

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

October 18, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. **960001-EI** are an original and twenty (20) copies of the following for the month of September 1996 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

Sincerely,

ACK _____

AFA 2 _____

APP _____

CAF _____

CMU _____

CTR _____

EAG Baso _____

LEG 1 _____

LIN 3 _____

OPC _____

RCH _____

SEC 1 _____

WAS _____

OTH _____

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Kenneth Dudley

MAIL ROOM
OCT 21 12 100 96

DOCUMENT NUMBER-DATE

11-22-96 OCT 21 1996

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 960001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 18th day of October 1996 on the following:

Vicki D. Johnson, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Suzanne Brownless, Esquire
1311-B Paul Russell Road
Suite 202
Tallahassee FL 32301

Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 S. Gadsden Street
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee FL 32302

Floyd R. Self, Esquire
Messer, Vickers, Caparello,
French and Madison
P. O. Box 1876
Tallahassee FL 32302-1876

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
P. O. Box 3350
Tampa FL 33601-3350



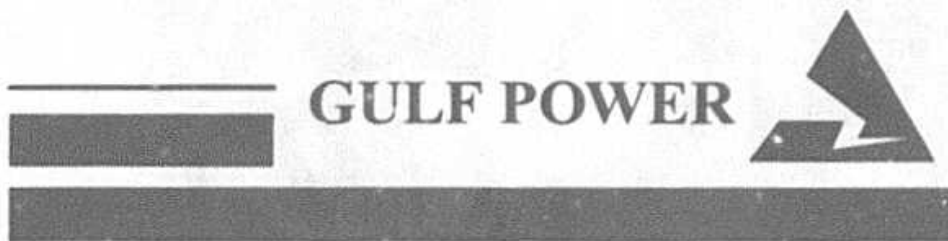
JEFFREY A. STONE
Florida Bar No. 325853
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(904) 432-2451
Attorneys for Gulf Power Company

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 960001-EI

ACTUAL MONTHLY FUEL FILING
SEPTEMBER, 1996



DOCUMENT NUMBER-DATE
11221 OCT 21 86
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 1996 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT*	%			AMOUNT	%			AMOU	%
1 Fuel Cost of System Net Generation (A3)	18,722,527	19,431,118	(708,591)	(3.65)	933,001,000	950,815,000	(28,814,000)	(2.79)	2.0067	2.0245	(0.02)	(0.88)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0		0	0	0		NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	18,722,527	19,431,118	(708,591)	(3.65)	933,001,000	950,815,000	(28,814,000)	(2.79)	2.0067	2.0245	(0.02)	(0.88)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	1,850,038	1,399,000	451,038	32.24	74,244,080	80,340,000	(6,095,920)	(7.59)	2.4918	1.7413	0.75	43.10
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	376,653	0	376,653	NA	33,460,541	0	33,460,541	NA	1.1257	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	184,001	3,338	180,663	5,412.31	10,073,762	130,000	9,943,762	7,649.05	1.6265	2.5677	(0.74)	(28.87)
12 TOTAL COST OF PURCHASED POWER	2,410,692	1,402,338	1,008,354	71.91	117,778,383	80,470,000	37,308,383	46.36	2.0468	1.7427	0.30	17.45
13 Total Available MWH (Line 5 + Line 12)	21,133,219	20,833,456	299,763	1.44	1,050,779,363	1,040,285,000	10,494,363	1.01				
14 Fuel Cost of Economy Sales (A6)	(1,059)	(91,000)	89,941	98.84	(55,726)	(3,590,000)	3,534,274	98.45	(1.9004)	(2.5348)	0.63	25.03
15 Gain on Economy Sales (A6)	(86)	(8,800)	8,714	99.02								
16 Fuel Cost of Unit Power Sales (A7)	(1,771,950)	(1,297,000)	(474,950)	(36.62)	(104,446,067)	(68,680,000)	(35,766,067)	(52.08)	(1.6905)	(1.8885)	0.19	10.17
17 Fuel Cost of Other Power Sales (A7)	(1,069,008)	(1,912,000)	842,992	44.09	(7,344,961)	(89,330,000)	14,985,039	16.77	(1.4379)	(2.1404)	0.70	32.82
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,842,103)	(3,308,800)	466,697	14.10	(178,846,754)	(161,600,000)	(17,246,754)	(10.67)	(1.5891)	(2.0475)	0.46	22.39
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	18,291,116	17,524,656	766,460	4.37	871,932,629	878,685,000	(6,752,371)	(0.77)	2.0978	1.9944	0.10	5.18
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	34,845	32,369	2,476	7.65	1,061,034	1,623,000	38,034	2.34	2.0978	1.9944	0.10	5.18
23 T & D Losses *	1,159,675	1,253,301	(93,626)	(7.47)	55,280,529	62,841,000	(7,560,471)	(12.03)	2.0978	1.9944	0.10	5.18
24 TERRITORIAL KWH SALES	18,291,116	17,524,656	766,460	4.37	814,991,066	814,221,000	770,066	0.09	2.2443	2.1523	0.09	4.27
25 Wholesale KWH Sales	629,034	580,091	48,943	8.44	29,985,400	29,086,000	899,400	3.09	2.0978	1.9944	0.10	5.18
26 Jurisdictional KWH Sales	17,618,150	16,898,640	719,510	4.26	785,005,666	785,135,000	(129,334)	(0.02)	2.2443	2.1523	0.09	4.27
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	17,642,815	16,922,298	720,517	4.26	785,005,666	785,135,000	(129,334)	(0.02)	2.2475	2.1553	0.09	4.28
28 TRUE-UP	(210,776)	(210,776)	0	0.00	785,005,666	785,135,000	(129,334)	(0.02)	(0.0269)	(0.0268)	(0.00)	0.37
29 TOTAL JURISDICTIONAL FUEL COST	17,432,039	16,711,522	720,517	4.31	785,005,666	785,155,000	(129,334)	(0.02)	2.2206	2.1295	0.09	4.33
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2563	2.1627	0.09	4.33
32 GPIF Reward / (Penalty)	(79,238)	(79,238)	0	0.00	785,005,666	785,135,000	(129,334)	(0.02)	(0.0101)	(0.0101)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2462	2.1526	0.09	4.35
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	78,775	28,775	0	0.00	785,005,666	785,135,000	(129,334)	(0.02)	0.0037	0.0037	0.00	0.00
									2.2499	2.1563	0.09	4.34
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.250	2.156		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 SEPTEMBER 1996

