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October 14, 1996

HAND DELIVERED

DECLASSIFIED

990001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month
of August 1996 and request specified confidential treatment of Forms 423-
1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to
Section 366.093, Fla. Stat., for the reasons detailed in the document
entitled "Tampa Electric Company's Request for Specified Confidential
Treatment", which document was filed under separate cover (copy
enclosed). The sensitive information contained in these forms has been
highlighted in yellow.

ACK Please acknowledge receipt and filing of the above by stamping the
duplicate copy of this letter and returning same to this writer.

APP Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

FPSC RECORDS

PSC-97-0009-CFO-EI

DOCUMENT NUMBER-DATE

10984 OCT 14 88

FPSC-RECORDS/REPORTING

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	08-08-96	F02	0.19	136,810	2,347.78	\$26.8553
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	08-14-96	F02	*	*	164.86	\$27.3294
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	00-00-96	F02	*	*	164.95	\$27.3294
4.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	08-08-96	F02	0.19	137,032	8,067.63	\$26.8553
5.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	08-12-96	F02	*	*	10,418.82	\$27.3299
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-15-96	F02	0.36	134,329	515.57	\$28.1238
7.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	08-28-96	F02	*	*	117.73	\$28.7366
8.	Polk	Abyss Oil	Tampa	MTC	Polk	08-06-96	F02	*	*	869.67	\$27.2293
9.	Polk	Abyss Oil	Tampa	MTC	Polk	08-07-96	F02	*	*	1,906.29	\$27.6494
10.	Polk	Abyss Oil	Tampa	MTC	Polk	08-08-96	F02	*	*	1,563.21	\$27.6495
11.	Polk	Abyss Oil	Tampa	MTC	Polk	08-09-96	F02	0.06	137,684	1,384.36	\$27.4394
12.	Polk	Abyss Oil	Tampa	MTC	Polk	08-13-96	F02	0.05	137,947	1,738.79	\$27.9644
13.	Polk	Abyss Oil	Tampa	MTC	Polk	08-14-96	F02	*	*	2,447.98	\$28.3844
14.	Polk	Abyss Oil	Tampa	MTC	Polk	08-15-96	F02	*	*	878.64	\$28.0695
15.	Polk	Abyss Oil	Tampa	MTC	Polk	08-16-96	F02	*	*	1,045.69	\$28.8045
16.	Polk	Abyss Oil	Tampa	MTC	Polk	08-19-96	F02	*	*	1,909.10	\$29.3294
17.	Polk	Abyss Oil	Tampa	MTC	Polk	08-20-96	F02	*	*	3,116.64	\$28.9095
18.	Polk	Abyss Oil	Tampa	MTC	Polk	08-21-96	F02	*	*	2,284.29	\$28.4894
19.	Polk	Abyss Oil	Tampa	MTC	Polk	08-22-96	F02	*	*	2,104.14	\$29.1195
20.	Polk	Abyss Oil	Tampa	MTC	Polk	08-23-96	F02	*	*	4,351.60	\$27.6173
21.	Polk	Abyss Oil	Tampa	MTC	Polk	08-25-96	F02	*	*	881.69	\$28.9095
22.	Polk	Abyss Oil	Tampa	MTC	Polk	08-26-96	F02	*	*	1,058.48	\$28.2793
23.	Polk	Abyss Oil	Tampa	MTC	Polk	08-27-96	F02	*	*	1,699.95	\$28.3845

