FLORIDA PUBLIC SERVICE COMMISSION Capital Circle Office Center, 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

MEMORANDUM

OCTOBER 17, 1996

TO : DIRECTOR OF RECORD AND REPORTING

NJ ET PLT

FROM :

DIVISION OF ELECTRIC AND GAS (WHEELER)

DIVISION OF LEGAL SERVICES (WAGNER) 40

RE

DOCKET NO. 961043-EI - REQUEST TO MODIFY STREET (OS-I) AND OUTDOOR (OS-II) LIGHTING RATE SCHEDULES BY GULF POWER

COMPANY.

AGENDA:

OCTOBER 29, 1996 - REGULAR AGENDA - TARIFF FILING

INTERESTED PERSONS MAY PARTICIPATE

CRITICAL DATES: THE COMPANY HAS WAIVED THE CRITICAL DATE

SPECIAL INSTRUCTIONS:

S:\PSC\EAG\WP\961043.RCM

DISCUSSION OF ISSUES

ISSUE 1: Should the Commission approve Gulf Power Company's request to modify its street (OS-I) and General Area (OS-II) lighting rate schedules?

RECOMMENDATION: Yes. Staff has reviewed the proposed changes and their accompanying workpapers and recommends that they be approved. (WHEELER)

STAFF ANALYSIS:

OS-I

The OS-I rate schedule changes include the addition of two new types of Off-Road High Pressure Sodium (HPS) fixtures: a 20,000 Lumen fixture and a 46,000 Lumen fixture. Gulf developed the new fixture charges by applying a fixed charge carrying rate to the installed cost of the fixtures. The maintenance charges were developed based on the cost of maintenance and assumed failure rates. The energy charges were developed based on the estimated energy usage of the lamps and the non-fuel energy rate for lighting of 2.654 cents per kilowatt hour. The proposed charges are as follows:

DOCUMENT NUMBER-DATE

11109 OCT 17 %

September 26, 1996 Docket No. 961043-EI

	20,000 Lumen	46,000 Lumen
Fixture Charge:	\$6.54	\$7.23
Maintenance Charge:	\$3.10	\$3.29
Energy Charge:	\$2.15	\$4.27
Total Mo. Charge	\$11.79	\$14.79

Gulf is also proposing a new 35-foot concrete pole with a monthly charge of \$4.36, and a 40-foot wood pole with a monthly charge of \$3.74. These poles are rented by the customer when lights cannot be installed on existing distribution poles. The charges for these new offerings were developed by applying a fixed charge carrying rate to the installed cost of the poles.

In addition, Gulf is proposing to change the pricing of its 20,000 Lumen HPS directional fixture. Under the existing tariff, there are two separate fixture charges for this light. One charge (\$4.35 per month) is applicable to those fixtures located in coastal areas (within one-half mile of the Gulf of Mexico), and the other (\$10.88 per month) is applicable to non-coastal areas. The rate for coastal areas is lower in order to provide incentive for customers to chose this fixture in lieu of other types of offerings which are more susceptible to corrosion and wind damage.

Gulf now proposes to offer a single fixture rate of \$9.37 per month for both coastal and non-coastal areas. In addition, they are proposing to prohibit new installation of those fixtures which are most vulnerable to the coastal environment.

The existing customers who are paying the lower charge for coastal lights would continue to pay that rate until the utility's next general rate case. Those customers currently paying the higher non-coastal rate would pay the new lower rate upon the effective date of the tariff changes, as would any new customers. The company has provided information on the revenue impact of these proposed changes, and it is minimal.

Gulf also wishes to offer through its OL-I tariff involves the offering a luminaire shield protector to prevent damage to fixtures due to vandalism. On the second occurrence of vandalism to a Gulf fixture, the customer is given the following options:

1. The customer can pay the cost of repair and replacement of the damaged fixture, and pay for the installation of a shield to protect the fixture. The charge for the shield is \$150, plus the cost of installation.

September 26, 1996 Docket No. 961043-EI The customer can pay the cost of repair or replacement of fixture, and continue service with an unshielded fixture. Under this option, the customer is responsible for any subsequent vandalism damage. The Customer can discontinue service to the fixture. If the customer chooses to shield the fixture following the first instance of vandalism, he pays only the installed cost of the The customer must notify Gulf in writing of which option is selected. These provisions are virtually identical to those approved by the Commission for Florida Power & Light Company effective February 7, 1995. Staff believes that the these provisions are appropriate, and that they adequately protect the remaining ratepayers from the cost of repair for repeated instances of vandalism. OS-II The major changes to the OS-II rate schedule include the addition of two new types of fixtures, a 46,000 Lumen Metal Halide floodlight, and a 46,000 Lumen Metal Halide Parking Lot light. The parking lot fixture is available with and without a relay which turns all the lights off and on simultaneously. There is a separate monthly charge for the relay. Gulf developed fixture charges for these new offerings by applying a fixed charge carrying rate to the installed cost of the fixtures. The maintenance charges were developed based on the cost of maintenance and assumed failure The energy charges were developed based on the estimated energy usage of the lamps and the non-fuel energy rate for lighting of 2.654 cents per kilowatt hour. The proposed charges are as follows: Parking Lot Parking Lot without relay with relay Floodlight \$8.10 Fixture Charge: \$2.75 \$8.17 Maintenance Charge: \$1.92 \$3.48 \$3.38 \$4.27 \$4.27 Energy Charge: \$4.27 Total Mo. Charge \$15.75 \$15.92 In addition to the fixture, maintenance and energy charges shown above, customers who choose the Parking Lot fixture must also pay a monthly Lamp Arm charge of \$.78 for a single/double arm, \$2.51 for a triple arm, and \$2.53 for a quadruple arm. Gulf is proposing the same new pole offerings which are being - 3 -