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$18,722,527
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9	2,226,691
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-8	184,001
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(2,842,103)</u>
9	Total Fuel and Net Power Transactions		<u>\$18,291,116</u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCH/SED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 1998 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	110,872,521	114,725,542	(3,853,021)	(3.36)	5,645,598,000	5,622,394,000	23,204,000	0.41	1.9639	2.0405	(0.08)	(3.75)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	110,872,521	114,725,542	(3,853,021)	(3.36)	5,645,598,000	5,622,394,000	23,204,000	0.41	1.9639	2.0405	(0.08)	(3.75)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	8,720,637	11,176,000	(2,455,363)	(21.97)	401,003,919	629,550,000	(228,546,081)	(36.30)	2.1747	1.7752	0.40	22.50
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,683,193	0	3,683,193	NA	170,927,308	0	170,927,308	NA	2.1548	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	1,081,915	61,118	1,020,797	1,670.21	45,615,095	2,380,000	43,235,095	1,816.00	2.3718	2.5680	(0.20)	(7.64)
12 TOTAL COST OF PURCHASED POWER	13,485,745	11,237,118	2,248,627	20.01	617,546,322	631,930,000	(14,383,678)	(2.28)	2.1838	1.7782	0.41	22.81
13 Total Available MWH (Line 5 + Line 12)	124,358,268	125,962,660	(1,604,394)	(1.27)	6,263,144,322	6,254,324,000	8,820,322	0.14				
14 Fuel Cost of Economy Sales (A6)	(171,923)	(644,000)	472,077	(73.30)	(5,125,772)	(22,040,000)	16,914,228	76.74	(3.3541)	(2.9220)	(0.43)	(14.79)
15 Gain on Economy Sales (A6)	(6,138)	(52,800)	46,662	(88.38)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(10,216,400)	(9,407,000)	(809,400)	8.60	(593,208,817)	(505,550,000)	(87,658,817)	(17.34)	(1.7222)	(1.8907)	0.14	7.44
17 Fuel Cost of Other Power Sales (A7)	(7,909,169)	(9,078,000)	1,168,831	(12.88)	(362,600,631)	(409,880,000)	47,279,369	11.53	(2.1812)	(2.2148)	0.03	1.52
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(18,303,630)	(19,161,800)	878,170	4.58	(960,933,220)	(937,470,000)	(23,463,220)	(2.50)	(1.9048)	(2.0481)	0.14	6.91
19 Net inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	106,054,636	106,780,860	(726,224)	(0.68)	5,302,211,102	5,316,854,000	(14,642,898)	(0.28)	2.0002	2.0083	(0.01)	(0.40)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	201,150	206,072	(4,922)	(2.39)	10,056,488	10,261,000	(204,512)	1.99	2.0002	2.0083	(0.01)	(0.40)
23 T & D Losses *	6,934,448	7,368,413	(433,965)	(5.89)	346,687,724	366,898,000	(20,210,276)	5.51	2.0002	2.0083	(0.01)	(0.40)
24 TERRITORIAL KWH SALES	106,054,636	106,780,860	(726,224)	(0.68)	4,945,466,890	4,930,695,000	5,771,890	(0.12)	2.1445	2.1617	(0.02)	(0.80)
25 Wholesale KWH Sales	3,593,982	3,516,975	77,007	2.19	179,477,000	175,300,000	4,087,000	(2.33)	2.0025	2.0052	(0.00)	(0.13)
26 Jurisdictional KWH Sales	102,203,027	102,995,067	(792,070)	(0.77)	4,765,989,890	4,764,305,000	1,684,890	0.04	2.1444	2.1618	(0.02)	(0.80)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	102,346,111	103,139,290	(793,179)	(0.77)	4,765,989,890	4,764,305,000	1,684,890	(0.04)	2.1474	2.1648	(0.02)	(0.80)
28 TRUE-UP	(1,264,660)	(1,264,660)	0	0.00	4,765,989,890	4,764,305,000	1,684,890	(0.04)	(0.0265)	(0.0265)	0.00	0.00
29 TOTAL JURISDICTIONAL FUEL COST	101,081,451	101,874,630	(793,179)	(0.78)	4,765,989,890	4,764,305,000	1,684,890	0.04	2.1209	2.1383	(0.02)	(0.81)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.1550	2.1727	(0.02)	(0.81)
32 GPIF Reward / (Penalty)	(475,426)	(475,426)	0	0.00	4,765,989,890	4,764,305,000	1,684,890	0.04	(0.0100)	(0.0100)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1450	2.1627	(0.02)	(0.82)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	172,654	172,654	0	0.00	4,765,989,890	4,764,305,000	1,684,890		0.0036	0.0036	0.00	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.1486	2.1663	(0.02)	(0.82)
									2.149	2.166		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1993

