

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
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ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

September 24, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI are an original and twenty (20) copies of the following for the month of August 1996 based on actual amounts:

- | | | |
|-----|---------------|----------------------------------------------------------------------------------|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

ACK Sincerely,

AFA _____
APP _____ *Susan D. Cranmer*

CAF _____
CMU _____ lw

CTR _____ Enclosures

EAG Bas

LEG 1 cc: Florida Public Service Commission
LIN 3 Bureau of Auditing
OPC _____ John Grayson
RCH _____ Bureau of Electric Rates
SEC 1 Kenneth Dudley

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"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE

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EPSC-RECORDS/REPORTING

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SEP 25 1996
COMMUNICATIONS SECTION

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 960001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 24th day of September 1996 on the following:

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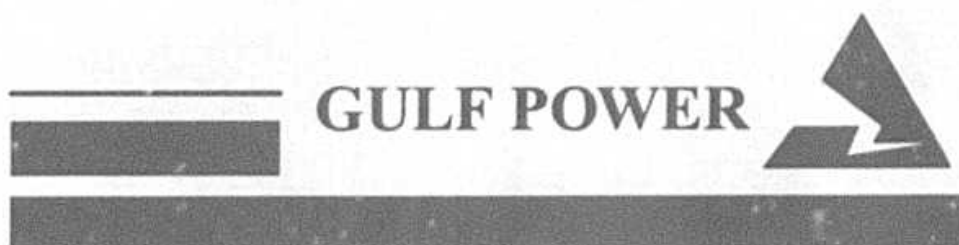


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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 960001-EI

ACTUAL MONTHLY FUEL FILING
AUGUST, 1996



DOCUMENT NUMBER-DATE

10241 SEP 25 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 1998 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOU	%
1 Fuel Cost of System Net Generation (A3)	20,340,505	23,186,159	(2,845,654)	(12.27)	1,081,083,000	1,120,905,000	(48,822,000)	(4.32)	1.8815	2.0520	(0.17)	(8.31)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	20,340,505	23,186,159	(2,845,654)	(12.27)	1,081,083,000	1,120,905,000	(48,822,000)	(4.32)	1.8815	2.0520	(0.17)	(8.31)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	686,147	1,705,000	(1,018,853)	(59.76)	54,600,958	94,010,000	(39,409,042)	(41.92)	1.2567	1.8136	(0.56)	(30.71)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	561,160	0	561,160	NA	24,241,525	0	24,241,525	NA	2.3149	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	176,283	29,276	147,007	502.14	7,777,857	1,140,000	6,637,857	582.27	2.2665	2.5681	(0.30)	(11.74)
12 TOTAL COST OF PURCHASED POWER	1,423,590	1,734,276	(310,686)	(17.91)	86,620,340	95,150,000	(8,529,660)	(8.96)	1.6435	1.8227	(0.18)	(9.83)
13 Total Available MWH (Line 5 + Line 12)	21,764,095	24,920,435	(3,156,340)	(12.67)	1,167,703,340	1,225,055,000	(57,351,660)	(4.88)				
14 Fuel Cost of Economy Sales (A6)	(29,125)	(149,000)	119,875	80.45	(910,140)	(3,750,000)	2,839,860	75.73	(3.2001)	(3.9733)	0.77	19.46
15 Gain on Economy Sales (A6)	(2,240)	(8,800)	6,560	74.55								
16 Fuel Cost of Unit Power Sales (A7)	(1,682,889)	(1,804,000)	121,111	6.71	(99,864,325)	(96,870,000)	(2,994,325)	(3.09)	(1.6852)	(1.8623)	0.18	9.51
17 Fuel Cost of Other Power Sales (A7)	(1,890,071)	(1,860,000)	(30,071)	(1.62)	(83,707,426)	(84,550,000)	842,574	1.00	(2.2579)	(2.1999)	(0.06)	(2.64)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,604,325)	(3,821,800)	217,475	5.69	(184,481,891)	(185,170,000)	688,109	0.37	(1.9538)	(2.0639)	0.11	5.33
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	18,159,770	21,098,635	(2,938,865)	(13.93)	963,221,449	1,039,885,000	(56,663,551)	(5.45)	1.8470	2.0289	(0.18)	(8.97)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	29,895	36,094	(6,229)	(17.26)	1,816,931	1,779,000	(162,069)	(9.11)	1.8470	2.0289	(0.18)	(8.97)
23 T & D Losses *	1,358,375	1,727,223	(368,847)	(21.35)	73,544,964	85,131,000	(11,586,036)	(13.61)	1.8470	2.0289	(0.18)	(8.97)
24 TERRITORIAL KWH SALES	18,159,770	21,098,635	(2,938,865)	(13.93)	908,059,554	952,975,000	(44,915,446)	(4.71)	1.9998	2.2140	(0.21)	(9.67)
25 Wholesale KWH Sales	596,101	674,508	(78,407)	(11.62)	32,274,000	33,245,000	(971,000)	(2.92)	1.8470	2.0289	(0.18)	(8.97)
26 Jurisdictional KWH Sales	17,514,336	20,362,699	(2,848,273)	(13.99)	875,785,554	919,730,000	(43,944,446)	(4.78)	1.9998	2.2140	(0.21)	(9.67)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	17,538,856	20,391,117	(2,852,261)	(13.99)	875,785,554	919,730,000	(43,944,446)	(4.78)	2.0026	2.2171	(0.21)	(9.67)
28 TRUE-UP	(2,107,776)	(210,776)	(1,897,000)	900.01	875,785,554	919,730,000	(43,944,446)	(4.78)	(0.2407)	(0.0229)	(0.22)	951.09
29 TOTAL JURISDICTIONAL FUEL COST	15,431,080	20,180,341	(4,749,261)	(23.53)	875,785,554	919,730,000	(43,944,446)	(4.78)	1.7619	2.1942	(0.43)	(19.70)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.7902	2.2295	(0.44)	(19.70)
32 GPIF Reward / (Penalty)	(79,238)	(79,238)	0	0.00	875,785,554	919,730,000	(43,944,446)	(4.78)	(0.0090)	(0.0066)	(0.00)	4.65
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7812	2.2209	(0.44)	(19.80)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	28,775	28,775	0	0.00	875,785,554	919,730,000	(43,944,446)	(4.78)	0.0033	0.0031	0.00	6.45
									1.7845	2.2240	(0.44)	(19.76)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.785	2.224		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 AUGUST 1996