\* No analysis Taken

**DECLASSIFIED**



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: *E.A. Townes*  
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Coastal Fuels	Tampa	MTC	Polk	08-28-96	F02	*	*	2,984.43	\$28.5610
2.	Polk	Coastal Fuels	Tampa	MTC	Polk	08-29-96	F02	*	*	2,637.35	\$28.8607
3.	Polk	Coastal Fuels	Tampa	MTC	Polk	08-30-96	F02	*	*	881.69	\$29.2245
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-01-96	F06	2.26	150,984	600.31	\$19.6400
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-03-96	F06	2.27	150,839	1,492.49	\$19.6799
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-05-96	F06	2.28	150,621	151.26	\$19.8400
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-06-96	F06	2.28	150,621	602.60	\$19.8400
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-07-96	F06	2.26	150,534	607.34	\$19.8400
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-08-96	F06	2.26	150,506	756.30	\$19.8400
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-09-96	F06	2.26	150,496	451.42	\$19.8400
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-10-96	F06	2.27	150,475	746.95	\$19.9915
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-13-96	F06	2.27	150,475	598.21	\$20.2200
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-14-96	F06	2.26	148,296	449.05	\$20.2200
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-15-96	F06	2.26	148,296	300.17	\$20.2200
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-16-96	F06	2.26	148,296	597.96	\$20.2200
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-17-96	F06	2.25	150,031	898.38	\$20.3350
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-20-96	F06	2.25	150,376	595.64	\$20.4500
18.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	08-01-96	F06	0.89	149,398	110,002.09	\$18.6958