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	18,722,526.60	19,431,118	(708,591.40)	(3.65)	110,872,521.80	114,725,542	(3,853,020.20)	(3.36)
2 Fuel Cost of Power Sold	(2,842,102.58)	(3,308,800)	466,697.42	(14.10)	(18,303,631.56)	(19,181,800)	878,168.44	(4.58)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	184,000.74	3,338	180,662.74	5,412.30	1,081,915.77	61,118	1,020,797.77	1,670.21
4 Energy Cost-Economy Purchases	2,226,691.11	1,399,000	827,691.11	59.16	12,403,830.34	11,176,000	1,227,830.34	10.99
5 Total Fuel & Net Power Transactions	18,291,115.87	17,524,656	766,459.87	4.37	106,054,636.35	106,780,860	(726,223.65)	(0.68)
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	18,291,115.87	17,524,656	766,459.87	4.37	106,054,636.35	106,780,860	(726,223.65)	(0.68)
B. KWH Sales								
1 Jurisdictional Sales	785,005,666	785,135,000	(129,334)	(0.02)	4,765,989,890	4,764,305,000	1,684,890	0.04
2 Non-Jurisdictional Sales	29,985,400	29,086,000	899,400	3.09	179,477,000	175,390,000	4,087,000	2.33
3 Total Territorial Sales	814,991,066	814,221,000	770,066	0.09	4,945,466,890	4,939,695,000	5,771,890	0.12
4 Juris. Sales as % of Total Terr. Sales	96.3208	96.4278	(0.1070)	(0.11)	96.3709	96.4494	(0.0785)	(0.08)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1996

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	17,182,619.33	16,736,723	445,896.33	2.66	102,118,496.00	101,560,695	557,803.00	0.55
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	210,776.00	210,776	0.00	0.00	1,264,660.00	1,264,660	0.00	0.00
2b Incentive Provision	79,237.00	79,237	0.00	0.00	475,427.00	475,427	0.00	0.00
2c Special Contract Recovery Cost	(28,775.00)	(28,775)	0.00	0.00	(172,653.00)	(172,653)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	17,443,857.33	16,997,961	445,896.33	2.62	103,685,932.00	103,128,129	557,803.00	0.54
4 Adjusted Total Fuel & Net Power								
Transactions (Line A7)	18,291,115.87	17,524,656	766,459.87	4.37	106,054,636.35	106,780,860	(726,223.65)	(0.68)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.3206	96.4278	(0.1070)	(0.11)	96.3683	96.4546	(0.0863)	(0.09)
6 Juris. Total Fuel & Net Power Transactions								
Adj. for Line Losses (C4 *C5*1.0014)	17,642,814.54	16,922,298	720,516.54	4.26	102,346,111.60	103,139,290	(793,178.40)	(0.77)
7 True-Up Provision for the Month								
Over/(Under) Collection (C3-C6)	(198,957.21)	75,663	(274,620.21)	(362.95)	1,339,820.40	(11,161)	1,350,981.40	(12,104.48)
8 Interest Provision for the Month	(26,628.59)	437	(27,065.59)	(6,193.50)	(174,919.08)	40,730	(215,649.08)	(529.46)
9 Beginning True-Up & Interest Provision	(5,690,327.51)	164,245	(5,854,572.51)	(3,564.54)	(6,026,930.63)	1,264,660	(7,291,590.63)	(576.57)
10 True-Up Collected / (Refunded)	(210,776.00)	(210,776.00)	0.00	0.00	(1,264,660.00)	(1,264,660)	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(6,126,689.31)	29,569	(6,156,258.31)	(20,819.97)	(6,126,689.31)	29,569	(6,156,258.31)	(20,819.97)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1998