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$20,340,505
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9	1,247,307
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-8	176,283
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(3,604,325)</u>
9	Total Fuel and Net Power Transactions		<u>\$18,159,770</u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 1996 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	92,149,994	95,294,424	(3,144,430)	(3.30)	4,712,597,000	4,662,579,000	50,018,000	1.07	1.9554	2.0438	(0.09)	(4.33)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	92,149,994	95,294,424	(3,144,430)	(3.30)	4,712,597,000	4,662,579,000	50,018,000	1.07	1.9554	2.0438	(0.09)	(4.33)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	6,870,599	9,777,000	(2,906,401)	(29.73)	326,759,839	549,210,000	(222,450,161)	(40.50)	2.1026	1.7802	0.32	18.11
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,306,540	0	3,306,540	NA	137,466,767	0	137,466,767	NA	2.4053	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	897,914	57,780	840,134	1,454.02	35,541,333	2,250,000	33,291,333	1,479.61	2.5264	2.5680	(0.04)	(1.62)
12 TOTAL COST OF PURCHASED POWER	11,075,053	9,834,780	1,240,273	12.61	499,767,939	551,460,000	(51,692,061)	(9.37)	2.2160	1.7834	0.43	24.26
13 Total Available MWH (Line 5 + Line 12)	103,225,047	105,129,204	(1,904,157)	(1.81)	5,212,364,939	5,214,039,000	(1,674,061)	(0.03)				
14 Fuel Cost of Economy Sales (A6)	(170,864)	(553,000)	382,136	(69.10)	(5,070,046)	(18,450,000)	13,379,954	72.52	(3.3701)	(2.9973)	(0.37)	(12.44)
15 Gain on Economy Sales (A6)	(6,052)	(44,000)	37,948	(86.25)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(8,444,450)	(8,110,000)	(334,450)	4.12	(488,760,750)	(436,870,000)	(51,890,750)	(11.88)	(1.7277)	(1.8584)	0.13	6.93
17 Fuel Cost of Other Power Sales (A7)	(6,840,161)	(7,166,000)	325,839	(4.55)	(288,255,670)	(320,550,000)	32,294,330	10.07	(2.3729)	(2.2355)	(0.14)	(8.15)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(15,461,527)	(15,873,000)	411,473	2.59	(782,086,466)	(775,870,000)	(6,216,466)	(0.80)	(1.9770)	(2.0458)	0.07	3.38
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	87,763,520	89,256,204	(1,492,684)	(1.67)	4,430,278,473	4,438,169,000	(7,890,527)	(0.18)	1.9810	2.0111	(0.03)	(1.50)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	166,314	173,719	(7,405)	(4.26)	8,395,454	8,638,000	(242,546)	2.81	1.9810	2.0111	(0.03)	(1.50)
23 T & D Losses *	5,772,777	6,114,890	(342,114)	(5.59)	291,407,195	304,057,000	(12,649,805)	4.16	1.9810	2.0111	(0.03)	(1.50)
24 TERRITORIAL KWH SALES	87,763,520	89,256,204	(1,492,684)	(1.67)	4,130,475,824	4,125,474,000	5,001,824	(0.12)	2.1248	2.1635	(0.04)	(1.79)
25 Wholesale KWH Sales	2,964,949	2,036,884	28,064	0.96	149,491,600	146,304,000	3,187,600	(2.18)	1.9834	2.0074	(0.02)	(1.20)
26 Jurisdictional KWH Sales	84,584,877	86,096,457	(1,511,580)	(1.76)	3,980,984,224	3,979,170,000	1,814,224	0.05	2.1247	2.1637	(0.04)	(1.80)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	84,703,296	86,216,992	(1,513,696)	(1.76)	3,980,984,224	3,979,170,000	1,814,224	(0.05)	2.1277	2.1667	(0.04)	(1.80)
28 TRUE-UP	(2,950,884)	(1,053,884)	(1,897,000)	180.00	3,980,984,224	3,979,170,000	1,814,224	(0.05)	(0.0741)	(0.0265)	(0.05)	179.62
29 TOTAL JURISDICTIONAL FUEL COST	81,752,412	85,163,108	(3,410,696)	(4.00)	3,980,984,224	3,979,170,000	1,814,224	0.05	2.0536	2.1402	(0.09)	(4.05)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.0866	2.1746	(0.09)	(4.05)
32 GPIF Reward / (Penalty)	(396,190)	(396,190)	0	0.00	3,980,984,224	3,979,170,000	1,814,224	0.05	(0.0100)	(0.0100)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0766	2.1546	(0.09)	(4.07)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	143,879	143,879	0	0.00	3,980,984,224	3,979,170,000	1,814,224		0.0036	0.0036	0.00	0.00
									2.0802	2.1682	(0.09)	(4.06)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.080	2.168		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1996