September 26, 1996 Docket No. 961043-EI proposed for the OS-I rate schedule. The prices for these poles are the same as those proposed for OS-I as discussed above. In addition to the above discussed changes, Gulf is also proposing other numerous nonsubstantive changes to the tariff which correct and clarify wording in the tariff, and make minor changes to the pole and fixture options. They are also proposing the addition of standard form lighting agreements for customer-owned lighting where the customer elects not to buy relamping service from Gulf, as well as numerous minor changes to the existing standard form lighting agreements. Staff has reviewed all of the proposed changes discussed above and their accompanying workpapers, and believes that they are reasonable and should be approved. ISSUE 2: What is the appropriate effective date for the proposed tariff changes? RECOMMENDATION: October 29, 1996. (WHEELER) STAFF ANALYSIS: Staff recommends that if the Commission approves the proposed tariff revisions at its October 29, 1996 agenda conference, they should be effective as of that date. ISSUE 3: Should this docket be closed? RECOMMENDATION: Yes, if non protest is filed within 21 days of the issuance of this order. (WAGNER) STAFF ANALYSIS: If a protest is filed within 21 days of the Commission order approving this tariff, the tariff should remain in effect pending resolution of the protest, with any increased revenue held subject to refund. If no protest is filed, this docket may be closed.



Section	Des	cription
Section VII	Standard Co	ontract Forms
	Form 1	Contract for Electric Power
	Form 2	Contract for Electric Service for Resale
	Form 3	Contract for Seasonal Electric Power
	Form 4	Contract for Street Lighting Service
	Form 5	Application for Service and General Area Lighting Service Agreement Rate Schedule OS (Part II)
	Form 6	Contract for Government Owned and Operated Housing
	Form 7	Equipment Rental Lease and Maintenance Agreement
	Form 8	Request for Residential Levelized Billing
	Form 9	Agreement for Underground Electric Service
	Form 10	Application for Underground Service in an Overhead Area
	Form 11	Contract for Time-of-Use Conservation Rate
	Form 12	Request for Interconnection of Customer-Owned Generation
	Form 13	Standby Service Agreement
	Form 14	Standby Service Interconnection Agreement
	Form 15	Agreement for Residential Energy Management Pilot Study
	Form 16	Application for Service and Enhanced Power Quality Service Agreement - Rate Schedule EPQ
	Form 17	Application for Underground Cost Estimate
	Form 18	Guaranty Agreement
	Form 19	Optional Relamping Service Agreement Customer-Owned General Area Lighting - Rate Schedule OS (Part I/II)
	Form 20	Optional Up Front Payment of Fixture(s)
	Form 21	Optional Up Front Payment of Additional Facilities
	Form 22	Contract Service Arrangement for the Provision of Service Under the Commercial/Industrial Service Rider
	Form 23	Assignment of Lighting Service Contract
	Form 24	Customer-Owned Lighting Agreement (Without Relamping Service Provisions) - Rate Schedule OS (Part I/II)

ISSUED BY:



Section No. VI Twentieth Revised Sheet No. 6.10

Canceling Nineteenth Revised Sheet No. 6.10

GULF POWER COMPANY

URSC: SL, OL, OL1, OL2

RATE SCHEDULE OS OUTDOOR SERVICE

AVAILABILITY - Available throughout the entire territory served by the Company.

OS-I. STREET AND ROADWAY LIGHTING (SL)

<u>APPLICABILITY</u> - Applicable for street and roadway lighting service under the provisions of the Company's standard contract for such service to any governmental agency or, at the Company's option, other contracting agency where the Company owns and operates the electric distribution system. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

<u>LIMITATION OF SERVICE</u> - Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES - HIGH PRESSURE SODIUM VAPOR

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
*5400 Lumen		83	28	\$1.97	\$1.35	\$0.74	\$4.08
#*8800 Lumen		116	40	\$1.98	\$1.07	\$1.06	\$4.11
#*20000 Lumen		236	81	\$2.28	\$1.57	\$2.15	\$6.00
*25000 Lumen		296	102	\$2.83	\$2.05	\$2.71	\$7.59
#*46000 Lumen		470	161	\$3.20	\$1.62	\$4.27	\$9.09
#20000 Lumen		236	81	\$4.35	\$1.81	\$2.15	\$8.31
##20000 Lumen	Small	236	81	\$6.54	\$3.10	\$2.15	\$11.79
##46000 Lumen	Small	470	161	\$7.23	\$3.29	\$4.27	\$14.79
##20000 Lumen	Large	236	81	\$9.37	\$1.81	\$2.15	\$13.33
##46000 Lumen	Large	470	161	\$9.17	\$2.02	\$4.27	\$15.48
###8800 Lumen	Colonial	116	40	\$3.14	\$1.57	\$1.06	\$5.77
###8800 Lumen	Acom	116	40	\$3.98	\$2.30	\$1.06	\$7.34
###8800 Lumen	English Coach	116	40	\$10.10	\$4.07	\$1.06	\$15.23

MERCURY VAPOR (Not Available for New Installations)

3200 Lumen	114	39	\$1.45	\$1.41	\$1.04	\$3.90
7000 Lumen	195	67	\$1.44	\$1.05	\$1.78	\$4.27
9400 Lumen	277	95	\$1.93	\$1.67	\$2.52	\$6.12
17000 Lumen	442	152	\$2.24	\$1.75	\$4.03	\$8.02
48000 Lumen	1084	372	\$6.08	\$3.19	\$9.87	\$19.14

- Not Available for New Installation
- Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage
- #* Not Available in Coastal Areas with Arms 12 Feet or Longer
- # Off-road Luminaire for Coastal Area Restricted to Existing Installations
- ## Off-road Luminaire
- ### Decorative Luminaire

ISSUED BY:

Travis Bowden



Section VI First Revised Sheet No.

Canceling Original Sheet No. 6.10.1

ADDITIONAL FACILITIES CHARGES - The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft, decorative concrete pole used only for 8800 decorative streetlights (Colonial, Acom, or English Coach) \$9.29.

Charge for 20 ft. fiberglass pole used only for 8800 decorative streetlights (Colonial) \$3.05.

Charge for 30 ft, wood pole used only for the street lighting system \$2.02.

Charge for 30 ft. concrete pole used only for the street lighting system \$4.54.

