196	4.2	6,941,643	6,901,759	39,884	0.6	1.9367	1.8719	0.0668	3.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,996,365	10,236,100	3,457,265	33.8	817,673	635,672	182,001	28.6	1.8749	1.6106	0.0543	4.0
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	2,046,496	6,087,820	(4,021,324)	NA	113,377	336,353	(222,976)	NA	1.8050	1.8040	0.0010	0.1
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,342,122	3,914,510	(572,388)	NA	144,332	182,089	(37,757)	NA	2.3156	2.1498	0.1658	7.7
9 Energy Cost of Sched E Economy Purch (A5)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A6)	12,367,860	10,982,878	1,374,984	12.5	596,987	571,237	25,750	4.5	2.0717	1.9244	0.1473	7.7
12 TOTAL COST OF PURCHASED POWER	31,451,843	31,213,306	238,537	0.8	1,672,369	1,725,351	(52,982)	(3.1)	1.8807	1.8091	0.0716	4.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	166,029,706	160,407,975	5,621,733	3.5	8,614,012	8,627,110	(13,098)	(0.2)	1.9274	1.8593	0.0681	3.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,432,581)	(5,010,762)	2,578,181	(51.5)	(72,804)	(139,459)	66,655	(47.8)	3.3413	3.5030	(0.2517)	(7.0)
15 Gain on Economy Sales (B6a)	(142,934)	(762,742)	619,808	(81.3)	(38,170)	(139,459)	101,289	(72.6)	0.3745	0.5469	(0.1724)	(31.5)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(364,245)	(173,760)	(220,485)	126.9	(48,690)	(44,073)	(4,617)	10.5	0.8007	0.3943	0.4154	105.4
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,969,760)	(5,947,264)	2,977,504	(50.1)	(121,494)	(183,532)	62,038	(33.8)	2.4444	3.2405	(0.7961)	(24.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	163,059,946	154,460,711	8,599,237	5.6	8,492,518	8,443,578	48,940	0.6	1.9200	1.8293	0.0907	5.0
21 Net Unbilled Sales	(1,260,173)	5,181,181	(6,441,354)	NA	(65,634)	283,233	(348,867)	NA	(0.0160)	0.0692	(0.0852)	NA
22 Company Use	298,963	355,982	(59,019)	NA	14,946	19,460	(4,514)	NA	0.0036	0.0048	(0.0012)	NA
23 T & D Losses	11,116,027	10,293,928	822,099	NA	578,960	562,725	16,235	NA	0.1412	0.1375	0.0037	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p1)	163,059,946	154,460,711	8,599,237	5.6	7,870,078,396	7,486,353,271	383,725,125	5.1	2.0719	2.0632	0.0087	0.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p1)	1,322,089	745,165	576,924	77.4	63,821,029	36,116,271	27,704,758	76.7	2.0719	2.0632	0.0087	0.4
26 Jurisdictional KWH Sales	161,737,859	153,715,546	8,022,313	5.2	7,806,255,367	7,450,237,000	356,018,367	4.8	2.0719	2.0632	0.0087	0.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	161,651,057	153,623,147	8,027,910	5.2	7,806,255,367	7,450,237,000	356,018,367	4.8	2.0734	2.0647	0.0087	0.4
27 TRUE-UP **	16,280,671	16,280,671	0	0.0	7,806,255,367	7,450,237,000	356,018,367	4.8	0.2086	0.2165	(0.0099)	(4.5)
29 TOTAL JURISDICTIONAL FUEL COST	178,131,728	170,103,818	8,027,910	4.7	7,806,255,367	7,450,237,000	356,018,367	4.8	2.2820	2.2832	(0.0012)	(0.1)
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									2.3187	2.3199	(0.0012)	(0.1)
32 GPIP **	359,848	359,848	0	0.0	7,806,255,367	7,450,237,000	356,018,367	4.8	0.0046	0.0048	(0.0002)	(4.2)
33 Fuel Factor Including GPIP									2.3233	2.3247	(0.0014)	(0.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.323	2.325	(0.002)	(0.1)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1996 THRU AUGUST 1996

	DOLLARS				MWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	632,131,687	625,792,878	6,338,809	1.0	30,874,372	30,834,492	39,880	0.1	2,0474	2,0295	0.0179	0.9
2 Nuclear Fuel Disposal Costs (A13)	7,678,298	7,801,563	76,673	1.0	8,243,452	8,183,888	79,566	1.0	0.0831	0.0831	0.0000	0.0
3 Coal Car Investment	2,075,404	2,075,404	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Recommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,533,665	1,533,665	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,974,005)	(8,941,721)	(1,032,284)	11.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	633,444,987	628,061,789	5,383,198	0.9	30,874,372	30,834,492	39,880	0.1	2,0517	2,0369	0.0148	0.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	66,792,813	63,335,548	3,457,265	5.5	3,625,514	3,643,513	182,001	5.0	1,7460	1,7363	0.0077	0.4
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	11,225,918	15,247,242	(4,021,324)	NA	583,251	816,227	(222,976)	NA	1,8923	1,8680	0.0243	1.3