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	20,340,505.37	23,186,159	(2,845,653.63)	(12.27)	92,149,995.20	95,294,424	(3,144,428.80)	(3.30)
2 Fuel Cost of Power Sold	(3,604,325.22)	(3,821,800)	217,474.78	(5.69)	(15,461,528.98)	(15,873,000)	411,471.02	(2.59)
3 Fuel Cost - Purchased Power	1,247,307.31	1,705,000	(457,692.69)	(26.84)	1,247,307.31	1,705,000	(457,692.69)	(26.84)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	176,283.22	29,276	147,007.22	502.14	897,915.03	57,780	840,135.03	1,454.02
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	8,929,831.92	8,072,000	857,831.92	10.63
5 Total Fuel & Net Power Transactions	18,159,770.68	21,098,635	(2,938,864.32)	(13.93)	87,763,520.48	89,256,204	(1,492,683.52)	(1.67)
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	18,159,770.68	21,098,635	(2,938,864.32)	(13.93)	87,763,520.48	89,256,204	(1,492,683.52)	(1.67)
B. KWH Sales								
1 Jurisdictional Sales	875,785,554	919,730,000	(43,944,446)	(4.78)	3,980,984,224	3,979,170,000	1,814,224	0.05
2 Non-Jurisdictional Sales	32,274,000	33,245,000	(971,000)	(2.92)	149,491,600	146,304,000	3,187,600	2.18
3 Total Territorial Sales	908,059,554	952,975,000	(44,915,446)	(4.71)	4,130,475,824	4,125,474,000	5,001,824	0.12
4 Juris. Sales as % of Total Terr. Sales	96.4458	96.5115	(0.0657)	(0.07)	96.3808	96.4536	(0.0728)	(0.08)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1996

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE		
			AMOUNT (\$)	%			AMOUNT (\$)	%	
<i>C. True-up Calculation</i>									
1	18,740,526.21	19,605,884	(865,357.79)	(4.41)	84,935,878.67	84,823,972	111,906.67	0.13	
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	210,776.00	210,776	0.00	0.00	1,053,884.00	1,053,884	0.00	0.00	
2b	79,238.00	79,238	0.00	0.00	396,190.00	396,190	0.00	0.00	
2c	(28,775.00)	(28,775)	0.00	0.00	(143,878.00)	(143,878)	0.00	0.00	
3	19,001,765.21	19,867,123	(865,357.79)	(4.36)	86,242,074.67	86,130,168	111,906.67	0.13	
4	Adjusted Total Fuel & Net Power Transactions (Line A7)								
5	18,159,770.68	21,098,635	(2,938,864.32)	(13.93)	87,763,520.48	89,256,204	(1,492,683.52)	(1.67)	
5	96.4458	96.5115	(0.0657)	(0.07)	96.3782	96.4599	(0.0817)	(0.08)	
6	Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)								
7	17,538,856.18	20,391,117	(2,852,260.82)	(13.99)	84,703,297.06	86,216,992	(1,513,694.94)	(1.76)	
7	True-Up Provision for the Month Over/(Under) Collection (C3-C6)								
8	1,462,909.03	(523,994)	1,986,903.03	(379.18)	1,538,777.61	(86,824)	1,625,601.61	(1,872.30)	
8	(28,427.89)	2,393	(30,820.89)	(1,287.96)	(148,290.49)	40,293	(188,583.49)	(468.03)	
9	(6,914,032.65)	896,622	(7,810,654.65)	(871.12)	(6,026,930.63)	1,264,660	(7,291,590.63)	(576.57)	
10	(210,776.00)	(210,776.00)	0.00	0.00	(1,053,884.00)	(1,053,884)	0.00	0.00	
11	End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)								
	(5,690,327.51)	164,245	(5,854,572.51)	(3,564.54)	(5,690,327.51)	164,245	(5,854,572.51)	(3,564.54)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1996