\* No analysis Taken

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

*E.A. Townes*  
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	08-08-96	F02	2,347.78	\$26.8553	63,050.45	\$0.0000	63,050.45	\$26.8553	\$0.0000	\$26.8553	\$0.0000	\$0.0000	\$0.0000	\$26.8553
2.	Gannon	Coastal Fuels	Gannon	08-14-96	F02	164.86	\$27.3294	4,505.53	\$0.0000	4,505.53	\$27.3294	\$0.0000	\$27.3294	\$0.0000	\$0.0000	\$0.0000	\$27.3294
3.	Gannon	Coastal Fuels	Gannon	00-00-96	F02	164.95	\$27.3294	4,507.99	\$0.0000	4,507.99	\$27.3294	\$0.0000	\$27.3294	\$0.0000	\$0.0000	\$0.0000	\$27.3294
4.	Big Bend	Coastal Fuels	Big Bend	08-08-96	F02	8,067.63	\$26.8553	216,659.00	\$0.0000	216,659.00	\$26.8553	\$0.0000	\$26.8553	\$0.0000	\$0.0000	\$0.0000	\$26.8553
5.	Big Bend	Coastal Fuels	Big Bend	08-12-96	F02	10,418.82	\$27.3299	284,745.79	\$0.0000	284,745.79	\$27.3299	\$0.0000	\$27.3299	\$0.0000	\$0.0000	\$0.0000	\$27.3299
6.	Phillips	Coastal Fuels	Phillips	08-15-96	F02	515.57	\$28.1238	14,499.79	\$0.0000	14,499.79	\$28.1238	\$0.0000	\$28.1238	\$0.0000	\$0.0000	\$0.0000	\$28.1238
7.	Hookers Pt	Coastal Fuels	Hookers Pt	08-28-96	F02	117.73	\$28.7366	3,383.16	\$0.0000	3,383.16	\$28.7366	\$0.0000	\$28.7366	\$0.0000	\$0.0000	\$0.0000	\$28.7366
8.	Polk	Abyss Oil	Polk	08-06-96	F02	869.67	\$27.2293	23,680.53	\$0.0000	23,680.53	\$27.2293	\$0.0000	\$27.2293	\$0.0000	\$0.0000	\$0.0000	\$27.2293
9.	Polk	Abyss Oil	Polk	08-07-96	F02	1,906.29	\$27.6494	52,707.74	\$0.0000	52,707.74	\$27.6494	\$0.0000	\$27.6494	\$0.0000	\$0.0000	\$0.0000	\$27.6494
10.	Polk	Abyss Oil	Polk	08-08-96	F02	1,563.21	\$27.6495	43,222.00	\$0.0000	43,222.00	\$27.6495	\$0.0000	\$27.6495	\$0.0000	\$0.0000	\$0.0000	\$27.6495
11.	Polk	Abyss Oil	Polk	08-09-96	F02	1,384.36	\$27.4394	37,985.98	\$0.0000	37,985.98	\$27.4394	\$0.0000	\$27.4394	\$0.0000	\$0.0000	\$0.0000	\$27.4394
12.	Polk	Abyss Oil	Polk	08-13-96	F02	1,738.79	\$27.9644	48,624.17	\$0.0000	48,624.17	\$27.9644	\$0.0000	\$27.9644	\$0.0000	\$0.0000	\$0.0000	\$27.9644
13.	Polk	Abyss Oil	Polk	08-14-96	F02	2,447.98	\$28.3844	69,484.43	\$0.0000	69,484.43	\$28.3844	\$0.0000	\$28.3844	\$0.0000	\$0.0000	\$0.0000	\$28.3844
14.	Polk	Abyss Oil	Polk	08-15-96	F02	878.64	\$28.0695	24,663.01	\$0.0000	24,663.01	\$28.0695	\$0.0000	\$28.0695	\$0.0000	\$0.0000	\$0.0000	\$28.0695
15.	Polk	Abyss Oil	Polk	08-16-96	F02	1,045.69	\$28.8045	30,120.53	\$0.0000	30,120.53	\$28.8045	\$0.0000	\$28.8045	\$0.0000	\$0.0000	\$0.0000	\$28.8045
16.	Polk	Abyss Oil	Polk	08-19-96	F02	1,909.10	\$29.3294	55,992.70	\$0.0000	55,992.70	\$29.3294	\$0.0000	\$29.3294	\$0.0000	\$0.0000	\$0.0000	\$29.3294
17.	Polk	Abyss Oil	Polk	08-20-96	F02	3,116.64	\$28.9095	90,100.40	\$0.0000	90,100.40	\$28.9095	\$0.0000	\$28.9095	\$0.0000	\$0.0000	\$0.0000	\$28.9095
18.	Polk	Abyss Oil	Polk	08-21-96	F02	2,284.29	\$28.4894	65,078.02	\$0.0000	65,078.02	\$28.4894	\$0.0000	\$28.4894	\$0.0000	\$0.0000	\$0.0000	\$28.4894
19.	Polk	Abyss Oil	Polk	08-22-96	F02	2,104.14	\$29.1195	61,271.47	\$0.0000	61,271.47	\$29.1195	\$0.0000	\$29.1195	\$0.0000	\$0.0000	\$0.0000	\$29.1195
20.	Polk	Abyss Oil	Polk	08-23-96	F02	4,351.60	\$27.6173	120,179.54	\$0.0000	120,179.54	\$27.6173	\$0.0000	\$27.6173	\$0.0000	\$0.0000	\$0.0000	\$27.6173
21.	Polk	Abyss Oil	Polk	08-25-96	F02	881.69	\$28.9095	25,489.18	\$0.0000	25,489.18	\$28.9095	\$0.0000	\$28.9095	\$0.0000	\$0.0000	\$0.0000	\$28.9095
22.	Polk	Abyss Oil	Polk	08-26-96	F02	1,058.48	\$28.2793	29,933.11	\$0.0000	29,933.11	\$28.2793	\$0.0000	\$28.2793	\$0.0000	\$0.0000	\$0.0000	\$28.2793
23.	Polk	Abyss Oil	Polk	08-27-96	F02	1,699.95	\$28.3845	48,252.19	\$0.0000	48,252.19	\$28.3845	\$0.0000	\$28.3845	\$0.0000	\$0.0000	\$0.0000	\$28.3845