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	\$ ESTIMATED	AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(5,690,327.51)	164,245	(5,854,572.51)	(3,564.54)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(6,100,060.72)	29,132	(6,129,192.72)	(21,039.38)
3 Total of Beginning & Ending True-Up Amts.	(11,790,388.23)	193,377	(11,983,765.23)	(6,197.10)
4 Average True-Up Amount	(5,895,194.12)	96,689	(5,991,883.12)	(6,197.07)
5 Interest Rate -				
1st Day of Reporting Business Month	5.4000	5.4000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.4400	5.4400	0.0000	
7 Total (D5+D6)	10.8400	10.8400	0.0000	
8 Annual Average Interest Rate	5.4200	5.4200	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4517	0.4517	0.0000	
10 Interest Provision (D4*D9)	(26,628.59)	437	(27,065.59)	(6,193.50)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : SEPTEMBER 1996**

	CURRENT MONTH				PERIOD - TO - DATE				
	FUEL COST-NET GEN.(\$)	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	28,050	37,428	(9,378)	(25.06)	293,231	224,267	68,964	30.75	
3 COAL	18,849,590	19,094,291	(244,701)	(1.28)	108,207,829	112,342,236	(4,134,607)	(3.68)	
4 GAS	(168,280)	254,184	(422,464)	(166.20)	2,182,871	1,813,830	369,041	20.35	
4a GAS (B.L.)	9,975	39,997	(30,022)	(75.06)	126,034	239,982	(113,948)	(47.48)	
6 OTHER - C.T.	3,192	5,218	(2,026)	(38.83)	62,956	105,427	(42,471)	(40.28)	
7 TOTAL (\$)	18,722,527	19,431,118	(708,591)	(3.65)	110,872,521	114,725,542	(3,853,021)	(3.36)	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	932,918	952,775	(19,857)	(2.08)	5,595,454	5,565,344	30,110	0.54	
11 GAS	88	6,950	(6,862)	(99.02)	49,318	55,260	(5,944)	(10.76)	
13 OTHER - C.T.	15	90	(75)	(83.33)	828	1,790	(962)	(53.74)	
14 TOTAL (MWH)	933,001	959,815	(26,814)	(2.79)	5,645,598	5,622,394	23,204	0.41	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,115	1,577	(462)	(29.30)	11,759	9,465	2,294	24.24	
17 COAL (TON)	450,947	432,289	18,658	4.32	2,664,359	2,569,182	95,197	3.71	
18 GAS (MCF)	(62,292)	145,771	(208,063)	(142.73)	892,595	1,017,596	(125,001)	(12.28)	
20 OTHER - C.T. (BBL)	128	214	(86)	(40.19)	2,587	4,327	(1,740)	(40.21)	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	9,735,061	9,951,011	(215,950)	(2.17)	58,370,379	58,230,402	139,977	0.24	
24 GAS	(70,083)	129,731	(199,814)	(154.02)	899,814	925,644	(25,830)	(2.79)	
26 OTHER - C.T.	742	1,246	(504)	(40.45)	15,047	25,175	(10,128)	(40.23)	
27 TOTAL (MMBTU)	9,665,720	10,081,988	(416,268)	(4.13)	59,285,240	59,181,221	104,019	0.18	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	99.99	99.27	0.72	0.73	99.11	98.99	0.12	0.12	
31 GAS	0.01	0.72	(0.71)	(98.61)	0.87	0.98	(0.11)	(11.22)	
33 OTHER - C.T.	0.00	0.01	(0.01)	(100.00)	0.02	0.03	(0.01)	(33.33)	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/ UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	25.16	23.73	1.43	6.03	24.94	23.89	1.25	5.28	
37 COAL (\$/TON)	41.80	44.17	(2.37)	(5.37)	40.61	43.73	(3.12)	(7.13)	
38 GAS (ALL) (\$/MCF)	2.54	2.02	0.52	25.74	2.59	2.02	0.57	28.22	
40 OTHER - C.T. (\$/BBL)	24.94	24.38	0.56	2.30	24.34	24.36	(0.02)	(0.08)	
FUEL COST (\$)/ MMBTU									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.94	1.93	0.01	0.52	1.89	1.94	(0.08)	(4.12)	
44 GAS - Generation	2.40	1.96	0.44	22.45	2.43	1.96	0.47	23.98	
46 OTHER - C.T.	4.30	4.19	0.11	2.63	4.18	4.19	(0.01)	(0.24)	
47 TOTAL (\$/MMBTU)	1.94	1.93	0.01	0.52	1.87	1.94	(0.07)	(3.61)	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,435	10,444	(9)	(0.09)	10,432	10,463	(31)	(0.30)	
51 GAS - Generation	NA	18,668	NA	NA	18,246	16,751	1,495	8.92	
53 OTHER - C.T.	49,487	13,844	35,623	257.32	18,173	14,064	4,109	29.22	
54 TOTAL (BTU/KWH)	10,360	10,504	(144)	(1.37)	10,501	10,526	(25)	(0.24)	
FUEL COST (\$)/ KWH									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	2.02	2.01	0.01	0.50	1.94	2.03	(0.09)	(4.43)	
58 GAS	NA	3.66	NA	NA	4.43	3.28	1.15	35.08	
60 OTHER - C.T.	21.28	5.80	15.48	286.90	7.60	5.89	1.71	29.03	
61 TOTAL (\$/KWH)	2.01	2.02	(0.01)	(0.50)	1.96	2.04	(0.08)	(3.92)	