	CURRENT MONTH			
	ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(6,914,032.65)	896,622	(7,810,654.65)	(871.12)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(5,661,899.62)	161,852	(5,823,751.62)	(3,598.20)
3 Total of Beginning & Ending True-Up Amts.	(12,575,932.27)	1,058,474	(13,634,406.27)	(1,288.12)
4 Average True-Up Amount	(6,287,966.14)	529,237	(6,817,203.14)	(1,288.12)
5 Interest Rate -				
1st Day of Reporting Business Month	5.4500	5.4500	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.4000	5.4000	0.0000	
7 Total (D5+D6)	10.8500	10.8500	0.0000	
8 Annual Average Interest Rate	5.4250	5.4250	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4521	0.4521	0.0000	
10 Interest Provision (D4*D9)	(28,427.89)	2,393	(30,820.89)	(1,287.96)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : AUGUST 1998**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
FUEL COST-NET GEN.(\$)			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	22,889	37,414	(14,525)	(38.82)	265,181	186,839	78,342	41.93	
3 COAL	19,952,129	22,407,765	(2,455,636)	(10.96)	89,358,039	93,247,945	(3,889,906)	(4.17)	
4 GAS	356,265	650,131	(293,866)	(45.20)	2,350,951	1,559,446	791,505	50.76	
4 ⁿ GAS (B.L.)	7,828	39,997	(32,169)	(80.43)	116,059	199,985	(83,926)	(41.97)	
6 OTHER - C.T.	1,394	50,852	(49,458)	(97.26)	59,764	100,209	(40,445)	(40.36)	
7 TOTAL (\$)	20,340,505	23,186,159	(2,845,654)	(12.27)	92,149,994	95,294,424	(3,144,430)	(3.30)	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	1,077,288	1,108,455	(31,167)	(2.81)	4,662,536	4,612,569	49,967	1.08	
11 GAS	3,802	20,590	(16,788)	(81.53)	49,248	48,310	938	1.94	
13 OTHER - C.T.	(7)	860	(867)	(100.81)	813	1,700	(887)	(52.18)	
14 TOTAL (MWH)	1,081,083	1,129,905	(48,822)	(4.32)	4,712,597	4,662,579	50,018	1.07	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	920	1,577	(657)	(41.66)	10,644	7,888	2,756	34.94	
17 COAL (TON)	472,985	507,919	(34,934)	(6.88)	2,213,412	2,136,873	76,539	3.58	
18 GAS (MCF)	148,425	341,969	(193,544)	(56.60)	954,887	871,825	83,062	9.53	
20 OTHER - C.T. (BBL)	57	2,087	(2,030)	(97.27)	2,459	4,113	(1,654)	(40.21)	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	11,242,731	11,636,442	(393,711)	(3.38)	48,635,318	48,279,391	355,927	0.74	
24 GAS	154,529	331,815	(177,286)	(53.43)	969,897	795,913	173,984	21.86	
26 OTHER - C.T.	332	12,143	(11,811)	(97.27)	14,305	23,929	(9,624)	(40.22)	
27 TOTAL (MMBTU)	11,397,592	11,980,400	(582,808)	(4.86)	49,619,520	49,099,233	520,287	1.06	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	99.65	98.10	1.55	1.58	98.94	98.93	0.01	0.01	
31 GAS	0.35	1.82	(1.47)	(80.77)	1.05	1.04	0.01	0.96	
33 OTHER - C.T.	0.00	0.08	(0.08)	(100.00)	0.01	0.03	(0.02)	(66.67)	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/ UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	24.88	23.72	1.16	4.89	24.91	23.69	1.22	5.15	
37 COAL (\$/TON)	42.18	44.12	(1.94)	(4.40)	40.37	43.64	(3.27)	(7.49)	
38 GAS (ALL) (\$/MCF)	2.45	2.02	0.43	21.29	2.58	2.02	0.56	27.72	
40 OTHER - C.T. (\$/BBL)	24.46	24.37	0.09	0.37	24.30	24.36	(0.06)	(0.25)	
FUEL COST (\$)/ MMBTU									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.78	1.93	(0.15)	(7.77)	1.85	1.94	(0.09)	(4.64)	
44 GAS - Generation	2.31	1.96	0.35	17.86	2.42	1.96	0.46	23.47	
46 OTHER - C.T.	4.20	4.19	0.01	0.24	4.18	4.19	(0.01)	(0.24)	
47 TOTAL (\$/MMBTU)	1.78	1.94	(0.16)	(8.25)	1.86	1.94	(0.08)	(4.12)	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,436	10,498	(62)	(0.59)	10,431	10,467	(36)	(0.34)	
51 GAS - Generation	40,644	16,115	24,529	152.21	19,694	16,475	3,219	19.54	
53 OTHER - C.T.	NA	14,120	NA	NA	17,595	14,076	3,519	25.00	
54 TOTAL (BTU/KWH)	10,543	10,603	(60)	(0.57)	10,529	10,530	(1)	(0.01)	
FUEL COST (\$)/ KWH									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.85	2.03	(0.18)	(8.87)	1.92	2.03	(0.11)	(5.42)	
58 GAS	9.37	3.16	6.21	196.52	4.77	3.23	1.54	47.68	
60 OTHER - C.T.	NA	5.91	NA	NA	7.35	5.89	1.46	24.79	
61 TOTAL (\$/KWH)	1.88	2.05	(0.17)	(8.29)	1.96	2.04	(0.08)	(3.92)	