Charge for 35 ft, concrete pole used only for the street lighting system \$4.36.

Charge for 35 ft, wood pole used only for the street lighting system \$2.17.

Charge for 40 ft. wood pole used only for the street lighting system \$3.74.

Charge for 45 ft, concrete pole used only for the street lighting system \$7.10.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include. but are not limited to, underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE) - The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

- Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any 1. depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield which will include \$150.00 for the shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 200 watt cobrahead fixture.
- Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any 2. subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
- 3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield which will include \$150.00 for the shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT

Customer owned street and roadway lighting fixtures which conform to the specifications of Company owned fixtures may receive energy at the appropriate charges for each size light above. Customer owned street and roadway lighting systems which do not conform to specifications of the Company owned fixtures shall be charged the monthly rate of 2.654¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owed



Section No. VI Twenty-First Revised Sheet No. 6.11

GULF POWER COMPANY

Canceling Twentieth Revised Sheet No. 6.11

equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT HIGH PRESSURE SODIUM VAPOR

Mean Lamp Rating	Lamp Line <u>Wattage</u>	Est. KWH	Maint. Charge	Energy Charge	Total Charge
8800 Lumen	116	40	\$0.32	\$1.08	\$1.38
20000 Lumen	236	81	\$0.34	\$2.15	\$2.49
46000 Lumen	470	161	\$0.34	\$4.27	\$4.61

- Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED - Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above customer-owned rates.

Charge for 35 ft. wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the replacement of the additional facilities, paying a month. charge as provided in this tariff, or discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the focure(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.

ISSUED BY:



Section No. VI First Revised Sheet No. 6.11.

GULF POWER COMPANY

Canceling Original Sheet No. 6.11.1

OS-II. GENERAL AREA LIGHTING (OL)

APPLICABILITY - Applicable for general area lighting where street and roadway lighting is not applicable. Betvice hereunder includes regular maintenance, power supply and lamp renewals due to burnouts.

LIMITATION OF SERVICE - Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service at no abnormal cost to the Company.

MONTHLY RATES -HIGH PRESSURE SODIUM VAPOR

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH	Fixture Charge	Meint. Charge	Energy Charge	Total Charge
5400 Lumen*		83	28	\$1.97	\$0.85	\$9.74	\$3.50
8800 Lumen		116	40	\$1.77	\$0.80	\$1.06	\$3.63
#*20000 Lumen		236	81	\$2.28	\$1.06	\$2.15	\$5.49
#*25000 Lumen*		296	102	\$2.82	\$1.51	\$2.71	\$7.04
#*46000 Lumen		470	161	\$3.20	\$1.11	\$4.27	\$8.58
##*46000 Lumen	Shoebox /	A 470	161	\$5.20	\$2.20	\$4.27	\$11.67
##*46000 Lumen	Shoebox I	B 470	161	\$5.12	\$2.14	\$4.27	\$11.53
#**20000 Lumen*		246	84	\$4.31	\$1.94	\$2.23	\$8.48
#**46000 Lumen		485	167	\$3.84	\$1.81	\$4.43	\$10.08
###8800 Lumen	Colonial	116	40	\$3.15	\$0.77	\$1.06	\$4.98
###8800 Lumen	Acom	116	40	\$3.98	\$1.83	\$1.06	\$6.87
###8800 Lumen	English Coach	116	40	\$10.10	\$3.59	\$1.06	\$14.75

METAL HALIDE

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH	Fixture Charge	Maint. Charge	Energy Charge	Total Chame
#**46000 Lumen	Flood	470	161	\$2.75	\$1.92	\$4.27	\$8.94
##*46000 Lumen	Parking Lot A	470	161	\$8.17	\$3.48	\$4.27	\$15.92
##*46000 Lumen			161	\$8.10	\$3.38	\$4.27	\$15.75

MERCURY VAPOR (Not Available for New Installations)

Mean Lamp Rating	Lamp Line <u>Wattage</u>	Est. KWH	Fixture Charge	Maint. Charge	Energy Chame	Total Chame
7000 Lumen	195	67	\$1.42	\$0.66	\$1.78	\$3.86
#*17000 Lumen #**17000 Lumen	442 474	152 163	\$2.23 \$4.15	\$1.30 \$1.86	\$4.03 \$4.33	\$7.56 \$10.34

#*Non-Directional, Available for Non-Residential Application Only.

#**Directional, Available for Non-Residential Application Only.

##*Available for Non-Residential Application Only. Total charge does not include cost of arm. The monthly cost of the arm is shown under the additional facilities charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate. The Shoebas A and Parking Lot A prices apply when no relay is used, and the Shoebox B and Parking Lot B prices apply when a relay(s) is used. The Shoebox B and Parking Lot B prices do not include the cost of the relay. The monthly cost of the relay is shown under the additional facilities charges section.

*Not Available for New Installation

###Decorative

^{**}Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

^{***}Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage



Section No. VI Second Revised Sheet No. 6.11.2

GULF POWER COMPANY

Canceling First Revised Sheet No. 6.11.2

<u>ADDITIONAL FACILITIES CHARGES</u> - The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for 8800 decorative outdoor lights (Colonial, Acom, or English Coach) \$9.29.

Charge for 20 ft. fiberglass pole used only for 8800 decorative outdoor lights (Colonial) \$3.05.

Charge for 30 ft. wood pole used only for the outdoor lighting system \$2.02.

Charge for 30 ft. concrete pole used only for the outdoor lighting system \$4.54.

Charge for 35 ft. concrete pole used only for the outdoor lighting system \$4.36.

Charge for 35 ft. wood pole used only for the outdoor lighting system \$2.17.

Charge for 40 ft. wood pole used only for the outdoor lighting system \$3.74.

Charge for 45 ft. concrete pole used only for the outdoor lighting system \$7.10.

Charge for single arm for 46,000 Lumen Shoebox fixture \$0.80.

Charge for double arm for 46,000 Lumen Shoebox fixture \$1.80.