Note: An adjustment for gas was made to September's books to reverse an error made to August's books

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER, 1996

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1996	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Btu/Gal	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	(38)	(0.2)	100.0	(0.2)	NA	Gas-G	(19,850)	1,035	(20,544)	(48,657)	128.04	2.45
2								Oil-G			0			
3								Gas-S			0			
4	Crist 2	25.0	(132)	(0.7)	100.0	(0.7)	NA	Gas-G	(20,607)	1,035	(21,327)	(50,511)	38.27	2.45
5								Oil-G			0			
6								Gas-S			0			0.00
7	Crist 3	33.0	(120)	(0.5)	100.0	(0.5)	NA	Gas-G	(32,127)	1,035	(33,251)	(78,749)	65.62	2.45
8								Oil-G			0			
9								Gas-S			0			0.00
10	Crist 4	84.0	12,328	21.0	99.7	21.0	10,508	Coal	5,437	11,913	129,543	304,219	2.47	55.95
11			358					Gas-G	4,870	1,035	5,039	9,637		1.98
12								Gas-S	1,704	1,035	1,764	3,373		1.98
13								Oil-S	98	138,500	567	2,384		24.44
14	Crist 5	81.0	8,975	15.4	99.5	15.5	11,139	Coal	4,200	11,902	99,973	234,994	2.62	55.95
15								Gas-G		1,035	0		NA	NA
16								Gas-S	2,686	1,035	2,779	5,313		1.98
17								Oil-S	119	138,500	692	2,906		24.44
18	Crist 6	317.0	125,063	54.8	99.9	54.8	10,583	Coal	55,243	11,979	1,323,519	3,091,029	2.47	55.95
19								Gas-G			0		NA	NA
20								Gas-S			0		NA	NA
21								Oil-S	330	138,500	1,917	8,055		24.44
22	Crist 7	504.0	202,915	55.9	92.7	60.3	10,460	Coal	88,613	11,976	2,122,458	4,958,162	2.44	55.95
23								Gas-G			0			
24								Gas-S	1,032	1,035	1,068	1,289		1.25
25								Oil-S	234	138,500	1,363	5,727		24.44
26	Scherer 3 (2)	209.5	125,144	83.0	100.0	83.0	10,116	Coal	73,603	8,600	1,265,967	2,145,637	1.71	29.15
27								Oil-S		138,000	0			NA
28	Scholz 1	47.0	2,768	8.2	98.1	8.3	13,111	Coal	1,465	12,387	36,292	51,273	1.85	35.00
29								Oil-S	15	138,500	84	368		25.34
30	2	47.0	2,747	8.1	100.0	8.1	13,466	Coal	1,491	12,404	36,990	52,187	1.90	35.00
31								Oil-S	13	138,500	77	337		25.32
32	Smith 1	161.0	103,062	88.9	100.0	88.9	10,228	Coal	44,294	11,899	1,054,111	1,878,793	1.82	42.42
33								Oil-S	51	138,500	294	1,364		27.00
34	2	191.0	110,507	80.4	96.5	83.3	10,406	Coal	48,752	11,794	1,149,957	2,067,872	1.87	42.42
35								Oil-S	243	138,500	1,415	6,568		27.01
36	A	31.0	15	0.1	100.0	0.1	49,467	Oil	128	138,500	742	3,192	21.28	25.04
37	Daniel 1 (1)	215.0	110,343	71.3	80.4	88.7	10,486	Coal	58,423	9,902	1,157,009	1,867,375	1.69	31.96
38								Oil-S	13	140,370	78	337		25.43
39	Daniel 2 (1)	215.0	129,066	83.4	98.8	84.4	10,438	Coal	69,426	9,702	1,347,142	2,213,309	1.71	31.88
40								Oil-S	0	140,370	2	8		26.88
41	Total	2,183.5	933,001	59.3	95.9	61.9	10,360				9,665,720	18,737,791	2.01	

Notes

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership
- Smith A uses light oil. Negative Net Generation at any unit is due to station service
- Gas-G is gas used for generation. Gas-S is gas used for starter
- Oil-G is oil used for generation. Oil-S is oil used for starter
- Gas at Crist 1, 2, 3, & 7 includes an entry to correct an error from August.