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST, 1996

Line	(a) Plant/Unit	(b) 1995 Net Cap. (MW) 1996	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs/ct/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/Unit (\$/Unit) Tons/Mcft/Bbl
1	Crist 1	23.0	1,059	6.2	100.0	6.2	39,907	Gas-G	39,719	1,064	42,261	97,431	9.20	2.45
2	1							Oil-G						
3								Gas-S		1,064	0			0.00
4	Crist 2	25.0	1,065	5.7	100.0	5.7	41,193	Gas-G	41,232	1,064	43,871	101,145	9.50	2.45
5	2							Oil-G						
6								Gas-S		1,064	0			0.00
7	Crist 3	33.0	1,678	6.8	100.0	6.8	40,761	Gas-G	64,283	1,064	68,397	157,689	9.40	2.45
8	3							Oil-G						
9								Gas-S		1,064	0			0.00
10	Crist 4	84.0	49,780	79.7	99.9	79.7	10,319	Coal	21,211	12,109	513,689	1,165,123	2.34	54.93
11	4							Gas-G		1,064			0.00	0.00
12								Gas-S		1,064	0			NA
13								Oil-S	20	138,500	114	481		24.46
14	Crist 5	81.0	36,075	59.9	97.7	61.3	10,784	Coal	16,058	12,114	389,041	882,038	2.45	54.93
15	5							Gas-G		1,064	0			NA
16								Gas-S		1,000	0			NA
17								Oil-S	286	138,500	1,665	7,011		24.49
18	Crist 6	317.0	126,993	53.8	99.7	54.0	10,617	Coal	56,361	11,961	1,348,264	3,095,903	2.44	54.93
19	6							Gas-G		1,064	0			NA
20								Gas-S		1,000	0			NA
21								Oil-S	259	138,500	1,505	6,333		24.49
22	Crist 7	504.0	230,630	61.5	97.9	62.8	10,396	Coal	100,129	11,973	2,397,683	5,500,073	2.38	54.93
23	7							Gas-G	3,191	1,064	3,395	7,828		
24								Gas-S		1,000	0			NA
25								Oil-S	95	138,500	551	2,318		24.49
26	Scherer 3 (2)	209.8	122,991	78.8	100.0	78.8	10,110	Coal	72,374	8,590	1,243,390	2,118,551	1.72	29.27
27								Oil-S	6	138,000	36	161		25.61
28	Scholz 1	47.0	15,686	44.9	95.0	47.2	12,680	Coal	8,613	11,546	198,892	288,640	1.84	33.51
29								Oil-S	11	138,500	61	267		25.37
30	2	47.0	15,194	43.5	100.0	43.5	12,810	Coal	8,428	11,546	194,630	282,454	1.86	33.51
31								Oil-S	10	138,500	59	258		25.32
32	Smith 1	161.0	112,275	93.7	99.6	94.1	10,265	Coal	48,932	11,777	1,152,547	1,710,063	1.52	34.95
33								Oil-S	53	138,500	307	1,363		26.43
34	2	191.0	128,001	90.1	100.0	90.1	10,501	Coal	57,695	11,649	1,344,175	2,016,300	1.58	34.95
35								Oil-S	63	138,500	367	1,666		26.41
36	A	31.0	(7)	(0.0)	71.3	(0.0)	NA	Oil	57	138,500	332	1,394		24.40
37	Daniel 1 (1)	255.0	128,326	67.6	100.0	67.6	10,308	Coal	58,795	11,249	1,322,759	2,088,363	1.63	35.52
38								Oil-S	0	140,370	2	9		24.39
39	Daniel 2 (1)	255.0	111,337	58.7	95.9	61.2	10,140	Coal	50,375	11,205	1,128,904	1,793,681	1.61	35.61
40								Oil-S	118	140,370	695	2,992		25.37
41	Total	2,263.8	1,081,083	64.2	98.4	65.2	10,543				11,397,592	21,329,565	1.97	

Adjustments:

Notes: (1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Smith A uses light oil, Negative Net Generation is due to station service

Gas-G is gas used for generation, Gas-S is gas used for starter

Oil-G is oil used for generation, Oil-S is oil used for starter

(4,744) Crist Flyover Adj

(236,542)

(16,080) Smith Flyover Adj

(568,914)

(2,063) Scholz Flyover Adj

(75,738)

(3,089) Scherer Inv. Adj

(92,606)

Daniel Raiser Lease & Track

(15,260)