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	12,894,628	13,267,016	(572,388)	NA	594,448	632,205	(37,757)	NA	2,1355	2,0985	0.0370	1.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	58,928,290	57,563,308	1,374,984	2.4	2,914,603	2,868,853	25,750	0.9	2,0218	1,9923	0.0295	1.5
12 TOTAL COST OF PURCHASED POWER	149,641,649	149,403,112	238,537	0.2	7,927,816	7,980,798	(52,982)	(0.7)	1,8878	1,8720	0.0158	0.8
13 TOTAL AVAILABLE (LINE 6 + LINE 12)	783,086,636	777,464,902	5,621,734	0.7	38,802,188	38,815,291	(13,103)	(0.0)	2,0182	2,0030	0.0152	0.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(15,033,321)	(17,611,502)	2,578,181	(14.6)	(485,636)	(552,291)	66,655	(12.1)	3,0958	3,1888	(0.0932)	(2.9)
15 Gain on Economy Sales (A6a)	(1,461,821)	(2,081,629)	619,808	(29.8)	(301,502)	(402,791)	101,289	(25.1)	0.4848	0.5168	(0.0320)	(8.2)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(670,019)	(449,534)	(220,485)	49.0	(83,836)	(89,221)	(4,617)	5.2	0.7140	0.5038	0.2102	41.7
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(17,165,161)	(20,142,665)	2,977,504	(14.8)	(579,474)	(641,512)	62,038	(9.7)	2,9622	3,1399	(0.1777)	(5.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	765,921,473	757,322,236	8,599,237	1.1	38,222,714	38,173,778	48,936	0.1	2,0038	1,9839	0.0199	1.0
21 Net Unbilled Sales	(1,315,174) *	(10,858,086) *	9,542,912	(87.9)	(65,634)	(547,307)	481,673	(88.0)	(0.0039)	(0.0330)	0.0291	NA
22 Company Use	1,475,879 *	1,550,775 *	(74,896)	(4.8)	73,654	78,168	(4,514)	(5.8)	0.0044	0.0047	(0.0003)	(6.4)
23 T & D Losses	89,873,538 *	105,136,073 *	(15,262,535)	(14.5)	4,485,155	5,299,464	(814,309)	(15.4)	0.2696	0.3191	(0.0495)	(15.5)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p1)	765,921,473	757,322,236	8,599,237	1.1	33,329,789,320	32,946,066,195	383,723,125	1.2	2,2980	2,2987	(0.0007)	(0.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p1)	4,303,406	3,687,863	635,543	17.3	187,267,781	159,563,023	27,704,758	17.4	2,2980	2,2987	(0.0007)	(0.0)
26 Jurisdictional KWH Sales	761,618,067	753,654,373	7,963,694	1.1	33,142,521,539	32,786,503,172	356,018,367	1.1	2,2980	2,2987	(0.0007)	(0.0)
26a Jurisdictional Loss Multiplier									1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	762,151,794	754,182,323	7,969,471	1.1	33,142,521,539	32,786,503,172	356,018,367	1.1	2,2996	2,3003	(0.0007)	(0.0)
28 TRUE-UP **	81,403,355	81,403,355	0	0.0	33,142,521,539	32,786,503,172	356,018,367	1.1	0.2456	0.2483	(0.0027)	(1.1)
29 TOTAL JURISDICTIONAL FUEL COST	843,555,149	835,585,678	7,969,471	1.0	33,142,521,539	32,786,503,172	356,018,367	1.1	2,5452	2,5486	(0.0034)	(0.1)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									2.5862	2.5896	(0.0034)	(0.1)
32 GPF **	1,799,240	1,799,240	0	0.0	33,142,521,539	32,786,503,172	356,018,367	1.1	0.0054	0.0055	(0.0001)	(1.8)
33 Fuel Factor Adjusted for Taxes									2.5916	2.5951	(0.0035)	(0.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.592	2.595	(0.003)	(0.1)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of: August 1996							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 134,569,778	\$ 128,230,970	\$ 6,338,808	4.9 %	\$ 632,131,687	\$ 625,792,879	\$ 6,338,808	1.0 %
	b Nuclear Fuel Disposal Costs	1,969,945	1,893,273	76,672	4.0 %	7,678,234	7,601,562	76,672	1.0 %
	c Coal Cars Depreciation & Return	411,320	411,320	0	0.0 %	2,075,404	2,075,404	0	0.0 %
	d Gas Pipelines Depreciation & Return	303,595	303,595	0	0.0 %	1,533,664	1,533,665	(1)	0.0 %
	e DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold	(2,969,760)	(5,947,264)	2,977,504	(50.1) %	(17,165,161)	(20,142,665)	2,977,504	(14.8) %
3	a Fuel Cost of Purchased Power	13,695,365	10,238,100	3,457,265	33.8 %	66,792,813	63,335,548	3,457,265	5.5 %
	b Energy Payments to Qualifying Facilities	12,367,860	10,992,876	1,374,984	12.5 %	58,928,290	57,553,306	1,374,984	2.4 %
4	Energy Cost of Economy Purchases	5,388,618	9,982,330	(4,593,712)	(46.0) %	23,920,546	28,514,258	(4,593,712)	(16.1) %
5	Total Fuel Costs & Net Power Transactions	\$ 165,736,721	\$ 156,105,200	\$ 9,631,521	6.2 %	\$ 775,895,477	\$ 766,263,957	\$ 9,631,520	1.3 %
6	Adjustments to Fuel Cost:								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,435,741)	\$ (1,644,489)	\$ (791,252)	48.1 %	\$ (9,988,625)	\$ (9,197,372)	\$ (791,253)	8.6 %
	b Reactive and Voltage Control Fuel Revenues	(9,249)	0	(9,249)	N/A	(9,249)	0	(9,249)	N/A