Adjustments:

0 Scherer Oil Invt. Adjustment	(4)
Daniel Railcar Lease Premium	(8,350)
Daniel Railcar Track	(6,910)
	<u>18,722,527</u>
	2.01

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1998**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY:								
10 UNITS (BBL)	31,039	31,043	(4)	(0.01)	31,039	31,043	(4)	(0.01)
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
12 AMOUNT (\$)	422,250	422,301	(51)	(0.01)	422,250	422,301	(51)	(0.01)
14 DAYS SUPPLY	7	7	0	0.00				
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	321	1,586	(1,265)	(79.76)	10,678	9,521	1,157	12.15
17 UNIT COST (\$/BBL)	28.07	23.92	4.15	17.35	25.93	23.91	2.02	8.45
18 AMOUNT (\$)	9,012	37,941	(28,929)	(76.25)	276,893	227,692	49,201	21.61
20 BURNED:								
21 UNITS (BBL)	1,237	1,577	(340)	(21.56)	12,388	9,465	2,923	30.88
22 UNIT COST (\$/BBL)	25.25	23.73	1.52	6.41	24.99	23.69	1.30	5.49
23 AMOUNT (\$)	31,240	37,428	(6,188)	(16.53)	309,561	224,267	85,294	38.03
24 ENDING INVENTORY:								
25 UNITS (BBL)	5,170	6,778	(1,608)	(23.72)	5,170	6,778	(1,608)	(23.72)
26 UNIT COST (\$/BBL)	25.38	23.34	2.04	8.74	25.38	23.34	2.04	8.74
27 AMOUNT (\$)	131,197	158,189	(26,972)	(17.05)	131,197	158,189	(26,972)	(17.05)
29 DAYS SUPPLY	NA	NA						
COAL								
30 PURCHASES:								
31 UNITS (TONS)	395,381	414,112	(18,731)	(4.52)	2,562,511	2,306,316	256,195	11.11
32 UNIT COST (\$/TON)	41.16	43.01	(1.85)	(4.30)	39.73	42.86	(3.13)	(7.30)
33 AMOUNT (\$)	16,272,828	17,811,590	(1,538,762)	(8.64)	101,795,819	98,851,092	2,944,727	2.98
34 BURNED:								
35 UNITS (TONS)	450,947	432,289	18,658	4.32	2,664,359	2,569,162	95,197	3.71
36 UNIT COST (\$/TON)	41.70	44.17	(2.47)	(5.59)	40.51	43.73	(3.22)	(7.36)
37 AMOUNT (\$)	16,803,738	19,094,291	(2,290,553)	(1.52)	107,932,524	112,342,236	(4,409,712)	(3.93)
38 ENDING INVENTORY:								
39 UNITS (TONS)	442,522	901,016	(458,494)	(50.89)	442,522	901,016	(458,494)	(50.89)
40 UNIT COST (\$/TON)	48.56	42.32	6.24	14.74	48.56	42.32	6.24	14.74
41 AMOUNT (\$)	21,487,342	38,132,021	(16,644,679)	(43.65)	21,487,342	38,132,021	(16,644,679)	(43.65)
43 DAYS SUPPLY	20	41	(21)	(51.22)				
GAS								
48 BURNED:								
49 UNITS (MCF)	(62,292)	145,771	(208,063)	(142.73)	892,595	1,017,595	(125,001)	(12.28)
50 UNIT COST (\$/MCF)	2.54	2.02	0.52	25.74	2.59	2.02	0.57	28.22
51 AMOUNT (\$)	(158,305)	294,181	(452,486)	(153.81)	2,308,705	2,053,612	255,093	12.42
OTHER - C.T. OIL								
62 PURCHASES:								
63 UNITS (BBL)	531	0	531.00	NA	2,480	0	2,480.00	NA
64 UNIT COST (\$/BBL)	27.83	NA	NA	NA	25.34	NA	NA	NA
65 AMOUNT (\$)	14,779	0	14,779	NA	62,850	0	62,850	NA
66 BURNED:								
67 UNITS (BBL)	128	214	(86)	(40.19)	2,587	4,327	(1,740)	(40.21)
68 UNIT COST (\$/BBL)	24.94	24.38	0.56	2.30	24.34	24.36	(0.02)	(0.06)
69 AMOUNT (\$)	3,192	5,218	(2,026)	(38.83)	62,956	105,427	(42,471)	(40.28)
70 ENDING INVENTORY:								
71 UNITS (BBL)	2,761	1,343	1,418	105.58	2,761	1,343	1,418	105.58
72 UNIT COST (\$/BBL)	25.05	24.36	0.69	2.83	25.05	24.36	0.69	2.83
73 AMOUNT (\$)	69,162	32,718	36,444	111.39	69,162	32,718	36,444	111.39
75 DAYS SUPPLY	35	17	18	105.88				