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Coastal Fuels	Polk	08-28-96	F02	2,984.43	\$28.5610	85,238.40	0.0000	85,238.40	\$28.5610	\$0.0000	\$28.5610	\$0.0000	\$0.0000	\$0.0000	\$28.5610
2.	Polk	Coastal Fuels	Polk	08-29-96	F02	2,637.35	\$28.8607	76,115.78	0.0000	76,115.78	\$28.8607	\$0.0000	\$28.8607	\$0.0000	\$0.0000	\$0.0000	\$28.8607
3.	Polk	Coastal Fuels	Polk	08-30-96	F02	881.69	\$29.2245	25,766.91	0.0000	25,766.91	\$29.2245	\$0.0000	\$29.2245	\$0.0000	\$0.0000	\$0.0000	\$29.2245
4.	Phillips	Coastal Fuels	Phillips	08-01-96	F06	600.31	\$19.6400	11,790.08	0.0000	11,790.08	\$19.6400	\$0.0000	\$19.6400	\$0.0000	\$0.0000	\$0.0000	\$19.6400
5.	Phillips	Coastal Fuels	Phillips	08-03-96	F06	1,492.49	\$19.6799	29,372.06	0.0000	29,372.06	\$19.6799	\$0.0000	\$19.6799	\$0.0000	\$0.0000	\$0.0000	\$19.6799
6.	Phillips	Coastal Fuels	Phillips	08-05-96	F06	151.26	\$19.8400	3,001.00	0.0000	3,001.00	\$19.8400	\$0.0000	\$19.8400	\$0.0000	\$0.0000	\$0.0000	\$19.8400
7.	Phillips	Coastal Fuels	Phillips	08-06-96	F06	602.60	\$19.8400	11,955.58	0.0000	11,955.58	\$19.8400	\$0.0000	\$19.8400	\$0.0000	\$0.0000	\$0.0000	\$19.8400
8.	Phillips	Coastal Fuels	Phillips	08-07-96	F06	607.34	\$19.8400	12,049.64	0.0000	12,049.64	\$19.8400	\$0.0000	\$19.8400	\$0.0000	\$0.0000	\$0.0000	\$19.8400
9.	Phillips	Coastal Fuels	Phillips	08-08-96	F06	756.30	\$19.8400	15,004.99	0.0000	15,004.99	\$19.8400	\$0.0000	\$19.8400	\$0.0000	\$0.0000	\$0.0000	\$19.8400
10.	Phillips	Coastal Fuels	Phillips	08-09-96	F06	451.42	\$19.8400	8,956.17	0.0000	8,956.17	\$19.8400	\$0.0000	\$19.8400	\$0.0000	\$0.0000	\$0.0000	\$19.8400
11.	Phillips	Coastal Fuels	Phillips	08-10-96	F06	746.95	\$19.9915	14,932.66	0.0000	14,932.66	\$19.9915	\$0.0000	\$19.9915	\$0.0000	\$0.0000	\$0.0000	\$19.9915
12.	Phillips	Coastal Fuels	Phillips	08-13-96	F06	598.21	\$20.2200	12,095.81	0.0000	12,095.81	\$20.2200	\$0.0000	\$20.2200	\$0.0000	\$0.0000	\$0.0000	\$20.2200
13.	Phillips	Coastal Fuels	Phillips	08-14-96	F06	449.05	\$20.2200	9,079.78	0.0000	9,079.78	\$20.2200	\$0.0000	\$20.2200	\$0.0000	\$0.0000	\$0.0000	\$20.2200
14.	Phillips	Coastal Fuels	Phillips	08-15-96	F06	300.17	\$20.2200	6,069.44	0.0000	6,069.44	\$20.2200	\$0.0000	\$20.2200	\$0.0000	\$0.0000	\$0.0000	\$20.2200
15.	Phillips	Coastal Fuels	Phillips	08-16-96	F06	597.96	\$20.2200	12,090.74	0.0000	12,090.74	\$20.2200	\$0.0000	\$20.2200	\$0.0000	\$0.0000	\$0.0000	\$20.2200
16.	Phillips	Coastal Fuels	Phillips	08-17-96	F06	898.38	\$20.3350	18,268.53	0.0000	18,268.53	\$20.3350	\$0.0000	\$20.3350	\$0.0000	\$0.0000	\$0.0000	\$20.3350
17.	Phillips	Coastal Fuels	Phillips	08-20-96	F06	595.64	\$20.4500	12,180.84	0.0000	12,180.84	\$20.4500	\$0.0000	\$20.4500	\$0.0000	\$0.0000	\$0.0000	\$20.4500
18.	Hookers Pt	Coastal Fuels	Hookers Pt	08-01-96	F06	110,002.09	\$18.6600	2,052,638.99	0.0000	2,052,638.99	\$18.6600	\$0.0000	\$18.6600	\$0.0000	\$0.0000	\$0.0358	\$18.6958