Charge for triple arm for 46,000 Lumen Shoebox fixture \$1.89.

Charge for quadruple arm for 48,000 Lumen Shoebox fixture \$2.10.

Charge for single/double arm for 46,000 Lumen metal halide Parking Lot fixture \$0.78.

Charge for triple arm for 48,000 Lumen metal halide Parking Lot fixture \$2.51.

Charge for quadruple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.53.

Charge for optional relay for 45,000 Lumen Shoebox or 45,000 Lumen Parking Lot fixture(s) \$14.51.

Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$18.71.

Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$24.28.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE)

Any damage done by vandalism (willful damage) shall be repaired upon the request of and at the expense of the Customer.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT

Customer owned area lighting fixtures which conform to the specifications of Company owned fixtures may receive energy at the appropriate charges for each size light above. Customer owned area lighting systems which do not conform to specifications of the Company owned fixtures shall be charged the monthly rate of 2.654¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.



Section No. VI Nineteenth Revised Sheet No. 6.12

GULF POWER COMPANY

Canceling Eighteenth Revised Sheet No. 6.12

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT HIGH PRESSURE SODIUM VAPOR

Mean Lamp Rating	Lamp Line Wattage	Est. KWH	Maint. Charge	Energy Charge	Total Charge	
8800 Lumen	116	40	\$0.32	\$1.06	\$1.38	
20000 Lumen	236	81	\$0.34	\$2.15	\$2.49	
46000 Lumen	470	161	\$0.34	\$4.27	\$4.61	
		META	AL HALIDE			
	Lamp	Eet	Maint.	Enemy	Total	
Mean Lamp	Line	Est.		Energy Charge	Charge	
Rating	Wattage	KMH	Charge	Charge	Citatue	
46000 Lumen	470	161	\$0.76	\$4.27	\$5.03	

- Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- ** Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED - Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above customer-owned rates.

Charge for 35 ft, wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

Travis Bowden

ISSUED BY:



Section No. VI Sixth Revised Sheet No. 6.12.1

GULF POWER COMPANY

Canceling Fifth Revised Sheet No. 6.12.1

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for customer owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

3.784 cents per KWH for all KWH

The estimated annual KWH usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly KWH usage will be one-twelfth (1/12) of the estimated annual KWH usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I, OS-II, OS-III) - Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium lighting under the terms of Part I, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) lighting under terms of Part II, two (2) years for high pressure sodium vapor (residential) lighting under terms of Part II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period.

<u>DEPOSIT</u> (OS-I, OS-II) - The Company may require a deposit amounting to not over one-half the billing for the initial contract period before service is furnished, which deposit may be applied to any final bills against the customer for service.

ISSUED BY:

Travis Bowden

Canceling Tenth Revised Sheet No. 7.1

INDEX OF STANDARD CONTRACT FORMS

	INDEX OF OTATIONIED CONTINUE TO THE	
Contract	Description	Sheet No.
Form 1	Contract for Electric Power	7.2
Form 2	Contract for Electric Service for Resale	7.5
Form 3	Contract for Seasonal Electric Power	7.11
Form 4	Contract for Street Lighting Service	7.13
Form 5	Application for Service and General Area Lighting Service Agreement - Rate Schedule OS (Part II)	7.16
Form 6	Contract for Government Owned and Operated Housing	7.17
Form 7	Equipment Rental Lease and Maintenance Agreement	7.23
Form 8	Request for Residential Levelized Billing	7.24
Form 9	Agreement for Underground Electric Service	7.25
Form 10	Application for Underground Service in an Overhead Area	7.27
Form 11	Contract for Time-of-Use Conservation Rate	7.28
Form 12	Request for Interconnection of Customer-Owned Generation	7.29
Form 13	Standby Service Agreement	7.30
Form 14	Standby Service Interconnection Agreement	7.35
Form 15	Agreement for Residential Energy Management Pilot Study	7.41
Form 16	Application for Service and Enhanced Power Quality Service Agreement - Rate Schedule EPQ	7.42
Form 17	Application for Underground Cost Estimate	7.43
Form 18	Guaranty Agreement	7.44
Form 19	Optional Relamping Service Agreement Customer-Owned General Area Lighting - Rate Schedule OS (Part I/II)	7.45
Form 20	Optional Up Front Payment of Fixture(s)	7.47
Form 21	Optional Up Front Payment of Additional Facilities	7.48
Form 22	Contract Service Arrangement for the Provision of Service Under the Commercial/Industrial Service Rider	7.49
Form 23	Assignment of Lighting Service Contract	7.54
Form 24	Customer-Owned Lighting Agreement (Without Relamping Service	7.55

Section No. VII Second Revised Sheet No. 7.13 Canceling First Revised Sheet No. 7.13

GULF POWER COMPANY

CONTRACT FOR STREET LIGHTING SERVICE RATE SCHEDULE OS (PART I) Form 4

Customer Name:			Date:
Telephone No.:	- in the second	Soc. Sec. No. (If Ap	oplicable):
Homeowner's Assn. (Street Address (Subdi) Developer () /	Apartment Complex ()) Federal Government (Trailer Park () Other (
	194 ₁		
Location of Light(s):			
Account No.:		TLM No(s).:	
DSO No	CSO No	New Installati	on () Existing Installation (
STATE OF FLORIDA)		
This agreemer between GULF POWE	nt made this da R COMPANY, a corporation	y of on hereinafter called the Con here	, 19, by and mpany, and the inafter called the Customer,
WITNESSETH the parties hereto do h	H: That, in consideration of ereby contract and agree w	the mutual promises and ag	greements herein contained,
FIRST: During	the term of five (5) years	from the beginning of service	e on the day of to year, unless terminated by
term or any subsequent shall take the street lighthe operation thereof. part hereof. All fixtures said facilities shall rem	ner party to the other twelve at anniversary date of this a thting service as described Lamps are located as show s, equipment, and material tain at all times the property	e (12) months or more prior to agreement, the Company sha on Sheet No. 7.15.1 and the whon Map which is hereto ag used in the construction, op y of Gulf Power Company.	to the expiration of this initial all furnish and the Customer necessary electric energy for ppended and hereby made a eration, and maintenance of