	c Inventory Adjustments	4,346	0	4,346	N/A	32,081	27,735	4,346	15.7 %
	d Non Recoverable Oil/Tank Bottoms	(186,129)	0	(186,129)	N/A	41,790	227,918	(186,128)	(81.7) %
	e Miscellaneous (Recovery [fuel cost] - PSL 1 Ford Explorer event)	(50,000)	0	(50,000)	N/A	(50,000)	0	(50,000)	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 163,059,948	\$ 154,460,711	\$ 8,599,237	5.6 %	\$ 765,921,474	\$ 757,322,238	\$ 8,599,236	1.1 %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL) (b)	7,806,255,367	7,450,237,000	356,018,367	4.8 %	33,142,521,539	32,786,503,172	356,018,367	1.1 %
2	Sale for Resale (excluding FKEC & CKW)	63,821,029	36,116,271	27,704,758	76.7 %	187,267,781	159,563,023	27,704,758	17.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,870,076,396	7,486,353,271	383,723,125	5.1 %	33,329,789,320	32,946,066,195	383,723,125	1.2 %
4	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	94,170,240	91,807,000	2,363,240	2.6 %	399,749,885	324,637,000	75,112,885	23.1 %
5	Total Sales (Excluding RTP Incremental)	7,964,246,636	7,578,160,271	386,086,365	5.1 %	33,729,539,205	33,270,703,195	458,836,010	1.4 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.18907 %	99.51757 %	(0.32850) %	(0.3) %	99.43814 %	99.51568 %	(0.07754) %	(0.1) %
SEE FOOTNOTES ON PAGE 2									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF AUGUST 1996

	CURRENT MONTH			PERIOD TO DATE			DIFFERENCE
	ACTUAL	ESTIMATED	%	ACTUAL	ESTIMATED	AMOUNT	
FUEL COST OF SYSTEM NET GENERATION (\$)							
1 * HEAVY OIL	41,281,825	45,828,250	(4,546,425) (9.9)	211,210,447	215,756,872	(4,546,425)	(2.1)
2 * LIGHT OIL	20,205	342,680	(322,475) (94.1)	407,373	330,248	(77,125)	(23.3)
3 COAL	9,254,350	10,479,290	(1,224,940) (11.7)	47,236,203	48,461,143	(1,224,940)	(2.5)
4 ** GAS	7,538,772	63,540,670	11,818,102 18.6	338,067,222	326,249,120	11,818,102	3.6
5 NUCLEAR	8,654,626	8,040,080	614,546 7.6	35,210,041	34,595,496	614,545	1.8
6 FORDULSION	0	0	0 0.0	0	0	0	0.0
7 TOTAL (\$)	134,569,778	138,230,970	(3,661,192) 2.7	632,131,687	635,792,878	(3,661,192)	(0.6)
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL	1,503,696	1,744,779	(241,083) (13.8)	7,556,145	7,797,428	(241,283)	(3.1)
9 LIGHT OIL	396	5,472	(5,076) (92.8)	5,740	10,834	(5,094)	(47.0)
10 COAL	578,731	613,481	(34,750) (5.7)	2,832,561	2,887,311	(54,750)	(1.9)
11 GAS	2,746,518	2,505,072	241,446 9.6	12,216,476	11,875,030	341,446	2.9
12 NUCLEAR	2,112,502	2,032,936	79,566 3.9	8,243,432	8,163,886	79,546	1.0
13 FORDULSION	0	0	0 0.0	0	0	0	0.0
14 TOTAL (MWH)	6,941,643	6,901,760	39,883 0.6	30,874,373	30,834,489	39,884	0.1
UNITS OF FUEL BURNED							
15 * HEAVY OIL (TONS)	2,402,881	2,642,037	(239,156) (9.9)	11,996,313	12,235,470	(239,157)	(2.0)
16 * LIGHT OIL (TONS)	754	12,314	(11,560) (93.9)	14,746	26,306	(11,560)	(43.9)
17 *** COAL (TONS)	65,524	66,707	(1,183) (1.8)	317,903	319,146	(1,243)	(0.4)
18 ** GAS (MMCF)	25,133,213	21,860,336	3,272,877 15.0	109,166,520	105,893,643	3,272,877	3.1
19 NUCLEAR (MMBTU)	23,473,678	22,188,086	1,285,592 5.8	91,698,281	90,412,689	1,285,592	1.4
20 FORDULSION (TONS)	0	0	0 0.0	0	0	0	0.0
21 TOTAL (MMBTU)	15,302,539	16,909,042	(1,606,503) (9.5)	76,365,799	77,911,802	(1,606,503)	(2.1)
22 * HEAVY OIL	4,389	71,793	(67,404) (93.9)	83,368	152,372	(67,404)	(44.1)
23 * LIGHT OIL	3,486,547	6,200,073	(2,713,526) (43.8)	27,734,054	28,447,580	(713,526)	(2.5)
24 COAL	25,133,213	21,860,336	3,272,877 15.0	109,166,520	105,893,643	3,272,877	3.1
25 GAS	23,473,678	22,188,086	1,285,592 5.8	91,698,281	90,412,689	1,285,592	1.4
26 FORDULSION	0	0	0 0.0	0	0	0	0.0
27 TOTAL (MMBTU)	69,400,366	67,229,330	2,171,036 3.2	304,989,222	302,818,486	2,171,036	0.7
GENERATION MIX (% MWH-H)							
28 HEAVY OIL	21.66	25.28	(3.62) (14.3)	24.47	25.29	(0.82)	(3.2)
29 LIGHT OIL	0.08	0.07	(0.01) (8.7)	0.02	0.04	(0.02)	(50.0)
30 COAL	8.34	8.89	(0.55) (6.2)	9.24	9.36	(0.12)	(1.3)
31 GAS	39.37	36.30	3.07 8.4	39.57	38.84	0.73	1.9
32 NUCLEAR	30.43	29.46	0.97 3.3	26.70	26.48	0.22	0.8
33 FORDULSION	0.00	0.00	0.00 0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00 0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT							
35 * HEAVY OIL (\$/TWH)	17,1801	17,3458	(0.1657) (1.0)	17,6053	17,6337	(0.0274)	(0.2)
36 * LIGHT OIL (\$/TWH)	26,7967	27,8285	(1,0318) (3.7)	27,6331	27,7597	(0.1266)	(0.4)