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$0.00	\$89,833.64	\$86,261,532.81
	\$0.00	\$0.00	

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
SEPTEMBER, 1998

					ON-PEAK	OFF-PEAK
SPOT COST	x	AVG HEAT RATE	=	SPOT COST PER KWH	2.042	1.776
MM BTU				JURIS LOSS FACTOR	1.0014	1.0014
\$3,229,812	x	10,360	=	1.844 CENTS PER KWH	2.0449	1.7785
1,814,737				JURIS FUEL COST TRUE-UP	(0.0265)	(0.0265)
20.22	X			REVENUE TAX FACTOR	2.0184	1.752
17.55	Y	SO X =	1.15 Y	FUEL FACTOR ADJ FOR TAXES	1.01609	1.01609
0.2557 X +	0.7443 Y	=	18.44	GPIF	(0.0101)	(0.0101)
0.2941 Y +	0.7443 Y	=	18.44	SPECIAL CONTRACT RECOVERY	0.0037	0.0037
1.0384 Y =			18.44	TOTAL FACTOR	2.0445	1.7738
Y =	17.759			ROUNDED TO NEAREST .001	2.045	1.774
X =	20.423			ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
				LOSS FACTOR (0.9623)	1.968	1.707

AIR PRODUCTS CONTRACT FUEL SAVINGS:

FUEL COSTS AT CURRENT PXT RATES	135,430
FUEL COST AT REPLACEMENT ENERGY RATES	<u>143,745</u>
TOTAL MONTHLY SAVINGS :	<u>\$11,685</u>

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1996**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	\$/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	89,330,000	0	89,330,000	2.14	2.51	1,912,000	2,240,000
2	Various Unit Power Sales	68,680,000	0	68,680,000	1.89	1.95	1,297,000	1,340,000
3	Various Economy Sales	3,590,000	0	3,590,000	2.53	2.90	91,000	104,000
4	80% Gain on Econ. Sales		0	0	NA	2.42	8,800	11,000
5	SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES	161,600,000	0	161,600,000	2.05	2.29	3,308,800	3,695,000
ACTUAL								
7	Southern Company Interchange	52,664,587	0	52,664,587	2.07	2.22	1,087,996	1,168,364
8	Florida Power Corporation Economy/UPS	26,272,467	0	26,272,467	1.76	1.82	462,230	478,352
9	Duke Power Company Economy	0	0	0	NA	NA	0	0
10	S. Carolina Electric & Gas Co. Economy	0	0	0	NA	NA	0	0
11	Cajun Economy	0	0	0	NA	NA	0	0
12	Florida Power & Light Co. Economy/UPS	63,865,096	0	63,865,096	1.75	1.81	1,118,249	1,158,721
13	Jacksonville Electric Authority Economy/UPS	14,332,626	0	14,332,626	1.75	1.82	251,166	260,476
14	Entergy (Mid South) Economy	0	0	0	NA	NA	0	0
15	Tennessee Valley Authority Economy	3,251	0	3,251	1.54	2.25	50	73
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	28,353	0	28,353	2.16	2.56	612	727
18	AEC/BRMC	1,659,145	0	1,659,145	1.75	1.75	29,027	29,027
19	Other Transactions	23,317,481	22,854,206	463,275	4.37	4.37	20,232	20,232
20	Hydro-Loss	0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy	(3,980,518)	0	(3,980,518)	NA	NA	(68,548)	(68,548)
22	U.P.S. Adjustment	0	0	0	NA	NA	(58,997)	(58,997)
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	86	86
24	SEPA	684,266	684,266	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	178,846,754	23,538,472	155,308,282	1.83	1.92	2,842,103	2,988,513
26	Difference in Amount	17,246,754	23,538,472	(6,291,718)	(0.22)	(0.37)	(466,697)	(706,487)
27	Difference in Percent	10.67	NA	(3.89)	(10.73)	(16.16)	(14.10)	(19.12)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1996**