20,340,505 1.88

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1998

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
HEAVY OIL			AMOUNT	%			AMOUNT	%	
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED:									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY:									
10 UNITS (BBL)	31,039	31,043	(4)	(0.01)	31,039	31,043	(4)	(0.01)	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,250	422,301	(51)	(0.01)	422,250	422,301	(51)	(0.01)	
14 DAYS SUPPLY	7	7	0	0.00					
LIGHT OIL									
15 PURCHASES:									
16 UNITS (BBL)	1,342	1,586	(244)	(15.38)	10,357	7,935	2,422	30.52	
17 UNIT COST (\$/BBL)	26.22	23.92	2.30	9.62	25.86	23.91	1.95	8.16	
18 AMOUNT (\$)	35,193	37,940	(2,747)	(7.24)	267,881	189,751	78,130	41.18	
20 BURNED:									
21 UNITS (BBL)	1,039	1,577	(538)	(34.12)	11,151	7,888	3,263	41.37	
22 UNIT COST (\$/BBL)	24.99	23.72	1.27	5.35	24.96	23.69	1.27	5.36	
23 AMOUNT (\$)	25,967	37,414	(11,447)	(30.60)	278,321	186,839	91,482	48.96	
24 ENDING INVENTORY:									
25 UNITS (BBL)	6,086	6,769	(683)	(10.09)	6,086	6,769	(683)	(10.09)	
26 UNIT COST (\$/BBL)	25.21	23.29	1.92	8.24	25.21	23.29	1.92	8.24	
27 AMOUNT (\$)	153,425	157,656	(4,231)	(2.68)	153,425	157,656	(4,231)	(2.68)	
29 DAYS SUPPLY	NA	NA							
COAL									
30 PURCHASES:									
31 UNITS (TONS)	403,715	449,639	(45,924)	(10.21)	2,167,130	1,892,204	274,926	14.53	
32 UNIT COST (\$/TON)	40.97	42.07	(1.10)	(2.61)	39.46	42.83	(3.37)	(7.87)	
33 AMOUNT (\$)	16,541,295	18,915,012	(2,373,717)	(12.55)	85,522,991	81,039,502	4,483,489	5.53	
34 BURNED:									
35 UNITS (TONS)	472,985	507,919	(34,934)	(6.88)	2,213,412	2,136,873	76,539	3.58	
36 UNIT COST (\$/TON)	42.09	44.12	(2.03)	(4.60)	40.27	43.64	(3.37)	(7.72)	
37 AMOUNT (\$)	19,906,278	22,407,765	(2,501,487)	(11.16)	89,128,786	93,247,945	(4,119,159)	(4.42)	
38 ENDING INVENTORY:									
39 UNITS (TONS)	498,088	919,193	(421,105)	(45.81)	498,088	919,193	(421,105)	(45.81)	
40 UNIT COST (\$/TON)	48.22	42.88	5.34	12.45	48.22	42.88	5.34	12.45	
41 AMOUNT (\$)	24,018,252	39,414,722	(15,396,470)	(39.06)	24,018,252	39,414,722	(15,396,470)	(39.06)	
43 DAYS SUPPLY	23	42	(19)	(45.24)					
GAS									
48 BURNED:									
49 UNITS (MCF)	148,425	341,969	(193,544)	(56.60)	954,887	871,825	83,062	6.53	
50 UNIT COST (\$/MCF)	2.45	2.02	0.43	21.29	2.58	2.02	0.56	27.72	
51 AMOUNT (\$)	364,093	690,128	(326,035)	(47.24)	2,467,010	1,759,431	707,579	40.22	
OTHER - C.T. OIL									
62 PURCHASES:									
63 UNITS (BBL)	0	0	0.00	NA	1,949	0	1,949.00	NA	
64 UNIT COST (\$/BBL)	NA	NA	NA	NA	24.66	NA	NA	NA	
65 AMOUNT (\$)	0	0	0	NA	48,071	0	48,071	NA	
66 BURNED:									
67 UNITS (BBL)	57	2,087	(2,030)	(97.27)	2,459	4,113	(1,654)	(40.21)	
68 UNIT COST (\$/BBL)	24.45	24.37	0.09	0.37	24.30	24.36	(0.06)	(0.25)	
69 AMOUNT (\$)	1,394	50,852	(49,458)	(97.26)	59,764	100,209	(40,445)	(40.36)	
70 ENDING INVENTORY:									
71 UNITS (BBL)	2,358	1,557	801	51.45	2,358	1,557	801	51.45	
72 UNIT COST (\$/BBL)	24.42	24.36	0.06	0.25	24.42	24.36	0.06	0.25	
73 AMOUNT (\$)	57,575	37,936	19,639	51.77	57,575	37,936	19,639	51.77	
75 DAYS SUPPLY	29	19	10	52.63					

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$0.00	\$89,933.64	\$86,261,532.81
	\$0.00	\$0.00	