37 *** COAL (\$/TWH)	40,8835	40,1097	0,7738 1.9	41,6826	41,5172	0.1654	0.4
38 ** GAS (\$/MCF)	2,9984	2,9087	0,0897 3.2	3,0668	3,0609	0.0159	0.5
39 NUCLEAR (\$/MMBTU)	0,3687	0,3624	0,0663 1.7	0,3840	0,3826	0,0014	0.4
40 FORDULSION (\$/TON)	0,0000	0,0000	0,0000 0.0	0,0000	0,0000	0,0000	0.0
41 * HEAVY OIL	2,6975	2,7103	(0,0126) (0.5)	2,7680	2,7692	(0,0012)	(0.0)
42 * LIGHT OIL	4,7332	4,7732	(0,1697) (3.6)	4,7766	4,7800	(0,0034)	(0.1)
43 COAL	1,6867	1,6902	(0,0035) (0.2)	1,7032	1,7035	(0,0003)	(0.0)
44 ** GAS	2,9984	2,9087	0,0897 3.2	3,0668	3,0609	0,0159	0.5
45 NUCLEAR	0,3687	0,3624	0,0663 1.7	0,3840	0,3826	0,0014	0.4
46 FORDULSION	0,0000	0,0000	0,0000 0.0	0,0000	0,0000	0,0000	0.0
47 TOTAL (\$/MMBTU)	1,9390	1,9074	0,0316 1.7	2,0726	2,0666	0,0060	0.3
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL	10,178	9,691	487 5.0	10,098	9,992	106	1.1
49 LIGHT OIL	11,072	13,072	(2,000) (15.3)	14,874	14,101	773	5.5
50 COAL	9,480	10,106	(626) (6.2)	9,723	9,873	(150)	(1.3)
51 GAS	9,151	8,726	425 4.9	8,936	8,843	93	1.1
52 NUCLEAR	11,112	10,914	198 1.8	11,124	11,073	49	0.4
53 FORDULSION	0	0	0 0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,998	9,741	257 2.6	9,878	9,821	57	0.6
GENERATED FUEL COST PER KWH (\$/KWH)							
55 * HEAVY OIL	2,7457	2,6266	0,1191 4.5	2,7952	2,7610	0,0282	1.0
56 * LIGHT OIL	5,0972	6,2396	(1,1424) (18.3)	7,1046	6,7603	0,3443	5.4
57 COAL	1,5991	1,7082	(0,1091) (6.4)	1,6599	1,6784	(0,0223)	(1.3)
58 ** GAS	2,7438	2,5365	0,2073 8.2	2,7673	2,7244	0,0429	1.6
59 NUCLEAR	0,4697	0,3955	0,0742 3.6	0,4271	0,4288	(0,0033)	(0.8)
60 FORDULSION	0,0000	0,0000	0,0000 0.0	0,0000	0,0000	0,0000	0.0
61 TOTAL (\$/KWH)	1,9386	1,8579	0,0807 4.3	2,0474	2,0295	0,0179	0.9

* Dual-use & Propene (lbs & \$) used for firing, hot standby, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3. ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3. *** Sclarer coal is reported in MMBTU's only. Substanc coal is not included in TCHS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	367	68,241	57.9	93.7	61.3	9,992	#6 OIL	102,984	BBLS	6,352	654,154	1,713,866	2.5115	16.64
2 # 1		102,511					GAS	1,051,924	MCF	1,000	1,051,924	3,154,062	3.0768	3.00
3 # 2	367	58,934	44.6	74.4	60.8	10,214	#6 OIL	90,950	BBLS	6,352	577,714	1,513,595	2.5683	16.64
4 # 2		72,841					GAS	768,175	MCF	1,000	768,175	2,303,276	3.1620	3.00
5 FT. MYERS # 1	137	59,091	55.0	98.5	56.4	10,546	#6 OIL	97,846	BBLS	6,369	623,181	1,570,965	2.6586	16.06
6 # 2	367	166,801	57.6	90.5	62.3	9,766	#6 OIL	255,759	BBLS	6,369	1,628,929	4,106,335	2.4618	16.06
7 LAUDERDALE # 4	430	0	93.8	99.4	94.2	7,764	#2 OIL	0	BBLS	3,273	0	0	0.0000	0.00
8 # 4		296,419					GAS	2,301,324	MCF	1,000	2,301,324	6,900,230	2.3279	3.00
9 # 5	391	0	93.7	99.1	93.7	7,765	#2 OIL	0	BBLS	3,425	0	0	0.0000	0.00
10 # 5		296,839					GAS	2,304,936	MCF	1,000	2,304,936	6,911,060	2.3282	3.00
11 MANATEE # 1	783	228,946	37.7	97.4	37.7	10,560	#6 OIL	380,441	BBLS	6,355	2,417,703	6,794,237	2.9676	17.86
12 # 2	783	(1,166)	0.7	2.8	34.3	0	#6 OIL	2,180	BBLS	6,355	13,911	39,093	0.0000	17.86
13 MARTIN # 1	783	92,304	43.2	100.0	43.2	10,610	#6 OIL	148,363	BBLS	6,390	948,040	2,787,501	3.0199	18.79
14 # 1		170,010					GAS	1,835,202	MCF	1,000	1,835,202	5,502,622	3.2366	3.00
15 # 2	783	104,950	57.3	100.0	47.3	10,163	#6 OIL	161,216	BBLS	6,390	1,030,170	3,028,989	2.8861	18.79
16 # 2		180,104					GAS	1,866,860	MCF	1,000	1,866,860	5,597,544	3.1080	3.00
17 # 3	430	0	98.3	98.2	98.3	7,349	#2 OIL	0	BBLS	1,000	0	0	0.0000	0.00
18 # 3		314,134					GAS	2,308,417	MCF	1,000	2,308,417	6,921,498	2.2034	3.00
19 # 4	430	0	101.8	100.0	101.8	7,204	#2 OIL	0	BBLS	1,000	0	0	0.0000	0.00
20 # 4		324,753					GAS	2,339,652	MCF	1,000	2,339,652	7,015,152	2.1601	3.00
21 PT EVERGLADES # 1	204	30,849	54.7	100.0	54.7	11,023	#6 OIL	51,620	BBLS	6,388	329,749	939,416	3.0452	18.20
22 # 1		54,926					GAS	615,884	MCF	1,000	615,884	1,846,631	3.3621	3.00
23 # 2	204	32,798	55.1	100.0	55.1	10,854	#6 OIL	53,688	BBLS	6,388	342,959	977,051	2.9790	18.20
24 # 2		54,121					GAS	600,441	MCF	1,000	600,441	1,800,347	3.3265	3.00
25 # 3	367	60,996	51.0	92.9	54.5	10,568	#6 OIL	96,705	BBLS	6,388	617,752	1,759,904	2.8853	18.20
26 # 3		87,118					GAS	947,484	MCF	1,000	947,484	2,840,911	3.2610	3.00
27 # 4	367	113,938	49.7	95.4	52.2	10,392	#6 OIL	182,536	BBLS	6,388	1,166,040	3,321,915	2.9155	18.20