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	April, 1996	Gannon	Coastal Fuels	3.	3,501.99	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1947	\$27.5960	2ND Qtr BTU Adj.
2.	April, 1996	Big Bend	Coastal Fuels	4.	7,054.23	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1947	\$27.5960	2ND Qtr BTU Adj.
3.	May, 1996	Gannon	Coastal Fuels	2.	3,915.06	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1947	\$26.2520	2ND Qtr BTU Adj.
4.	May, 1996	Big Bend	Coastal Fuels	3.	6,573.05	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1947	\$26.2520	2ND Qtr BTU Adj.
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	69,492.10	\$43.650	\$0.000	\$43.650	3.00	11,050	9.50	12.40
2.	Peabody Development	9,KY,101	LTC	RB	10,497.00	\$20.550	\$9.089	\$29.639	2.47	11,162	8.53	13.60
3.	Peabody Development	10,IL,165	LTC	RB	18,414.20	\$30.850	\$8.309	\$39.159	1.88	12,328	8.62	8.73
4.	Green Coal	9,KY,101	S	RB	4,655.08	\$17.560	\$8.907	\$26.467	3.10	10,953	10.20	13.10
5.	Peabody Development	9,KY,101	S	RB	23,058.50	\$20.400	\$9.089	\$29.489	2.60	11,128	8.74	13.70
6.	Consolidation Coal	9,KY,225	S	RB	34,037.90	\$20.500	\$8.389	\$28.889	2.80	12,018	6.20	10.90
7.	PT Adaro	55,Indonesia,999	LTC	OB	75,104.00	\$29.350	\$0.000	\$29.350	0.13	9,571	1.65	24.16

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Price (\$/Ton) (j)	Base Price (\$/Ton) (k)	Quality Adjustments (\$/Ton) (l)	Effective Purchase Price (\$/Ton) (m)
1.	Zeigler Coal	10,IL,145,157	LTC	69,492.10	N/A	\$0.00	\$43.650	\$0.000	\$43.650	\$0.000	\$0.000	\$43.650
2.	Peabody Development	9,KY,101	LTC	10,497.00	N/A	\$0.00	\$20.550	\$0.000	\$20.550	\$0.000	\$0.000	\$20.550
3.	Peabody Development	10,IL,165	LTC	18,414.20	N/A	\$0.00	\$30.850	\$0.000	\$30.850	\$0.000	\$0.000	\$30.850
4.	Green Coal	9,KY,101	S	4,655.08	N/A	\$0.00	\$17.560	\$0.000	\$17.560	\$0.000	\$0.000	\$17.560
5.	Peabody Development	9,KY,101	S	23,058.50	N/A	\$0.00	\$20.400	\$0.000	\$20.400	\$0.000	\$0.000	\$20.400
6.	Consolidation Coal	9,KY,225	S	34,037.90	N/A	\$0.00	\$20.500	\$0.000	\$20.500	\$0.000	\$0.000	\$20.500
7.	PT Adaro	55,Indonesia,999	LTC	75,104.00	N/A	\$0.00	\$29.350	\$0.000	\$29.350	\$0.000	\$0.000	\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*E.A. Townes*  
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	69,492.10	\$43.650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.650
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	10,497.00	\$20.550	\$0.000	\$0.000	\$0.000	\$9.089	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.089	\$29.639
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,414.20	\$30.850	\$0.000	\$0.000	\$0.000	\$8.309	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.309	\$39.159
4.	Green Coal	9,KY,101	Henderson Cnty, KY	RB	4,655.08	\$17.560	\$0.000	\$0.000	\$0.000	\$8.907	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.907	\$26.467
5.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	23,058.50	\$20.400	\$0.000	\$0.000	\$0.000	\$9.089	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.089	\$29.489
6.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	34,037.90	\$20.500	\$0.000	\$0.000	\$0.000	\$8.389	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.389	\$28.889
7.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	75,104.00	\$29.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	S	RB	121,095.00	\$26.000	\$8.109	\$34.109	1.20	12,228	6.10	10.78
2.	Mapco	10,IL,059	LTC	RB	12,468.00	\$31.890	\$8.309	\$40.199	2.70	12,801	8.70	6.40
3.	Powder River Coal	19,WV,5	S	R&B	55,700.45	\$4.090	\$21.009	\$25.099	0.20	8,880	4.40	26.70
4.	Sugar Camp	10,IL,059	S	RB	15,510.00	\$23.140	\$8.309	\$31.449	2.80	12,769	9.00	6.20
5.	Jader Fuel Co	10,IL,165	S	RB	23,093.00	\$24.070	\$8.309	\$32.379	3.00	12,991	9.40	5.10
6.	Mapco	9,KY,233	S	RB	37,705.70	\$25.000	\$8.399	\$33.399	3.00	12,613	7.90	7.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