ISSUED BY: Travis Bowden

Section No. VII
Second Revised Sheet No. 7.14
Canceling First Revised Sheet No. 7.14

Form 4 (Continued)

SECOND: The Customer agrees to pay for the street lighting service supplied hereunder in accordance with and subject to the applicable charges and provisions for payment prescribed in the Company's rate schedule "OS (PART I)", copy of which is hereto appended and hereby made a part hereof, and the Rules and Regulations for Electric Service on file in the Company's office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. Under said schedule the annual charge (exclusive of Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, and applicable taxes or fees) for the above listed service will be \$

THIRD: The Company further agrees to furnish and the Customer agrees to take from the Company and pay for, such additional street lighting service as the Customer may require during the continuance of this contract or any renewal thereof at the applicable charges prescribed in rate schedule "OS (PART I)". All such additional lamps shall become subject to the terms and conditions of this contract and shall be considered in all respects as though a part of the initial installation described in Section I hereof.

FOURTH: The Company shall not be obliged to install at its expense any additional lamps unless all lamps previously installed by the Company are in operation. The Company, however, will make any change in the location of any overhead lamp or lamps at the request of the Customer, whether or not such lamp or lamps be in operation, provided all the necessary expense incurred in connection with such change or changes is borne by the Customer.

FIFTH: In the event of interruptions to service, the Company will restore the service as soon as it reasonably can do so and will at all times use its best effort in supplying as nearly constant service as is reasonably practicable to the end that all lamps supplied under this contract, whether a part of the initial installation or added subsequently, shall be kept burning during night-time hours during the term of this contract or any renewal thereof. It is agreed, however, that should the supply of electric energy be interrupted or fail for any reason, such interruption or failure shall not constitute a breach of this contract, nor shall the Company be liable for damages by reason of such interruption or failure.

SIXTH: The Customer agrees to notify the Company promptly at its nearest office of any lamp or lamps not burning, and to allow the Company one working day after said outage has been officially reported to the Company in which to restore said lamp or lamps to service. For this purpose a working day is considered as the time between 8:00 AM and 5:00 PM of any day other than Sunday or a holiday. In the event the Company fails to restore any lamp to service within one working day after the day of receiving official notice of the outage from the Customer, the Customer shall be entitled to a credit for the pro rata cost of the lighting of such lamp during such hours of the regular scheduled hours of burning as it may be out subsequent to the expiration of one working day after receipt by the Company of official notice of such outage from the Customer or before the lapse of one working day after said notice shall have been received.

SEVENTH: Upon the second occurrence of vandalism (willful damage) to a Company fixture, the Customer will have the following three options:

Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any
depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total
installed cost of a luminaire protective shield which will include \$150.00 for the shield. If the fixture is not
compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 200 watt
cobrahead fixture.

Form 4 (Continued)

Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and
any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the
original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the
fixture cannot be repaired, or

3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield which will include \$150.00 for the shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

EIGHTH: All monthly bills for service hereunder are due as of the date rendered and become delinquent twenty days thereafter. In the event the Customer fails to pay the Company for all service rendered under this contract as provided above, the Company may, at its option, after five (5) days written notice, given to the Customer after the bill shall have become delinquent, discontinue such service until full payment is made, but this contract shall not be otherwise affected. Should service be discontinued, it shall be restored upon full payment of all sum due hereunde. Should the Customer discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable.

NINTH: A waiver of one or more defaults shall not be considered a waiver of any other or subsequent default.

TENTH: This agreement shall not be binding upon the Company until it has been approved in writing, endorsed below, by an authorized Company representative. All previous communications between the parties hereto, whether oral or written, with reference to the subject matter of this agreement, are hereby abrogated, and no modification hereof shall be binding unless it shall be in writing duly accepted by the Customer and approved by an authorized Company representative. This agreement shall not be assigned by the Customer without the written consent of the Company.

GULF POWER COMPANY	CUSTOMER
Application	Customer
Taken by:	Customer:
Approved by:	
Authorized Company Represe	Date:

Form 4 (Continued)

FACILITIES FURNISHED:

High Pressure Sodium Vapor Lighting:	
8,800 Lumen Light(s)* to be installed at a base rate of \$4.11 each per month	\$
8,800 Lumen Decorative Colonial Light(s) to be installed at a base rate of \$5.77 each per month	\$
8,800 Lumen Decorative Acorn Light(s) to be installed at a base rate of \$7.34 each per month	\$
8,800 Lumen Decorative English Coach Light(s) to be installed at a base rate of \$15.23 each per month	\$
20,000 Lumen Light(s)* to be installed at a base rate of \$6.00 each per month	\$
20,000 Lumen Small Off-Road Light(s) to be installed at a base rate of \$11.79 each per month	\$
20,000 Lumen Large Off-Road Light(s) to be installed at a base rate of \$13.33 each per month	\$
46,000 Lumen Light(s)* to be installed at a base rate of \$9.09 each per month	\$
46,000 Lumen Small Off-Road Light(s) to be installed at a base rate of \$14.79 each per month	\$
46,000 Lumen Large Off-Road Light(s) to be installed at a base rate of \$15.46 each per month	\$
Poles:	
Thirteen (13) ft. Decorative Concrete Pole(s) to be installed at \$9.29 each per month	\$
Twenty (20) ft. Fiberglass Pole(s) to be installed at \$3.05 each per month	\$
Thirty (30) ft. Concrete Pole(s) to be installed at \$4.54 each per month	s
Thirty-five (35) ft. Concrete Pole(s) to be installed at \$4.36 each per month	\$
Thirty-five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month	s
Forty (40) ft. Wood Pole(s) to be installed at \$3.74 each per month	s
Forty-five (45) ft. Concrete Pole(s) to be installed at \$7.10 each per month	\$
All Other Additional Facilities to be installed at 1.78% per month of Company's total installed cost	s
Total Base Monthly Charge**	s

^{*}Not available with arms 12 ft. or longer in coastal areas.