28 # 4		31,000					GAS	340,199	MCF	1,000	340,199	1,020,044	3.2905	3.00

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 RIVIERA # 3	272	84,145	41.8	61.4	68.6	10,067	#6 OIL	131,676	BBLS	6,395	842,068	2,078,602	2.4703	15.79
2 # 3		6,115					GAS	66,538	MCF	1,000	66,538	199,506	3.2627	3.00
3 # 4	275	122,424	58.0	90.6	64.2	10,280	#6 OIL	195,747	BBLS	6,395	1,251,802	3,090,010	2.5240	15.79
4 # 4		10,345					GAS	113,077	MCF	1,000	113,077	339,047	3.2775	3.00
5 SANFORD # 3	137	18,531	24.2	100.0	49.8	12,529	#6 OIL	36,691	BBLS	6,320	231,887	604,348	3.2613	16.47
6 # 3		8,977					GAS	112,755	MCF	1,000	112,755	338,082	3.7660	3.00
7 # 4	362	74,323	51.8	100.0	53.7	10,399	#6 OIL	118,019	BBLS	6,320	745,880	1,943,926	2.6155	16.47
8 # 4		75,583					GAS	812,952	MCF	1,000	812,952	2,437,534	3.2250	3.00
9 # 5		66,295					GAS	733,692	MCF	1,000	733,692	2,199,883	3.3183	3.00
10 # 5	362	97,324	56.6	98.1	57.7	10,609	#6 OIL	158,556	BBLS	6,320	1,002,074	2,611,623	2.6834	16.47
11 TURKEY POINT # 1	387	42,355	53.6	87.1	61.7	10,199	#6 OIL	65,998	BBLS	6,371	420,473	1,148,883	2.7125	17.41
12 # 1		118,508					GAS	1,220,159	MCF	1,000	1,220,159	3,658,493	3.0871	3.00
13 # 2	367	47,713	63.0	97.2	64.9	10,005	#6 OIL	71,897	BBLS	6,371	458,053	1,251,565	2.6231	17.41
14 # 2		139,448					GAS	1,414,515	MCF	1,000	1,414,515	4,241,245	3.0414	3.00
15 CUTLER # 5	67	0	27.6	99.9	61.9	13,668	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16 # 5		15,347					GAS	209,761	MCF	1,000	209,761	628,942	4.0981	3.00
17 # 6	137	0	32.1	93.5	60.9	12,089	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 6		36,150					GAS	437,012	MCF	1,000	437,012	1,310,325	3.6247	3.00
19 FT MYERS 1-12	565	82	0.0	99.6	85.4	16,146	#2 OIL	228	BBLS	5,809	1,324	6,430	7.8413	28.20
20 LAUDERDALE 1-12	364	0	0.4	95.2	97.3	16,769	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21 1-12		1,174					GAS	19,687	MCF	1,000	19,687	59,029	5.0280	3.00
22 13-24	364	0	0.7	96.4	72.7	19,334	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23 13-24		1,857					GAS	35,903	MCF	1,000	35,903	107,651	5.7970	3.00
24 EVERGLADES 1-12	364	7	0.5	92.5	64.7	18,323	#2 OIL	25	BBLS	5,763	144	733	9.7870	29.32
25 1-12		1,890					GAS	34,615	MCF	1,000	34,615	103,789	5.4929	3.00

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM #1	239	0	77.2	96.1	81.9	9,433	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 PUTNAM #1		0					#2 OIL	0 BBL	5.816	0	0	0.0000	0.00
3 PUTNAM #1		136,387					GAS	1,286,545 MCF	1.000	1,286,545	3,857,543	2.8284	3.00
4 PUTNAM #2	239	0	81.0	97.9	83.3	9,433	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 PUTNAM #2		0					#2 OIL	0 BBL	5.816	0	0	0.0000	0.00
6 PUTNAM #2		143,666					GAS	1,355,504 MCF	1.000	1,355,504	4,064,308	2.8290	3.00
7 ST JOHNS (1) #1	(A) 125	(B) 76,297	82.8	85.5	92.1	9,725	COAL	31,066 TONS	23.884	741,980	1,265,186	1.6582	40.73
8 ST JOHNS (1) #1		83					#2 OIL	137 BBL	5.848	801	3,625	4.3889	26.46
9 ST JOHNS (1) #2	(A) 125	(B) 90,570	98.3	100.0	98.3	9,574	COAL	34,458 TONS	25.164	867,101	1,413,795	1.5610	41.03
10 ST JOHNS (1) #2		54					#2 OIL	89 BBL	5.848	520	2,350	4.3200	26.41
11 SCHERER #4	(A) 646	(B) 411,864	88.2	98.0	89.0	9,414	COAL	3,877,466 MMBTU	---	3,877,466	6,575,370	1.5965	1.70
12 SCHERER #4		170					#2 OIL	275 BBL	5.817	1,600	7,066	4.1592	25.70
13 TURKEY POINT #3	666	480,050	96.7	96.6	96.7	11,210	NUCLEAR	5,381,161 MMBTU	---	5,381,161	1,866,757	0.3889	0.35
14 TURKEY POINT #4	666	491,103	99.2	100.0	99.2	11,355	NUCLEAR	5,576,487 MMBTU	---	5,576,487	1,818,369	0.3703	0.33
15 ST LUCIE #1	839	609,522	97.1	97.9	99.0	10,978	NUCLEAR	6,691,401 MMBTU	---	6,691,401	2,597,007	0.4261	0.39
16 ST LUCIE #2	714	531,827	100.0	100.0	100.0	10,952	NUCLEAR	5,824,629 MMBTU	---	5,824,629	2,372,492	0.4461	0.41
17													
18													
19 SYSTEM TOTALS	15,475	6,941,643	---	---	---	9,998	---	2,403,635 BBL	---	69,400,366	134,569,778	1.9386	---
20								25,133,213 MCF					
21								3,877,466 MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS								65,524 TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								23,473,678 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		CURRENT MONTH			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
		AMOUNT	%	AMOUNT	%	AMOUNT	%
1 PURCHASES							
MONTHS OF MAY 1976							
1	UNITS (MWH)	1,050,076	2,214,510	1,835,546	82.9	14,739,199	5,554,790