*E.A. Townes*  
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	S	121,095.00	N/A	\$0.000	\$26.000	\$0.000	\$26.000	\$0.000	\$26.000
2.	Mapco	10,IL,059	LTC	12,468.00	N/A	\$0.000	\$31.890	\$0.000	\$31.890	\$0.000	\$31.890
3.	Powder River Coal	19,WY,5	S	55,700.45	N/A	\$0.000	\$4.090	\$0.000	\$4.090	\$0.000	\$4.090
4.	Sugar Camp	10,IL,059	S	15,510.00	N/A	\$0.000	\$23.000	\$0.000	\$23.000	\$0.140	\$23.140
5.	Jader Fuel Co	10,IL,165	S	23,093.00	N/A	\$0.000	\$24.070	\$0.000	\$24.070	\$0.000	\$24.070
6.	Mapco	9,KY,233	S	37,705.70	N/A	\$0.000	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:   
E. A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	121,095.00	\$26.000	\$0.000	\$0.000	\$0.000	\$8.109	\$0.000	\$0.000	\$0.000	\$0.000	\$8.109	\$34.109
2.	Mapco	10,IL,059	Gallatin Cnty, IL	RB	12,468.00	\$31.890	\$0.000	\$0.000	\$0.000	\$8.309	\$0.000	\$0.000	\$0.000	\$0.000	\$8.309	\$40.199
3.	Powder River Coal	19,WY,5	Campbell Cnty, WY	R&B	55,700.45	\$4.090	\$0.000	\$12.900	\$0.000	\$8.109	\$0.000	\$0.000	\$0.000	\$0.000	\$21.009	\$25.099
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	15,510.00	\$23.140	\$0.000	\$0.000	\$0.000	\$8.309	\$0.000	\$0.000	\$0.000	\$0.000	\$8.309	\$31.449
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	23,093.00	\$24.070	\$0.000	\$0.000	\$0.000	\$8.309	\$0.000	\$0.000	\$0.000	\$0.000	\$8.309	\$32.379
6.	Mapco	9,KY,233	Webster Cnty, KY	RB	37,705.70	\$25.000	\$0.000	\$0.000	\$0.000	\$8.399	\$0.000	\$0.000	\$0.000	\$0.000	\$8.399	\$33.399