^{**} Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes or fees.

Section VII
Thirteenth Revised Sheet No. 7.16
Canceling Twelfth Revised Sheet No. 7.16

GULF POWER COMPANY APPLICATION FOR SERVICE AND GENERAL AREA LIGHTING SERVICE AGREEMENT RATE SCHEDULE OS (PART II)

Form 5

Customer Nam			Date	
Telephone No.		Soc. Sec. No		
DBA			Residential () General Service ()
Street Address	(Subdivision, etc.) of Light(s)			
Mailing Addres	us			
Driving Directi	ons			
Location of Lig	ht(s)			
Meter No	Ac	count No.	TLM No(s).	
DSO No	CSO No	New Ir	nstallation ()	Existing Installation ()
vapor (non-residet installed, unless a applied for herein, written notice by elocation of said fac the Applicant disc and payable. In the Company, the serv	ntial) or metal halide (non-residential) lighted distional facilities required by the Compounts application becomes a contract for either party to the other. Any damage describing a shall be as specified by the Application this service before the expiration are event the supply of electric current shows	e "OS (PART II)" shall be for an initial p ptring is installed and two (2) years if any anny require a longer term. At the time (a term of	high pressure sodis bulf Power Company nyear to year until request of and at the is in connection the rges for the full ten- dent, or condition by	am vapor (residential) lighting my begins to install any facilitie terminated by three (3) month as expense of the Applicant. The with or the use thereof. Should me shall immediately become du eyond the control of Oulf Pov-
GULF POWER	COMPANY	APPLICANT		
Application Taken By		Applicant		
			1	
	Authorized Company Representative	Date		
ISSUED BY:	Travis Bowden	EFFECTIVE:		

Section VII Second Revised Sheet No. 7.16.1 Canceling First Revised Sheet No. 7.16.1

Form 5 (Continued)

FACILITIES FURNISHED:

High Pressure Sodium Vapor Lighting:	
8,800 Lumen Light(s) to be installed at a base rate of \$3.63 each per month	\$
8,800 Lumen Decorative Colonial Light(s) to be installed at a base rate of \$4.98 each per month	5
8,800 Lumen Decorative Acorn Light(s) to be installed at a base rate of \$6.27 each per month	\$
8,800 Luman Decorative English Coach Light(s) to be installed at a base rate of \$14.75 each per month	\$
20,000 Lamen* Light(s) to be installed at a base rate of \$5.49 each per month	\$
46,000 Lumen* unmetered Shoebox Light(s) without relay to be installed at a base rate of	i
\$11.67** each per month	•
46,000 Lamen* metered Shoebox Light(s) without relay to be installed at a base rate of	,
\$7.40** each per month	
46,000 Lumen* unmetered Shoebox Light(s) with relay (charge for relay shown below) to be	\$
installed at a base rate of \$11.53** each per month	525
46,000 Lamen* metered Shoebox Light(s) with relay (charge for relay shown below) to be	\$
installed at a base rate of \$7.26** each per month	
46,000 Lumen* Light(s) to be installed at a base rate of \$8.58 each per month	\$
46,000 Lumen Directional* Light(s) to be installed at a base rate of \$10.08 each per month	s
Metal Halide Lighting:	
46,000 Lumen* Flood Light(s) to be installed at a base rate of \$8.94 each per month	\$
46,000 Lumen* unmertered Parking Lot Light(s) without relay to be installed at a base rate of	\$
\$15.92** each per month	-
46,000 Lumen* metered Parking Lot Light(s) without relay to be installed at a base rate of \$11.65**	\$
each per month	
46,000 Lumen* unmetered Parking Lot Light(s) with relay (charge for relay shown below) to be	5
installed at a base rate of \$15.75** each per month	-
46,000 Lumen* metered Parking Lot Lighta(s) with relay (charge for relay shown below) to be	•
installed at a base rate of \$11.48** each per month	
amende in a constraint of \$11.70 Contract per trooper	
Poles:	
Thirteen (13) ft. Decorative Concrete Pole(s) to be installed at \$9.29 each per month	2
Twenty (20) ft. Fiberglass Pole(s) to be installed at \$3.05 each per month	•
Thirty (30) ft. Concrete Pole(s) to be installed at \$4.54 each per month	;
	:
Thirty-five (35) ft. Concrete Pole(s) to be installed at \$4.36 each per month	:
Thirty-five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month	3
Forty (40) ft. Wood Pole(s) to be installed at \$3.74 each per month	3
Forty-five (45) ft. Concrete Pole(s) to be installed at \$7.10 each per month	2
AND A SECOND AND A SECOND AND A SECOND ASSESSMENT ASSES	
Miscellaneous Additional Facilities:	4
Single arm for 46,000 Lumen Shoebox Light to be installed at \$0.80 each per month	s
Double arm for 46,000 Lumen Shoebox Light to be installed at \$1.80 each per month	5
Triple arm for 46,000 Lumen Shoebox Light to be installed at \$1.89 each per month	\$
Quadruple arm for 46,000 Lumen Shoebox Light to be installed at \$2.10 each per month	\$
Single/double arm for 46,000 Lumen metal halide Parking Lot Light to be installed at \$0.78	\$
each per month	SEMEN SEMESTER
Triple arm for 46,000 Lumen metal halide Parking Lot Light to be installed at \$2.51 each per month	\$
Quadruple arm for 46,000 Lumen metal halide Parking Lot Light to be installed at \$2.53 each per month	
Relay for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot Light(s) to be installed at \$14.51	\$
each per month	
25 KVA Transformer (non-coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot Light(s)	S
to be installed at \$18.71 each per month	-
25 KVA Transformer (coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot Light(s)	s
	•
to be installed at \$24.28 each per month	
All Other Additional Equilibrate has installed at \$ 7000 and much of Comments total	\$
All Other Additional Facilities to be installed at 1.78% per month of Company's total installed cost	•
DEMANDS CON	
Total Base Mosthly Charge***	\$
total Date Modernity Crarge	-

19

ISSUED BY:

Travis Bowden

^{*}Available for non-residential application only

**Base rate does not include cost of arm. Select the appropriate arm charge (single, double, single/double, triple, or quadruple) shown above.

***Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes or fees.

GULF POWER COMPANY OPTIONAL RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED GENERAL AREA LIGHTING RATE SCHEDULE OS (PART VII) Form 19

Customer Name		Date		
Telephone No	Soc. Sec. No.			
DBA	705	Residential	() General Service (
Street Address (Subdivision	on, etc.) of Light(s)			
Mailing Address				
Meter No.	Account No.	TLM No(s)		
DSO No	CSO No	New Installation ()	Existing Installation ()	
CUSTOMER-OWNED FI	XTURES:			
20,000 Lumen L	por Lighting: tht(s) to be billed at a base rate of \$1.38 each per month ight(s) to be billed at a base rate of \$2.49 each per month ight(s) to be billed at a base rate of \$4.61 each per month		\$ \$	
Metal Halide Lighting: 46,000 Lumen L	ight(s) to be billed at a base rate of \$5.03 each per month		s	
Additional Facilities: Thirty-five (35) i	ft. Wood Pole(s) to be installed at \$2.17 each per month onal Facilities to be installed at 1.78% per month of Compan	ny's total installed cost	s	
	Total Base Monthly Charge	•	\$	

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART VII)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

Section VII
First Revised Sheet No. 7.46
Canceling Original Sheet No. 7.46

Form 19 (Continued)

In consideration of the supplying of said electric current and the relamping of the lamp and photoelectric controls, the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of _______ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

The location of said fixtures shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract, all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. The relamping service provided hereunder is for the convenience of the Applicant and in consideration thereof, the Applicant releases the Company, and agrees to hold the Company harmless, from any damages caused by the failure of the lamp(s) and photocell(s) covered by this agreement to operate for any reason whatsoever including any negligent actions or failures to act by the Company or any of its officers, employees, agents or subcontractors.

GULF POWER COMPANY	APPLICANT	
Application Taken By	Applicant	
Approved by	Title	
random company representative	Date	

Section No. VII First Revised Sheet No. 7.47 Canceling Original Sheet No. 7.47

GULF POWER COMPANY OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)

ADDENDUM TO APPLICATION FOR SERVICE AND GENERAL AREA LIGHTING SERVICE AGREEMENT AND TO CONTRACT FOR STREET LIGHTING SERVICE

Form 20							
TOTAL INSTALLI	ED COST C	F FIXTU	IRE(S)			\$	
MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT			MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT				
Rate Sch	redule OS-I - S	treetlights		Rate Schedule OS-II - Outdoor Lights			
		Orica Day	Total Flat	Price Per Total Flat			Total Flat
Type Light	# of Lights (a)		Amount/Mo. (c) = (a) x (b)	Type Light	# of Lights (a)	Light**	Amount/Mo. (c) = (a) x (b)
High Pressure Sodium:				High Prassure Sodium	r		
8800 Regular		\$2.13		8800 Regular		\$1.86	
8800 Acom		\$3.36		8800 Acom		\$2.89	
8800 Colonial		\$2.63		8800 Colonial		\$1.83	
8800 Eng. Coach		\$5.13		6800 Eng. Coach		\$4.65	
20000 Non-Direc.		\$3.72		20000 Non-Direc.		\$3.21	
20000 Small Off-Road		\$5.25		46000 Non-Direc.		\$5.38	
20000 Large Off-Road		\$3.96		46000 Directional		\$6.24	
46000 Non-Direc.		\$5.69		46000 Shoebox A		\$6.47	
46000 Small Off-Road		-		45000 Shoebox B		\$6.41	
		\$7.58		40000 Shoebox B		. 40.41	
6000 Large Off-Road		_ \$6.29		Metal Halide:			
				777.0		****	
				46000 Flood		\$6.19	
				48000 Parking Lot A		\$7.75	
				46000 Parking Lot B		\$7.85	
*Includes only the Main the Total Charge for the provided in the rate sch amount for the feture.	light. Any oth	er applicabi	e charges, as	"Includes only the Ma of the Total Charge for charge the price for A for B from \$6.41 to \$2. applicable. If Parking I A from \$7.75 to \$3.48 since the Energy Char- charges, as provided in flat amount for the fotu	the light. If Sho from \$6.47 to \$2 14 since the Ens Lot A or B is met and the price for ge is not applicat the rate schedu	abox A or 8 20 and the rgy Charge ared, chang 8 from \$7.0 ble. Any oth	is metered, price is not ge the price for 65 to \$3.38 her applicable
vill pay only the Mainter he end of the useful life episcement of the fetu	nance and Ener of the foture(s re(s) and contin	ngy Charge s), the Cust nuing to pe	s for the fbture(s) in orner will have the o y on a monthly basis	rovide for any routine mainte lieu of the total of the Fbdur ption of either: (1) paying u the Maintenance and Energia discontinuing the unmetered	re, Maintenance, p front for the tot gy Charges for th	and Energy al installed se fidure(s)	cost of the
GULF POWER COMP	ANY			CUSTOMER			
Application							
Taken By				Customer			
Approved By		v and an ex		Title			
AL	thorized Comp	any Repres	entative				
				Date			
SSUED BY: To	ravis Bowde			EFFECTIVE:			

Section No. VII
First Revised Sheet No. 7.48
Canceling Original Sheet No. 7.48

GULF POWER COMPANY OPTIONAL UP FRONT PAYMENT OF ADDITIONAL FACILITIES

ADDENDUM TO

APPLICATION FOR SERVICE AND

GENERAL AREA LIGHTING SERVICE AGREEMENT,

CONTRACT FOR STREET LIGHTING SERVICE,

OPTIONAL RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED

GENERAL AREA LIGHTING, AND CUSTOMER-OWNED LIGHTING

AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS)