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
AUGUST, 1996

				ON-PEAK	OFF-PEAK
SPOT COST			= SPOT COST PER KWH	1.834	1.595
-----	x	AVG HEAT RATE		1.0014	1.0014
MM BTU				-----	-----
\$3,775,021	x	10,543	= 1.656 CENTS PER KWH	1.8368	1.5972
-----				(0.0265)	(0.0265)
2,402,959				-----	-----
20.22	X			1.8101	1.5707
-----	=	SO X =	1.15 Y	1.01609	1.01609
17.55	Y			-----	-----
0.2557 X + 0.7443 Y		=	16.56	1.8392	1.596
				GPIF	(0.0101)
				SPECIAL CONTRACT RECOVERY	(0.0101)
				-----	-----
0.2941 Y + 0.7443 Y		=	16.56	TOTAL FACTOR	1.8328
				ROUNDED TO NEAREST .001	1.833
					1.590
1.0384 Y	=		16.56	ADJ FOR LINE LOSS :	ON-PEAK
					OFF-PEAK
Y	=		15.948	LOSS FACTOR (0.9623)	1.764
					1.550
X	=		18.341		

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	160,380
FUEL COST AT REPLACEMENT ENERGY RATES	<u>137,918</u>
TOTAL MONTHLY SAVINGS :	<u>\$22,462</u>

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1996

		CURRENT MONTH							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) \$ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	So. Co. Interchange	84,550,000	0	84,550,000	2.20	2.54	1,860,000	2,150,000	
2	Various Unit Power Sales	96,870,000	0	96,870,000	1.86	1.92	1,804,000	1,859,000	
3	Various Economy Sales	3,750,000	0	3,750,000	3.97	4.08	149,000	153,000	
4	80% Gain on Econ. Sales		0	0	NA	2.42	8,800	11,000	
5	SEPA	0	0	0	NA	NA	0	0	
6	TOTAL ESTIMATED SALES	185,170,000	0	185,170,000	2.06	2.25	3,821,800	4,173,000	
ACTUAL									
7	Southern Company Interchange	72,388,833	0	72,388,833	2.64	2.78	1,911,821	2,014,718	
8	Florida Power Corporation Economy/UPS	22,938,404	0	22,938,404	1.73	1.79	397,976	411,458	
9	Duke Power Company Economy	318,621	0	318,621	2.97	3.71	9,473	11,832	
10	S. Carolina Electric & Gas Co. Economy	26,010	0	26,010	4.46	5.72	1,161	1,488	
11	Cajun Economy	14,500	0	14,500	2.06	2.80	298	406	
12	Florida Power & Light Co. Economy/UPS	60,720,426	0	60,720,426	1.73	1.79	1,048,802	1,087,236	
13	Jacksonville Electric Authority Economy/UPS	16,284,238	0	16,284,238	1.71	1.78	278,247	290,101	
14	Entergy (Mid South) Economy	137,395	0	137,395	3.79	4.57	5,201	6,280	
15	Tennessee Valley Authority Economy	334,871	0	334,871	3.38	4.09	11,329	13,708	
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0	
17	City of Tallahassee Economy/UPS	0	0	0	NA	NA	0	0	
18	AEC/BRMC	2,932,324	0	2,932,324	1.73	1.73	50,860	50,860	
19	Other Transactions	12,427,297	10,641,615	1,785,682	1.80	1.80	32,191	32,191	
20	Hydro-Loss	0	0	0	NA	NA	0	0	
21	Less: Flow-Thru Energy	(4,992,115)	0	(4,992,115)	NA	NA	(104,801)	(104,801)	
22	U.P.S. Adjustment	0	0	0	NA	NA	(40,473)	(40,473)	
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	2,240	2,240	
24	SEPA	951,087	951,087	0	0.00	0.00	0	0	
25	TOTAL ACTUAL SALES	184,481,891	11,592,702	172,889,189	2.08	2.18	3,604,325	3,777,244	
26	Difference in Amount	(688,109)	11,592,702	(12,280,811)	0.02	(0.07)	(217,475)	(395,756)	
27	Difference in Percent	(0.37)	NA	(6.63)	0.97	(3.11)	(5.69)	(9.48)	