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

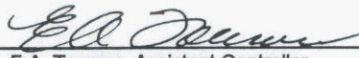
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	23,296.15	\$34.600	\$0.000	\$34.600	2.50	13,174	7.80	5.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_



E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,61	S	23,296.15	N/A	\$0.00	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*  
E. A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	23,296.15	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	384,037.00	\$33.312	\$7.828	\$41.140	1.67	11,088	5.63	15.30

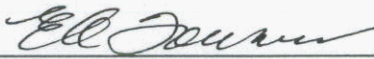


FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E. A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	384,037.00	N/A	\$0.000	\$33.312	\$0.000	\$33.312	\$0.000	\$33.312

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	384,037.00	\$33.312	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.828	\$41.140

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: *E.A. Townes*  
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	115,110.00	\$30.725	\$7.825	\$38.550	1.13	11,930	6.22	16.13
2.	Gatliff Coal	8,KY,235	LTC	UR	71,621.00	\$41.690	\$17.889	\$59.579	0.98	12,696	5.76	9.17
3.	Gatliff Coal	8,KY,195	LTC	UR	46,624.00	\$41.690	\$18.579	\$60.269	1.32	12,907	8.50	5.63



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	115,110.00	N/A	\$0.000	\$30.725	\$0.000	\$30.725	\$0.000	\$30.725
2.	Gatliff Coal	8,KY,235	LTC	71,621.00	N/A	\$0.000	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690
3.	Gatliff Coal	8,KY,195	LTC	46,624.00	N/A	\$0.000	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	115,110.00	\$30.725	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.825	\$38.550
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	71,621.00	\$41.690	\$0.000	\$17.889	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.889	\$59.579
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	46,624.00	\$41.690	\$0.000	\$18.579	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.579	\$60.269

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: August Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	19,145.00	\$30.927	\$10.865	\$41.792	2.27	12,850	7.81	6.76

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend and Gannon Station.



FPSC Form 423-2(a)

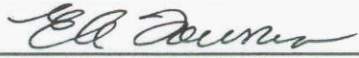
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	19,145.00	N/A	\$0.000	\$30.927	\$0.000	\$30.927	\$0.000	\$30.927

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	19,145.00	\$30.927	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.865	\$41.792

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
E.A. Townes, Assistant Controller

6. Date Completed: October 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1996	Transfer Facility	Big Bend	Consolidation Coal	10.	11,679.20	423-2(a)	Col. (f), Tonnage Adj	11,679.20	3,398.60	\$28.441	Tonnage Adj.
2.	February, 1996	Transfer Facility	Big Bend	Consolidation Coal	10.	0.00	423-2(a)	Col. (f), Tonnage Adj	0.00	8,280.60	\$28.441	Tonnage Adj.
3.	February, 1996	Transfer Facility	Big Bend	Consolidation Coal	10.	8,280.60	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	(\$0.700)	\$27.741	Retroactive Price Adj
4.	April, 1996	Big Bend	Big Bend	Koch Carbon	2.	24,172.00	423-2 (a)	Col. (i), Retroactive Price Adj	\$0.000	\$1.639	\$27.793	Retroactive Price Adj
5.	April, 1996	Gannon	Gannon	Gatliff Coal	2.	72,655.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.269	\$60.709	Quality Adj
6.	April, 1996	Gannon	Gannon	Gatliff Coal	3.	21,447.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.269	\$61.519	Quality Adj
7.	May, 1996	Gannon	Gannon	Gatliff Coal	2.	74,538.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.269	\$60.723	Quality Adj
8.	May, 1996	Gannon	Gannon	Gatliff Coal	3.	23,200.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.269	\$61.533	Quality Adj
9.	June, 1996	Gannon	Gannon	Gatliff Coal	2.	53,125.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.269	\$60.916	Quality Adj
10.	June, 1996	Gannon	Gannon	Gatliff Coal	3.	31,470.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.269	\$61.831	Quality Adj
11.												
12.												
13.												
14.												
15.												