Form 21

TOTAL INSTAI	LLED COST OF	\$			
	DESCRIPT	TION OF ADDITION	NAL FACILITIES	- PAID UP FRONT	
Type Pole	# of Poles	Type Wire	Quantity of Wire	Miscellaneous Materials	Quantity of Material
monthly basis.	At the end of the	useful life of these	e additional facilities and the replacement	ties. There will be no ies, the Customer will ent of the additional f	have the option o
(2) paying a mo	onthly charge as	provided in the tan	T, or (3) discontin	nuing the unmetered e	necinc service.
GULF POWER	COMPANY		CUSTOME	R	
Application	COMPANY			R	

ISSUED BY:

Travis Bowden

Section VII
Original Sheet No. 7.54

GULF POWER COMPANY ASSIGNMENT OF LIGHTING SERVICE CONTRACT Form 23

	eck]	One Customer named in the CONTRACT FOR STREET LIGHTING SERVICE (Gulf Power Form 4) dated , said contract being attached hereto and incorporated herein by reference					
		(and hereafter called "the Contract"),					
l	1	Applicant named in the APPLICATION FOR SERVICE AND GENERAL AREA LIGHTING SERVICE AGREEMENT (Gulf Power Form 5) dated, said agreement attached hereto and incorporated herein by reference (and hereafter called "the Contract"),					
l]	Applicant named in the RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED GENERAL AREA LIGHTING (Gulf Power Form 19) dated, said agreement being attached hereto and incorporated herein by reference (and hereafter called "the Contract"),					
l	1	Applicant named in the CUSTOMER-OWNED LIGHTING AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS) (Gulf Power Form 24) dated, said agreement being attached hereto and incorporated herein by reference (and hereafter called "the Contract"),					
(S	aiu j	party hereinafter called "the Assigning Party"), and					
pu lig lo th	htin cation e da	the assignee (said party hereinafter called "the Customer"), is for the se of transferring and assigning all future rights and obligations the Assigning Party has with regard to the g service provided by Gulf Power Company ("Gulf Power" or "the Company") pursuant to the Contract at the on(s) specified therein. Subject to the consent and acceptance of this agreement by Gulf Power, effective or the of this agreement the assignee agrees to assume all obligations of the Contract. This assignment does alease the Assigning Party from any liabilities and obligations incurred prior to the effective date of this ment.					
pu lig lo th	htin cation e da	, the assignee (said party hereinafter called "the Customer"), is for the se of transferring and assigning all future rights and obligations the Assigning Party has with regard to the g service provided by Gulf Power Company ("Gulf Power" or "the Company") pursuant to the Contract at the on(s) specified therein. Subject to the consent and acceptance of this agreement by Gulf Power, effective or the of this agreement the assignee agrees to assume all obligations of the Contract. This assignment does alease the Assigning Party from any liabilities and obligations incurred prior to the effective date of this					
pu lig lo th	htin cation e da	the assignee (said party hereinafter called "the Customer"), is for the se of transferring and assigning all future rights and obligations the Assigning Party has with regard to the g service provided by Gulf Power Company ("Gulf Power" or "the Company") pursuant to the Contract at the on(s) specified therein. Subject to the consent and acceptance of this agreement by Gulf Power, effective or the of this agreement the assignee agrees to assume all obligations of the Contract. This assignment does blease the Assigning Party from any liabilities and obligations incurred prior to the effective date of this ment.					
pulig loo the no ag	htin cation e da ot re	the assignee (said party hereinafter called "the Customer"), is for the se of transferring and assigning all future rights and obligations the Assigning Party has with regard to the g service provided by Gulf Power Company ("Gulf Power" or "the Company") pursuant to the Contract at the on(s) specified therein. Subject to the consent and acceptance of this agreement by Gulf Power, effective or the of this agreement the assignee agrees to assume all obligations of the Contract. This assignment does lease the Assigning Party from any liabilities and obligations incurred prior to the effective date of this ment. Assignee/Customer					
pulig loo the notage	e da disc	the assignee (said party hereinafter called "the Customer"), is for the se of transferring and assigning all future rights and obligations the Assigning Party has with regard to the g service provided by Gulf Power Company ("Gulf Power" or "the Company") pursuant to the Contract at the on(s) specified therein. Subject to the consent and acceptance of this agreement by Gulf Power, effective or the of this agreement the assignee agrees to assume all obligations of the Contract. This assignment does alease the Assigning Party from any liabilities and obligations incurred prior to the effective date of this ment. Assigning Party Assignee/Customer CONSENT TO ASSIGNMENT Gulf Power Company hereby grants in writing its consent to the assignment of the attached Contract from assigning Party to the Assignee/Customer each named above. Nothing contained herein, however, shall serves					

24 EFFECTIVE:

ISSUED BY: Travis Bowden

Section VII
Original Sheet No. 7.55

GULF POWER COMPANY CUSTOMER-OWNED LIGHTING AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS) RATE SCHEDULE OS (PART I/II)

Form 24

Customer Name		Date_		
Telephone No		Soc. Sec. No		
DBA		Residential	al () General Service ()	
Street Address (Subdivis	sion, etc.) of Light(s)			
Mailing Address				
Driving Directions	<u> </u>			
No. of Light(s)	Location of Light(s)			
Meter No.	Account No.	TLM No(s)	
DSO No	CSO No	New Installation () Existing Installation ()	
CUSTOMER-OWNED F	IXTURE(S):			
KWH to be b	illed at a base rate of \$0.02654 per	KWH	s	
Thirty-five (3	5) ft. Wood Pole(s) to be installed a	t \$2.17 each per month	\$	
	ditional Facilities to be installed at 1.	78% per month of	\$	
	Total Base Monthly Charge*		\$	

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

EFFECTIVE:

ISSUED BY: Travis Bowden

Section VII
Original Sheet No. 7.56

Form 24 (Continued)

In consideration of the supplying of said electric current, the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of ______ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

The location of said fixtures shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract, all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure.

GULF POWER COMPANY	APPLICANT
Application Taken By	Applicant
Approved byAuthorized Company Representative	Title
Authorized Company Representative	Date