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1996

PERIOD-TO-DATE

(1)	(2)	(3)	(4)		(5)		(6)		(7)		(8)	
			KWH	WHEELED	KWH	(a)	(b)	(5) x (6)(a)	(5) x (6)(b)			
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	FROM OTHER SYSTEMS	FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$				
ESTIMATED												
1	Various	So. Co. Interchange	320,550,000	0	320,550,000	2.24	2.61	7,166,000	8,368,000			
2	Various	Unit Power Sales	436,870,000	0	436,870,000	1.86	1.92	8,110,000	8,409,000			
3	Various	Economy Sales	18,450,000	0	18,450,000	3.00	3.27	553,000	604,000			
4		80% Gain on Econ. Sales		0	0	NA	NA	44,000	55,000			
5		SEPA	0	0	0	NA	NA	0	0			
6	TOTAL ESTIMATED SALES		<u>775,870,000</u>	<u>0</u>	<u>775,870,000</u>	<u>2.05</u>	<u>2.25</u>	<u>15,873,000</u>	<u>17,436,000</u>			
ACTUAL												
7	Southern Company Interchange		251,698,537	0	251,698,537	2.94	3.94	7,406,801	9,928,847			
8	Florida Power Corporation	Economy/UPS	117,554,307	0	117,554,307	1.77	1.83	2,078,501	2,152,704			
9	Duke Power Company	Economy	447,043	0	447,043	2.74	3.48	12,235	15,564			
10	S. Carolina Electric & Gas Co.	Economy	315,370	0	315,370	2.33	2.91	7,339	9,184			
11	Cajun	Economy	408,928	0	408,928	1.92	2.52	7,871	10,313			
12	Florida Power & Light Co.	Economy/UPS	299,325,034	0	299,325,034	1.76	1.82	5,258,345	5,451,205			
13	Jacksonville Electric Authority	Economy/UPS	72,346,049	0	72,346,049	1.75	1.82	1,265,765	1,316,424			
14	Mld South		1,993,839	0	1,993,839	4.03	4.49	80,418	89,566			
15	Tennessee Valley Authority	Economy	1,085,702	0	1,085,702	3.12	3.74	33,871	40,610			
16	S. Carolina P.S.A.	Economy	91,945	0	91,945	4.40	5.39	4,045	4,956			
17	City of Tallahassee	Economy/UPS	262,579	0	262,579	2.14	2.44	5,625	6,395			
18	AEC/BRMC		5,382,789	0	5,382,789	1.75	1.75	94,187	94,187			
19	Other Transactions		57,975,842	51,836,805	6,139,037	1.14	1.14	69,985	69,985			
20	Hydro-Loss		3,231	0	3,231	0.00	0.00	0	0			
21	Less: Flow-Thru Energy		(32,393,982)	0	(32,393,982)	NA	NA	(719,664)	(719,664)			
22	U.P.S. Adjustment		0	0	0	NA	NA	(149,848)	(149,848)			
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	6,052	6,052			
24	SEPA		5,589,253	5,589,253	0	0.00	0.00	0	0			
25	TOTAL ACTUAL SALES		<u>782,086,466</u>	<u>57,426,058</u>	<u>724,660,408</u>	<u>2.13</u>	<u>2.53</u>	<u>15,461,528</u>	<u>18,326,480</u>			
26	Difference in Amount		6,216,466	57,426,058	(51,209,592)	0.08	0.28	(411,472)	890,480			
27	Difference in Percent		0.80	NA	(6.60)	3.90	12.44	(2.59)	5.11			

SCHEDULE A-7

PURCHASED POWER:
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: AUGUST, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1996**

CURRENT MONTH

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
							¢/KWH		
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED									
1	Monsanto	COG-1	1,140,000				2.568	2.568	29,276
			<u>1,140,000</u>						<u>29,276</u>
ACTUAL									
2	Bay Resource Management	COG 1	324,857				2.38	2.38	7,743
3	Pensacola Christian College	COG 1	0				NA	NA	0
4	Monsanto	COG 1	7,453,000				2.26	2.26	168,540
5	TOTAL		<u>7,777,857</u>				<u>2.27</u>	<u>2.27</u>	<u>176,283</u>

14

PERIOD-TO-DATE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
							¢/KWH		
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED									
1	Monsanto	COG 1	2,250,000				2.57	2.57	57,780
			<u>2,250,000</u>						<u>57,780</u>
ACTUAL									
2	Bay Resource Management	COG 1	1,365,521				2.22	2.22	30,352
3	Pensacola Christian College	COG 1	0				NA	NA	0
4	Monsanto	COG 1	34,175,812				2.54	2.54	867,562
5	TOTAL		<u>35,541,333</u>	<u>0</u>	<u>0</u>		<u>2.53</u>	<u>2.53</u>	<u>897,914</u>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1996

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	86,060,000	1.72	1,477,000	528,230,000	1.75	9,224,000
2 Unit Power Sales	5,420,000	2.16	117,000	14,420,000	2.10	303,000
3 Economy Energy	2,470,000	4.49	111,000	6,190,000	4.04	250,000
4 SEPA	60,000	0.00	0	370,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>94,010,000</u>	1.81	<u>1,705,000</u>	<u>549,210,000</u>	1.78	<u>9,777,000</u>
ACTUAL						
6 Southern Company Interchange	48,185,861	1.66	799,029	311,807,783	2.45	7,636,477
7 *	0		0	0		0
8 Non-Associated Companies	9,471,598	5.75	544,633	53,272,328	6.10	3,250,406
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	657,817	2.51	16,527	2,466,176	2.28	56,134
11 Other Wheeled Energy	6,981,675	0.00	0	33,596,008	0.00	0
12 *	0		0	0		0
13 *	0		0	0		0
14 Other Transactions	14,112,110	0.00	0	81,728,263	0.00	0
15 Less: Flow-Thru Energy	(1,517,665)	7.44	(112,882)	(24,503,151)	3.13	(765,878)
16 SEPA	951,087	0.00	0	5,859,199	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>78,842,483</u>	1.58	<u>1,247,307</u>	<u>464,226,606</u>	2.19	<u>10,177,139</u>
18 Difference in Amount	(15,167,517)	(0.23)	(457,693)	(84,983,394)	0.41	400,139
19 Difference in Percent	(16.13)	(12.71)	(26.84)	(15.47)	23.03	4.09

*See Schedule A-8 for purchases from Monsanto, BMRC, and PCC (which are qualified facilities).