2	UNIT COST (\$/MWH)	17,2119	16,6409	7514	4.4	17,4216	1,7664
3	AMOUNT (\$)	49,709,441	36,432,000	33,297,441	91.2	259,728,975	135,516,000
4	AMOUNT (\$)						124,212,975
5	BLURBS						91.7
9 ENDING INVENTORY							
6	UNITS (MWH)	2,395,649	2,444,143	52,514	2.1	11,899,728	8,547,218
7	UNIT COST (\$/MWH)	17,1664	15,9701	1,1955	7.5	17,4869	1,51446
8	AMOUNT (\$)	41,088,528	39,045,397	2,043,131	5.2	211,205,823	132,040,541
9	AMOUNT (\$)						79,145,222
10	AMOUNT (\$)						59.9
15 PURCHASES							
MONTHS OF LIGHT OIL 1976							
15	UNITS (MWH)	3,848	0	3,848	100.0	11,390	0
16	UNIT COST (\$/MWH)	31,8999	.0000	31,8999	100.0	33,3629	.0000
17	AMOUNT (\$)	122,717	0	122,717	100.0	360,003	0
18	AMOUNT (\$)						0
19	BLURBS						100.0
20 ENDING INVENTORY							
20	UNITS (MWH)	927	891	36	2.9	16,812	1,178
21	UNIT COST (\$/MWH)	27,2364	28,7059	1,4675	5.1	27,6523	28,685
22	AMOUNT (\$)	25,250	25,864	614	2.4	442,737	33,795
23	AMOUNT (\$)						16,824
24	AMOUNT (\$)						1,487,415
25	AMOUNT (\$)						1,7952
26	AMOUNT (\$)						32,433,032
27	AMOUNT (\$)						628,146
28	AMOUNT (\$)						3,488,137
29	AMOUNT (\$)						15,4817
30	AMOUNT (\$)						99,508,082
31	AMOUNT (\$)						57,873,050
32	AMOUNT (\$)						31,433,032
33	AMOUNT (\$)						56.4
34	AMOUNT (\$)						3,556,87
35 PURCHASES							
MONTHS OF COAL SUPPLY 1976							
35	UNITS (MWH)	203,420	212,777	9,157	4.3	323,420	312,777
36	UNIT COST (\$/MWH)	29,7820	30,8116	2290	8.8	27,8220	30,8116
37	AMOUNT (\$)	6,064,214	6,389,775	327,381	5.0	6,064,214	6,389,775
38	AMOUNT (\$)						4,385,775
39	BLURBS						100.0
40 ENDING INVENTORY							
40	UNITS (MWH)	79,430	39,196	17,252	20.1	335,752	321,409
41	UNIT COST (\$/MWH)	41,7840	48,3223	6,5383	15.6	41,8168	48,3223
42	AMOUNT (\$)	3,196,386	2,387,000	867,386	33.8	14,042,041	12,975,000
43	AMOUNT (\$)						1,109,041
44	AMOUNT (\$)						1,109,041
45	AMOUNT (\$)						1,109,041
46	AMOUNT (\$)						1,109,041
47	AMOUNT (\$)						1,109,041
48	AMOUNT (\$)						1,109,041
49	AMOUNT (\$)						1,109,041
50	AMOUNT (\$)						1,109,041
51	AMOUNT (\$)						1,109,041
52	AMOUNT (\$)						1,109,041
53	AMOUNT (\$)						1,109,041
54	AMOUNT (\$)						1,109,041
55	AMOUNT (\$)						1,109,041
56	AMOUNT (\$)						1,109,041
57	AMOUNT (\$)						1,109,041
58	AMOUNT (\$)						1,109,041
59	AMOUNT (\$)						1,109,041
60	AMOUNT (\$)						1,109,041
61	AMOUNT (\$)						1,109,041
62	AMOUNT (\$)						1,109,041
63	AMOUNT (\$)						1,109,041
64	AMOUNT (\$)						1,109,041
65	AMOUNT (\$)						1,109,041
66	AMOUNT (\$)						1,109,041
67	AMOUNT (\$)						1,109,041
68	AMOUNT (\$)						1,109,041
69	AMOUNT (\$)						1,109,041
70	AMOUNT (\$)						1,109,041
71	AMOUNT (\$)						1,109,041
72	AMOUNT (\$)						1,109,041
73	AMOUNT (\$)						1,109,041
74	AMOUNT (\$)						1,109,041
75	AMOUNT (\$)						1,109,041
76	AMOUNT (\$)						1,109,041
77	AMOUNT (\$)						1,109,041
78	AMOUNT (\$)						1,109,041
79	AMOUNT (\$)						1,109,041
80	AMOUNT (\$)						1,109,041
81	AMOUNT (\$)						1,109,041
82	AMOUNT (\$)						1,109,041
83	AMOUNT (\$)						1,109,041
84	AMOUNT (\$)						1,109,041
85	AMOUNT (\$)						1,109,041
86	AMOUNT (\$)						1,109,041
87	AMOUNT (\$)						1,109,041
88	AMOUNT (\$)						1,109,041
89	AMOUNT (\$)						1,109,041
90	AMOUNT (\$)						1,109,041
91	AMOUNT (\$)						1,109,041
92	AMOUNT (\$)						1,109,041
93	AMOUNT (\$)						1,109,041
94	AMOUNT (\$)						1,109,041
95	AMOUNT (\$)						1,109,041
96	AMOUNT (\$)						1,109,041
97	AMOUNT (\$)						1,109,041
98	AMOUNT (\$)						1,109,041
99	AMOUNT (\$)						1,109,041
100	AMOUNT (\$)						1,109,041

LINES 9 & 23 EXCLUDE (9,000) BARRELS, (\$186,129) CURRENT MONTH AND 5,000 BARRELS, \$41,789 PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR BIOMASS COST OF \$1,969,945 CURRENT MONTH AND \$7,678,235 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Aug-96

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$17,822.41	RIVIERA - FUELS RECEIVABLE - QUALITY ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - QUALITY ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY ADJ PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS
	\$ 5,499.94	CANAVERAL - FUELS RECEIVABLE - QUALITY ADJ
63	\$ 1,048.42	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - QUALITY ADJ MANATEE - FUELS RECEIVABLE - SALE OF FUEL
	\$ 1,389.39	TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOT.