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) \$/KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
<i>ESTIMATED</i>									
1	Various	So. Co. Interchange	409,880,000	0	409,880,000	2.21	2.59	9,078,000	10,608,000
2	Various	Unit Power Sales	505,550,000	0	505,550,000	1.86	1.93	9,407,000	9,749,000
3	Various	Economy Sales	22,040,000	0	22,040,000	2.92	3.21	644,000	708,000
4		80% Gain on Econ. Sales		0	0	NA	NA	52,800	66,000
5		SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES		<u>937,470,000</u>	<u>0</u>	<u>937,470,000</u>	<u>2.05</u>	<u>2.25</u>	<u>19,181,800</u>	<u>21,131,000</u>
<i>ACTUAL</i>									
7	Southern Company Interchange		304,363,124	0	304,363,124	2.79	3.65	8,494,797	11,097,211
8	Florida Power Corporation	Economy/UPS	143,826,774	0	143,826,774	1.77	1.83	2,540,731	2,631,056
9	Duke Power Company	Economy	447,043	0	447,043	2.74	3.48	12,235	15,564
10	S. Carolina Electric & Gas Co.	Economy	315,370	0	315,370	2.33	2.91	7,339	9,184
11	Cajun	Economy	408,928	0	408,928	1.92	2.52	7,871	10,313
12	Florida Power & Light Co.	Economy/UPS	363,190,130	0	363,190,130	1.76	1.82	6,376,594	6,609,926
13	Jacksonville Electric Authority	Economy/UPS	86,678,675	0	86,678,675	1.75	1.82	1,516,931	1,576,900
14	Mid South		1,993,839	0	1,993,839	4.03	4.49	80,418	89,566
15	Tennessee Valley Authority	Economy	1,088,953	0	1,088,953	3.12	3.74	33,921	40,683
16	S. Carolina P.S.A.	Economy	91,945	0	91,945	4.40	5.39	4,045	4,956
17	City of Tallahassee	Economy/UPS	290,932	0	290,932	2.14	2.45	6,237	7,122
18	AEC/BRMC		7,041,934	0	7,041,934	1.75	1.75	123,214	123,214
19	Other Transactions		81,293,323	74,691,011	6,602,312	1.37	1.37	90,217	90,217
20	Hydro-Loss		3,231	0	3,231	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(36,374,500)	0	(36,374,500)	NA	NA	(788,212)	(788,212)
22	U.P.S. Adjustment		0	0	0	NA	NA	(208,845)	(208,845)
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	6,138	6,138
24	SEPA		6,273,519	6,273,519	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES		<u>960,933,220</u>	<u>80,964,530</u>	<u>879,968,690</u>	<u>2.08</u>	<u>2.42</u>	<u>18,303,631</u>	<u>21,314,993</u>
26	Difference in Amount		23,463,220	80,964,530	(57,501,310)	0.03	0.17	(878,169)	183,993
27	Difference in Percent		2.50	NA	(6.13)	1.46	7.56	(4.58)	0.87

10

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: SEPTEMBER, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: SEPTEMBER 1996

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	Monsanto	COG-1	130,000			2.568	2.568	3,338
			<u>130,000</u>					<u>3,338</u>
ACTUAL								
2	Bay Resource Management	COG 1	281,762			1.90	1.90	5,352
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	9,792,000			1.82	1.82	178,649
5	TOTAL		<u>10,073,762</u>			1.83	1.83	<u>184,001</u>

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	Monsanto	COG 1	2,380,000			2.57	2.57	61,118
			<u>2,380,000</u>					<u>61,118</u>
ACTUAL								
2	Bay Resource Management	COG 1	1,647,283			2.17	2.17	35,704
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	43,967,812			2.38	2.38	1,046,211
5	TOTAL		<u>45,615,095</u>	0	0	2.37	2.37	<u>1,081,915</u>

11

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1996**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	77,380,000	1.73	1,335,000	605,610,000	1.74	10,559,000
2 Unit Power Sales	2,450,000	1.92	47,000	16,870,000	2.07	350,000
3 Economy Energy	460,000	3.70	17,000	6,650,000	4.02	267,000
4 SEPA	50,000	0.00	0	420,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>80,340,000</u>	1.74	<u>1,399,000</u>	<u>629,550,000</u>	1.78	<u>11,176,000</u>
ACTUAL						
6 Southern Company Interchange	68,887,931	2.79	1,925,234	380,695,714	2.51	9,561,711
7 *	0		0	0		0
8 Non-Associated Companies	9,329,245	3.68	343,079	62,601,573	5.74	3,593,485
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	1,445,278	2.32	33,574	3,911,454	2.29	89,708
11 Other Wheeled Energy	7,176,060	0.00	0	40,772,068	0.00	0
12 *	0		0	0		0
13 *	0		0	0		0
14 Other Transactions	22,686,018	0.00	0	104,414,281	0.00	0
15 Less: Flow-Thru Energy	(2,599,356)	2.89	(75,196)	(27,102,507)	3.10	(841,074)
16 SEPA	779,445	0.00	0	6,638,644	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>107,704,621</u>	2.07	<u>2,226,691</u>	<u>571,931,227</u>	2.17	<u>12,403,830</u>
18 Difference in Amount	27,364,621	0.33	827,691	(57,618,773)	0.39	1,227,830
19 Difference in Percent	34.06	18.97	59.16	(9.15)	21.91	10.99

*See Schedule A-8 for purchases from Monsanto, BMRC, and PCC (which are qualified facilities).