	\$ 18,976.16	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY ADJ MARTIN - FUELS RECEIVABLE - QUALITY ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
49	\$ 815.44	MANATEE - SPECIAL ADJUSTMENT
	\$ (25,000.00)	MARTIN - SPECIAL ADJUSTMENT
	\$ (25,000.00)	MARTIN - TEMP/CAL ADJUSTMENT
46	\$ 864.25	
168	(\$3,683.88)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,181.15	SCHERER COAL CAR DEPRECIATION
	\$22,028.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1996

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (7) x (6)(a)	(8) TOTAL COST \$ (8) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	67,715	0	67,715	3.593	5.001	2,433,003	3,388,431
	OS	71,744	0	71,744	3.593	4.480	2,577,759	3,214,127
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,073	0	44,073	0.394	0.394	173,760	173,760
TOTAL		183,532	0	183,532	2.825	3.691	5,947,264 *	6,774,318
ACTUAL:								
ECONOMY		38,170	0	38,170	3.202	3.670	1,222,259	1,400,926
FMPA (SL 1)		28,785	0	28,785	0.628	0.828	180,799	180,799
OUC (SL 1)		19,905	0	19,905	1.072	1.072	213,446	213,446
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		116	0	116	2.160	2.484	2,506	2,882
FLORIDA KEYS ELECTRIC COOPERATIVE		5,856	0	5,856	5.237	5.237	306,609	306,609
DEL-HE ENERGY (Prior Months Adjustment)	OS	100	0	100	3.700	3.700	3,700	3,700
ELECTRIC CLEARINGHOUSE	OS	1,600	0	1,600	2.950	3.750	47,200	60,000
ENRON POWER MARKETING	OS	6,347	0	6,347	3.045	3.748	193,259	237,910
FLORIDA POWER CORPORATION	OS	1,718	0	1,718	2.876	3.573	49,413	61,391
UTILITY BOARD OF THE CITY OF KEY WEST	OS	4,866	0	4,866	2.851	3.870	138,730	188,333
KOCH	OS	500	0	500	2.535	3.082	12,675	15,410
CITY OF LAKE WORTH	OS	100	0	100	2.600	3.300	2,600	3,300
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	165	0	165	3.043	4.517	5,021	7,453
OGLETHORP POWER CORPORATION	OS	7,696	0	7,696	3.022	3.586	232,589	275,978
RAINBOW	OS	300	0	300	2.800	3.354	8,400	10,062
TAMPA ELECTRIC COMPANY	OS	326	0	326	3.000	4.331	9,780	14,118
TENNESSEE POWER (Prior Months Adjustment)	OS	4,944	0	4,944	4.000	4.500	197,760	222,480
ECONOMY SUB-TOTAL		38,170	0	38,170	3.202	3.670	1,222,259	1,400,926
ST. LUCIE PARTICIPATION SUB-TOTAL		48,690	0	48,690	0.810	0.810	394,245	394,245
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		34,634	0	34,634	3.495	4.070	1,210,322	1,409,706
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							142,934	
TOTAL		121,494	0	121,494	2.327	2.638	2,969,760 *	3,204,877
CURRENT MONTH:								
DIFFERENCE		(62,038)	0	(62,038)	(0.498)	(1.053)	(2,977,504)	(3,569,441)
DIFFERENCE (%)		(33.8)	0.0	(33.8)	(17.6)	(28.5)	(50.1)	(52.7)
PERIOD TO DATE:								
ACTUAL		579,474	0	579,474	2.710	3.312	17,165,181	19,194,568
ESTIMATED		839,241	0	839,241	1.903	3.388	25,305,035	28,436,224
DIFFERENCE		(259,767)	0	(259,767)	0.807	(0.076)	(8,139,874)	(9,241,656)
DIFFERENCE (%)		(31.0)	0.0	(31.0)	42.4	(2.2)	(32.2)	(32.5)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1996

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	67,715	2,433,003	3,366,431	3.593	5.001	953,428
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		67,715	2,433,003	3,366,431	3.593	5.001	762,742
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	153	3,919	4,636	2,561	3,030	717
FLORIDA POWER CORPORATION	C	2,519	68,865	80,814	2,734	3,208	11,949
CITY OF GAINESVILLE	C	1,211	26,963	31,964	2,227	2,639	5,001
CITY OF HOMESTEAD (PMA)	C	1,547	38,389	44,391	2,482	2,869	6,002
JACKSONVILLE ELECTRIC AUTHORITY	C	388	9,602	11,671	2,488	3,024	2,069
UTILITY BOARD OF THE CITY OF KEY WEST	C	53	1,384	1,623	2,611	3,062	239
CITY OF LAKE WORTH UTILITIES	C	457	10,839	13,410	2,372	2,934	2,571
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	119	3,221	4,853	2,707	4,078	1,832
ORLANDO UTILITIES COMMISSION	C	518	12,317	13,807	2,378	2,665	1,490
REEDY CREEK IMPROVEMENT DISTRICT	C	140	3,260	3,537	2,329	2,526	277
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	2,040	57,182	67,534	2,803	3,310	10,352
SOUTHERN COMPANIES	C	27,425	944,838	1,068,687	3,445	3,897	123,849
CITY OF STARKE	C	17	399	602	2,347	3,541	203
TAMPA ELECTRIC COMPANY	C	1,440	38,256	50,306	2,657	3,493	12,050
CITY OF VERO BEACH	C	145	2,825	3,091	1,948	2,132	266
SUB-TOTAL		38,170	1,222,259	1,400,926	3.202	3.670	178,667
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		38,170	1,222,259	1,400,926	3.202	3.670	142,934
CURRENT MONTH DIFFERENCE		(29,545)	(1,210,744)	(1,965,505)	(0.391)	(1.331)	(619,806)
DIFFERENCE (%)		(43.6)	(49.8)	(58.6)	(10.9)	(26.6)	(61.3)
PERIOD TO DATE: ACTUAL		301,502	9,160,665	10,967,961	3.038	3.644	1,461,821
ESTIMATED		429,779	13,291,627	18,075,034	3.093	4.208	3,826,726
DIFFERENCE		(128,277)	(4,130,962)	(7,087,073)	(0.054)	(0.561)	(2,364,905)
DIFFERENCE (%)		(29.8)	(31.1)	(39.2)	(1.8)	(13.3)	(61.8)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST, 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		333,696	0	0	333,696	1.802		6,013,800
ST. LUCIE RELIABILITY		44,070	0	0	44,070	0.431		190,100
SJRPP		257,906	0	0	257,906	1.564		4,034,200
TOTAL		635,672	0	0	635,672	1.611		10,238,100
ACTUAL:								
SOUTHERN COMPANIES	UPS	393,610	0	0	393,610	1.843		7,254,232
SOUTHERN COMPANIES	R	83,350	0	0	83,350	1.765		1,470,987
PRIOR MONTH ADJUSTMENT		0	0	0	0			600,194
		476,960	0	0	476,960	1.955		9,325,413
FMPA (SL 2)		27,318	0	0	27,318	0.543		148,391
PRIOR MONTH ADJUSTMENT		12	0	0	12			(1,637)
		27,330	0	0	27,330	0.537		146,754
OUC (SL 2)		18,891	0	0	18,891	0.482		91,073
PRIOR MONTH ADJUSTMENT		9	0	0	9			(1,761)
		18,900	0	0	18,900	0.473		89,312
JACKSONVILLE ELECTRIC AUTHORITY	UPS	277,972	0	0	277,972	1.563		4,322,875
PRIOR MONTH ADJUSTMENT		16,435	0	0	16,435			(490,295)
		294,407	0	0	294,407	1.404		4,132,580
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		76	0	0	76	1.718		1,306
ST. LUCIE PARTICIPATION SUB-TOTAL		46,230	0	0	46,230	0.511		236,066
TOTAL		817,673	0	0	817,673	1.675		13,695,365
CURRENT MONTH: DIFFERENCE		182,001	0	0	182,001	0.064		3,457,265
DIFFERENCE (%)		28.6	0.0	0.0	28.6	4.0		33.8
PERIOD TO DATE: ACTUAL		3,825,514	0	0	3,825,514	1.746		66,792,813
ESTIMATED		3,514,842	0	0	3,514,842	1.759		61,835,164
DIFFERENCE		310,672	0	0	310,672	(0.013)		4,957,649
DIFFERENCE (%)		8.8	0.0	0.0	8.8	(0.8)		8.0

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1996

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		571,237	0	0	571,237	1.924	1.924	10,992,876
TOTAL		571,237	0	0	571,237	1.924	1.924	10,992,876
ACTUAL:								
ROYSTER COMPANY		5,458	0	0	5,458	1.659	1.659	90,525
INDIANTOWN COGENERATION		192,124	0	0	192,124	2.338	2.338	4,491,644
BIO-ENERGY PARTNERS, INC.		6,391	0	0	6,391	2.086	2.086	133,959
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,700	0	0	29,700	1.816	1.816	479,812
TROPICANA PRODUCTS, INC.		1,879	0	0	1,879	3.065	3.065	57,589
FLORIDA CRUSHED STONE		85,868	0	0	85,868	1.803	1.803	1,545,468
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,418	0	0	35,418	2.229	2.229	789,470
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,038	0	0	39,038	2.282	2.282	890,932
U. S. SUGAR CORPORATION - BRYANT (Prior Months Adjustment)		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON (Prior Months Adjustment)		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		80	0	0	80	3.009	3.009	2,407
CEDAR BAY GENERATING COMPANY		179,903	0	0	179,903	1.660	1.660	2,986,288
LEE COUNTY RESOURCE RECOVERY		13,201	0	0	13,201	2.948	2.948	389,168
OKEELANTA POWER L.P.		7,927	0	0	7,927	8.403	8.403	507,600
OSCEOLA POWER L.P.		0	0	0	0	0.000	0.000	0
TOTAL		596,987	0	0	596,987	2.072	2.072	12,367,860
CURRENT MONTH: DIFFERENCE		25,750	0	0	25,750	0.147	0.147	1,374,984
DIFFERENCE (%)		4.5	0.0	0.0	4.5	7.7	7.7	12.5
PERIOD TO DATE: ACTUAL		2,914,803	0	0	2,914,803	2.022	2.022	58,928,290
ESTIMATED		2,812,705	0	0	2,812,705	1.944	1.944	50,781,812
DIFFERENCE		301,898	0	0	301,898	0.078	0.078	8,146,878
DIFFERENCE (%)		11.8	0.0	0.0	11.8	4.0	4.0	16.0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	336,353	1.804	6,067,820	2.042	6,868,340	800,520
SOUTHERN COMPANY	C	182,069	2.150	3,914,510	2.368	4,347,879	433,369
TOTAL		518,442	1.925	9,982,330	2.163	11,216,219	1,233,889
ACTUAL:							
FLORIDA POWER CORPORATION	C	20,739	1.936	401,467	2.147	445,264	43,797
CITY OF GAINESVILLE	C	3,221	1.910	61,534	2.127	68,495	6,961
JACKSONVILLE ELECTRIC AUTHORITY	C	1,041	2.149	22,373	2.411	25,097	2,724
CITY OF LAKE WORTH UTILITIES	C	341	2.361	8,051	2.575	8,780	729
ORLANDO UTILITIES COMMISSION	C	4,869	2.161	105,217	2.377	115,752	10,535
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	23,291	1.570	365,759	1.741	405,447	39,688
CITY OF TALLAHASSEE	C	59	1.593	940	2.503	1,477	537
TAMPA ELECTRIC COMPANY	C	59,467	1.789	1,063,969	2.128	1,265,327	201,358
CITY OF VERO BEACH	C	299	2.528	7,559	2.677	8,601	1,042
CITY OF GAINESVILLE (Prior Month Adjustment)	OS	50	19.214	9,607	16.000	8,000	(1,607)
PECO	C	50	2.318	1,156	2.634	1,317	159
SOUTHERN COMPANIES	C	4,756	2.717	129,215	3.217	152,993	23,778
CORAL	OS	800	2.850	22,800	3.090	24,720	1,920
ELECTRIC CLEARINGHOUSE	OS	1,000	1.510	15,100	2.000	20,000	4,900
ENRON	OS	52,146	2.297	1,197,543	2.758	1,436,905	239,362
HEARTLAND ENERGY SERVICE	OS	1,100	2.400	26,400	2.800	30,800	4,400
KOCH	OS	12,768	2.403	306,773	2.782	355,162	48,389
LOUIS DREYFUS ELECTRIC POWER (Prior Month Adj.)	OS	0	0.000	270	0.000	0	(270)
OGLETHORP POWER CORPORATION	OS	50,477	2.235	1,128,156	2.863	1,444,974	316,818
PECO	OS	20,885	2.429	502,359	2.820	583,335	80,976
SONAT	OS	550	2.245	12,348	2.600	14,300	1,952
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		113,377	1.805	2,046,496	2.075	2,352,240	305,744
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		144,332	2.318	3,342,122	2.816	4,064,506	722,364
TOTAL		257,709	2.091	5,388,618	2.490	6,416,746	1,028,108
CURRENT MONTH:							
DIFFERENCE		(280,733)	0.166	(4,593,712)	0.326	(4,799,473)	(205,761)
DIFFERENCE (%)		(50.3)	8.6	(46.0)	15.1	(42.8)	(16.7)
PERIOD TO DATE:							
ACTUAL		1,187,899	2.014	23,920,546	2.429	28,848,067	4,927,541
ESTIMATED		1,592,187	1.933	30,770,864	2.234	35,573,411	4,802,547
DIFFERENCE		(404,488)	0.081	(6,850,318)	0.195	(6,725,324)	124,994
DIFFERENCE (%)		(25.4)	4.2	(22.3)	8.7	(18.9)	2.6